

March 19, 2021

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 5127 – 2021 Annual Retail Rate Filing**  
**Responses to PUC Data Requests – Set 4**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”), enclosed<sup>1</sup>, please find the Company’s responses to the Public Utilities Commission’s (“PUC”) Fourth Set of Data Requests in the above-referenced matter.<sup>2</sup>

Please be advised that the Company considers Attachment PUC 4-4, part of PUC Attachment PUC 4-3, part of PUC 4-5, and part of PUC Attachment 4-6 (the “Confidential Records”) to be confidential. Pursuant to 810-RICR-00-00-1.3(H)(3) and R.I. Gen. Laws §§ 38-2-2(4)(A)(I)(b) and 38-2-2(4)(B), the Company respectfully requests that the Commission treat the Confidential Records as confidential. In support of this request, the Company has enclosed a Motion for Protective Treatment of Confidential Information. In accordance with 810-RICR-00-00-1.3(H)(2), the Company also respectfully requests that the Commission make a preliminary finding that the Confidential Records be exempt from the mandatory public disclosure requirements of the Rhode Island Access to Public Records Act.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 5127 Service List  
John Bell, Division  
Al Mancini, Division  
Leo Wold, Esq.

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<sup>1</sup> Per Commission counsel’s update on October 2, 2020, concerning the COVID-19 emergency period, the Company is submitting an electronic version of this filing followed by five hard copies filed with the Clerk within 24 hours of the electronic filing.

<sup>2</sup> In addition, the Company will deliver to the Commission six, three-hole punched hard copies of PUC Set 4 with Bates stamp.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

March 19, 2021  
Date

**National Grid – 2021 Annual Retail Rate Filing - Docket No. 5127**  
**Service List Updated 2/15/2021**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>National Grid</b> Andrew S. Marcaccio, Esq. National Grid. 280 Melrose St. Providence, RI 02907	<a href="mailto:andrew.marcaccio@nationalgrid.com">andrew.marcaccio@nationalgrid.com</a> ;	401-784-4263
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	<a href="mailto:Alexei.Spinu@nationalgrid.com">Alexei.Spinu@nationalgrid.com</a> ;	
	<a href="mailto:Melissa.little@nationalgrid.com">Melissa.little@nationalgrid.com</a> ;	
	<a href="mailto:Brooke.skulley@nationalgrid.com">Brooke.skulley@nationalgrid.com</a> ;	
	<a href="mailto:Timothy.roughan@nationalgrid.com">Timothy.roughan@nationalgrid.com</a> ;	
<a href="mailto:Jeffrey.oliveira@nationalgrid.com">Jeffrey.oliveira@nationalgrid.com</a> ;		
<b>Division of Public Utilities</b> Tiffany Parenteau, Esq. Greg Schultz, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903  Christy Hetherington, Esq. Division of Public Utilities	<a href="mailto:Tparenteau@riag.ri.gov">Tparenteau@riag.ri.gov</a> ;	401-222-2424
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	<a href="mailto:Margaret.L.Hogan@dpuc.ri.gov">Margaret.L.Hogan@dpuc.ri.gov</a> ;	
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	<a href="mailto:cgilbert@daymarkea.com">cgilbert@daymarkea.com</a> ;	
	<a href="mailto:aafnan@daymarkea.com">aafnan@daymarkea.com</a> ;	
<b>Public Utilities Commission</b> Luly E. Massaro, Commission Clerk	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2017
	<a href="mailto:John.harrington@puc.ri.gov">John.harrington@puc.ri.gov</a> ;	

John Harrington, Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Rudolph.S.Falcone@puc.ri.gov">Rudolph.S.Falcone@puc.ri.gov</a> ; <a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ; <a href="mailto:Emma.Rodvien@puc.ri.gov">Emma.Rodvien@puc.ri.gov</a> ; <a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
Office of Energy Resources Albert Vitali, Esq. Nicholas Ucci Christopher Kearns	<a href="mailto:Albert.Vitali@doa.ri.gov">Albert.Vitali@doa.ri.gov</a> ; <a href="mailto:nancy.russolino@doa.ri.gov">nancy.russolino@doa.ri.gov</a> ; <a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ; <a href="mailto:Shauna.Beland@energy.ri.gov">Shauna.Beland@energy.ri.gov</a> ; <a href="mailto:Nicholas.ucci@energy.ri.gov">Nicholas.ucci@energy.ri.gov</a> ; <a href="mailto:Becca.Trietch@energy.ri.gov">Becca.Trietch@energy.ri.gov</a> ; <a href="mailto:Carrie.Gill@energy.ri.gov">Carrie.Gill@energy.ri.gov</a> ;	401-222-8880
Green Development Matt Sullivan	<a href="mailto:ms@green-ri.com">ms@green-ri.com</a> ;	

STATE OF RHODE ISLAND  
PUBLIC UTILITIES COMMISSION

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2021 Annual Retail Rates Filing ) Docket No. 5127  
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**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A  
NATIONAL GRID FOR PROTECTIVE TREATMENT OF  
CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) hereby respectfully requests that the Public Utilities Commission (“PUC”) grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The records that are the subject of this Motion that require protective treatment from public disclosure are “Confidential Attachment PUC 4-3”, “PUC Attachment 4-4”, “Confidential PUC 4-5”, and “Confidential Attachment PUC 4-6” (collectively, the “Confidential Records”) which were filed by the Company on March 19, 2021 in the above referenced docket as part of the Company’s Responses to the PUC’s Fourth Set of Data Requests. PUC Attachment 4-4 consists of customer bills. Confidential Attachments PUC 4-3 and PUC4-6 and PUC 4-5 display customer account numbers which were redacted in the public version. National Grid requests protective treatment of the Confidential Records in accordance with 810-RICR-00-00-1.3(H), R.I. Gen. Laws § 38-2-2-(4)(A)(I)(b), and R.I. Gen. Laws § 38-2-2-(4)(B).

**I. LEGAL STANDARD**

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act (“APRA”), R.I. Gen. Laws § 38-2-1 et

seq. See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA. See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

## **II. BASIS FOR CONFIDENTIALITY**

The Confidential Records are exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(A)(I)(b) as “[p]ersonnel and other personal individually identifiable records otherwise deemed confidential by federal or state law or regulation, or the disclosure of which would constitute a clearly unwarranted invasion of personal privacy pursuant to 5 U.S.C. § 552 et seq” and R.I. Gen. Laws § 38-2-2(4)(B) as “[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.” In this case, both R.I. Gen. Laws § 38-2-2(4)(A)(I)(b) and R.I. Gen. Laws § 38-2-2(4)(B) are applicable. However, the Company notes that qualifying for exemption under either provision is enough to satisfy the legal standard for withholding the Confidential Records from public disclosure.

PUC Attachment 4-4 consists of bills of the Company’s customers and Confidential PUC Attachments 4-3 and 4-6 and 4-5 show customer account numbers. Releasing a customer’s bill and account number to the public would constitute a clearly unwarranted invasion of personal privacy pursuant to 5 U.S.C. § 552 et seq. Accordingly, the Confidential Records may be withheld from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(A)(I)(b).

The Confidential Records may also be withheld from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B). *The Attorney General’s Guide to Open Government in Rhode Island*

6<sup>th</sup> Edition<sup>1</sup> provides guidance as to the scope of R.I. Gen. Laws § 38-2-2(4)(B)'s applicability. It states that:

If a request is made for financial or commercial information that a person is obliged to provide to the government, it is exempt from disclosure if the disclosure is likely either: (1) to impair the government's ability to obtain information in the future, or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. If a request is made for financial or commercial information that is provided to the government on a voluntary basis, it is exempt from disclosure if the information "is a kind that would customarily not be released to the public by the person from whom it was obtained." *The Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The Confidential Records consist of commercial information, specifically customer billing information and account numbers. National Grid would customarily not release this information to the public and its submission of the Confidential Records to the PUC is needed to comply with a PUC discovery request. The PUC's requests expressly ask for customer bills and account numbers and read, in pertinent part, as follows:

*4-4 For the specific NEM facility referenced in PUC 4-3 (line 785 of the response table to PUC 1-20), please provide copies of customer's monthly bills from the past 3 years (or as far back as the month of facility interconnection, if interconnected occurred less than 3 years ago). (This data may be provided with Confidential Treatment)*

*4-5. Please provide a table of all standalone net metering (NEM) facilities interconnected on or before December 31, 2019. To that table, add the following columns:*

*a) account number...*

*4-6. Please provide an updated version of the response table in PUC 1-21 (Bates page 199) that lists each facility's Account Number instead of Asset Tag.*

Accordingly, National Grid is providing the Confidential Records to fulfil its regulatory

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<sup>1</sup> <http://www.riag.ri.gov/Forms/AGguidetoopengovernment.pdf>

responsibilities. Therefore, Confidential Records are exempt from public disclosure “if the disclosure is likely either: (1) to impair the government’s ability to obtain information in the future, or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained.” See *The Attorney General’s Guide to Open Government in Rhode Island 6<sup>th</sup> Edition*, p. 22.

The release of the Confidential Records is likely to cause substantial harm to the competitive position of National Grid and harm its customers. The Confidential Records contain commercially sensitive customer billing information and account numbers, the disclosure of which could negatively impact the Company’s customers. Finally, the Company highlights that, when asking for the data contained in PUC Attachment 4-4, the PUC recognized potential harm to customers and provided that “[t]his data may be provided with Confidential Treatment.” The Company agrees with the PUC’s and has set forth the legal basis for confidential treatment herein.

### **III. CONCLUSION**

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential Records.

Respectfully submitted,

NATIONAL GRID  
By its attorney,



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Andrew S. Marcaccio (#8168)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-4263

Dated: March 19, 2021

**CERTIFICATE OF SERVICE**

I hereby certify that on March 19, 2021, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 5096.



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Joanne M. Scanlon



PUC 4-1

Request:

Please provide a table of all distributed generation facilities in Rhode Island that participate in National Grid's renewable energy programs and are registered with ISO-NE as generation assets (including as Settlement Only Generators). To that table, add the following columns:

- a) Nameplate capacity
- b) Asset registration capacity (in cases where the size of the registered asset is less than the nameplate capacity)
- c) Renewable energy program in which the facility participates (net metering, Renewable Energy Growth program, LTC, DGSC)
- d) Notation of whether the facility currently does or does not reduce National Grid's Regional Network Load (RNL)
- e) Notation of whether the facility will or will not reduce National Grid's Regional Network Load (RNL) under the Transmission Owners' proposed change to the definition of RNL in the ISO-NE OATT.

Response:

Please see Attachment PUC-4-1 for the requested information. Please be aware that the Company's response to part (e) is dependent on whether the proposed change is approved by the Federal Energy Regulatory Commission.

	Asset ID	Asset Name	(a) Nameplate capacity (MW)	(b) Asset Registration Capacity (MW)	(c) Renewable Energy Program	(d) Does facility reduce National Grid's RNL (Yes/No)	(e) facility will or will not reduce National Grid's Regional Network Load (RNL) under the Transmission Owners' proposed change to the definition of RNL in the ISO-NE OATT
(1)	789	CEC 002 PAWTUCKET U5	3.454	3.454	Qualifying Facility	No	No
(2)	1054	BLACKSTONE HYDRO ASSOC	1.8	0.75	Qualifying Facility	No	No
(3)	11827	PORTSMOUTH ABBEY WIND QF	0.66	0.66	Qualifying Facility	No	No
(4)	11889	IBEW LOCAL 99 SOLAR QF	0.05	0.05	Qualifying Facility	No	No
(5)	16926	THUNDERMIST HYDRO QF	1.253	1.253	Qualifying Facility	No	No
(6)	37230	UNITED NAT. FOODS PROV. RI PV	0.075	0.075	Net Metered	Yes	No
(7)	37965	BIO-DETEK PAWTUCKET RI PV	0.165	0.165	Net Metered	Yes	No
(8)	40246	HODGES BADGE CO WIND	0.225	0.225	Net Metered	Yes	No
(9)	41821	NEW ENGLAND TECH WIND	1	1	Net Metered	Yes	No
(10)	41839	ARPIN ASSOCIATES - PV	0.15	0.15	Net Metered	Yes	No
(11)	41847	FISHERMENS MEMORIAL PARK- WIND	0.1	0.1	Net Metered	Yes	No
(12)	42394	WINDENERGYDEV-NKINGSTOWN-WIND	1.5	1.5	Net Metered	Yes	No
(13)	43492	NARR BAY - 02903WT4500NM	4.5	4.5	Net Metered	Yes	No
(14)	43512	WEST GREENWICH - 02817PV2000DG	2	2	DG Standard Contract Program	No	No
(15)	43527	STUART THOMAS - 02842PV500DG	0.5	0.5	DG Standard Contract Program	No	No
(16)	43586	COMTRAN CABLE-02864PV400DG	0.4	0.4	DG Standard Contract Program	No	No
(17)	43607	COX PRISMTH-02871PV500DG	0.5	0.5	DG Standard Contract Program	No	No
(18)	43657	RIPTA - 02907PV300NM	0.3	0.3	Net Metered	Yes	No
(19)	43685	CONANICUT MARINE-02835PV120DG	0.12	0.12	DG Standard Contract Program	No	No
(20)	43716	NEXAMP-02852PV2000DG	2	2	DG Standard Contract Program	No	No
(21)	43762	FORBES STREET 1-02914PV3000DG	3	3	DG Standard Contract Program	No	No
(22)	43871	SYNAGRO-02895SCHP2000QF	2	2	Qualifying Facility	No	No
(23)	43921	COXCOM-02893PV135DG	0.135	0.135	DG Standard Contract Program	No	No
(24)	43956	MILLWORK-02920PV495NM	0.495	0.495	Net Metered	Yes	No
(25)	44003	ALTUS-02907PV1225DG	1.225	1.225	DG Standard Contract Program	No	No
(26)	44004	ALTUS-02907PV300DG	0.3	0.3	DG Standard Contract Program	No	No
(27)	44005	ALTUS 1-02864PV450DG	0.45	0.45	DG Standard Contract Program	No	No
(28)	44006	ALTUS 2-02864PV450DG	0.45	0.45	DG Standard Contract Program	No	No
(29)	44010	GOLDEN-02920PV300DG	0.3	0.3	DG Standard Contract Program	No	No
(30)	46717	EAST BAY-02915PV70NM	0.07	0.07	Net Metered	Yes	No
(31)	46721	ALL AMERICAN-02852PV250DG	0.25	0.25	DG Standard Contract Program	No	No
(32)	46911	NEXTSUN ENERGY-02896PV850DG	0.85	0.85	DG Standard Contract Program	No	No
(33)	46913	WOONSOCKET-02895PV190DG	0.19	0.19	DG Standard Contract Program	No	No
(34)	46917	NEWPORT VINEYARDS-02882PV50DG	0.05	0.05	DG Standard Contract Program	No	No
(35)	46926	STILLWATER-02917PV56DG	0.056	0.056	DG Standard Contract Program	No	No
(36)	46998	STEERE ELECTRIC-02814PV72DG	0.072	0.072	DG Standard Contract Program	No	No
(37)	47020	NEXAMP-02898PV499DG	0.499	0.499	DG Standard Contract Program	No	No
(38)	47283	NATIONAL MARKER-02896PV186NM	0.186	0.186	Net Metered	Yes	No
(39)	47357	JOHNSTON SOLAR-02919PV1375DG	1.375	1.375	DG Standard Contract Program	No	No
(40)	47487	N KINGSTOWN SOLAR-02852PV495DG	0.495	0.495	DG Standard Contract Program	No	No
(41)	48664	S COUNTY-02822PV878DG	0.878	0.878	DG Standard Contract Program	No	No
(42)	48665	IMPERIAL DELTAH-02914PV264NM	0.264	0.264	Net Metered	Yes	No
(43)	48758	CEDEV MEETINGST-02905PV75NM	0.075	0.075	Net Metered	Yes	No
(44)	48774	FOSTER-SOLAR-02857PV1170RIDG	1.17	1.17	DG Standard Contract Program	No	No
(45)	48787	KNIGHT FARM-02828PV70NM	0.07	0.07	Net Metered	Yes	No
(46)	48788	HOWLANDASS.-02865PV136NM	0.136	0.136	Net Metered	Yes	No
(47)	48811	ALVES238E.MAINRD-02842PV86.4NM	0.086	0.086	Net Metered	Yes	No
(48)	48824	KJA PROPERTIES-02842PV63NM	0.063	0.063	Net Metered	Yes	No
(49)	48899	BRANDYWICKLLC-02896PV1000RIDG	1	1	DG Standard Contract Program	No	No
(50)	48913	VALLEYST.MILL-02909PV98NM	0.098	0.098	Net Metered	Yes	No
(51)	49001	NEXAMFACTORYST-02893PV384NM	0.384	0.384	Net Metered	Yes	No
(52)	49222	NEXAMP-LOGEE-02895PV153RE	0.153	0.153	ReGrowth	Yes	No
(53)	49241	DINO'SPARK&SHOP-02814PV196RE	0.196	0.196	ReGrowth	Yes	No
(54)	49254	TANGLEWOODFARM-02814PV196RE	0.196	0.196	ReGrowth	Yes	No
(55)	49256	RICARBIDETOOLCO-02917PV196RE	0.196	0.196	ReGrowth	Yes	No
(56)	49289	FUREYROOFINGCO-02888PV29NM	0.029	0.029	Net Metered	Yes	No
(57)	49292	NATCOPRODUCTS-02893PV375NM	0.375	0.375	Net Metered	Yes	No
(58)	49331	SHALOMHOUSING-02886WT100NM	0.1	0.1	Net Metered	Yes	No
(59)	49354	SEAVIEWINLLC-02842PV180NM	0.18	0.18	Net Metered	Yes	No
(60)	49361	CROMWELLVENTURES-02907PV69NM	0.069	0.069	Net Metered	Yes	No
(61)	49404	PKPROPERTIES-02914PV120NM	0.12	0.12	Net Metered	Yes	No
(62)	49409	GMHMIL.HOUSING-02842PV612NM	0.612	0.612	Net Metered	Yes	No
(63)	49414	LUCY'SHEARTH-02842PV29NM	0.029	0.029	Net Metered	Yes	No
(64)	49768	AQUIDNECKCUSTOM-02809PV28NM	0.028	0.028	Net Metered	Yes	No
(65)	50057	ORBITENERGY-02919PV3200DG	3.2	3.2	DG Standard Contract Program	No	No
(66)	50060	QUALITYDRIVELLC-02865PV1116NM	1.116	1.116	Net Metered	Yes	No
(67)	50072	LAMPLIGHTERINC-02837PV216RE	0.216	0.216	ReGrowth	Yes	No
(68)	50073	BRISTOLBUFFETLLC-02809PV46NM	0.046	0.046	Net Metered	Yes	No
(69)	50078	EMBRACELOANS#25-02842PV133NM	0.133	0.133	Net Metered	Yes	No
(70)	50088	RICANNONBLDG-02904PV40NM	0.04	0.04	Net Metered	Yes	No
(71)	50128	TIVERTONPOWER-02878PV200RE	0.2	0.2	ReGrowth	Yes	No
(72)	50197	ARDENJEWELRY-02919PV108NM	0.108	0.108	Net Metered	Yes	No
(73)	50212	JAMESPETERSEN-02814PV196RE	0.196	0.196	ReGrowth	Yes	No
(74)	50219	BANKSHOLDINGS-02832PV400RE	0.4	0.4	ReGrowth	Yes	No
(75)	50223	COV.SCHOOL-SOLECT-02816PV100NM	0.1	0.1	Net Metered	Yes	No
(76)	50230	EMBRACELOANS110-02842PV133NM	0.133	0.133	Net Metered	Yes	No
(77)	50232	AAAORTHEASTLNC-02915PV150NM	0.15	0.15	Net Metered	Yes	No
(78)	50430	TOURBILLONTRAILER-02857PV196RE	0.196	0.196	ReGrowth	Yes	No
(79)	50594	MILLSCOFFEEROAST-02905PV37.8NM	0.038	0.038	Net Metered	Yes	No
(80)	50595	FAIRGROUNDSREALTY-02892PV144NM	0.144	0.144	Net Metered	Yes	No

	Asset ID	Asset Name	(a) Nameplate capacity (MW)	(b) Asset Registration Capacity (MW)	(c) Renewable Energy Program	(d) Does facility reduce National Grid's RNL (Yes/No)	(e) facility will or will not reduce National Grid's Regional Network Load (RNL) under the Transmission Owners' proposed change to the definition of RNL in the ISO-NE OATT
(81)	50626	WARWICKPOULTRY-02908PV252NM	0.252	0.252	Net Metered	Yes	No
(82)	50627	CLARENCEHOPKINS-02814PV196RE	0.196	0.196	ReGrowth	Yes	No
(83)	50711	SOLARSKY-02920PV216RE	0.216	0.216	ReGrowth	Yes	No
(84)	50712	SOUTHERNSKY-02920PV216RE	0.216	0.216	ReGrowth	Yes	No
(85)	50729	NIPPAWUSSOLAR-02852PV780RE	0.78	0.78	ReGrowth	Yes	No
(86)	50731	NIPPAWUSSOLAR-02852PV930DG	0.93	0.93	DG Program	No	No
(87)	50736	CEDFOSTERSOLAR-02825PV1980RE	1.98	1.98	ReGrowth	Yes	No
(88)	50783	WEDSTILSONSOLAR-02898PV2000RE	2	2	ReGrowth	Yes	No
(89)	50799	STORAGEUSA741-02919PV86.4NM	0.864	0.864	Net Metered	Yes	No
(90)	50801	JJCARDOSI-02915PV69RE	0.07	0.07	ReGrowth	Yes	No
(91)	50804	THURSTONSAILS-02809PV35NM	0.035	0.035	Net Metered	Yes	No
(92)	50811	PROVWATERSUPPLY-02907PV496NM	0.496	0.496	Net Metered	Yes	No
(93)	50812	87TOMHARVEYRD-02891PV167NM	0.167	0.167	Net Metered	Yes	No
(94)	50819	WEDKINGSTOWNWEST-02898PV1500NM	1.5	1.5	Net Metered	Yes	No
(95)	50821	WEDKINGSTOWNEAST-02898PV3000NM	3	3	Net Metered	Yes	No
(96)	50828	STOFRIPOWERS-02908PV140NM	0.14	0.14	Net Metered	Yes	No
(97)	50834	GOODINGBUSSPACE-02809PV156RE	0.156	0.156	ReGrowth	Yes	No
(98)	50864	SAMMANRLTY-02896PV840RG	0.84	0.84	ReGrowth	Yes	No
(99)	50872	EXTRAPACESSTORAGE-02891PV60NM	0.058	0.058	Net Metered	Yes	No
(100)	50880	TOWNOFWESTERLY-02891PV60NM	0.06	0.06	Net Metered	Yes	No
(101)	50894	PIERCLEANERS-02879PV35NM	0.035	0.035	Net Metered	Yes	No
(102)	65988	ECONOXGRP1-02892PV216RE	0.216	0.216	ReGrowth	Yes	No
(103)	66005	SHANIX-02920PV46NM	0.046	0.046	Net Metered	Yes	No
(104)	66034	ECONOXGRP3-02892PV216RE	0.216	0.216	ReGrowth	Yes	No
(105)	66072	ECONOXGRP2-02892PV216RE	0.216	0.216	ReGrowth	Yes	No
(106)	66076	HORSESHOEFARM-02891PV46NM	0.046	0.046	Net Metered	Yes	No
(107)	66096	CHURCHCOMMHOUSING 02878PV43NM	0.043	0.043	Net Metered	Yes	No
(108)	66105	CHOICECOLLISION-02885PM98NM	0.098	0.098	Net Metered	Yes	No
(109)	66108	STOFRI353-02903PV58NM	0.058	0.058	Net Metered	Yes	No
(110)	66168	CHARIHOREGSCHL 02894PV36NM	0.036	0.036	Net Metered	Yes	No
(111)	66170	KBSURFACESELLC 02876PV216NM	0.216	0.216	Net Metered	Yes	No
(112)	66199	CHEPACHETPROF 02814PV46NM	0.046	0.046	Net Metered	Yes	No
(113)	66230	ECONOXMAINST-02832PV216RE	0.216	0.216	ReGrowth	Yes	No
(114)	66241	JAMESTOWNFOOD-02835SOLAR56NM	0.56	0.56	Net Metered	Yes	No
(115)	66253	EXETERSOLAR02822-880(KW)RE	0.88	0.88	ReGrowth	Yes	No
(116)	66254	320COMPASSCIRCLE02852-1(MW)RE	1	1	ReGrowth	Yes	No
(117)	66259	BCPSTOR-02921PV120NM	0.12	0.12	Net Metered	Yes	No
(118)	66284	310COMPASSCIRCLE02852-1(MW)NM	1	1	Net Metered	Yes	No
(119)	67296	ECONOXGRPHPKNTN 02833PV216RE	0.216	0.216	ReGrowth	Yes	No
(120)	67297	INDIANRUN 02879PV225NM	0.225	0.225	Net Metered	Yes	No
(121)	67298	ECONOXGRPARCADIA 02832PV154RE	0.154	0.154	ReGrowth	Yes	No
(122)	67397	ECONOXNORTHRD02875SOLAR432RE	0.216	0.216	ReGrowth	Yes	No
(123)	67412	PEACEDALEMILL502879SOLAR216NM	0.216	0.216	Net Metered	Yes	No
(124)	67413	ECONOXKENYONLN02833SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(125)	67431	SOUTHERNSKY02886SOLAR4992NM	4.992	4.992	Net Metered	Yes	No
(126)	67432	KEARSARGE02879SOLAR3780NM	3.78	3.78	Net Metered	Yes	No
(127)	67438	SOUTHERNSKY02904SOLAR2100NM	2.1	2.1	Net Metered	Yes	No
(128)	67439	FINLAYEXTRACT02825SOLAR133.2NM	0.133	0.133	Net Metered	Yes	No
(129)	67444	ECONOX02875SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(130)	67446	STATEOFRI02920SOLAR84NM	0.084	0.084	Net Metered	Yes	No
(131)	67447	KEARSARGE02892SOLAR3100NM	3.1	3.1	Net Metered	Yes	No
(132)	67448	ECONOX02892SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(133)	67460	ECONOX02833SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(134)	67478	LAURELLNREC02892SOLAR106.4NM	0.106	0.106	Net Metered	Yes	No
(135)	67499	STATEOFRI328 01752SOLAR43.2NM	0.043	0.043	Net Metered	Yes	No
(136)	67536	SOUTHERNSKY 01607PV780NM	0.78	0.78	Net Metered	Yes	No
(137)	67550	D&PLIQUORS02808SOLAR40NM	0.04	0.04	Net Metered	Yes	No
(138)	67553	HOUSATONICSLR102919SOLAR3000NM	3	3	Net Metered	Yes	No
(139)	67555	SANDBERGENT02830SOLAR196RE	0.196	0.196	ReGrowth	Yes	No
(140)	67557	FOSTERRNBL02857SOLAR780RE	1.56	1.56	ReGrowth	Yes	No
(141)	67559	GRANITESTRG02891SOLAR99.9NM	0.099	0.099	Net Metered	Yes	No
(142)	67563	ECONOXSWITCHRD02832SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(143)	67564	OCEANSTVET02818SOLAR105.3NM	0.105	0.105	Net Metered	Yes	No
(144)	67565	BANKOFNEWPORT02842SOLAR300NM	0.3	0.3	Net Metered	Yes	No
(145)	67606	NSMITHFIELD02896SLR1250NM	1.25	1.25	Net Metered	Yes	No
(146)	67615	FORBESTSLRLL 02915SOLAR2990RE	2.99	2.99	ReGrowth	Yes	No
(147)	67630	BARDEN02857SOLAR27.2NM	0.027	0.027	Net Metered	Yes	No
(148)	67639	HOPKINTONINDPK02804SOLAR1165RE	1.165	1.165	ReGrowth	Yes	No
(149)	67654	HERRESHOFF02809SOLAR43.2NM	0.043	0.043	Net Metered	Yes	No
(150)	67684	SOUTHERNSKY1 02919SOLAR1200NM	1.2	1.2	Net Metered	Yes	No
(151)	67685	SOUTHRNSKY2 02919SOLAR1620NM	1.62	1.62	Net Metered	Yes	No
(152)	67689	GREENDVLPMTO2865SOLAR3000NM	3	3	Net Metered	Yes	No
(153)	67690	SOLECT02809SOLAR48.8RE	0.049	0.049	ReGrowth	Yes	No
(154)	67714	CAPTONASLR02814SLR840RE	0.84	0.84	ReGrowth	Yes	No
(155)	67716	TGDEVELOPERLLC02917SOLAR80RE	0.08	0.08	ReGrowth	Yes	No
(156)	67717	SOUTHCOUNTY02892SOLAR66.6NM	0.067	0.067	Net Metered	Yes	No
(157)	67793	RICHMONDSLRI 02894SOLAR4005NM	4.005	4.005	Net Metered	Yes	No
(158)	67794	RICHMONDSLRI 02894SOLAR675RE	0.675	0.675	ReGrowth	Yes	No
(159)	67795	OXFORDLTDRES02905SOLAR43.2RE	0.043	0.043	ReGrowth	Yes	No
(160)	67802	NSMITHFIELD02896SOLAR750RE	0.75	0.75	ReGrowth	Yes	No

	Asset ID	Asset Name	(a) Nameplate capacity (MW)	(b) Asset Registration Capacity (MW)	(c) Renewable Energy Program	(d) Does facility reduce National Grid's RNL (Yes/No)	(e) facility will or will not reduce National Grid's Regional Network Load (RNL) under the Transmission Owners' proposed change to the definition of RNL in the ISO-NE OATT
(161)	67804	ARKLAND02860SOLAR30NM	0.03	0.03	Net Metered	Yes	No
(162)	67836	207HPLL02871SOLAR198RE	0.198	0.198	ReGrowth	Yes	No
(163)	67853	COVENTRYSOLAR02827SOLAR780RE	0.78	0.78	ReGrowth	Yes	No
(164)	67919	STATEOFR12809SOLAR50NM	0.05	0.05	Net Metered	Yes	No
(165)	67952	SOLECTENERGY02809SOLAR40.25RE	0.043	0.043	ReGrowth	Yes	No
(166)	68109	SOUTHERNSKY 02919PV198RE	0.198	0.198	ReGrowth	Yes	No
(167)	68111	SOLECTENERGY02809SOLAR48RE	0.048	0.048	ReGrowth	Yes	No
(168)	68120	SOLECTENERGY02809SOLAR57.5RE	0.058	0.058	ReGrowth	Yes	No
(169)	68182	JERRYSPAIN02882SOLAR26.88NM	0.027	0.027	Net Metered	Yes	No
(170)	68184	WALMARTEAST02852SOLAR360NM	0.36	0.36	Net Metered	Yes	No
(171)	68189	BAYCOAST02878SOLAR26.4NM	0.026	0.026	Net Metered	Yes	No
(172)	68191	HERRICK&WHITE02864SOLAR187NM	0.187	0.187	Net Metered	Yes	No
(173)	68214	RALCOLND02895SOLAR120NM	0.12	0.12	Net Metered	Yes	No
(174)	68218	NATREALTY02914SOLAR500RE	0.216	0.216	ReGrowth	Yes	No
(175)	68219	TARGSTORET140401569SOLAR462RE	0.462	0.462	ReGrowth	Yes	No
(176)	68259	ECONGRPINC02875SOLAR200RE	0.2	0.2	ReGrowth	Yes	No
(177)	68270	BAKEFORDPROP02852SOLAR30	0.03	0.03	Net Metered	Yes	No
(178)	68306	PETERJENCKS02809SOLAR50RE	0.05	0.05	ReGrowth	Yes	No
(179)	68309	CAPTONAPART02919SOLAR2010NM	2.01	2.01	Net Metered	Yes	No
(180)	68311	SMTROMPROP02804SOLAR99.9RE	0.1	0.1	ReGrowth	Yes	No
(181)	68313	ISMSOLARDEV02839SOLAR2540NM	2.54	2.54	Net Metered	Yes	No
(182)	68333	JHDAVISLCC02860SOLARNM37.8	0.037	0.037	Net Metered	Yes	No
(183)	68341	JPMCARI02914SOLAR144RE	0.144	0.144	ReGrowth	Yes	No
(184)	68343	BELLAENERGY02864SOLAR852RE	0.852	0.852	ReGrowth	Yes	No
(185)	68356	TRAWLWORKS02882SOLAR35.4RE	0.033	0.033	ReGrowth	Yes	No
(186)	68361	WALMART02888SOLAR360NM	0.36	0.36	Net Metered	Yes	No
(187)	68397	STEDMAN02879SOLAR30NM	0.03	0.03	Net Metered	Yes	No
(188)	68414	UNITEDWATER02840SOLAR272NM	0.272	0.272	Net Metered	Yes	No
(189)	68455	FEDHILLHSE02909SOLAR50NM	0.05	0.05	Net Metered	Yes	No
(190)	68457	FOUNDERS02871SOLAR4500NM	4.5	4.5	Net Metered	Yes	No
(191)	68471	AUTOZONE02907SOLAR45NM	0.045	0.045	Net Metered	Yes	No
(192)	68481	REDWOOD02864SOLAR57.6NM	0.058	0.058	Net Metered	Yes	No
(193)	68510	TRUTH02907SOLAR60RE	0.06	0.06	ReGrowth	Yes	No
(194)	68537	HAVANA02886SOLAR33.6NM	0.034	0.034	Net Metered	Yes	No
(195)	68554	OAKSQUARE02898SOLAR780RE	0.78	0.78	ReGrowth	Yes	No
(196)	68559	MEGAWATT02882SOLAR199.8RE	0.2	0.2	ReGrowth	Yes	No
(197)	68560	DANIELSON02825SOLAR720RE	0.72	0.72	ReGrowth	Yes	No
(198)	68566	GREENDEVELOP02817SOLAR1750NM	1.75	1.75	Net Metered	Yes	No
(199)	68568	GREENDEVELOP02898SOLAR1250NM	1.25	1.25	Net Metered	Yes	No
(200)	68569	HIGHST02833SOLAR828RE	0.72	0.72	ReGrowth	Yes	No
(201)	68572	SOUTHERN02832SOLAR180RE	0.18	0.18	ReGrowth	Yes	No
(202)	68573	PALMERO02833SOLAR780RE	0.78	0.78	ReGrowth	Yes	No
(203)	68574	COOLEY02920SOLAR336RE	0.336	0.336	ReGrowth	Yes	No
(204)	68576	SKGLENROCK02892SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(205)	68579	GREENDEVELOP02879SOLAR630RE	0.63	0.63	ReGrowth	Yes	No
(206)	68587	SKFAIRGROUNDS02892SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(207)	68589	SMTROMBINO02808SOLAR800RE	0.8	0.8	ReGrowth	Yes	No
(208)	68599	SHEAHAN02895SOLAR30NM	0.03	0.03	Net Metered	Yes	No
(209)	68614	ECONOXA02879SOLAR120NM	0.12	0.12	Net Metered	Yes	No
(210)	68629	SUNSHINE02852SOLAR66.6NM	0.067	0.067	Net Metered	Yes	No
(211)	68681	RESTIVO02919SOLAR37.41NM	0.037	0.037	Net Metered	Yes	No
(212)	68766	ECONOX02895SOLAR200RE	0.2	0.2	ReGrowth	Yes	No
(213)	68778	TUPEL002915SOLAR28.8NM	0.029	0.029	Net Metered	Yes	No
(214)	68782	SKINGSTOWN02892SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(215)	68788	ECONOX02842SOLAR840RE	0.84	0.84	ReGrowth	Yes	No
(216)	68841	BAKEFORD02852SOLAR113.5NM	0.114	0.114	Net Metered	Yes	No
(217)	68902	HOPKINTON02808SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(218)	68926	ADVANCED02842SOLAR43.2RE	0.043	0.043	ReGrowth	Yes	No
(219)	69002	MIRROR02860SOLAR43.2NM	0.043	0.043	Net Metered	Yes	No
(220)	69034	SOUTHERN02832SOLAR180RE3	0.18	0.18	ReGrowth	Yes	No
(221)	69035	FEROLBINK02878SOLAR31.9NM	0.032	0.032	Net Metered	Yes	No
(222)	69036	MEGAWATT02895SOLAR199.8RE	0.2	0.2	ReGrowth	Yes	No
(223)	69047	MONARCH02905SOLAR66.6NM	0.067	0.067	Net Metered	Yes	No
(224)	69080	STATEOFR102818SOLAR166.5NM	0.167	0.167	Net Metered	Yes	No
(225)	69128	ECONOX02917SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(226)	69129	BALD02886SOLAR199.8RE	0.2	0.2	ReGrowth	Yes	No
(227)	69130	FAITH02895SOLAR206.5RE	0.207	0.207	ReGrowth	Yes	No
(228)	69188	FIDELITY02917SOLAR2640NM	2.64	2.64	Net Metered	Yes	No
(229)	69198	ECONOX02839SOLAR180RE	0.18	0.18	ReGrowth	Yes	No
(230)	69199	GEORGIAVILLE02917SOLAR40NM	0.04	0.04	Net Metered	Yes	No
(231)	69279	SHEAHANA02895SOLAR30NM	0.03	0.03	Net Metered	Yes	No
(232)	69280	WATERSUPPLY02919SOLAR4999NM	4.999	4.999	Net Metered	Yes	No
(233)	69300	ECHO02893SOLAR373REC	0.373	0.373	ReGrowth	Yes	No
(234)	69306	NEWAGAWAM02916SOLAR200NM	0.2	0.2	Net Metered	Yes	No
(235)	69315	VICTORY02827SOLAR216RE	0.216	0.216	ReGrowth	Yes	No
(236)	69344	KLP02864SOLAR30NM	0.3	0.3	Net Metered	Yes	No
(237)	69358	LEVESQUE02917SOLAR43.44NM	0.043	0.043	Net Metered	Yes	No
(238)	69366	DRIFTWOOD02888SOLAR34.2NM	0.026	0.026	Net Metered	Yes	No
(239)	69381	SOUTHERN02919SOLAR198RE	0.198	0.198	ReGrowth	Yes	No
(240)	69382	AZIMUTH02885SOLAR57.6NM	0.058	0.058	Net Metered	Yes	No

	Asset ID	Asset Name	(a) Nameplate capacity (MW)	(b) Asset Registration Capacity (MW)	(c) Renewable Energy Program	(d) Does facility reduce National Grid's RNL (Yes/No)	(e) facility will or will not reduce National Grid's Regional Network Load (RNL) under the Transmission Owners' proposed change to the definition of RNL in the ISO-NE OATT
(241)	69383	BURRILLVILLEB02830SOLAR960RE	0.96	0.96	ReGrowth	Yes	No
(242)	69384	BURRILLVILLEA02830SOLAR2340RE	2.34	2.34	ReGrowth	Yes	No
(243)	69390	HOPKINTON02804SOLAR2500RE	2.5	2.5	ReGrowth	Yes	No
(244)	69391	LINCOLN02906SOLAR50.46NM	0.05	0.05	Net Metered	Yes	No
(245)	69418	PROVYARN02860SOLAR33.3NM	0.033	0.033	Net Metered	Yes	No
(246)	69439	ECOGY02909SOLAR233.1RE	0.233	0.233	ReGrowth	Yes	No
(247)	69457	RANDY02878SOLAR57.6NM	0.058	0.058	Net Metered	Yes	No
(248)	69487	TOMHARVEY02891SOLAR144RE	0.144	0.144	ReGrowth	Yes	No
(249)	69492	COMPASS02852SOLAR199.8RE	0.2	0.2	ReGrowth	Yes	No
(250)	69510	CHESTNUT02903SOLAR43.2NM	0.043	0.043	Net Metered	Yes	No
(251)	69600	GD1HOPKINTON02804SOLAR4125NM	4.125	4.125	Net Metered	Yes	No
(252)	69605	GD2HOPKINTON02804SOLAR2625NM	2.625	2.625	Net Metered	Yes	No
(253)	69636	GD3HOPKINTON02804SOLAR3875RE	3.875	3.875	ReGrowth	Yes	No
(254)	69647	TURNING02817SOLAR3340NM	3.34	3.34	Net Metered	Yes	No
(255)	69648	TURNINGA02817SOLAR3340NM	3.34	3.34	Net Metered	Yes	No
(256)	69650	COOK02878SOLAR2376NM	2.376	2.376	Net Metered	Yes	No
(257)	69684	BLACKHORSE02885SOLAR3750NM	3.75	3.75	Net Metered	Yes	No
(258)	69702	ASTRUM02895SOLAR200RE	0.2	0.2	ReGrowth	Yes	No
(259)	69704	KEARSARGE02808SOLAR4080NM	4.08	4.08	Net Metered	Yes	No
(260)	69708	AMERSCO02878SOLAR1826NM	1.826	1.826	Net Metered	Yes	No
(261)	69715	HOPE02860SOLAR296.6NM	0.497	0.497	Net Metered	Yes	No
(262)	69716	AMERSCO02878SOLAR1660NM	1.66	1.66	Net Metered	Yes	No
(263)	69724	GREEN02827SOLAR3000RE	3	3	ReGrowth	Yes	No
(264)	69731	WATERSON02896SOLAR29.49NM	0.029	0.029	Net Metered	Yes	No
(265)	69734	RSM02909SOLAR72NM	0.072	0.072	Net Metered	Yes	No
(266)	69735	KEARSARGE02914SOLAR2000NM	2	2	Net Metered	Yes	No
(267)	69736	GREENWO02814SOLAR1800NM	1.8	1.8	Net Metered	Yes	No
(268)	69737	BRENDANS02915SOLAR28NM	0.028	0.028	Net Metered	Yes	No
(269)	69739	ISM02920SOLAR2375NM	2.375	2.375	Net Metered	Yes	No
(270)	69776	ASTRUM02865SOLAR187.5RE	0.188	0.188	ReGrowth	Yes	No
(271)	69780	GREEN02842SOLAR952NM	0.952	0.952	Net Metered	Yes	No
(272)	49029	HOPE FARM SOLAR	10.4	10.4	Net Metered	Yes	No
(273)	49411	NBC COV WIND	4.5	4.5	Net Metered	Yes	No
(274)	49412	W WARWICK COV WIND	4.5	4.5	Net Metered	Yes	No
(275)	49413	WED COV WIND	6	6	ReGrowth	Yes	No
(276)	50637	PLAINFIELD II WIND	3	3	ReGrowth	Yes	No
(277)	50638	PLAINFIELD I WIND	3	3	Net Metered	Yes	No
(278)	50639	GREEN HILL WIND	3	3	ReGrowth	Yes	No
(279)	50640	PLAINFIELD III WIND	3	3	ReGrowth	Yes	No
(280)	50641	SHUN III WIND	3	3	Net Metered	Yes	No
(281)	50642	SHUN II WIND	3	3	ReGrowth	Yes	No
(282)	50643	SHUN I WIND	3	3	ReGrowth	Yes	No
(283)	50835	ALTON BRADFORD ROAD SOLAR	13.875	13.875	Net Metered	Yes	No
(284)	68483	UNIVERSITY SOLAR 1	8	8	Net Metered	Yes	No
(285)	68484	UNIVERSITY SOLAR 2	8	8	Net Metered	Yes	No
(286)	68485	UNIVERSITY SOLAR 3	8	8	Net Metered	Yes	No
(287)	68728	ORONO B	4.17	4.17	Net Metered	Yes	No
(288)	68737	SANFORD SOLAR	60.8	60.8	Net Metered	Yes	No
(289)	69261	CRANSTON SOLAR 2 -12.5 KV	7.75	7.75	Net Metered	Yes	No
(290)	69262	CRANSTON SOLAR 1 - 23 KV	8.5	8.5	Net Metered	Yes	No

PUC 4-2

Request:

Please provide a machine-readable, csv file of the updated 2020 Net Metering Report, which was originally filed as an attachment to National Grid's response to PUC 1-15.

Response:

Please see Attachment PUC 4-2 for the requested csv file.

PUC 4-3

Request:

In PUC 1-20, the Commission asked National Grid to provide data on those Net Metering (NEM) customer accounts whose December 2019 bill was negative, reflecting a surplus of NEM credits. Please explain the meaning and origins of the data included in the original response table, using a specific row of data as an example. Referencing the data on line 785 of the original response table, please explain the following:

- a) What do the 6,033 NEM credits listed in Column D represent? How did National Grid measure them, and over what time period?
- b) What does the -\$95,112.58 value of NEM credits listed in Column E represent? How did National Grid calculate that value?
- c) What does the \$445.41 December 2019 bill balance listed in Column F represent? How did National Grid calculate that value, and how is related to the value in Column E?
- d) How did National Grid calculate the \$3,338.14 value listed in Column G? How can the “Amount of Column F that was rolled forward onto the January 2020 bill” (\$3,338.14) exceed the actual value of Column F (\$445.41)?

Response:

In order to respond to PUC 1-20, the Company extracted values for each bill constant for each billing cycle for every account. The bill constants that make up the net metering credit were added together to determine total net metering credit for the specific account for each year. The bill constants are also bill rate-specific. In addition, when data is extracted from the billing system, bill constants are polled in nine different columns for each account for each month in a form of matrix. Below is an illustrative example of data that is being extracted from the billing system.

<i>Account #</i>	<i>Billing Cycle</i>	<i>Bill Constant Column 1</i>	<i>Bill Constant Column 2</i>	<i>.....</i>	<i>Bill Constant Column 9</i>
<i>Account 1</i>	January 2020	Bill constant 1	Bill constant 4	<i>.....</i>	Bill constant 7
<i>Account 1</i>	January 2020	Bill constant 2	Bill constant 5	<i>.....</i>	Bill constant 8
<i>Account 1</i>	January 2020	Bill constant 3	Bill constant 6	<i>.....</i>	Bill constant 9

The layout and format of the dataset made it difficult to work with, and adding up all respective bill constants to formulate total net metering credits for each account was a complex manual process. There is not one field in the billing system that provides this value summed up for the month. As the Company investigated the account that is on row 785, it noticed an error in the

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formula that added incorrect data fields for this account. There was also a scenario where there was change in the customer’s billing rate class which was not included in the formulae to sum up net metering credits. Below are responses to each specific questions asked above.

- a. Column D is the kWh sum of all negative net meter reads for Hosts in 2019. The Host only over generated for 3 billing cycles out of 12, and the 3 negative reads were summed. The 6,033 kWh on line 785 was the sum of the October, November, and December bills for the account. The February, March, April, and May bills were mistakenly excluded due to a change in rate class from G-02 to C-06. The account did not over-generate (and had positive usage) for all other 2019 bills. The rate changed from G-02 to C-06 after the Company reviewed usage for the account and determined that C-06 would be a more appropriate rate for the customer based on their usage. This account was the only one on the previously submitted list within PUC 1-20 where the rate class changed in 2019. The Company adjusted the kWh for this account. Please see Attachment PUC 4-3 for the revised information.
  
- b. The net metering credit value in Column E represent the sum of net metering credit for all 2019 bills where the Host generated more than its monthly usage (i.e., had a negative net meter reading). In this example, the value from this month’s bill would be -\$466.76. As explained earlier, this is not an easily accessible value in the billing system and was calculated analyzing the components of the charge for each 2019 bill. The Company made an adjustment to this calculation which has yielded more accurate amounts for the account on line 785, shown below. Please see Attachment PUC 4-3 for revised information for all accounts.

<i>Account</i>	<i>Month Billed</i>	<i>Calculated Monetary Value (\$) of NM Credits</i>
<i>Account 1</i>	Feb-19	-292.01
<i>Account 1</i>	Mar-19	-756.91
<i>Account 1</i>	Apr-19	-475.54
<i>Account 1</i>	May-19	-386.35
<i>Account 1</i>	Nov-19	-890.76
<i>Account 1</i>	Dec-19	-174.80
<b>Total</b>		<b>-2976.37</b>



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- c. Column F represents the balance forward / amount due on the customer's December 2019 bill. All amounts in this column are credit balances and appear as a negative value on the bill. The amounts should all have been marked as negative in PUC 1-20. In the below image, the value for the 2019 bill is -\$477.40, which is the value in Column F for line 785.

<b>ACCOUNT BALANCE</b>	
Previous Balance	-477.40
Payment Received <i>No payments have been received during this billing period</i>	- 0.00
<b>Balance Forward</b>	<b>-477.40</b>
Current Charges	+ 32.05
<b>Credit Balance ►</b>	<b>-\$ 445.41</b>

- d. Column G represents the balance forward / amount due on the customer's January 2020 bill. This is the same value field as Column F but is provided for the January 2020 bills rather than December 2019. The value of Column G can exceed the value of Column F as it reflects generation and consumption from first bill period of 2020. For PUC 1-20, January 2020 amounts were mistakenly provided for Column G. Attachment PUC 4-3 has correct information showing January 2020 amounts and the column name has been changed to more accurately reflect the amounts appearing in this column.

REDACTED

	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh <i>(Sum of -ve meter reads only)</i>	(E) Value of NM Credits <i>(Sum of NM credits associated with Column (D))</i>	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
1	A16	4	Solar	(938)	-\$160.20	-\$0.40	\$0.00	Behind the Meter
2	A16	7.5	Solar	(1,172)	-\$203.06	-\$0.81	\$0.00	Behind the Meter
3	A16	7.6	Solar	(1,689)	-\$299.82	-\$1.13	-\$47.38	Behind the Meter
4	A16	3	Solar	(685)	-\$119.16	-\$1.58	\$0.00	Behind the Meter
5	A16	3.25	Solar	(816)	-\$140.35	-\$1.65	\$0.00	Behind the Meter
6	A16	5	Solar	(908)	-\$161.68	-\$1.70	\$0.00	Behind the Meter
7	A16	3.8	Solar	(854)	-\$149.32	-\$2.20	\$0.00	Behind the Meter
8	A16	6	Solar	(1,452)	-\$264.65	-\$2.30	\$0.00	Behind the Meter
9	A16	5	Solar	(881)	-\$153.14	-\$2.52	\$0.00	Behind the Meter
10	A16	6.45	Solar	(708)	-\$124.36	-\$2.60	\$0.00	Behind the Meter
11	A16	4.95	Solar	(877)	-\$158.76	-\$4.27	\$0.00	Behind the Meter
12	A16	6	Solar	(1,255)	-\$213.62	-\$4.88	\$0.00	Behind the Meter
13	A16	4.73	Solar	(1,321)	-\$231.47	-\$5.07	\$0.00	Behind the Meter
14	C06	6.24	Solar	(5,867)	-\$997.80	-\$5.26	\$0.00	Behind the Meter
15	A16	7.6	Solar	(1,214)	-\$219.07	-\$5.95	\$0.00	Behind the Meter
16	A16	5	Solar	(1,539)	-\$264.93	-\$6.54	\$0.00	Behind the Meter
17	A16	3.6	Solar	(969)	-\$170.17	-\$6.58	\$0.00	Behind the Meter
18	A16	5	Solar	(1,567)	-\$210.15	-\$6.91	-\$6.91	Behind the Meter
19	A16	6	Solar	(945)	-\$163.95	-\$7.06	\$0.00	Behind the Meter
20	A16	3	Solar	(840)	-\$151.34	-\$7.07	-\$5.94	Behind the Meter
21	A16	7.74	Solar	(73)	-\$12.50	-\$7.11	\$0.00	Behind the Meter
22	A16	6	Solar	(1,600)	-\$280.04	-\$8.29	\$0.00	Behind the Meter
23	A16	5	Solar	(883)	-\$161.80	-\$8.33	\$0.00	Behind the Meter
24	A16	6	Solar	(1,285)	-\$225.53	-\$8.52	\$0.00	Behind the Meter
25	A16	2.25	Solar	(899)	-\$152.93	-\$8.73	\$0.00	Behind the Meter
26	A16	6	Solar	(1,213)	-\$209.27	-\$9.09	\$0.00	Behind the Meter
27	A16	5.76	Solar	(967)	-\$174.65	-\$9.14	\$0.00	Behind the Meter
28	A16	11.4	Solar	(3,556)	-\$608.38	-\$9.24	\$0.00	Behind the Meter
29	A16	3.8	Solar	(980)	-\$172.05	-\$9.90	-\$3.10	Behind the Meter
30	A16	5	Solar	(1,387)	-\$251.16	-\$10.03	-\$5.69	Behind the Meter
31	A16	3.8	Solar	(1,885)	-\$339.60	-\$10.06	\$0.00	Behind the Meter
32	A16	3.8	Solar	(922)	-\$159.40	-\$10.17	\$0.00	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh <i>(Sum of -ve meter reads only)</i>	(E) Value of NM Credits <i>(Sum of NM credits associated with Column (D))</i>	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
33	A16	3.8	Solar	(937)	-\$163.98	-\$10.37	\$0.00	Behind the Meter
34	A16	5	Solar	(1,348)	-\$235.91	-\$10.55	\$0.00	Behind the Meter
35	A16	3	Solar	(979)	-\$180.61	-\$11.52	-\$11.35	Behind the Meter
36	A16	5	Solar	(1,010)	-\$179.10	-\$11.62	\$0.00	Behind the Meter
37	A16	3	Solar	(800)	-\$138.32	-\$11.77	\$0.00	Behind the Meter
38	A16	4.09	Solar	(1,826)	-\$313.13	-\$12.01	\$0.00	Behind the Meter
39	A16	3.6	Solar	(805)	-\$141.07	-\$12.06	\$0.00	Behind the Meter
40	A16	5.2	Solar	(1,206)	-\$215.14	-\$12.10	\$0.00	Behind the Meter
41	A16	4.2	Solar	(916)	-\$290.20	-\$12.15	\$0.00	Behind the Meter
42	A16	5	Solar	(404)	-\$69.16	-\$12.54	\$0.00	Behind the Meter
43	C06	5.9	Solar	(3,653)	-\$638.02	-\$12.65	-\$38.86	Behind the Meter
44	A16	3.8	Solar	(1,071)	-\$185.27	-\$13.14	\$0.00	Behind the Meter
45	A16	11.4	Solar	(2,137)	-\$379.36	-\$13.16	\$0.00	Behind the Meter
46	A16	3.8	Solar	(683)	-\$119.53	-\$14.28	\$0.00	Behind the Meter
47	A16	5.32	Solar	(553)	-\$96.86	-\$14.39	\$0.00	Behind the Meter
48	A16	7	Solar	(2,504)	-\$451.48	-\$15.10	\$0.00	Behind the Meter
49	A16	6.45	Solar	(6,548)	-\$1,165.19	-\$15.68	-\$28.92	Behind the Meter
50	A60	3.8	Solar	(495)	-\$86.30	-\$16.28	\$0.00	Behind the Meter
51	A16	10	Solar	(2,168)	-\$389.77	-\$16.37	\$0.00	Behind the Meter
52	A16	6	Solar	(1,192)	-\$209.50	-\$16.61	\$0.00	Behind the Meter
53	A16	6	Solar	(1,809)	-\$307.40	-\$16.67	\$0.00	Behind the Meter
54	A16	3	Solar	(621)	-\$111.26	-\$17.44	\$0.00	Behind the Meter
55	A16	5	Solar	(1,230)	-\$218.21	-\$17.88	\$0.00	Behind the Meter
56	A16	5	Solar	(1,202)	-\$207.47	-\$18.32	\$0.00	Behind the Meter
57	A16	3.8	Solar	(815)	-\$142.09	-\$18.40	\$0.00	Behind the Meter
58	A16	3	Solar	(805)	-\$140.58	-\$18.52	-\$0.53	Behind the Meter
59	A16	3.8	Solar	(879)	-\$151.90	-\$18.65	\$0.00	Behind the Meter
60	A16	10	Solar	(583)	-\$101.77	-\$18.85	\$0.00	Behind the Meter
61	A16	6	Solar	(1,128)	-\$193.36	-\$19.26	\$0.00	Behind the Meter
62	A16	6	Solar	(1,357)	-\$241.89	-\$20.30	\$0.00	Behind the Meter
63	A16	5	Solar	(861)	-\$150.07	-\$20.98	\$0.00	Behind the Meter
64	A16	4.75	Solar	(1,652)	-\$283.53	-\$21.49	\$0.00	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
65	A16	3	Solar	(786)	-\$136.57	-\$22.04	\$0.00	Behind the Meter
66	A16	5	Solar	(1,350)	-\$232.26	-\$22.91	\$0.00	Behind the Meter
67	A16	3.8	Solar	(896)	-\$154.33	-\$23.00	\$0.00	Behind the Meter
68	A16	3	Solar	(1,203)	-\$208.65	-\$23.49	\$0.00	Behind the Meter
69	A16	5.2	Solar	(1,393)	-\$248.28	-\$23.58	-\$10.53	Behind the Meter
70	A16	5	Solar	(807)	-\$140.09	-\$23.79	\$0.00	Behind the Meter
71	A16	3	Solar	(685)	-\$119.90	-\$23.84	\$0.00	Behind the Meter
72	A16	3	Solar	(1,496)	-\$264.57	-\$24.03	\$0.00	Behind the Meter
73	A16	5	Solar	(1,457)	-\$252.31	-\$24.40	\$0.00	Behind the Meter
74	A16	1.45	Solar	(648)	-\$111.33	-\$25.26	-\$1.37	Behind the Meter
75	A16	3.8	Solar	(824)	-\$142.67	-\$25.33	\$0.00	Behind the Meter
76	A16	5.88	Solar	(929)	-\$163.70	-\$25.34	\$0.00	Behind the Meter
77	A16	7.6	Solar	(1,451)	-\$254.90	-\$26.27	\$0.00	Behind the Meter
78	A16	4	Solar	(798)	-\$140.18	-\$26.38	\$0.00	Behind the Meter
79	A16	4.2	Solar	(924)	-\$159.28	-\$26.84	\$0.00	Behind the Meter
80	A16	10.4	Solar	(1,759)	-\$309.40	-\$26.88	\$0.00	Behind the Meter
81	A16	5.59	Solar	(999)	-\$174.90	-\$26.89	\$0.00	Behind the Meter
82	A16	3.8	Solar	(1,140)	-\$199.84	-\$26.97	\$0.00	Behind the Meter
83	A16	6.8	Solar	(1,447)	-\$248.20	-\$27.09	\$0.00	Behind the Meter
84	A16	2.5	Solar	(1,122)	-\$206.81	-\$27.23	-\$41.42	Behind the Meter
85	A16	5	Solar	(1,220)	-\$209.11	-\$27.59	\$0.00	Behind the Meter
86	A16	7.6	Solar	(2,486)	-\$445.44	-\$27.73	\$0.00	Behind the Meter
87	A16	5.75	Solar	(1,394)	-\$249.36	-\$28.75	\$0.00	Behind the Meter
88	A16	6	Solar	(993)	-\$172.17	-\$28.98	\$0.00	Behind the Meter
89	A16	2	Solar	(865)	-\$149.51	-\$29.56	\$0.00	Behind the Meter
90	A16	3.8	Solar	(688)	-\$120.60	-\$29.77	\$0.00	Behind the Meter
91	A16	3.87	Solar	(5,686)	-\$1,006.89	-\$30.26	-\$33.26	Behind the Meter
92	A16	8.25	Solar	(1,808)	-\$309.48	-\$31.23	\$0.00	Behind the Meter
93	C06	5	Solar	(7,223)	-\$1,211.78	-\$31.25	\$0.00	Behind the Meter
94	A16	8	Solar	(9,923)	-\$1,752.45	-\$31.56	-\$67.27	Behind the Meter
95	A16	7	Solar	(1,821)	-\$323.33	-\$31.83	\$0.00	Behind the Meter
96	A16	6	Solar	(1,360)	-\$233.81	-\$34.42	\$0.00	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh <i>(Sum of -ve meter reads only)</i>	(E) Value of NM Credits <i>(Sum of NM credits associated with Column (D))</i>	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
97	A16	5	Solar	(1,539)	-\$269.00	-\$34.75	\$0.00	Behind the Meter
98	A16	3.9	Solar	(1,018)	-\$177.25	-\$35.12	-\$14.90	Behind the Meter
99	A16	3	Solar	(740)	-\$129.13	-\$35.33	\$0.00	Behind the Meter
100	A16	3	Solar	(1,286)	-\$223.69	-\$35.98	-\$22.17	Behind the Meter
101	A16	5.2	Solar	(1,028)	-\$182.64	-\$36.26	\$0.00	Behind the Meter
102	A16	5	Solar	(1,271)	-\$222.61	-\$37.21	\$0.00	Behind the Meter
103	A16	6.25	Solar	(1,529)	-\$265.56	-\$37.21	\$0.00	Behind the Meter
104	A16	14.2	Solar	(2,157)	-\$370.60	-\$37.72	\$0.00	Behind the Meter
105	A16	11.4	Solar	(3,614)	-\$635.86	-\$37.76	\$0.00	Behind the Meter
106	C06	8.5	Solar	(3,197)	-\$579.57	-\$37.81	-\$120.62	Behind the Meter
107	A16	5	Solar	(1,221)	-\$214.09	-\$37.89	\$0.00	Behind the Meter
108	A16	7.6	Solar	(1,340)	-\$237.54	-\$38.08	\$0.00	Behind the Meter
109	C06	5	Solar	(4,300)	-\$747.42	-\$38.34	-\$19.72	Behind the Meter
110	A16	3	Solar	(1,074)	-\$185.88	-\$38.92	\$0.00	Behind the Meter
111	A16	9.03	Solar	(1,343)	-\$230.36	-\$40.28	\$0.00	Behind the Meter
112	A16	6	Solar	(1,946)	-\$340.30	-\$40.44	\$0.00	Behind the Meter
113	A16	10.75	Solar	(1,871)	-\$323.44	-\$41.29	\$0.00	Behind the Meter
114	A16	4.2	Solar	(1,845)	-\$323.66	-\$42.26	\$0.00	Behind the Meter
115	A16	9.92	Solar	(1,177)	-\$205.30	-\$43.15	\$0.00	Behind the Meter
116	A16	3.8	Solar	(1,028)	-\$181.61	-\$44.19	\$0.00	Behind the Meter
117	A16	6.75	Solar	-	\$0.00	-\$44.35	\$0.00	Behind the Meter
118	A16	3	Solar	(466)	-\$80.02	-\$45.33	\$0.00	Behind the Meter
119	A16	8.6	Solar	(1,847)	-\$313.81	-\$46.16	\$0.00	Behind the Meter
120	A16	5.6	Solar	(1,052)	-\$179.05	-\$47.45	\$0.00	Behind the Meter
121	A16	3	Solar	(1,259)	-\$219.22	-\$47.79	\$0.00	Behind the Meter
122	A16	11.4	Solar	(9,979)	-\$1,751.50	-\$48.18	-\$12.27	Behind the Meter
123	A16	3.8	Solar	(778)	-\$133.85	-\$49.75	-\$4.77	Behind the Meter
124	A16	3.08	Solar	(1,081)	-\$198.93	-\$50.57	-\$43.96	Behind the Meter
125	A16	3.6	Solar	(983)	-\$174.53	-\$51.07	-\$13.73	Behind the Meter
126	A16	5	Solar	(1,067)	-\$182.88	-\$51.72	\$0.00	Behind the Meter
127	A16	1.29	Solar	(739)	-\$137.71	-\$52.00	-\$54.46	Behind the Meter
128	A16	2.15	Solar	(781)	-\$137.43	-\$52.08	-\$33.82	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
129	A16	20	Solar	(3,498)	-\$599.09	-\$52.33	\$0.00	Behind the Meter
130	A16	6	Solar	(1,467)	-\$258.24	-\$52.84	\$0.00	Behind the Meter
131	A16	3.15	Solar	-	\$0.00	-\$52.85	\$0.00	Behind the Meter
132	A16	2.1	Solar	(947)	-\$161.60	-\$54.45	-\$23.69	Behind the Meter
133	A60	5	Solar	(801)	-\$110.93	-\$54.52	-\$36.16	Behind the Meter
134	A16	3	Solar	(878)	-\$153.02	-\$55.27	-\$20.94	Behind the Meter
135	A16	3	Solar	(1,068)	-\$187.56	-\$55.34	-\$10.08	Behind the Meter
136	A16	6	Solar	(1,205)	-\$212.02	-\$55.35	\$0.00	Behind the Meter
137	A16	5	Solar	(1,334)	-\$235.90	-\$55.90	-\$19.13	Behind the Meter
138	A16	15	Solar	(1,963)	-\$349.38	-\$57.20	\$0.00	Behind the Meter
139	A16	7.25	Solar	(1,877)	-\$323.28	-\$57.50	\$0.00	Behind the Meter
140	A16	7.6	Solar	(1,568)	-\$271.08	-\$57.82	\$0.00	Behind the Meter
141	A16	6	Solar	(3,628)	-\$624.96	-\$57.82	\$0.00	Behind the Meter
142	A16	7.6	Solar	(1,682)	-\$298.68	-\$57.85	\$0.00	Behind the Meter
143	A16	7.56	Solar	(2,212)	-\$380.61	-\$58.40	\$0.00	Behind the Meter
144	A16	4.25	Solar	(1,336)	-\$231.02	-\$58.54	\$0.00	Behind the Meter
145	A16	6	Solar	(3,225)	-\$575.01	-\$58.92	-\$15.39	Behind the Meter
146	A16	6	Solar	(1,408)	-\$246.40	-\$59.05	\$0.00	Behind the Meter
147	A16	5.38	Solar	(1,792)	-\$310.92	-\$59.08	\$0.00	Behind the Meter
148	A16	4.32	Solar	(1,111)	-\$198.36	-\$60.69	-\$7.35	Behind the Meter
149	A16	6.96	Solar	(1,868)	-\$323.01	-\$60.83	\$0.00	Behind the Meter
150	A16	3.8	Solar	(1,226)	-\$209.89	-\$60.88	-\$25.01	Behind the Meter
151	A16	7.6	Solar	(1,277)	-\$219.02	-\$60.89	-\$6.89	Behind the Meter
152	A16	7.6	Solar	(2,412)	-\$414.15	-\$61.39	\$0.00	Behind the Meter
153	A16	3.5	Solar	(1,042)	-\$185.53	-\$61.40	-\$46.68	Behind the Meter
154	A16	6.8	Solar	(1,643)	-\$287.05	-\$61.49	\$0.00	Behind the Meter
155	A16	3.6	Solar	(1,137)	-\$195.65	-\$61.50	-\$5.69	Behind the Meter
156	A16	3.68	Solar	(1,120)	-\$196.06	-\$61.61	-\$36.37	Behind the Meter
157	A16	6	Solar	(1,406)	-\$248.97	-\$61.90	\$0.00	Behind the Meter
158	A16	8.12	Solar	(1,726)	-\$312.57	-\$62.26	\$0.00	Behind the Meter
159	A16	7.6	Solar	(1,965)	-\$337.03	-\$62.35	\$0.00	Behind the Meter
160	A16	5	Solar	(1,285)	-\$222.63	-\$62.51	-\$9.82	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
161	A60	3.6	Solar	(20)	-\$3.42	-\$62.86	\$0.00	Behind the Meter
162	A16	6	Solar	(720)	-\$125.16	-\$63.21	\$0.00	Behind the Meter
163	A16	3.8	Solar	(1,138)	-\$211.58	-\$63.92	-\$22.90	Behind the Meter
164	A16	4.2	Solar	(1,268)	-\$216.67	-\$64.01	\$0.00	Behind the Meter
165	A16	5	Solar	(1,101)	-\$187.66	-\$64.81	\$0.00	Behind the Meter
166	A16	5	Solar	(1,170)	-\$208.28	-\$64.97	-\$12.73	Behind the Meter
167	A16	2.76	Solar	(963)	-\$167.10	-\$66.19	-\$25.98	Behind the Meter
168	A16	5	Solar	(1,405)	-\$240.31	-\$66.84	-\$10.67	Behind the Meter
169	A16	2.76	Solar	(892)	-\$154.21	-\$67.08	-\$16.39	Behind the Meter
170	A16	4.25	Solar	(1,242)	-\$217.12	-\$67.12	\$0.00	Behind the Meter
171	A16	7.6	Solar	(3,484)	-\$594.07	-\$68.29	\$0.00	Behind the Meter
172	A16	3	Solar	(760)	-\$134.39	-\$68.50	-\$40.41	Behind the Meter
173	A16	6	Solar	(78)	-\$13.32	-\$68.53	\$0.00	Behind the Meter
174	A16	3.8	Solar	(1,086)	-\$190.23	-\$68.93	\$0.00	Behind the Meter
175	A16	7.6	Solar	(1,439)	-\$268.51	-\$69.42	-\$51.73	Behind the Meter
176	A16	5	Solar	(1,183)	-\$207.20	-\$69.43	-\$2.69	Behind the Meter
177	A16	5	Solar	(1,389)	-\$247.50	-\$69.77	-\$50.45	Behind the Meter
178	A16	2.5	Solar	(1,065)	-\$182.27	-\$70.86	\$0.00	Behind the Meter
179	A16	10.25	Solar	(1,675)	-\$290.07	-\$70.98	\$0.00	Standalone
180	A16	7.6	Solar	(2,062)	-\$359.83	-\$72.48	\$0.00	Behind the Meter
181	A16	3.8	Solar	(1,198)	-\$209.33	-\$72.53	-\$51.61	Behind the Meter
182	A16	8	Solar	(1,721)	-\$307.02	-\$74.10	\$0.00	Behind the Meter
183	A16	3	Solar	(1,640)	-\$280.42	-\$75.32	-\$76.75	Behind the Meter
184	A16	5.6	Solar	(4,591)	-\$821.08	-\$75.53	-\$62.12	Behind the Meter
185	A16	3.8	Solar	(1,131)	-\$193.19	-\$77.29	-\$33.58	Behind the Meter
186	A16	6	Solar	(2,405)	-\$412.13	-\$78.00	\$0.00	Behind the Meter
187	A16	2.58	Solar	(1,042)	-\$184.31	-\$78.33	-\$53.09	Behind the Meter
188	A16	7.6	Solar	(2,072)	-\$353.04	-\$78.39	\$0.00	Behind the Meter
189	A16	7.56	Solar	(1,733)	-\$297.49	-\$78.56	\$0.00	Behind the Meter
190	A16	7.2	Solar	(1,928)	-\$348.91	-\$78.63	-\$73.16	Behind the Meter
191	A16	5	Solar	(1,082)	-\$187.86	-\$79.18	\$0.00	Behind the Meter
192	A16	15.12	Solar	(4,330)	-\$554.54	-\$79.68	-\$79.68	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh <i>(Sum of -ve meter reads only)</i>	(E) Value of NM Credits <i>(Sum of NM credits associated with Column (D))</i>	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
193	A16	7.6	Solar	(1,448)	-\$252.92	-\$79.80	-\$22.97	Behind the Meter
194	A16	6	Solar	(8,708)	-\$1,555.81	-\$80.72	-\$73.70	Behind the Meter
195	A60	3.8	Solar	(854)	-\$145.86	-\$80.73	-\$15.36	Behind the Meter
196	A16	10	Solar	(1,768)	-\$313.50	-\$80.84	-\$19.01	Behind the Meter
197	A16	6	Solar	(783)	-\$140.57	-\$81.04	\$0.00	Behind the Meter
198	A16	8.4	Solar	(1,909)	-\$331.51	-\$82.03	\$0.00	Behind the Meter
199	A16	3.08	Solar	(7,818)	-\$1,395.84	-\$82.41	-\$18.34	Behind the Meter
200	A16	4.48	Solar	(1,348)	-\$235.96	-\$82.59	-\$29.32	Behind the Meter
201	A16	4.8	Solar	(4,257)	-\$768.36	-\$84.14	-\$119.49	Behind the Meter
202	A16	5.5	Solar	(1,890)	-\$322.68	-\$84.57	\$0.00	Behind the Meter
203	A16	6.6	Solar	(1,767)	-\$304.62	-\$84.58	-\$92.32	Behind the Meter
204	C06	3.6	Solar	(5,170)	-\$880.26	-\$84.66	-\$69.43	Behind the Meter
205	A16	3.8	Solar	(1,286)	-\$224.43	-\$85.06	\$0.00	Behind the Meter
206	C06	10	Solar	(14,305)	-\$2,454.66	-\$85.50	-\$140.99	Behind the Meter
207	A60	5.75	Solar	(1,475)	-\$249.89	-\$85.76	\$0.00	Behind the Meter
208	C06	10	Solar	(14,117)	-\$2,408.27	-\$86.19	-\$61.73	Behind the Meter
209	A16	9	Solar	(2,531)	-\$448.61	-\$86.24	-\$83.41	Behind the Meter
210	A16	5.5	Solar	(1,108)	-\$193.74	-\$86.26	-\$7.17	Behind the Meter
211	A16	3.8	Solar	(774)	-\$136.57	-\$86.67	-\$46.42	Behind the Meter
212	A16	7.6	Solar	(7,229)	-\$1,279.49	-\$88.11	-\$80.19	Behind the Meter
213	A16	5	Solar	(1,400)	-\$238.54	-\$88.39	-\$23.80	Behind the Meter
214	A16	3.6	Solar	(1,099)	-\$189.53	-\$89.20	-\$19.14	Behind the Meter
215	A16	3.8	Solar	(1,493)	-\$259.55	-\$89.49	-\$40.07	Behind the Meter
216	A16	3.8	Solar	(1,226)	-\$212.41	-\$89.55	-\$45.36	Behind the Meter
217	A16	9.5	Solar	(1,948)	-\$333.76	-\$89.71	\$0.00	Behind the Meter
218	A16	6	Solar	(2,035)	-\$364.27	-\$90.51	-\$59.66	Behind the Meter
219	A16	5	Solar	(1,271)	-\$226.63	-\$90.74	-\$43.97	Behind the Meter
220	A16	5	Solar	(1,140)	-\$200.06	-\$92.75	-\$54.02	Behind the Meter
221	A16	6	Solar	(1,554)	-\$274.43	-\$92.85	-\$8.19	Behind the Meter
222	A16	5.5	Solar	(1,286)	-\$223.36	-\$93.30	\$0.00	Behind the Meter
223	A16	7.6	Solar	(993)	-\$171.58	-\$93.82	\$0.00	Behind the Meter
224	A16	3.6	Solar	(1,242)	-\$214.68	-\$93.85	-\$42.28	Behind the Meter



REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
225	A16	5	Solar	(1,754)	-\$318.81	-\$95.36	\$0.00	Behind the Meter
226	A16	7.6	Solar	(1,655)	-\$286.33	-\$96.07	-\$13.87	Behind the Meter
227	A16	3.8	Solar	(1,401)	-\$245.11	-\$96.31	-\$64.77	Behind the Meter
228	A16	19.4	Solar	(4,357)	-\$746.49	-\$96.93	\$0.00	Behind the Meter
229	A16	10	Solar	(2,367)	-\$412.93	-\$97.30	\$0.00	Behind the Meter
230	A16	13.6	Solar	-	\$0.00	-\$97.88	\$0.00	Behind the Meter
231	A16	6	Solar	(1,404)	-\$243.12	-\$98.38	\$0.00	Behind the Meter
232	A16	7	Solar	(2,110)	-\$387.46	-\$98.69	-\$122.13	Behind the Meter
233	A16	7.6	Solar	(2,126)	-\$366.67	-\$100.55	\$0.00	Behind the Meter
234	A16	3.08	Solar	(1,070)	-\$184.85	-\$100.58	-\$57.50	Behind the Meter
235	A16	7.6	Solar	(1,851)	-\$316.18	-\$101.61	\$0.00	Behind the Meter
236	A16	6	Solar	(1,186)	-\$208.91	-\$101.64	-\$52.53	Behind the Meter
237	A16	10	Solar	(2,358)	-\$416.57	-\$102.36	\$0.00	Behind the Meter
238	A16	3.8	Solar	(1,298)	-\$224.26	-\$102.71	-\$53.96	Behind the Meter
239	A16	3	Solar	(1,203)	-\$210.85	-\$103.38	-\$62.50	Behind the Meter
240	A16	5.29	Solar	(1,432)	-\$247.42	-\$103.55	-\$20.92	Behind the Meter
241	A16	3.8	Solar	(1,317)	-\$230.36	-\$104.31	-\$47.78	Behind the Meter
242	A16	6	Solar	(1,898)	-\$322.89	-\$104.65	\$0.00	Behind the Meter
243	A16	6	Solar	(2,992)	-\$523.44	-\$105.96	\$0.00	Behind the Meter
244	A60	2.5	Solar	(364)	-\$63.70	-\$106.48	-\$66.94	Behind the Meter
245	A16	3	Solar	(709)	-\$123.78	-\$106.49	-\$61.37	Behind the Meter
246	A16	10	Solar	(3,280)	-\$569.58	-\$106.51	\$0.00	Behind the Meter
247	A16	5.75	Solar	(1,193)	-\$212.73	-\$107.00	-\$43.46	Behind the Meter
248	A16	7.5	Solar	(1,565)	-\$280.60	-\$107.02	\$0.00	Behind the Meter
249	A16	3.8	Solar	(1,301)	-\$221.66	-\$107.52	-\$65.87	Behind the Meter
250	A16	7.6	Solar	-	\$0.00	-\$108.22	\$0.00	Behind the Meter
251	A16	5	Solar	(1,281)	-\$220.33	-\$108.53	-\$23.73	Behind the Meter
252	A16	5	Solar	(1,724)	-\$298.36	-\$109.01	-\$22.58	Behind the Meter
253	A16	5	Solar	(1,413)	-\$243.89	-\$109.14	-\$30.62	Behind the Meter
254	A16	3.84	Solar	(1,326)	-\$229.40	-\$109.37	-\$59.32	Behind the Meter
255	A16	9	Solar	(2,205)	-\$383.38	-\$109.48	\$0.00	Behind the Meter
256	A16	5.2	Solar	(1,216)	-\$214.92	-\$110.22	\$0.00	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh <i>(Sum of -ve meter reads only)</i>	(E) Value of NM Credits <i>(Sum of NM credits associated with Column (D))</i>	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
257	A16	3.6	Solar	(1,699)	-\$289.46	-\$110.83	-\$11.68	Behind the Meter
258	A16	6	Solar	(1,525)	-\$267.28	-\$111.40	-\$42.23	Behind the Meter
259	A16	7.6	Solar	(1,501)	-\$272.91	-\$111.60	-\$81.18	Behind the Meter
260	A16	7.6	Solar	(1,217)	-\$217.54	-\$111.75	-\$28.35	Behind the Meter
261	A16	7.6	Solar	(1,527)	-\$266.85	-\$112.21	-\$61.09	Behind the Meter
262	A16	4.2	Solar	(1,168)	-\$208.15	-\$113.25	-\$90.17	Behind the Meter
263	A16	6	Solar	(1,761)	-\$303.61	-\$113.97	-\$45.68	Behind the Meter
264	A16	3	Solar	(793)	-\$139.99	-\$114.03	-\$101.27	Behind the Meter
265	A60	5	Solar	(1,279)	-\$216.40	-\$114.05	-\$76.39	Behind the Meter
266	A16	7.6	Solar	(1,344)	-\$236.17	-\$114.12	-\$39.32	Behind the Meter
267	A16	6	Solar	(946)	-\$166.55	-\$114.30	-\$103.36	Behind the Meter
268	A16	5.2	Solar	(1,328)	-\$231.04	-\$114.56	-\$36.89	Behind the Meter
269	A60	3.64	Solar	(1,043)	-\$177.79	-\$114.71	-\$95.23	Behind the Meter
270	A16	5.2	Solar	(1,635)	-\$280.19	-\$114.80	-\$6.32	Behind the Meter
271	A16	7.1	Solar	(2,298)	-\$393.43	-\$115.49	\$0.00	Behind the Meter
272	A16	3.8	Solar	(786)	-\$135.15	-\$115.78	-\$87.32	Behind the Meter
273	A16	4.2	Solar	(2,647)	-\$475.54	-\$117.20	-\$71.65	Behind the Meter
274	A16	10	Solar	(2,138)	-\$391.98	-\$117.36	-\$132.84	Behind the Meter
275	A16	3.8	Solar	(1,645)	-\$283.56	-\$117.79	-\$3.82	Behind the Meter
276	A16	10	Solar	(2,828)	-\$504.52	-\$118.00	\$0.00	Behind the Meter
277	A16	6.6	Solar	(1,508)	-\$261.03	-\$118.02	-\$31.68	Behind the Meter
278	A16	8	Solar	(1,792)	-\$305.25	-\$118.77	-\$30.39	Behind the Meter
279	A16	3	Solar	(1,464)	-\$252.62	-\$119.35	-\$93.27	Behind the Meter
280	A16	6.72	Solar	(1,868)	-\$326.46	-\$120.20	-\$49.87	Behind the Meter
281	A16	6	Solar	(1,941)	-\$345.70	-\$120.41	-\$91.04	Behind the Meter
282	A16	4.09	Solar	(1,344)	-\$232.28	-\$120.56	-\$17.40	Behind the Meter
283	A16	7.6	Solar	(1,688)	-\$288.09	-\$121.97	\$0.00	Behind the Meter
284	A16	3.5	Solar	(1,218)	-\$212.59	-\$121.99	-\$95.29	Behind the Meter
285	A16	6.6	Solar	(1,092)	-\$196.03	-\$123.35	-\$77.03	Behind the Meter
286	A16	8.6	Solar	(1,904)	-\$325.96	-\$123.36	\$0.00	Behind the Meter
287	A16	9	Solar	(1,970)	-\$341.01	-\$123.38	-\$19.10	Behind the Meter
288	A16	14	Solar	(2,289)	-\$400.30	-\$124.90	\$0.00	Behind the Meter

REDACTED

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289	A16	7.6	Solar	(2,083)	-\$372.87	-\$125.35	-\$42.08	Behind the Meter
290	A16	6.6	Solar	(1,723)	-\$296.67	-\$125.84	-\$42.78	Behind the Meter
291	A16	3.6	Solar	(1,483)	-\$263.38	-\$127.41	-\$71.84	Behind the Meter
292	A16	6.6	Solar	(2,050)	-\$360.96	-\$128.44	-\$65.11	Behind the Meter
293	A16	7.6	Solar	(2,366)	-\$408.93	-\$128.75	\$0.00	Behind the Meter
294	C06	4.8	Solar	(1,894)	-\$316.31	-\$128.87	-\$51.44	Behind the Meter
295	A16	3.6	Solar	(90)	-\$15.49	-\$129.32	-\$86.64	Behind the Meter
296	A16	5	Solar	(1,234)	-\$217.48	-\$130.11	-\$98.93	Behind the Meter
297	A16	10	Solar	(2,194)	-\$378.32	-\$130.42	\$0.00	Behind the Meter
298	A16	4.95	Solar	(645)	-\$114.62	-\$130.90	-\$98.72	Behind the Meter
299	A16	7.6	Solar	(1,825)	-\$316.77	-\$130.95	-\$63.73	Behind the Meter
300	A16	9	Solar	(1,804)	-\$316.35	-\$131.47	-\$2.85	Behind the Meter
301	C06	3.87	Solar	(1,839)	-\$305.81	-\$131.87	-\$70.88	Behind the Meter
302	A16	5	Solar	(1,448)	-\$252.50	-\$133.47	-\$33.57	Behind the Meter
303	A16	5	Solar	(1,601)	-\$280.30	-\$134.13	-\$91.72	Behind the Meter
304	A16	6	Solar	(1,559)	-\$228.01	-\$134.31	\$0.00	Behind the Meter
305	A16	7.6	Solar	(1,752)	-\$307.83	-\$134.38	-\$66.88	Behind the Meter
306	A16	5	Solar	(1,376)	-\$241.25	-\$135.15	-\$94.99	Behind the Meter
307	A16	7.6	Solar	(1,908)	-\$335.56	-\$135.83	-\$45.10	Behind the Meter
308	A16	7.6	Solar	(2,053)	-\$349.83	-\$136.32	\$0.00	Behind the Meter
309	A16	3.6	Solar	(999)	-\$173.87	-\$137.91	-\$68.26	Behind the Meter
310	A16	7.6	Solar	(1,782)	-\$318.58	-\$138.91	-\$8.67	Behind the Meter
311	A16	7.6	Solar	(2,477)	-\$441.04	-\$139.95	-\$98.17	Behind the Meter
312	A16	3	Solar	(1,480)	-\$254.10	-\$140.04	-\$134.19	Behind the Meter
313	A16	3.8	Solar	(1,450)	-\$250.63	-\$140.17	-\$122.40	Behind the Meter
314	A16	5	Solar	(1,633)	-\$287.64	-\$140.49	-\$65.58	Behind the Meter
315	A16	6.6	Solar	(2,152)	-\$369.10	-\$140.51	-\$26.34	Behind the Meter
316	A16	7.6	Solar	(1,801)	-\$318.10	-\$141.83	-\$127.11	Behind the Meter
317	A16	3.08	Solar	(1,659)	-\$284.65	-\$143.26	-\$84.05	Behind the Meter
318	A16	5.2	Solar	(1,585)	-\$282.21	-\$144.53	-\$57.03	Behind the Meter
319	A16	3.8	Solar	(1,512)	-\$263.63	-\$145.82	-\$116.08	Behind the Meter
320	A16	5	Solar	(1,430)	-\$247.79	-\$146.79	-\$84.96	Behind the Meter

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321	A16	7.6	Solar	(395)	-\$66.98	-\$146.81	-\$99.97	Behind the Meter
322	A16	6	Solar	(1,881)	-\$325.09	-\$148.92	-\$56.38	Behind the Meter
323	A16	7.2	Solar	(1,271)	-\$215.56	-\$149.24	-\$83.49	Behind the Meter
324	A60	5	Solar	(1,684)	-\$298.06	-\$150.57	-\$77.07	Behind the Meter
325	A16	3.8	Solar	(952)	-\$166.11	-\$150.74	-\$87.79	Behind the Meter
326	A16	6.02	Solar	(1,175)	-\$206.76	-\$151.51	\$0.00	Behind the Meter
327	A16	6	Solar	(2,034)	-\$349.41	-\$151.62	-\$39.03	Behind the Meter
328	A16	3	Solar	-	\$0.00	-\$151.83	\$0.00	Behind the Meter
329	A16	4.95	Solar	(1,672)	-\$287.31	-\$151.86	-\$92.28	Behind the Meter
330	A16	7.6	Solar	(2,252)	-\$395.62	-\$152.59	-\$91.42	Behind the Meter
331	A16	7.83	Solar	(2,068)	-\$370.20	-\$152.69	-\$99.44	Behind the Meter
332	A16	6	Solar	(2,825)	-\$491.56	-\$153.21	-\$117.40	Behind the Meter
333	A16	5.75	Solar	(1,910)	-\$327.69	-\$153.70	-\$107.37	Behind the Meter
334	A16	7.6	Solar	(1,888)	-\$322.12	-\$153.77	-\$24.08	Behind the Meter
335	A16	4.3	Solar	(1,784)	-\$311.16	-\$154.45	-\$89.81	Behind the Meter
336	A16	3.8	Solar	(1,401)	-\$243.63	-\$156.26	-\$102.50	Behind the Meter
337	A16	5	Solar	(1,900)	-\$343.76	-\$156.29	\$0.00	Behind the Meter
338	A16	5.67	Solar	(3,552)	-\$604.41	-\$156.53	\$0.00	Behind the Meter
339	A16	6	Solar	(810)	-\$146.57	-\$156.93	-\$106.12	Behind the Meter
340	A16	6	Solar	(1,616)	-\$280.65	-\$157.45	-\$88.11	Behind the Meter
341	A16	9	Solar	(2,008)	-\$349.62	-\$157.67	\$0.00	Behind the Meter
342	A16	10	Solar	(2,613)	-\$452.69	-\$159.77	\$0.00	Behind the Meter
343	A16	5	Solar	(1,816)	-\$313.05	-\$160.53	-\$91.88	Behind the Meter
344	A16	10	Solar	(1,332)	-\$237.58	-\$162.46	-\$133.15	Behind the Meter
345	A16	3	Solar	(1,213)	-\$212.29	-\$163.55	-\$139.84	Behind the Meter
346	A16	7.6	Solar	(1,575)	-\$280.86	-\$164.58	-\$161.93	Behind the Meter
347	A16	11.4	Solar	(2,228)	-\$390.10	-\$166.00	-\$134.00	Behind the Meter
348	A16	5.32	Solar	(1,824)	-\$324.19	-\$169.35	-\$67.98	Behind the Meter
349	A16	12	Solar	(1,389)	-\$254.24	-\$169.49	-\$150.64	Behind the Meter
350	A16	6	Solar	(1,696)	-\$295.39	-\$169.52	-\$26.78	Behind the Meter
351	A16	5	Solar	(2,107)	-\$388.73	-\$171.71	-\$214.44	Behind the Meter
352	A16	6.6	Solar	(2,004)	-\$348.37	-\$171.81	\$0.00	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
353	A16	5	Solar	(1,888)	-\$324.39	-\$171.82	-\$89.79	Behind the Meter
354	A16	6	Solar	(1,650)	-\$292.48	-\$171.88	-\$149.52	Behind the Meter
355	A16	6	Solar	(2,764)	-\$478.66	-\$174.61	-\$134.72	Behind the Meter
356	A16	4.09	Solar	(1,875)	-\$322.44	-\$175.68	-\$132.84	Behind the Meter
357	A16	11.4	Solar	(2,516)	-\$438.89	-\$175.69	-\$82.75	Behind the Meter
358	A16	11.4	Solar	(2,025)	-\$349.57	-\$175.89	\$0.00	Behind the Meter
359	A16	4.56	Solar	(1,903)	-\$340.22	-\$178.37	-\$174.21	Behind the Meter
360	A16	6.6	Solar	(2,036)	-\$356.09	-\$178.80	-\$108.23	Behind the Meter
361	A16	11.4	Solar	(2,682)	-\$457.46	-\$178.91	\$0.00	Behind the Meter
362	A16	6	Solar	(1,678)	-\$300.47	-\$179.24	-\$140.14	Behind the Meter
363	A60	3.8	Solar	(1,498)	-\$256.87	-\$179.85	-\$121.23	Behind the Meter
364	A16	6.6	Solar	(1,634)	-\$280.12	-\$180.56	-\$95.73	Behind the Meter
365	A16	5.16	Solar	(2,046)	-\$353.73	-\$180.56	-\$68.24	Behind the Meter
366	A16	7.6	Solar	(1,940)	-\$339.34	-\$180.77	-\$87.41	Behind the Meter
367	A16	11.4	Solar	(1,754)	-\$313.08	-\$182.70	-\$134.62	Behind the Meter
368	A16	3.8	Solar	(1,196)	-\$205.11	-\$182.88	-\$119.13	Behind the Meter
369	A16	5	Solar	(1,521)	-\$268.54	-\$183.32	-\$105.83	Behind the Meter
370	A16	6	Solar	(1,990)	-\$339.93	-\$183.63	\$0.00	Behind the Meter
371	A16	10	Solar	(1,968)	-\$336.14	-\$183.78	-\$64.60	Behind the Meter
372	A16	2.64	Solar	(1,235)	-\$223.21	-\$184.56	-\$174.29	Behind the Meter
373	A16	6	Solar	(3,416)	-\$597.58	-\$186.28	-\$144.79	Behind the Meter
374	A16	6	Solar	(2,328)	-\$408.15	-\$186.32	-\$35.29	Behind the Meter
375	A16	3	Solar	(2,008)	-\$355.99	-\$187.15	-\$144.57	Behind the Meter
376	A16	2.5	Solar	(1,179)	-\$206.83	-\$187.52	-\$119.42	Behind the Meter
377	A16	6.6	Solar	(1,709)	-\$295.61	-\$187.74	-\$105.54	Behind the Meter
378	A16	6	Solar	(2,122)	-\$371.77	-\$188.79	-\$125.05	Behind the Meter
379	A16	6	Solar	(1,786)	-\$312.15	-\$189.00	-\$117.62	Behind the Meter
380	A60	11.4	Solar	(2,086)	-\$362.09	-\$189.26	-\$37.07	Behind the Meter
381	A16	5.04	Solar	(2,037)	-\$361.87	-\$189.92	-\$186.32	Behind the Meter
382	A16	6.75	Solar	(1,898)	-\$330.03	-\$191.05	-\$100.49	Behind the Meter
383	A16	5	Solar	(7,374)	-\$1,319.67	-\$192.80	-\$164.08	Behind the Meter
384	A16	7.25	Solar	(1,783)	-\$315.39	-\$193.90	-\$130.32	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
385	A16	3	Solar	(1,239)	-\$214.70	-\$194.29	-\$60.61	Behind the Meter
386	A16	7.6	Solar	(2,941)	-\$503.71	-\$195.03	-\$132.80	Behind the Meter
387	A16	6.8	Solar	(1,794)	-\$310.45	-\$195.61	-\$110.90	Behind the Meter
388	A16	7.6	Solar	(1,944)	-\$340.73	-\$196.24	-\$117.67	Behind the Meter
389	A16	4.5	Solar	(1,224)	-\$210.56	-\$196.54	-\$98.42	Behind the Meter
390	A16	5	Solar	(1,604)	-\$277.47	-\$198.67	-\$127.51	Behind the Meter
391	A16	8.4	Solar	(2,645)	-\$455.15	-\$198.79	-\$55.44	Behind the Meter
392	A16	7.6	Solar	(2,214)	-\$383.13	-\$199.61	-\$107.36	Behind the Meter
393	A16	3.6	Solar	(1,780)	-\$307.56	-\$199.64	-\$180.93	Behind the Meter
394	A16	4.8	Solar	(1,480)	-\$256.24	-\$200.06	-\$129.18	Behind the Meter
395	A16	7.6	Solar	(2,186)	-\$380.28	-\$201.68	-\$77.39	Behind the Meter
396	A16	5	Solar	(1,706)	-\$300.48	-\$202.96	-\$166.32	Behind the Meter
397	A16	3.44	Solar	(1,027)	-\$178.05	-\$203.60	-\$156.20	Behind the Meter
398	A16	5	Solar	(2,495)	-\$427.10	-\$203.61	-\$115.18	Behind the Meter
399	A16	7.6	Solar	(1,789)	-\$308.33	-\$211.22	-\$37.62	Behind the Meter
400	A16	5.2	Solar	(1,853)	-\$316.13	-\$211.35	-\$182.04	Behind the Meter
401	A60	3.6	Solar	(1,826)	-\$310.43	-\$212.71	-\$183.11	Behind the Meter
402	A16	7.5	Solar	(2,195)	-\$374.63	-\$213.01	-\$53.07	Behind the Meter
403	G02	2	Solar	(6,720)	-\$164.77	-\$213.35	\$0.00	Behind the Meter
404	A16	7.6	Solar	(2,094)	-\$362.34	-\$213.68	-\$119.63	Behind the Meter
405	A16	6.24	Solar	(2,019)	-\$352.08	-\$215.85	-\$181.24	Behind the Meter
406	A16	14.25	Solar	(2,409)	-\$413.93	-\$216.61	\$0.00	Behind the Meter
407	C06	9.5	Solar	(10,067)	-\$1,714.68	-\$216.99	-\$223.00	Behind the Meter
408	A16	8	Solar	(2,396)	-\$414.52	-\$219.62	-\$115.15	Behind the Meter
409	A16	6.6	Solar	(1,924)	-\$334.80	-\$220.72	-\$134.83	Behind the Meter
410	A16	3	Solar	(1,151)	-\$198.97	-\$221.61	-\$192.91	Behind the Meter
411	A16	10	Solar	(2,972)	-\$507.83	-\$222.93	-\$48.09	Behind the Meter
412	A16	7.6	Solar	(2,357)	-\$411.39	-\$223.37	-\$57.53	Behind the Meter
413	A16	5	Solar	(1,960)	-\$333.52	-\$224.01	-\$127.69	Behind the Meter
414	A16	2.8	Solar	(1,333)	-\$231.17	-\$224.48	-\$195.39	Behind the Meter
415	A16	4.25	Solar	(1,984)	-\$340.89	-\$225.14	-\$181.28	Behind the Meter
416	A16	6.45	Solar	(2,355)	-\$404.19	-\$227.03	-\$102.73	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh <i>(Sum of -ve meter reads only)</i>	(E) Value of NM Credits <i>(Sum of NM credits associated with Column (D))</i>	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
417	A16	5.38	Solar	(1,694)	-\$297.25	-\$228.29	-\$185.45	Behind the Meter
418	A16	9	Solar	(2,925)	-\$507.80	-\$229.13	-\$136.02	Behind the Meter
419	A16	5	Solar	(2,164)	-\$375.28	-\$229.27	-\$164.69	Behind the Meter
420	A16	5	Solar	(6,631)	-\$1,187.51	-\$229.42	-\$196.98	Behind the Meter
421	A16	7.6	Solar	(2,286)	-\$393.69	-\$229.89	-\$118.36	Behind the Meter
422	A16	5.8	Solar	(2,083)	-\$358.79	-\$230.23	-\$53.33	Behind the Meter
423	A16	7.5	Solar	(2,587)	-\$440.81	-\$230.90	-\$76.62	Behind the Meter
424	C06	1.29	Solar	(1,150)	-\$195.17	-\$233.77	-\$224.93	Behind the Meter
425	A16	7.6	Solar	(1,790)	-\$307.85	-\$236.32	-\$102.08	Behind the Meter
426	A16	5	Solar	(1,964)	-\$338.85	-\$239.40	-\$173.97	Behind the Meter
427	A16	5	Solar	(1,982)	-\$340.95	-\$239.53	-\$155.81	Behind the Meter
428	A16	7.6	Solar	(2,001)	-\$344.96	-\$241.88	-\$194.56	Behind the Meter
429	A16	7.6	Solar	(2,506)	-\$430.61	-\$241.98	-\$68.52	Behind the Meter
430	A16	2.75	Solar	(31)	-\$5.36	-\$242.96	-\$206.02	Behind the Meter
431	A16	5	Solar	(1,900)	-\$330.45	-\$242.98	-\$211.93	Behind the Meter
432	A16	8.25	Solar	(9,568)	-\$1,692.94	-\$244.26	-\$272.71	Behind the Meter
433	A16	3	Solar	(2,138)	-\$373.51	-\$244.45	-\$208.79	Behind the Meter
434	A16	6	Solar	(2,637)	-\$447.69	-\$244.61	-\$35.80	Behind the Meter
435	A16	6	Solar	(2,635)	-\$467.43	-\$245.08	-\$232.09	Behind the Meter
436	A16	8.5	Solar	(2,685)	-\$478.84	-\$245.45	-\$190.44	Behind the Meter
437	A16	7.6	Solar	(2,287)	-\$394.80	-\$245.77	-\$113.00	Behind the Meter
438	A16	3	Solar	(700)	-\$124.37	-\$246.33	-\$235.56	Behind the Meter
439	A16	10	Solar	(1,716)	-\$309.94	-\$246.41	-\$210.51	Behind the Meter
440	A16	3.8	Solar	(1,676)	-\$312.11	-\$246.76	-\$253.96	Behind the Meter
441	A16	3	Solar	(1,624)	-\$283.28	-\$247.84	-\$216.96	Behind the Meter
442	A16	10	Solar	(1,785)	-\$315.86	-\$248.41	-\$202.11	Behind the Meter
443	A16	3.8	Solar	(2,038)	-\$358.46	-\$248.80	-\$239.90	Behind the Meter
444	A16	5.81	Solar	(2,243)	-\$391.84	-\$253.37	-\$185.59	Behind the Meter
445	A16	7.6	Solar	(2,161)	-\$371.82	-\$253.90	-\$138.27	Behind the Meter
446	A16	6	Solar	(1,892)	-\$335.81	-\$254.62	-\$253.11	Behind the Meter
447	A16	7.6	Solar	(2,218)	-\$385.04	-\$254.63	-\$181.45	Behind the Meter
448	A16	5	Solar	(1,380)	-\$242.08	-\$255.22	-\$215.90	Behind the Meter

REDACTED

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449	A16	3.23	Solar	(2,127)	-\$380.22	-\$255.66	-\$238.91	Behind the Meter
450	A16	7.2	Solar	(6,562)	-\$1,156.38	-\$258.35	-\$28.63	Behind the Meter
451	A16	6	Solar	(2,514)	-\$430.91	-\$259.43	\$0.00	Behind the Meter
452	A16	6.6	Solar	(2,412)	-\$414.36	-\$259.99	-\$137.92	Behind the Meter
453	A16	6	Solar	(2,867)	-\$496.31	-\$261.28	-\$150.68	Behind the Meter
454	A60	5	Solar	(1,911)	-\$339.77	-\$261.74	-\$234.14	Behind the Meter
455	A16	4.2	Solar	(1,689)	-\$294.08	-\$262.49	-\$242.43	Behind the Meter
456	A16	10.4	Solar	(2,660)	-\$452.85	-\$263.38	-\$7.48	Behind the Meter
457	A16	3.6	Solar	(2,643)	-\$454.38	-\$269.49	-\$20.28	Behind the Meter
458	A16	3	Solar	(1,139)	-\$200.73	-\$269.87	-\$222.32	Behind the Meter
459	A16	6	Solar	(1,929)	-\$337.55	-\$270.33	-\$242.48	Behind the Meter
460	A16	7.6	Solar	(2,538)	-\$433.65	-\$270.75	-\$72.55	Behind the Meter
461	A16	3	Solar	(1,260)	-\$216.18	-\$270.77	-\$219.45	Behind the Meter
462	A16	6.48	Solar	(2,459)	-\$432.70	-\$270.96	-\$210.46	Behind the Meter
463	A16	4.2	Solar	(1,529)	-\$462.39	-\$273.37	-\$204.38	Behind the Meter
464	A16	4.5	Solar	(2,579)	-\$469.23	-\$273.92	-\$281.69	Behind the Meter
465	A16	2.5	Solar	-	\$0.00	-\$274.00	\$0.00	Behind the Meter
466	A16	6.4	Solar	(2,708)	-\$473.03	-\$274.49	-\$159.74	Behind the Meter
467	A16	2.8	Solar	(1,796)	-\$321.37	-\$274.51	-\$278.88	Behind the Meter
468	A16	11	Solar	(3,106)	-\$552.08	-\$274.87	-\$140.31	Behind the Meter
469	A16	6.6	Solar	(2,877)	-\$494.24	-\$275.44	-\$238.52	Behind the Meter
470	A16	5.16	Solar	(2,291)	-\$397.79	-\$276.14	-\$222.37	Behind the Meter
471	A16	3.75	Solar	(1,737)	-\$303.63	-\$277.47	-\$251.65	Behind the Meter
472	A16	15	Solar	(4,378)	-\$873.07	-\$277.72	-\$324.80	Behind the Meter
473	A16	5	Solar	(2,439)	-\$420.35	-\$278.65	-\$227.78	Behind the Meter
474	A16	5.98	Solar	(2,547)	-\$443.61	-\$279.80	-\$256.13	Behind the Meter
475	A16	7.6	Solar	(2,249)	-\$393.58	-\$280.63	-\$204.05	Behind the Meter
476	A16	15	Solar	(2,915)	-\$513.50	-\$281.48	-\$185.79	Behind the Meter
477	A16	8.8	Solar	(2,425)	-\$415.11	-\$286.04	-\$187.75	Behind the Meter
478	A16	3.91	Solar	(2,281)	-\$395.63	-\$286.89	-\$224.93	Behind the Meter
479	A16	10	Solar	(2,800)	-\$485.76	-\$287.03	\$0.00	Behind the Meter
480	A16	4.2	Solar	(2,225)	-\$384.98	-\$287.95	-\$247.98	Behind the Meter



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481	A16	7.6	Solar	(2,352)	-\$406.94	-\$287.95	-\$237.24	Behind the Meter
482	A16	6.6	Solar	(2,028)	-\$359.54	-\$288.23	-\$256.76	Behind the Meter
483	A16	5.5	Solar	(2,171)	-\$376.49	-\$288.52	-\$231.11	Behind the Meter
484	A16	13.6	Solar	(3,386)	-\$602.88	-\$290.22	-\$192.46	Behind the Meter
485	A16	10	Solar	(2,636)	-\$467.22	-\$290.41	-\$206.89	Behind the Meter
486	A16	5	Solar	(2,008)	-\$363.12	-\$291.04	-\$293.50	Behind the Meter
487	A16	12.48	Solar	(2,705)	-\$470.78	-\$291.33	-\$141.40	Behind the Meter
488	A16	8.88	Solar	(2,609)	-\$443.53	-\$291.39	-\$134.60	Behind the Meter
489	A16	7.6	Solar	(2,493)	-\$431.05	-\$292.15	-\$262.83	Behind the Meter
490	A16	3.8	Solar	(1,429)	-\$247.37	-\$293.03	-\$257.57	Behind the Meter
491	A16	10	Solar	(3,485)	-\$600.47	-\$294.27	-\$70.99	Behind the Meter
492	A16	7.31	Solar	(2,820)	-\$486.67	-\$295.13	-\$161.23	Behind the Meter
493	A16	2.15	Solar	(878)	-\$149.96	-\$298.34	-\$262.26	Behind the Meter
494	A60	7.6	Solar	(1,354)	-\$243.09	-\$298.69	-\$330.76	Behind the Meter
495	A16	10.32	Solar	(4,007)	-\$688.01	-\$301.23	-\$61.34	Behind the Meter
496	A16	7.6	Solar	(1,565)	-\$270.75	-\$302.40	-\$85.03	Behind the Meter
497	A16	5	Solar	(1,679)	-\$293.57	-\$302.77	-\$267.39	Behind the Meter
498	A16	6	Solar	(2,641)	-\$462.85	-\$302.93	-\$223.58	Behind the Meter
499	A16	10	Solar	(3,298)	-\$562.47	-\$303.50	-\$119.17	Behind the Meter
500	A16	5	Solar	(2,483)	-\$436.89	-\$305.97	-\$296.25	Behind the Meter
501	A16	5.16	Solar	(620)	-\$106.44	-\$306.01	-\$205.72	Behind the Meter
502	A16	3.8	Solar	(2,286)	-\$408.16	-\$309.20	-\$314.68	Behind the Meter
503	A16	5	Solar	(1,737)	-\$302.74	-\$310.01	-\$304.75	Behind the Meter
504	A60	5	Solar	(1,966)	-\$349.78	-\$311.33	-\$291.78	Behind the Meter
505	C06	10	Solar	(1,637)	-\$227.75	-\$312.13	-\$215.86	Behind the Meter
506	A16	7.75	Solar	(2,351)	-\$404.78	-\$313.06	-\$243.90	Behind the Meter
507	A16	6	Solar	(2,554)	-\$435.00	-\$313.11	-\$208.29	Behind the Meter
508	C06	6	Solar	(1,671)	-\$275.84	-\$314.18	-\$210.86	Behind the Meter
509	A16	7.6	Solar	(2,603)	-\$457.13	-\$314.61	-\$266.58	Behind the Meter
510	A16	6	Solar	(2,400)	-\$416.65	-\$317.81	-\$286.76	Behind the Meter
511	A16	11.8	Solar	(3,158)	-\$558.13	-\$322.11	-\$197.19	Behind the Meter
512	A16	5.2	Solar	(2,221)	-\$380.75	-\$322.34	-\$262.90	Behind the Meter

REDACTED

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513	A16	5	Solar	(2,776)	-\$479.09	-\$322.79	-\$246.44	Behind the Meter
514	A16	7.6	Solar	(2,636)	-\$477.07	-\$324.34	-\$340.22	Behind the Meter
515	A60	7.6	Solar	(1,807)	-\$310.79	-\$324.83	-\$255.67	Behind the Meter
516	A16	10	Solar	(4,610)	-\$452.94	-\$327.30	-\$91.64	Behind the Meter
517	A16	7.28	Solar	(3,000)	-\$518.97	-\$327.43	-\$142.54	Behind the Meter
518	A16	3	Solar	(1,346)	-\$241.32	-\$329.18	-\$329.58	Behind the Meter
519	A16	7.6	Solar	(2,979)	-\$550.70	-\$333.38	-\$337.38	Behind the Meter
520	A16	4.2	Solar	(3,389)	-\$593.70	-\$333.41	-\$309.14	Behind the Meter
521	A16	5.2	Solar	(2,484)	-\$435.62	-\$334.78	-\$282.18	Behind the Meter
522	C06	9	Solar	(3,268)	-\$553.36	-\$334.86	-\$195.54	Behind the Meter
523	A16	6	Solar	(2,750)	-\$475.42	-\$336.57	-\$259.14	Behind the Meter
524	A16	3.87	Solar	(2,527)	-\$453.74	-\$338.85	-\$339.72	Behind the Meter
525	A16	13	Solar	(3,152)	-\$547.45	-\$342.23	-\$181.37	Behind the Meter
526	A16	0.25	Solar	(2,168)	-\$376.91	-\$342.56	-\$255.06	Behind the Meter
527	A16	5	Solar	(2,211)	-\$385.51	-\$343.61	-\$276.83	Behind the Meter
528	A16	4.3	Solar	(2,577)	-\$446.02	-\$345.11	-\$323.36	Behind the Meter
529	A16	7.6	Solar	(2,586)	-\$463.32	-\$349.36	-\$331.37	Behind the Meter
530	A16	6	Solar	(2,075)	-\$362.58	-\$349.77	-\$320.88	Behind the Meter
531	A16	5	Solar	(1,882)	-\$331.44	-\$350.83	-\$306.73	Behind the Meter
532	A16	7.6	Solar	(2,980)	-\$514.12	-\$354.15	-\$207.54	Behind the Meter
533	A16	9	Solar	(1,921)	-\$333.27	-\$354.38	-\$208.14	Behind the Meter
534	A16	7.6	Solar	(2,784)	-\$476.19	-\$355.26	-\$261.71	Behind the Meter
535	A16	6.45	Solar	(2,610)	-\$466.43	-\$358.71	-\$315.67	Behind the Meter
536	A16	1.75	Solar	(2,039)	-\$350.98	-\$360.17	-\$296.00	Behind the Meter
537	A16	3.8	Solar	(1,914)	-\$334.77	-\$362.74	-\$350.76	Behind the Meter
538	A16	12.69	Solar	(5,010)	-\$855.65	-\$363.20	-\$206.76	Behind the Meter
539	A16	7.6	Solar	(3,195)	-\$551.91	-\$364.83	-\$256.36	Behind the Meter
540	A16	11	Solar	(754)	-\$129.72	-\$367.00	-\$255.00	Behind the Meter
541	A16	9.66	Solar	(3,224)	-\$548.29	-\$367.23	-\$169.04	Behind the Meter
542	A16	10	Solar	(2,016)	-\$342.57	-\$368.37	-\$33.44	Behind the Meter
543	A16	7.2	Solar	(2,306)	-\$400.84	-\$368.80	-\$297.85	Behind the Meter
544	C06	6.45	Solar	(4,137)	-\$725.05	-\$369.48	-\$406.93	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
545	A16	10.4	Solar	(2,860)	-\$500.11	-\$369.70	-\$285.02	Behind the Meter
546	A16	6.45	Solar	(720)	-\$128.62	-\$370.07	-\$275.15	Behind the Meter
547	A16	4	Solar	(1,761)	-\$307.31	-\$371.90	-\$356.27	Behind the Meter
548	A16	9	Solar	(4,035)	-\$691.41	-\$373.78	\$0.00	Behind the Meter
549	A16	13.6	Solar	(3,343)	-\$577.75	-\$375.41	-\$216.53	Behind the Meter
550	A16	8	Solar	(866)	-\$149.91	-\$376.14	-\$210.89	Behind the Meter
551	A16	10	Solar	(4,269)	-\$732.79	-\$380.70	-\$91.00	Behind the Meter
552	A16	5.59	Solar	(2,401)	-\$416.53	-\$385.19	-\$339.74	Behind the Meter
553	A16	5	Solar	(1,621)	-\$279.90	-\$388.02	-\$337.95	Behind the Meter
554	A16	2.58	Solar	(3,479)	-\$614.62	-\$391.07	-\$311.04	Behind the Meter
555	A16	7.6	Solar	(4,699)	-\$827.76	-\$392.72	-\$381.69	Behind the Meter
556	A16	6	Solar	(4,580)	-\$813.91	-\$392.72	-\$383.67	Behind the Meter
557	A16	4	Solar	(1,419)	-\$252.22	-\$393.78	-\$399.86	Behind the Meter
558	A16	9	Solar	(2,507)	-\$442.28	-\$397.25	-\$328.52	Behind the Meter
559	A16	7.54	Solar	(4,134)	-\$705.15	-\$398.85	\$0.00	Behind the Meter
560	A16	5	Solar	(2,840)	-\$500.99	-\$399.71	-\$395.18	Behind the Meter
561	A16	18.56	Solar	(6,647)	-\$1,133.87	-\$399.73	-\$183.27	Behind the Meter
562	A16	7.75	Solar	(3,094)	-\$544.79	-\$401.94	-\$371.09	Behind the Meter
563	A16	7.6	Solar	(3,022)	-\$526.50	-\$405.92	-\$344.61	Behind the Meter
564	A16	6	Solar	(1,648)	-\$283.69	-\$408.43	-\$336.64	Behind the Meter
565	A16	9.8	Solar	(384)	-\$65.95	-\$412.40	\$0.00	Behind the Meter
566	A16	6	Solar	(2,296)	-\$408.36	-\$414.99	-\$408.34	Behind the Meter
567	A16	9	Solar	(4,172)	-\$730.06	-\$416.36	-\$133.46	Behind the Meter
568	A16	6.6	Solar	(3,405)	-\$598.32	-\$417.48	-\$361.96	Behind the Meter
569	A16	6.785	Solar	(5,244)	-\$919.40	-\$417.63	-\$337.96	Behind the Meter
570	A16	3	Solar	(913)	-\$162.64	-\$417.63	-\$341.07	Behind the Meter
571	A16	5	Solar	(1,867)	-\$329.72	-\$419.93	-\$388.00	Behind the Meter
572	A16	6	Solar	(3,336)	-\$572.52	-\$420.49	-\$322.52	Behind the Meter
573	A16	10	Solar	(3,374)	-\$590.15	-\$422.14	-\$326.65	Behind the Meter
574	A16	4	Solar	(1,476)	-\$258.89	-\$424.55	-\$396.75	Behind the Meter
575	A16	7.6	Solar	(3,140)	-\$545.90	-\$426.18	-\$302.39	Behind the Meter
576	A16	5	Solar	(1,225)	-\$217.22	-\$426.27	-\$391.34	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh <i>(Sum of -ve meter reads only)</i>	(E) Value of NM Credits <i>(Sum of NM credits associated with Column (D))</i>	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
577	A16	6.5	Solar	(2,441)	-\$442.56	-\$426.37	-\$417.31	Behind the Meter
578	A16	4.73	Solar	(2,480)	-\$435.22	-\$428.31	-\$400.30	Behind the Meter
579	A16	8.25	Solar	(3,650)	-\$637.54	-\$431.99	-\$496.89	Behind the Meter
580	A16	6	Solar	(3,466)	-\$598.64	-\$433.70	-\$251.94	Behind the Meter
581	A16	7.6	Solar	(3,329)	-\$578.51	-\$434.22	-\$471.25	Behind the Meter
582	A16	13	Solar	(5,221)	-\$894.76	-\$435.62	-\$82.93	Behind the Meter
583	A16	7.6	Solar	(3,400)	-\$593.74	-\$436.14	-\$360.80	Behind the Meter
584	A16	7.6	Solar	(3,377)	-\$579.33	-\$437.31	-\$202.98	Behind the Meter
585	A16	6	Solar	(5,349)	-\$938.35	-\$437.68	-\$401.83	Behind the Meter
586	A16	7.6	Solar	(1,949)	-\$345.30	-\$438.54	-\$381.81	Behind the Meter
587	A16	6.72	Solar	(3,158)	-\$546.59	-\$440.79	-\$377.72	Behind the Meter
588	A16	5.25	Solar	(2,212)	-\$388.75	-\$442.30	-\$331.12	Behind the Meter
589	A16	11.4	Solar	(3,540)	-\$622.22	-\$444.74	-\$369.26	Behind the Meter
590	A16	7.6	Solar	(3,305)	-\$579.72	-\$445.23	-\$429.15	Behind the Meter
591	A16	10	Solar	(3,956)	-\$681.58	-\$454.07	-\$357.88	Behind the Meter
592	A16	5	Solar	(1,768)	-\$317.93	-\$456.86	-\$431.89	Behind the Meter
593	A16	2.61	Solar	(3,460)	-\$609.99	-\$459.47	-\$428.42	Behind the Meter
594	A16	7.6	Solar	(3,813)	-\$655.65	-\$465.93	-\$250.07	Behind the Meter
595	A16	6	Solar	(3,241)	-\$562.15	-\$466.65	-\$405.72	Behind the Meter
596	A16	7.74	Solar	(3,914)	-\$675.11	-\$469.27	-\$315.28	Behind the Meter
597	A16	5	Solar	(3,334)	-\$580.02	-\$469.67	-\$459.53	Behind the Meter
598	A16	7.6	Solar	(2,468)	-\$440.19	-\$474.10	-\$468.62	Behind the Meter
599	A16	3	Solar	(1,122)	-\$195.26	-\$483.09	-\$485.45	Behind the Meter
600	A16	6.02	Solar	(3,185)	-\$555.13	-\$485.47	-\$359.09	Behind the Meter
601	A16	11.4	Solar	(3,882)	-\$666.32	-\$486.10	-\$331.33	Behind the Meter
602	A16	7.6	Solar	(508)	-\$86.72	-\$488.78	-\$340.58	Behind the Meter
603	A16	8.7	Solar	(4,280)	-\$737.58	-\$489.69	-\$289.21	Behind the Meter
604	A16	10	Solar	(2,236)	-\$393.64	-\$490.63	-\$262.31	Behind the Meter
605	A16	10	Solar	(4,921)	-\$845.47	-\$494.19	-\$257.88	Behind the Meter
606	A16	7.6	Solar	(3,598)	-\$618.25	-\$495.15	-\$389.33	Behind the Meter
607	A16	4	Solar	(1,620)	-\$291.65	-\$497.72	-\$487.87	Behind the Meter
608	C06	22.8	Solar	(7,450)	-\$1,223.39	-\$499.19	\$0.00	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
609	A16	6	Solar	(2,425)	-\$424.47	-\$504.91	-\$467.08	Behind the Meter
610	A60	10	Solar	(3,487)	-\$598.69	-\$508.96	-\$450.80	Behind the Meter
611	A16	15.2	Solar	(5,158)	-\$878.36	-\$517.48	-\$173.26	Behind the Meter
612	A16	7.6	Solar	(2,544)	-\$450.82	-\$518.14	-\$480.99	Behind the Meter
613	A16	6	Solar	(3,400)	-\$608.40	-\$520.20	-\$531.94	Behind the Meter
614	A16	7.2	Solar	(354)	-\$60.50	-\$520.59	-\$488.53	Behind the Meter
615	A16	6.6	Solar	(367)	-\$62.49	-\$527.16	-\$177.16	Behind the Meter
616	A16	7.6	Solar	(2,747)	-\$481.46	-\$528.94	-\$466.50	Behind the Meter
617	A16	7.74	Solar	(2,599)	-\$465.18	-\$531.54	-\$492.22	Behind the Meter
618	A16	3.87	Solar	(2,596)	-\$469.88	-\$537.04	-\$537.21	Behind the Meter
619	A16	5.25	Solar	(2,282)	-\$402.73	-\$543.44	-\$464.90	Behind the Meter
620	A16	10	Solar	(6,350)	-\$1,102.49	-\$547.36	-\$351.29	Behind the Meter
621	A16	6	Solar	(2,870)	-\$495.08	-\$552.34	-\$365.62	Behind the Meter
622	A16	7.6	Solar	(3,806)	-\$658.94	-\$553.95	-\$350.83	Behind the Meter
623	A16	5	Solar	(2,590)	-\$470.59	-\$559.29	-\$557.41	Behind the Meter
624	A16	4.2	Solar	(3,070)	-\$543.48	-\$561.38	-\$465.00	Behind the Meter
625	A16	5.16	Solar	(1,807)	-\$318.29	-\$562.56	-\$535.65	Behind the Meter
626	A16	6.6	Solar	(2,833)	-\$495.01	-\$562.75	-\$473.80	Behind the Meter
627	A16	10	Solar	(4,007)	-\$700.35	-\$566.89	-\$513.10	Behind the Meter
628	A16	4	Solar	(1,870)	-\$324.70	-\$566.89	-\$507.78	Behind the Meter
629	A16	6.6	Solar	(2,250)	-\$399.32	-\$570.20	-\$564.17	Behind the Meter
630	A16	7.6	Solar	(1,789)	-\$316.48	-\$571.04	-\$538.41	Behind the Meter
631	A16	6	Solar	(3,556)	-\$625.38	-\$580.41	-\$559.52	Behind the Meter
632	A16	10	Solar	(3,267)	-\$568.03	-\$581.62	-\$488.74	Behind the Meter
633	A16	4.2	Solar	(2,616)	-\$460.25	-\$589.42	-\$542.28	Behind the Meter
634	A16	6.6	Solar	(3,135)	-\$559.30	-\$590.14	-\$537.97	Behind the Meter
635	A16	5	Solar	(1,685)	-\$295.11	-\$590.92	-\$508.52	Behind the Meter
636	A16	7.6	Solar	(4,070)	-\$729.53	-\$592.78	-\$619.63	Behind the Meter
637	A16	7.8	Solar	(4,840)	-\$846.20	-\$599.05	-\$594.72	Behind the Meter
638	A16	6	Solar	(1,080)	-\$189.91	-\$600.80	-\$561.37	Behind the Meter
639	A16	6	Solar	(4,720)	-\$827.68	-\$601.64	-\$577.61	Behind the Meter
640	A16	6	Solar	(1,784)	-\$319.47	-\$611.72	-\$606.62	Behind the Meter

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641	A16	13	Solar	(4,333)	-\$743.78	-\$613.75	-\$534.95	Behind the Meter
642	A16	6.5	Solar	(3,001)	-\$541.16	-\$615.20	-\$486.63	Behind the Meter
643	A16	10.53	Solar	(4,748)	-\$825.89	-\$618.27	-\$367.61	Behind the Meter
644	A16	13.6	Solar	(6,830)	-\$1,168.62	-\$628.71	-\$153.43	Behind the Meter
645	A16	5.7	Solar	-	\$0.00	-\$638.32	\$0.00	Behind the Meter
646	A16	6.25	Solar	(1,538)	-\$263.71	-\$640.13	-\$608.84	Behind the Meter
647	A16	6	Solar	(1,536)	-\$267.28	-\$650.31	-\$600.66	Behind the Meter
648	A16	5.25	Solar	(2,653)	-\$463.59	-\$651.82	-\$615.10	Behind the Meter
649	A16	5.25	Solar	(3,133)	-\$544.37	-\$657.18	-\$548.38	Behind the Meter
650	A16	5	Solar	(2,114)	-\$361.93	-\$661.75	-\$605.95	Behind the Meter
651	A16	6	Solar	(2,145)	-\$371.44	-\$675.61	-\$653.49	Behind the Meter
652	A16	7.68	Solar	(4,342)	-\$750.23	-\$682.26	-\$557.30	Behind the Meter
653	A16	7.6	Solar	(3,078)	-\$533.21	-\$687.11	-\$592.72	Behind the Meter
654	A16	10	Solar	(3,287)	-\$570.97	-\$687.49	-\$492.67	Behind the Meter
655	A16	7.6	Solar	(4,068)	-\$720.45	-\$706.88	-\$669.06	Behind the Meter
656	A16	7.6	Solar	(3,355)	-\$591.11	-\$710.77	-\$683.40	Behind the Meter
657	A16	6	Solar	(3,277)	-\$578.90	-\$715.62	-\$657.95	Behind the Meter
658	A16	6.5	Solar	(2,997)	-\$549.26	-\$724.03	-\$737.28	Behind the Meter
659	A16	6	Solar	(3,797)	-\$670.52	-\$725.80	-\$679.12	Behind the Meter
660	A16	7	Solar	(4,035)	-\$690.33	-\$736.83	-\$568.87	Behind the Meter
661	A16	0.43	Solar	(1,164)	-\$212.77	-\$740.52	-\$748.28	Behind the Meter
662	A16	13.5	Solar	(5,798)	-\$997.62	-\$740.60	-\$481.71	Behind the Meter
663	A16	10	Solar	(2,538)	-\$442.63	-\$743.02	-\$691.21	Behind the Meter
664	A16	7.6	Solar	(3,732)	-\$656.13	-\$752.07	-\$708.58	Behind the Meter
665	A16	7.6	Solar	(4,832)	-\$859.37	-\$752.40	-\$645.61	Behind the Meter
666	A16	7.6	Solar	(4,959)	-\$878.03	-\$754.44	-\$753.31	Behind the Meter
667	A16	5	Solar	(2,010)	-\$344.73	-\$762.37	-\$650.56	Behind the Meter
668	A16	16.08	Solar	(5,329)	-\$916.37	-\$770.98	-\$487.68	Behind the Meter
669	A16	6	Solar	(3,128)	-\$561.42	-\$784.19	-\$764.13	Behind the Meter
670	A16	12	Solar	(3,784)	-\$645.09	-\$788.54	-\$348.00	Behind the Meter
671	A16	9	Solar	(8,337)	-\$1,456.17	-\$813.39	-\$806.55	Behind the Meter
672	A16	6.6	Solar	(264)	-\$45.09	-\$820.79	-\$699.03	Behind the Meter

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673	A16	6.6	Solar	(3,610)	-\$631.06	-\$821.22	-\$767.72	Behind the Meter
674	A16	10	Solar	(4,838)	-\$836.02	-\$829.55	-\$465.31	Behind the Meter
675	A16	10	Solar	(4,958)	-\$853.74	-\$829.71	-\$596.63	Behind the Meter
676	A60	20.8	Solar	(7,757)	-\$1,312.92	-\$838.65	-\$403.01	Behind the Meter
677	A16	10	Solar	(5,226)	-\$822.58	-\$838.80	-\$607.87	Behind the Meter
678	A16	11.4	Solar	(4,895)	-\$851.92	-\$843.72	-\$770.59	Behind the Meter
679	A16	6	Solar	(2,583)	-\$454.36	-\$848.33	-\$795.15	Behind the Meter
680	A16	10	Solar	(2,600)	-\$443.54	-\$849.50	-\$524.63	Behind the Meter
681	A16	4.24	Solar	(2,770)	-\$484.33	-\$854.68	-\$785.05	Behind the Meter
682	A16	7.5	Solar	(2,502)	-\$430.74	-\$855.54	-\$775.90	Behind the Meter
683	A16	7.2	Solar	(6,195)	-\$1,064.13	-\$857.93	-\$751.18	Behind the Meter
684	A16	8.4	Solar	(4,172)	-\$740.99	-\$859.73	-\$837.85	Behind the Meter
685	A16	7.8	Solar	(8,184)	-\$1,435.14	-\$860.81	-\$863.29	Behind the Meter
686	A16	10	Solar	(7,016)	-\$1,217.80	-\$868.63	-\$657.67	Behind the Meter
687	A16	7.84	Solar	(5,017)	-\$897.56	-\$869.75	-\$870.53	Behind the Meter
688	A16	7	Solar	(5,497)	-\$968.88	-\$871.70	-\$857.39	Behind the Meter
689	A16	11.6	Solar	(7,105)	-\$1,216.00	-\$892.17	-\$627.25	Behind the Meter
690	A16	5.2	Solar	(5,117)	-\$908.14	-\$898.15	-\$915.91	Behind the Meter
691	A16	6	Solar	(1,603)	-\$280.21	-\$898.31	-\$867.82	Behind the Meter
692	A16	3.8	Solar	(2,358)	-\$411.71	-\$911.94	-\$911.94	Behind the Meter
693	A16	5	Solar	(2,309)	-\$409.63	-\$931.39	-\$878.99	Behind the Meter
694	A16	7.8	Solar	(6,216)	-\$1,098.12	-\$946.13	-\$952.20	Behind the Meter
695	A16	7.6	Solar	(1,739)	-\$298.48	-\$972.35	-\$885.08	Behind the Meter
696	A16	5.5	Solar	(2,607)	-\$464.84	-\$981.13	-\$973.75	Behind the Meter
697	A16	10.4	Solar	(1,618)	-\$293.69	-\$981.33	-\$969.33	Behind the Meter
698	A16	5.16	Solar	(2,930)	-\$512.68	-\$989.39	-\$943.08	Behind the Meter
699	C06	11.4	Solar	(12,628)	-\$2,119.46	-\$989.58	-\$940.34	Behind the Meter
700	A16	7.6	Solar	(3,971)	-\$697.88	-\$1,004.16	-\$840.01	Behind the Meter
701	A16	7.2	Solar	(6,324)	-\$1,127.64	-\$1,006.85	-\$1,019.88	Behind the Meter
702	C06	7.6	Solar	(7,026)	-\$1,196.09	-\$1,034.61	-\$1,004.67	Behind the Meter
703	A60	7.6	Solar	(5,121)	-\$889.22	-\$1,062.22	-\$1,059.23	Behind the Meter
704	A16	11	Solar	(2,625)	-\$458.88	-\$1,062.43	-\$876.43	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
705	A16	6	Solar	(7,431)	-\$1,315.28	-\$1,091.44	-\$1,128.47	Behind the Meter
706	C06	20	Solar	(5,880)	-\$969.17	-\$1,110.49	-\$835.82	Behind the Meter
707	A16	7.8	Solar	(7,928)	-\$1,387.77	-\$1,112.28	-\$1,056.65	Behind the Meter
708	A16	6	Solar	(4,235)	-\$744.20	-\$1,159.15	-\$1,159.53	Behind the Meter
709	A16	3.6	Solar	-	\$0.00	-\$1,172.29	\$0.00	Behind the Meter
710	A16	9	Solar	(4,446)	-\$768.59	-\$1,172.56	-\$1,064.05	Behind the Meter
711	A16	6	Solar	(1,213)	-\$214.63	-\$1,180.13	-\$1,117.38	Behind the Meter
712	A16	7.8	Solar	(6,746)	-\$1,195.26	-\$1,191.71	-\$1,193.05	Behind the Meter
713	A16	7.6	Solar	(4,108)	-\$730.93	-\$1,202.09	-\$1,184.55	Behind the Meter
714	A16	10	Solar	(3,835)	-\$667.99	-\$1,268.07	-\$1,232.17	Behind the Meter
715	A16	7.2	Solar	(6,193)	-\$1,104.43	-\$1,283.53	-\$1,280.51	Behind the Meter
716	A16	6	Solar	(3,768)	-\$662.00	-\$1,305.00	-\$1,321.44	Behind the Meter
717	C06	4	Solar	(2,560)	-\$429.83	-\$1,311.05	-\$1,255.62	Behind the Meter
718	A16	10.08	Solar	(6,665)	-\$1,151.04	-\$1,331.26	-\$1,294.51	Behind the Meter
719	A16	5.25	Solar	(2,812)	-\$486.11	-\$1,331.48	-\$1,325.82	Behind the Meter
720	A16	6.25	Solar	(3,068)	-\$537.27	-\$1,349.26	-\$1,291.66	Behind the Meter
721	A16	7.2	Solar	(3,922)	-\$701.58	-\$1,370.92	-\$1,351.89	Behind the Meter
722	A16	11.4	Solar	(3,888)	-\$676.65	-\$1,371.54	-\$1,171.92	Behind the Meter
723	A16	1.2	Wind	(1,365)	-\$246.12	-\$1,381.42	-\$1,330.76	Behind the Meter
724	A16	4.2	Solar	(3,723)	-\$1,954.20	-\$1,468.51	-\$1,476.67	Behind the Meter
725	C06	11.5	Solar	(10,642)	-\$1,802.43	-\$1,497.71	-\$1,538.17	Behind the Meter
726	A16	8.75	Solar	(3,298)	-\$573.86	-\$1,557.83	-\$2,634.09	Behind the Meter
727	A16	6	Solar	(6,280)	-\$1,111.83	-\$1,558.92	-\$1,605.05	Behind the Meter
728	A16	14.19	Solar	(4,474)	-\$789.11	-\$1,565.63	-\$1,231.00	Behind the Meter
729	A16	7.6	Solar	(5,647)	-\$993.32	-\$1,599.01	-\$1,551.34	Behind the Meter
730	C06	9	Solar	(3,590)	-\$599.16	-\$1,637.45	-\$1,426.60	Behind the Meter
731	A16	9.2	Solar	(9,773)	-\$1,737.20	-\$1,653.28	-\$1,616.84	Behind the Meter
732	C06	14.62	Solar	(6,718)	-\$1,102.81	-\$1,695.60	-\$1,518.36	Behind the Meter
733	A16	6	Solar	(2,766)	-\$484.94	-\$1,828.14	-\$1,795.07	Behind the Meter
734	A16	4.73	Solar	(6,138)	-\$1,093.39	-\$1,831.51	-\$1,849.89	Behind the Meter
735	A16	12	Solar	(8,414)	-\$1,477.76	-\$1,872.49	-\$1,829.51	Behind the Meter
736	A16	4	Solar	(1,583)	-\$275.19	-\$1,958.41	-\$1,902.42	Behind the Meter



REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
737	A16	10	Solar	(5,515)	-\$975.28	-\$1,962.33	-\$1,944.84	Behind the Meter
738	A16	8.6	Solar	(7,465)	-\$1,312.14	-\$2,076.17	-\$2,028.46	Behind the Meter
739	A16	8.6	Solar	(8,589)	-\$1,514.63	-\$2,136.81	-\$2,107.53	Behind the Meter
740	A16	8.4	Solar	(4,396)	-\$756.07	-\$2,146.94	-\$1,992.40	Behind the Meter
741	A16	9.28	Solar	(7,551)	-\$1,309.27	-\$2,170.94	-\$2,194.75	Behind the Meter
742	A16	12	Solar	(14,415)	-\$2,558.90	-\$2,342.11	-\$2,366.12	Behind the Meter
743	A16	8.6	Solar	(9,736)	-\$1,718.19	-\$2,385.82	-\$2,388.70	Behind the Meter
744	A16	4.73	Solar	(3,496)	-\$619.69	-\$2,468.62	-\$2,470.72	Behind the Meter
745	A16	4	Solar	(3,543)	-\$638.58	-\$2,738.11	-\$2,753.59	Behind the Meter
746	A16	10	Solar	(6,889)	-\$1,211.65	-\$2,829.76	-\$2,806.03	Behind the Meter
747	C06	10	Solar	(3,245)	-\$560.94	-\$2,888.60	-\$2,876.06	Behind the Meter
748	A16	11	Solar	(9,984)	-\$1,752.45	-\$2,955.93	-\$2,946.09	Behind the Meter
749	A16	11	Solar	(12,346)	-\$2,168.81	-\$4,318.24	-\$4,267.60	Behind the Meter
750	A16	5.3	Solar	(5,926)	-\$1,083.76	-\$5,513.35	-\$5,539.44	Behind the Meter
751	C06	#N/A	#N/A	#N/A	-\$507,853.15	-\$21,373.61	-\$21,502.94	Behind the Meter
752	C06	#N/A	#N/A	#N/A	-\$15,046.32	-\$757.23	-\$589.87	Standalone
753	C06	#N/A	#N/A	#N/A	-\$4,622.47	-\$12,692.30	-\$12,588.16	Behind the Meter
754	C06	#N/A	#N/A	#N/A	-\$19,302.86	-\$738.51	-\$837.11	Standalone
755	C06	#N/A	#N/A	#N/A	-\$1,971.29	-\$519.44	\$0.00	Behind the Meter
756	C06	#N/A	#N/A	#N/A	-\$86,098.42	-\$3,705.87	-\$4,103.72	Standalone
757	C06	#N/A	#N/A	#N/A	-\$214,421.27	-\$11,256.55	-\$7,922.50	Standalone
758	C06	#N/A	#N/A	#N/A	-\$2,861.93	-\$2,257.41	-\$1,073.58	Behind the Meter
759	C06	#N/A	#N/A	#N/A	-\$3,561.08	-\$7,115.87	-\$6,896.57	Behind the Meter
760	C06	#N/A	#N/A	#N/A	-\$6,114.29	-\$2,380.80	-\$2,341.38	Behind the Meter
761	C06	#N/A	#N/A	#N/A	-\$6,144.74	-\$6,840.49	-\$6,678.15	Behind the Meter
762	A16	#N/A	#N/A	#N/A	-\$5,628.33	-\$3,858.84	-\$3,061.18	Behind the Meter
763	C06	#N/A	#N/A	#N/A	-\$852,546.78	-\$34,403.07	-\$34,995.77	Standalone
764	C06	#N/A	#N/A	#N/A	-\$880,380.12	-\$141,852.27	-\$133,755.04	Behind the Meter
765	C06	#N/A	#N/A	#N/A	-\$12,338.37	-\$7,672.06	-\$3,680.29	Behind the Meter
766	C06	#N/A	#N/A	#N/A	-\$486,807.34	-\$59,640.78	-\$10,624.28	Standalone
767	C06	#N/A	#N/A	#N/A	-\$659,117.06	-\$28,603.11	-\$35,574.47	Standalone
768	C06	#N/A	#N/A	#N/A	-\$2,128.35	-\$240.46	-\$375.41	Behind the Meter

REDACTED

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (D))	(F) Net balance December 2019 Bill	(G) Net balance January 2020 Bill	(H) Standalone or Behind-the-Meter
769	C06	#N/A	#N/A	#N/A	-\$6,491.28	-\$5,679.03	-\$4,154.81	Behind the Meter
770	C06	#N/A	#N/A	#N/A	-\$2,703.15	-\$4,739.70	-\$4,329.86	Behind the Meter
771	C06	#N/A	#N/A	#N/A	-\$185,914.34	-\$44,722.03	-\$23,588.42	Standalone
772	C06	#N/A	#N/A	#N/A	-\$1,627.31	-\$945.87	-\$444.55	Behind the Meter
773	C06	#N/A	#N/A	#N/A	-\$263,022.08	-\$8,087.80	-\$13,484.62	Standalone
774	C06	#N/A	#N/A	#N/A	-\$594,746.26	-\$73,820.35	-\$66,802.18	Standalone
775	C06	#N/A	#N/A	#N/A	-\$323,617.28	-\$24,837.09	-\$14,937.60	Standalone
776	C06	#N/A	#N/A	#N/A	-\$353,440.32	-\$13,825.43	-\$13,670.12	Standalone
777	A16	#N/A	#N/A	#N/A	-\$2,234.10	-\$2,171.92	-\$1,794.97	Behind the Meter
778	C06	#N/A	#N/A	#N/A	-\$2,982.90	-\$1,634.25	-\$237.97	Behind the Meter
779	C06	#N/A	#N/A	#N/A	-\$961,092.15	-\$48,456.13	-\$60,049.76	Standalone
780	C06	#N/A	#N/A	#N/A	-\$346,692.52	-\$29,297.05	-\$30,129.26	Standalone
781	C06	#N/A	#N/A	#N/A	-\$1,476,311.16	-\$83,183.54	-\$55,465.46	Standalone
782	G02	#N/A	#N/A	#N/A	-\$5,949.98	-\$660.05	\$0.00	Behind the Meter
783	C06	#N/A	#N/A	#N/A	-\$751.94	-\$79.25	\$0.00	Behind the Meter
784	C06	#N/A	#N/A	#N/A	-\$3,336.23	-\$4,363.49	-\$3,918.13	Behind the Meter
785	C06	#N/A	#N/A	(20,816)	-\$2,976.37	-\$445.41	-\$705.52	Behind the Meter
786	C06	#N/A	#N/A	#N/A	-\$1,079,316.86	-\$185,548.33	-\$122,328.61	Standalone
787	C06	#N/A	#N/A	#N/A	-\$819,814.77	-\$60,264.89	-\$38,491.91	Standalone
788	C06	#N/A	#N/A	#N/A	-\$629,344.44	-\$37,296.45	-\$27,375.00	Standalone
789	C06	#N/A	#N/A	#N/A	-\$1,024,826.96	-\$170,977.56	-\$111,694.42	Standalone
790	C06	#N/A	#N/A	#N/A	-\$785,673.84	-\$53,341.10	-\$33,582.54	Standalone
791	C06	#N/A	#N/A	#N/A	-\$1,790,378.43	-\$497,973.46	-\$512,939.48	Standalone
792	C06	#N/A	#N/A	#N/A	-\$1,333,313.98	-\$104,440.21	-\$138,051.47	Standalone
793	C06	#N/A	#N/A	#N/A	-\$1,099,972.72	-\$46,595.32	-\$54,438.07	Standalone
794	C06	#N/A	#N/A	#N/A	-\$273,110.59	-\$9,294.23	-\$12,502.70	Standalone
795	C06	#N/A	#N/A	#N/A	-\$1,565,451.76	-\$119,955.38	-\$148,557.37	Standalone
796	C06	#N/A	#N/A	#N/A	-\$967,078.77	-\$133,979.92	-\$72,667.82	Standalone
797	C06	#N/A	#N/A	#N/A	-\$504,782.12	-\$65,040.01	-\$61,173.17	Standalone
798	C06	#N/A	#N/A	#N/A	-\$21,391.55	-\$927.00	-\$646.03	Standalone
799	C06	#N/A	#N/A	#N/A	-\$308,712.31	-\$11,202.91	-\$11,818.68	Standalone
<b>TOTAL</b>		<b>#N/A</b>		<b>#N/A</b>	<b>-\$20,829,199.08</b>	<b>-\$2,447,347.00</b>	<b>-\$2,133,288.46</b>	

PUC 4-4

Request:

For the specific NEM facility referenced in PUC 4-3 (line 785 of the response table to PUC 1-20), please provide copies of customer's monthly bills from the past 3 years (or as far back as the month of facility interconnection, if interconnected occurred less than 3 years ago). (This data may be provided with Confidential Treatment)

Response:

Please see Attachment PUC 4-4 for the requested information. The attachment contains bills beginning with the first bill issued in November 2018 as the facility was interconnected in October 2018.

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 5127  
In Re: 2021 Annual Retail Rate Filing  
Responses to the Commission's Fourth Set of Data Requests  
Issued on March 10, 2021

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Attachment PUC 4-4

**REDACTED**

**Redacted**  
PUC 4-5

Request:

Please provide a table of all standalone net metering (NEM) facilities interconnected on or before December 31, 2019. To that table, add the following columns:

- a) account number
- b) rate class
- c) nameplate capacity
- d) fuel type
- e) Estimate of annual kWh generation developed and utilized by National Grid when approving the facility’s interconnection application

Response:

Please see below list of standalone net metering (NEM) facilities. There are 49 NEM facilities interconnected on or before December 31, 2019.

(a) Account Number	(b) Rate Class	(c) Nameplate Capacity (kW)	(d) Fuel Type	(e) Estimated Annual kWh Generation
	C06	8000	Solar	11,282,880
	C06	8000	Solar	11,282,880
	C06	1750	Solar	2,468,130
	C06	8000	Solar	11,282,880
	C06	1250	Solar	1,762,950
	C06	3875	Solar	5,465,145
	C06	5000	Solar	7,051,800
	C06	5000	Solar	7,051,800
	C06	4500	Solar	6,346,620
	C06	2540	Solar	3,582,314
	C06	2010	Solar	2,834,824
	C06	8500	Solar	11,988,060
	C06	7750	Solar	10,930,290
	C06	3000	Solar	4,231,080
	C06	4005	Solar	5,648,492
	C06	1250	Solar	1,762,950
	C06	3000	Wind	4,231,080

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 5127  
In Re: 2021 Annual Retail Rate Filing  
Responses to the Commission’s Fourth Set of Data Requests  
Issued on March 10, 2021

**Redacted**  
PUC 4-5, page 2

(a) Account Number	(b) Rate Class	(c) Nameplate Capacity (kW)	(d) Fuel Type	(e) Estimated Annual kWh Generation
	C06	3000	Wind	4,231,080
	C06	3000	Wind	4,231,080
	C06	780	Solar	1,100,081
	C06	1200	Solar	1,692,432
	C06	1620	Solar	2,284,783
	C06	3000	Solar	4,231,080
	C06	84	Solar	118,470
	C06	3100	Solar	4,372,116
	C06	3780	Solar	5,331,161
	C06	4992	Solar	7,040,517
	C06	2100	Solar	2,961,756
	C06	1000	Solar	1,410,360
	C06	3000	Solar	4,231,080
	C06	1500	Solar	2,115,540
	C06	1116	Solar	1,573,962
	C06	28.8	Solar	40,618
	C06	69	Solar	97,315
	C06	28.8	Solar	40,618
	C06	1500	Wind	2,115,540
	C06	384	Solar	541,578
	C06	98	Solar	138,215
	C06	4500	Wind	6,346,620
	C06	1500	Wind	2,115,540
	C06	1500	Wind	2,115,540
	C06	86.4	Solar	121,855
	C06	70	Solar	98,725
	C06	63	Solar	88,853
	C06	75	Solar	105,777
	C06	500	Solar	705,180
	C06	500	Solar	705,180
	C06	2000	Solar	2,820,720
	C06	1500	Wind	2,115,540

PUC 4-6

Request:

Please provide an updated version of the response table in PUC 1-21 (Bates page 199) that lists each facility's Account Number instead of Asset Tag.

Response:

Please see Attachment PUC-4-6 showing the table from PUC 1-21 updated to include each facility's account number instead of Asset Tag.

Please note below -

- Asset 50602 that was retired on October 7, 2020 and was split between new assets 69261 and 69262.
- Retired SOG asset 68581 and it was replaced with MOG asset 68483
- Retired SOG asset 68582 and it was replaced with MOG asset 68484
- Retired SOG asset 68583 and it was replaced with MOG asset 68485





Asset Tag	BA#	Fuel Type	Nameplate		Total kWh	Total Dollars (\$)	Estimated			Estimated		
			Capacity (AC kW)	DC Rating (DC kW)			Generation AC Rating	Variance (AC kWh)	% Variance AC kWh	Generation DC Rating (kW/h)	Variance (DC kWh)	% Variance DC kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
91	68189	Solar	26	32	15,135	\$282.27	37,234	(22,099)	41%	38,852	(23,717)	39%
92	68214	Solar	120	145	112,788	\$2,273.58	169,243	(56,455)	67%	177,485	(64,697)	64%
93	68309	Solar	2,010	2,737	3,809,544	\$78,299.78	2,834,824	974,720	134%	3,356,657	452,887	113%
94	68184	Solar	360	432	1,520	\$17.24	507,730	(506,210)	0%	529,805	(528,285)	0%
95	68333	Solar	38	44,530	10,333	\$185.81	53,312	(42,979)	19%	54,611,592	(54,601,259)	0%
96	68313	Solar	2,540	3,048	4,155,019	\$85,304.98	3,582,314	572,705	116%	3,738,067	416,952	111%
97	68414	Solar	272	326	-	\$0.00	383,618	(383,618)	0%	400,297	(400,297)	0%
98	68397	Solar	30	36	36,003	\$733.67	42,311	(6,308)	85%	44,150	(8,147)	82%
99	68471	Solar	45	48	21,598	\$347.72	63,466	(41,868)	34%	59,088	(37,490)	37%
100	68361	Solar	360	432	20,605	\$286.20	507,730	(487,125)	4%	529,805	(509,207)	4%
101	68457	Solar	4,500	5,400	5,855,439	\$126,443.05	6,346,620	(491,181)	92%	6,622,560	(767,121)	88%
102	68481	Solar	58	69	38,769	\$748.73	81,237	(42,468)	48%	84,769	(46,000)	46%
103	68599	Solar	30	36	16,702	\$324.97	42,311	(25,609)	39%	44,150	(27,448)	38%
104	68537	Solar	34	51	43,967	\$911.04	47,388	(3,421)	93%	62,976	(19,009)	70%
105	50835	Solar	15,094	18,000	17,755,525	\$405,147.48	21,287,974	(3,532,449)	83%	22,075,200	(4,319,675)	80%
106	68568	Solar	1,250	1,500	1,852,936	\$38,805.62	1,762,950	89,986	105%	1,839,600	13,336	101%
107	68566	Solar	1,750	2,100	2,680,620	\$55,836.36	2,468,130	212,490	109%	2,575,440	105,180	104%
108	68483	Solar	8,000	9,600	8,503,662	\$185,528.71	11,282,880	(2,779,218)	75%	11,773,440	(3,269,778)	72%
109	68484	Solar	8,000	9,600	9,276,150	\$199,049.24	11,282,880	(2,006,730)	82%	11,773,440	(2,497,290)	79%
110	68485	Solar	8,000	9,600	8,692,596	\$191,241.90	11,282,880	(2,590,284)	77%	11,773,440	(3,080,844)	74%
111	68629	Solar	67	60	35,553	\$630.38	93,930	(58,377)	38%	73,756	(38,203)	48%
112	68681	Solar	37	50	30,479	\$552.61	52,762	(22,283)	58%	61,700	(31,221)	49%
113	68841	Solar	114	114	83,503	\$1,851.86	160,076	(76,573)	52%	139,957	(56,454)	60%
114	68614	Solar	120	144	110,411	\$2,218.21	169,243	(58,832)	65%	176,602	(66,191)	63%
115	68778	Solar	29	36	-	\$0.00	40,618	(40,618)	0%	44,567	(44,567)	0%
116	69279	Solar	30	36	7,097	\$146.15	42,311	(35,214)	17%	44,150	(37,053)	16%
117	69080	Solar	167	207	24,241	\$458.40	234,825	(210,584)	10%	254,257	(230,016)	10%
118	69002	Solar	43	52	8,348	\$156.35	60,928	(52,580)	14%	63,577	(55,229)	13%
119	69035	Solar	32	41	17,809	\$418.44	44,990	(27,181)	40%	50,589	(32,780)	35%
120	69199	Solar	40	46	15,141	\$345.77	56,414	(41,273)	27%	57,003	(41,862)	27%
121	69344	Solar	30	35	3,687	\$80.07	42,311	(38,624)	9%	42,630	(38,943)	9%
122	69047	Solar	67	84	7,688	\$146.31	93,930	(86,242)	8%	103,312	(95,624)	7%
123	69188	Solar	2,640	3,168	743,086	\$18,501.93	3,723,350	(2,980,264)	20%	3,885,235	(3,142,149)	19%
124	69280	Solar	4,999	5,999	1,791,013	\$43,483.15	7,050,390	(5,259,377)	25%	7,356,928	(5,565,915)	24%
125	69306	Solar	200	218	12,281	\$240.52	282,072	(269,791)	4%	267,551	(255,270)	5%
126	69366	Solar	34	32	1,584	\$33.88	48,234	(46,650)	3%	39,404	(37,820)	4%
127	69358	Solar	43	56	4,639	\$112.96	61,266	(56,627)	8%	68,813	(64,174)	7%
128	69391	Solar	50	64	5	\$0.08	71,167	(71,162)	0%	77,889	(77,884)	0%
129	69382	Solar	58	71	1,997	\$38.53	81,237	(79,240)	2%	87,418	(85,421)	2%
130	69418	Solar	33	31	2,575	\$59.30	46,965	(44,390)	5%	37,969	(35,394)	7%
131	69510	Solar	43	50	2,464	\$53.41	60,928	(58,464)	4%	61,811	(59,347)	4%
132	69600	Solar	4,125	4,950	166,873	\$5,340.32	5,817,735	(5,650,862)	3%	6,070,680	(5,903,807)	3%
133	69605	Solar	2,625	3,150	18,880	\$595.49	3,702,195	(3,683,315)	1%	3,863,160	(3,844,280)	0%
134	69647	Solar	3,340	4,008	139,744	\$4,270.03	4,710,602	(4,570,858)	3%	4,915,411	(4,775,667)	3%
135	69648	Solar	3,340	4,008	155,012	\$4,788.00	4,710,602	(4,555,590)	3%	4,915,411	(4,760,399)	3%
136	69650	Solar	2,376	2,851	94,774	\$3,447.94	3,351,015	(3,256,241)	3%	3,496,712	(3,401,938)	3%
137	69684	Solar	3,750	4,500	88,256	\$2,518.73	5,288,850	(5,200,594)	2%	5,518,800	(5,430,544)	2%
138	37721	Hydro	3,000	N/A	-	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A
139	43256	Wind	233	N/A	-	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A
140	48817	Solar	112	148	-	\$0.00	157,960	(157,960)	0%	181,017	(181,017)	-
141	49331	Wind	100	N/A	3,197	\$71.73	N/A	N/A	N/A	N/A	N/A	N/A
142	49411	Wind	1,500	N/A	8,668,492	\$202,102.36	N/A	N/A	N/A	N/A	N/A	N/A
143	49412	Wind	4,500	N/A	9,819,784	\$227,641.24	N/A	N/A	N/A	N/A	N/A	N/A
144	50602	Solar	16,250	21,289	24,270,911	\$486,617.82	22,918,350	1,352,561	106%	26,108,830	(1,837,919)	93%
145	50639	Wind	3,000	N/A	6,396,870	\$150,228.45	N/A	N/A	N/A	N/A	N/A	N/A
146	50642	Wind	3,000	N/A	6,869,561	\$158,446.06	N/A	N/A	N/A	N/A	N/A	N/A
147	50643	Wind	3,000	N/A	7,556,570	\$173,338.65	N/A	N/A	N/A	N/A	N/A	N/A
148	68455	Solar	43	47	-	\$0.00	60,928	(60,928)	0%	57,788	(57,788)	0%
149	68581	Solar	8,000	8,985	1,975,098	\$31,790.21	11,282,880	(9,307,782)	18%	11,019,204	(9,044,106)	18%
150	68582	Solar	8,000	9,946	2,220,048	\$33,874.26	11,282,880	(9,062,832)	20%	12,197,774	(9,977,726)	18%
151	68583	Solar	8,000	9,508	2,094,768	\$33,945.76	11,282,880	(9,188,112)	19%	11,660,611	(9,565,843)	18%
152	69261	Solar	7,750	10,054	2,180,645	\$51,567.07	10,930,290	(8,749,645)	20%	12,330,226	(10,149,581)	18%
153	69262	Solar	8,500	11,235	2,412,512	\$57,320.98	11,988,060	(9,575,548)	20%	13,778,604	(11,366,092)	18%
154	69300	Solar	373	426	27,799	\$572.03	526,064	(498,265)	5%	522,446	(494,647)	5%
155	69636	Solar	3,875	4,513	35,515	\$1,079.47	5,465,145	(5,429,630)	1%	5,534,743	(5,499,228)	1%

Total

\$4,422,352.32

PUC 4-7

Request:

Referencing page 1 of Schedule NG-11 (Bates page 103), National Grid forecasts 2021 kW demand for the G02 and G32/B32/X01 classes in order to set the Transmission kW Charge. Regarding this process, please explain the following:

- a) Why does National Grid base its 2021 kW demand forecast on “Actual hours use for CY 2020” (Line 7 footnote), as opposed to an hours use forecast for 2021?
- b) How does National Grid expect “Actual hours use for CY 2020” to compare to actual hours use in 2021? Based on what evidence?
- c) Provide a table of actual hours use in each calendar year dating back to 2015 for the G02 and G32/B32/X01 classes.

Response:

- a) The Company's Economics and Load Forecasting group does not forecast demand. As a result, in order to estimate billing demand for the rate classes which are billed demand charges, the Company begins the estimate of demand by deriving an “hours use” for the applicable rate class. This “hours use” value is calculated by dividing actual billed kWh by actual billed demand for the prior calendar year for the applicable rate class. The Company then divides forecasted kWh deliveries for the applicable rate class by the “hours use” value in order to estimate billing demand for the recovery period.
- b) As shown in the table provided below, “hours use” has not varied significantly during the previous five calendar years. As a result, the Company maintains that this is a reasonable methodology to forecast demand. For purposes of estimating billing determinants for billing demand, the Company groups rate classes G-32, B-32, and X-01. Since the Company does not forecast billing demand, applying the historic hours use relationship of demand to energy is a reasonable approach to estimate billing demand based upon the kWh forecast for demand-based rate classes.
- c) Please see the table below, which provides the “hours use” value based on actual data for calendar years 2015 through 2020 as calculated and applied in prior Annual Retail Rate Filings. Please note that as of September 1, 2018, rate classes B-62 and G-62 were discontinued and customers served on these rate classes were transferred to rate classes B-32 and G-32 on this date.

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	Average Hours Use for Demand-Based Rate Classes					
	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>
G-02	270	281	280	280	285	284
B-32/G-32 (3)	361	364	n/a	351	352	346
B-62/G-62/X-01 (1)	n/a	n/a	n/a	396	364	394
B-32/B-32/X-01 (2)	n/a	n/a	353	n/a	n/a	n/a
X-01 (3)	97	130	n/a	n/a	n/a	n/a

- (1) Hours Use was calculated for the rate class grouping of B-62, G-62, and X-01 and applied to the kWh forecast for the rate class grouping.
- (2) With the termination of rate classes B-62 and G-62, hours use was calculated for the rate class grouping of B-32, B-32, and X-01 and applied to the kWh forecast for the rate class grouping.
- (3) Beginning in R.I.P.U.C. Docket No. 5005, hours use was calculated separately for each rate class in the B-32/G-32/X-01 rate class grouping and applied to the kWh forecast for each rate class in the rate class grouping.

PUC 4-8

Request:

In response to part e of PUC 1-28 (Bates page 216), National Grid stated that “both the Company and ISO-NE take the methodology of first predicting the PV MW connection and then converting the MW connection to energy impacts using a monthly profile.” Please explain whether the PV forecasts developed by the Company and ISO-NE base their “prediction of PV MW connection” on the same data or on different data. In other words, do ISO-NE and National Grid input the same interconnection data (from the same source) into their PV forecasts?

Response:

In general, both the Company and the ISO-NE use the same initial PV MW interconnection data for forecasting – the Company’s interconnection data. However, there may be some practical differences, such as:

- Exact timing of when the PV interconnection data is used for forecasting; and
- The Company includes net metering projects that have 5 MW or higher nameplate capacity as load reductions. However, the ISO-NE does not include projects that have 5 MW or higher nameplate capacity as load reductions in its forecast. Instead, these projects are considered to be supply in ISO-NE’s load and capacity ledger.