

The Narragansett Electric Company  
d/b/a National Grid

## **2021 ANNUAL RETAIL RATE FILING**

Consisting of the  
Direct Testimony and Schedules of:  
Adam S. Crary  
Timothy Roughan  
Michael V. Artuso  
Shira Horowitz  
Joseph F. Gredder  
Jingrui Xie

February 12, 2021

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 5127

Submitted by:

**nationalgrid**



**Andrew S. Marcaccio**  
Senior Counsel

February 12, 2021

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 5127 – 2021 Annual Retail Rate Filing**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (National Grid or the Company), enclosed, please find ten (10) copies of the Company's 2021 Annual Retail Rate Filing. Through this filing, National Grid is seeking approval by the Public Utilities Commission (PUC) of electric rate adjustments primarily arising out of the reconciliation of the Company's Standard Offer Service (SOS), SOS administrative costs, non-bypassable transition charge, transmission service, transmission-related uncollectible expense, net-metering credits, and long-term renewable energy contracts during the reconciliation period.<sup>1</sup> The proposed rate adjustments are effective for usage on and after April 1, 2021. If the proposed rate adjustments are approved as filed, the net monthly bill impact for a typical residential electric customer<sup>2</sup> would be an increase of \$2.53, from \$120.25 to \$122.78 or 2.1%.

In support of the proposed rate adjustments, this filing contains the joint pre-filed direct testimony of Adam S. Crary and Timothy R. Roughan (including 19 schedules), the pre-filed direct testimony of the Electric Load Forecasting Panel, consisting of Shira Horowitz, Joseph F. Gredder, and Jingrui Xie (including 9 schedules), and the pre-filed direct testimony of Michael V. Artuso (including 8 schedules). Schedule NG-1 contains a summary of the proposed rate adjustments. The basis for the proposed rate adjustments are summarized below:

**Last Resort Service<sup>3</sup> Adjustment Factor.** In accordance with the Last Resort Service Adjustment Provision,<sup>4</sup> the Company reconciled its total cost of purchased power for SOS supply against its total purchased power revenue for the reconciliation period. The results of this reconciliation are reflected in the Company's proposed Last Resort Service (LRS) Adjustment Factors for each customer group. For residential customers, the LRS Adjustment Factor is a credit of (\$0.00512) per kWh.

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<sup>1</sup> When referenced herein, the reconciliation period means January 1, 2020 through December 31, 2020.

<sup>2</sup> For purposes of this calculation, a typical residential customer is a Last Resort Service (LRS) customer who uses 500 kWh per month.

<sup>3</sup> Standard Offer Service expired on December 31, 2020 and Last Resort Service became effective January 1, 2021. The Company will refer to SOS when discussing past reconciliations through calendar year 2020 and refer to LRS when discussing future proposed factors.

<sup>4</sup> RIPUC Tariff No. 2237

**Last Resort Service Administrative Cost Factor.** In accordance with the Last Resort Service Adjustment Provision, the Company reconciled its administrative costs for providing SOS for the reconciliation period against its total SOS administrative cost revenue. In addition, the Company forecasted its LRS administrative costs for the twelve month period beginning April 1, 2021 by applying the methodology set forth in the Last Resort Service Adjustment Provision. The results of this reconciliation and forecast are reflected in the Company's proposed Last Resort Service Administrative Cost Factors for each customer group. For residential customers, the Last Resort Service Administrative Cost Factor is \$0.00238 per kWh.

**Last Resort Service Revenue Adjustment.** In accordance with the Last Resort Service Adjustment Provision and PUC Order No. 22444,<sup>5</sup> the Company calculated a Revenue Adjustment to account for customers who left SOS during a pricing period to receive their electricity supply from a non-regulated power producer for the reconciliation period. The Revenue Adjustment will be reflected as an adjustment to the Revenue Decoupling Mechanism (RDM).<sup>6</sup>

**Base Transition Charge.** In accordance with the Non-Bypassable Transition Charge Adjustment Provision,<sup>7</sup> the Company forecasted its non-bypassable transition charge for the twelve month period beginning January 1, 2021 by calculating a weighted average Contract Termination Charge (CTC). The result of this forecast is reflected in the Company's proposed Base Transition Charge which is a credit of (\$0.00113) per kWh for all customers.

**Transition Adjustment Charge.** In accordance with the Non-Bypassable Transition Charge Adjustment Provision, the Company reconciled its total cost of CTC against its total transition charge revenue. The result of this reconciliation is reflected in the Company's proposed Transition Adjustment Charge which is a charge of \$0.00004 per kWh for all customers.

**Base Transmission Charge.** In accordance with the Transmission Service Cost Adjustment Provision,<sup>8</sup> the Company forecasted its transmission charges for the twelve month period beginning April 1, 2021. The results of this forecast are reflected in the Company's proposed Base Transmission Charge for each rate class. For residential customers, the Base Transmission Charge is \$0.03454 per kWh.

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<sup>5</sup> See PUC Docket No. 4556 (written order issued June 21, 2016)

<sup>6</sup> The Company anticipates the RDM will be filed no later than May 15

<sup>7</sup> RIPUC Tariff No. 1188

<sup>8</sup> RIPUC Tariff No. 2198

**Transmission Adjustment Factor Charge.** In accordance with the Transmission Service Cost Adjustment Provision, the Company reconciled its transmission costs for the reconciliation period against its total transmission revenue. The results of this reconciliation are reflected in the Company's proposed Transmission Adjustment Factor Charge for each rate class. For residential customers, the Transmission Adjustment Factor Charge is a charge of \$0.00074 per kWh.

**Transmission Uncollectible Factor.** In accordance with the Transmission Service Cost Adjustment Provision, the Company forecasted its uncollectible expenses for the twelve month period beginning April 1, 2021 and reconciled its uncollectible expenses and revenue billed for the reconciliation period. The results of this forecast and reconciliation are reflected in the Company's proposed Transmission Uncollectible Factor for each rate class. For residential customers, the Transmission Uncollectible Factor is \$0.00046 per kWh.

**Net Metering Surcharge.** In accordance with the Net Metering Provision<sup>9</sup> and the Qualifying Facilities Power Purchase Rate,<sup>10</sup> the Company accumulated its costs for net metering and power purchase rates for qualifying facilities reduced by the net proceeds the Company received from ISO New England from the sale of energy generated by qualifying facilities for the reconciliation period. The net cost is reflected in the Company's proposed Net Metering Surcharge which is \$0.00436 per kWh for all customers.

**Long-Term Contracting for Renewable Energy Recovery (LTCRER) Charge.** In accordance with the Long-Term Contracting for Renewable Energy Recovery Reconciliation Provision,<sup>11</sup> the Company reconciled its costs incurred in accordance with the provisions of the Long-Term Contracting Standard for Renewable Energy<sup>12</sup> and the Distributed Generation Standard Contracts Act.<sup>13</sup> The results of this reconciliation are factored into the currently-effective LTCRER Charge<sup>14</sup> pursuant to the Long-Term Contracting for Renewable Energy Recovery Provision,<sup>15</sup> resulting in the Company's proposed LTCRER Charge of \$0.00769 per kWh for all customers.

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<sup>9</sup> RIPUC Tariff No. 2241

<sup>10</sup> RIPUC Tariff No. 2240

<sup>11</sup> RIPUC Tariff No. 2175

<sup>12</sup> R.I. Gen. Laws § 39-26.1-1 et seq.

<sup>13</sup> R.I. Gen. Laws § 39-26.2-1 et seq.

<sup>14</sup> As approved by the PUC in Docket No. 5085, Order No. 23867, the current LTCRER Charge is \$0.00646 per kWh for the period beginning January 1, 2021.

<sup>15</sup> RIPUC Tariff No. 2174

Luly E. Massaro, Commission Clerk  
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Also as part of this filing, the Company has enclosed a USB Flash Drive containing 8 Excel files representing working papers in electronic form with all formulas intact. In accordance with PUC Order No. 22650,<sup>16</sup> the Company is providing the Division with the 8 Excel files.

The Company considers the Excel file, entitled “2 NG-2-5 and 7-8 SOS-LRS\_CONFIDENTIAL”, to be confidential and is seeking confidential treatment in accordance with 810-RICR-00-00-1.3(H)(3). In support of this request, please see the enclosed Motion for Protective Treatment. Pursuant to 810-RICR-00-00-1.3(H)(2), the Company requests a preliminary finding that the Excel file entitled “2 NG-2-5 and 7-8 SOS-LRS\_CONFIDENTIAL” is exempt from the public disclosure requirements of the Access to Public Records Act, R.I. Gen. Laws § 38-2-1 et seq.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: John Bell, Division  
Al Mancini, Division  
Leo Wold, Esq.

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<sup>16</sup> See PUC Docket Nos. 4559 and 4556 (written order issued January 11, 2017)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

February 12, 2021  
Date

**National Grid – 2021 Annual Retail Rate Filing - Docket No. 5127  
Service List Updated 2/12/2021**

| <b>Name/Address</b>   | <b>E-mail Distribution</b>   | <b>Phone</b> |
|---|--|--------------|
| <b>National Grid</b><br>Andrew S. Marcaccio, Esq.<br>National Grid.<br>280 Melrose St.<br>Providence, RI 02907  | <a href="mailto:andrew.marcaccio@nationalgrid.com">andrew.marcaccio@nationalgrid.com</a> ; | 401-784-4263 |
|   | <a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a> ;         |              |
|   | <a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a> ;     |              |
|   | <a href="mailto:theresa.burns@nationalgrid.com">theresa.burns@nationalgrid.com</a> ;       |              |
|   | <a href="mailto:Scott.mccabe@nationalgrid.com">Scott.mccabe@nationalgrid.com</a> ;         |              |
|   | <a href="mailto:Adam.crary@nationalgrid.com">Adam.crary@nationalgrid.com</a> ;             |              |
|   | <a href="mailto:Tiffany.Forsyth@nationalgrid.com">Tiffany.Forsyth@nationalgrid.com</a> ;   |              |
|   | <a href="mailto:Michael.artuso@nationalgrid.com">Michael.artuso@nationalgrid.com</a> ;     |              |
|   | <a href="mailto:Alexei.Spinu@nationalgrid.com">Alexei.Spinu@nationalgrid.com</a> ;         |              |
|   | <a href="mailto:Melissa.little@nationalgrid.com">Melissa.little@nationalgrid.com</a> ;     |              |
|   | <a href="mailto:Brooke.skulley@nationalgrid.com">Brooke.skulley@nationalgrid.com</a> ;     |              |
| <a href="mailto:Timothy.roughan@nationalgrid.com">Timothy.roughan@nationalgrid.com</a> ;  |  |              |
| <a href="mailto:Jeffrey.oliveira@nationalgrid.com">Jeffrey.oliveira@nationalgrid.com</a> ;  |  |              |
| <b>Division of Public Utilities</b><br>Tiffany Parenteau, Esq.<br>Dept. of Attorney General<br>150 South Main St.<br>Providence, RI 02903<br><br>Christy Hetherington, Esq.<br>Division of Public Utilities | <a href="mailto:Tparenteau@riag.ri.gov">Tparenteau@riag.ri.gov</a> ;                       | 401-222-2424 |
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|   | <a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a> ;                             |              |
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| <b>Public Utilities Commission</b><br>Luly E. Massaro, Commission Clerk<br>John Harrington, Counsel   | <a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;                     | 401-780-2017 |
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| Office of Energy Resources<br>Albert Vitali, Esq.<br>Nicholas Ucci<br>Christopher Kearns | <a href="mailto:Albert.Vitali@doa.ri.gov">Albert.Vitali@doa.ri.gov;</a><br><a href="mailto:nancy.russolino@doa.ri.gov">nancy.russolino@doa.ri.gov;</a><br><a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov;</a><br><a href="mailto:Shauna.Beland@energy.ri.gov">Shauna.Beland@energy.ri.gov;</a><br><a href="mailto:Nicholas.ucci@energy.ri.gov">Nicholas.ucci@energy.ri.gov;</a><br><a href="mailto:Becca.Trietch@energy.ri.gov">Becca.Trietch@energy.ri.gov;</a><br><a href="mailto:Carrie.Gill@energy.ri.gov">Carrie.Gill@energy.ri.gov;</a> | 401-222-8880 |
| Green Development<br>Matt Sullivan   | <a href="mailto:ms@green-ri.com">ms@green-ri.com;</a>   |              |

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION**

|                                       |   |                 |
|---------------------------------------|---|-----------------|
|                                       | ) |                 |
|                                       | ) |                 |
| In Re: 2021 Annual Retail Rate Filing | ) | Docket No. 5127 |
|                                       | ) |                 |
|                                       | ) |                 |

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A  
NATIONAL GRID FOR PROTECTIVE TREATMENT OF  
CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a National Grid (National Grid or the Company) hereby requests that the Public Utilities Commission (PUC) grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein.

The record that is the subject of this Motion that requires protective treatment from public disclosure is the Excel file entitled “2 NG-2-5 and 7-8 SOS-LRS\_CONFIDENTIAL” (referred to herein as “Confidential Excel File”) that was filed by the Company on February 12, 2021 as part of its 2021 Annual Retail Rate Filing. National Grid requests protective treatment of this record in accordance with R.I. Gen. Laws § 38-2-2-(4)(B).

**I. LEGAL STANDARD**

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1 et seq. See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA. See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within



one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

## **II. BASIS FOR CONFIDENTIALITY**

The Confidential Excel File that is the subject of this Motion is exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as “[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.” *The Attorney General’s Guide to Open Government in Rhode Island 6<sup>th</sup> Edition*<sup>1</sup> provides guidance as to the scope of R.I. Gen. Laws § 38-2-2(4)(B)’s applicability. It states that:

If a request is made for financial or commercial information that a person is obliged to provide to the government, it is exempt from disclosure if the disclosure is likely either: (1) to impair the government’s ability to obtain information in the future, or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. If a request is made for financial or commercial information that is provided to the government on a voluntary basis, it is exempt from disclosure if the information “is a kind that would customarily not be released to the public by the person from whom it was obtained.” *The Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The Confidential Excel File consists of financial and commercial information. National Grid would customarily not release this information to the public and its submission of the Excel file stems from PUC Order No. 22650,¶ 3, which provides that “The Narragansett Electric Company d/b/a National Grid shall submit all work papers in support of the retail rate filing to the Division in electronic form, with all formulas intact, at the same time it makes its filing with the PUC.” Accordingly, National Grid is obligated to provide the Excel file to the PUC and the Division. Therefore, the Excel file is exempt from public disclosure “if the disclosure is likely

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<sup>1</sup> <http://www.riag.ri.gov/Forms/AGguidetoopengovernment.pdf>

either: (1) to impair the government's ability to obtain information in the future, or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained." See *The Attorney General's Guide to Open Government in Rhode Island 6<sup>th</sup> Edition*, p. 22.

The release of the Excel file is likely to cause substantial harm to the competitive position of National Grid. The Excel file includes sensitive information regarding commercial solicitations and other commercial details regarding the Company's Standard Offer Service (SOS)/Last Resort Service (LRS). Disclosing this information to the public could harm the competitiveness of the Company's solicitations and, ultimately, harm ratepayers. For example, if the solicitation and bid details in the Excel file were disclosed to the public, potential suppliers could learn details of how many and which suppliers are awarded contracts. Similarly, potential suppliers could identify the lowest bids, which could result in them raising their bids in future requests for proposals. Both of these scenarios would raise costs for the Company and its SOS/LRS customers. We also note that the PUC has afforded confidential treatment to this exact type of information in the past.

### **III. CONCLUSION**

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential Excel File.

[Signature Page following]

Respectfully submitted,

**The Narragansett Electric Company  
d/b/a National Grid**

By its attorney,



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Andrew S. Marcaccio (#8168)

National Grid

280 Melrose Street

Providence, RI 02907

(401) 784-4263

February 12, 2021

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
R.I.P.U.C. DOCKET NO. 5127  
2021 ANNUAL RETAIL RATE FILING  
WITNESSES: ADAM S. CRARY AND TIMOTHY R. ROUGHAN**

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**JOINT PRE-FILED DIRECT TESTIMONY**

**OF**

**ADAM S. CRARY**

**AND**

**TIMOTHY R. ROUGHAN**

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1 **I. Introduction and Qualifications**

2 **Adam S. Crary**

3 **Q. Please state your full name and business address.**

4 A. My name is Adam S. Crary, and my business address is 40 Sylvan Road, Waltham,  
5 Massachusetts 02451.

6

7 **Q. Please state your position.**

8 A. I am a Lead Analyst in the New England Electric Pricing Group of the Strategy and  
9 Regulation Department for National Grid USA Service Company, Inc. (“Service  
10 Company”). Service Company provides engineering, financial, administrative, and other  
11 technical support to direct and indirect subsidiary companies of National Grid USA  
12 (“National Grid”), which include The Narragansett Electric Company d/b/a National Grid  
13 (“Narragansett” or the “Company”). My department provides rate-related support to the  
14 Company.

15

16 **Q. Please describe your educational background and training.**

17 A. In 1995, I graduated from Berklee College of Music in Boston, Massachusetts with a  
18 Bachelor of Music degree. For approximately eight years between 2000 and 2014, I was  
19 employed by Computer Sciences Corporation as a Pricing Analyst for their Managed  
20 Hosting and Cloud Computing business divisions, respectively. I began my employment

21

1 as a Senior Pricing Analyst with National Grid in June 2014. In July 2020, I was  
2 promoted to my current position  
3

4 **Q. Have you previously testified before Rhode Island Public Utilities Commission**  
5 **(“PUC”)?**

6 A. Yes. I testified in the 2016, 2017 and 2018 Annual Retail Rate Filings, R.I.P.U.C.  
7 Docket Nos. 4599, 4691, and 4805, respectively. I have also provided pre-filed direct  
8 testimony and oral testimony in several other proceedings before the PUC involving the  
9 Company’s Standard Offer Service rates, Infrastructure, Safety and Reliability (“ISR”)  
10 Plan factors, Revenue Decoupling Mechanism (“RDM”), Renewable Energy Growth  
11 Program, and others.  
12

13 **Timothy R. Roughan**

14 **Q. Mr. Roughan, please state your name and business address.**

15 A. My name is Timothy R. Roughan. My business address is 40 Sylvan Road, Waltham, MA  
16 02451.  
17

18 **Q. Mr. Roughan, by whom are you employed and in what position?**

19 A. I am employed by the Service Company as the Director of Regulatory Strategy for Rhode  
20 Island.  
21

1 **Q. Mr. Roughan, please describe your educational background and professional**  
2 **experience.**

3 A. I have a Bachelor of Science in Mechanical Engineering from Worcester Polytechnic  
4 Institute. Since 1982, I have worked for the Service Company and its predecessor  
5 companies in a variety of roles. Recently, I have worked extensively on matters relating to  
6 distributed generation and non-wire alternatives.

7  
8 **Q. Have you previously testified before the PUC?**

9 A. Yes, I have testified before the PUC in numerous dockets. I most recently testified before  
10 the PUC in Docket Nos. 4770, 4780, and 5080.

11

12 **II. Purpose of Testimony**

13 **Q. What is the purpose of the Company's Annual Retail Rate Filing?**

14 A. In the Annual Retail Rate Filing, the Company is requesting PUC approval of the  
15 following:

16 (1) Last Resort Service ("LRS") Adjustment Factors for each LRS customer group  
17 designed to credit or recover, as applicable, each customer group's over/under-  
18 recovery of Standard Offer Service ("SOS") expense for the 12-month period ending  
19 December 31, 2020;<sup>1</sup>

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<sup>1</sup> Standard Offer Service expired on December 31, 2020 and Last Resort Service became effective January 1, 2021. The Company will refer to SOS when discussing past reconciliations through calendar year 2020 and refer to LRS when discussing future proposed factors.



- 1 (2) LRS Administrative Cost Factors for each LRS customer group designed to recover  
2 the projected LRS administrative expense for the period April 1, 2021 through  
3 March 31, 2022 and to recover the under-recovery of Standard Offer Service  
4 administrative expense for the 12-month period ending December 31, 2020;
- 5 (3) an adjustment to the Standard Offer Service base reconciliation and a corresponding  
6 adjustment to the RDM reconciliation to reflect the PUC's decision in R.I.P.U.C.  
7 Docket No. 4556 that, as of July 1, 2015, the unbilled SOS Billing Adjustment must  
8 be recovered from or credited to all delivery service customers;
- 9 (4) a base Non-Bypassable Transition Charge ("Transition Charge") that is proposed as a  
10 credit of 0.113¢ per kWh based upon New England Power Company's ("NEP's")  
11 annual Contract Termination Charge ("CTC") for 2021 to Narragansett, the former  
12 Blackstone Valley Electric Company ("BVE), and the former Newport Electric  
13 Corporation ("Newport");
- 14 (5) a Transition Charge Adjustment Factor that is proposed as a charge of 0.004¢ per  
15 kWh resulting from an under-recovery of CTC expense during the 12-month period  
16 ending December 31, 2020;
- 17 (6) base Transmission Service Charges based upon an estimate of 2021 transmission  
18 expense to be billed to the Company;
- 19 (7) Transmission Service Cost Adjustment Factors ("TSCAF") designed to (1) credit or  
20 recover, as applicable, each rate class's over/under-recovery of transmission expense  
21 incurred during the 12-month period ending December 31, 2020; and (2) recover the

1           projected transmission-related uncollectible expense allowance for the period April 1,  
2           2021 through March 31, 2022 and the net under-recovery of transmission-related  
3           uncollectible expense incurred during the 12-month period ending December 31,  
4           2020;

5           (8) a Net Metering Charge of 0.436¢ per kWh, which is designed to recover Renewable  
6           Net Metering Credits paid to eligible net metering customers and the payments made  
7           to renewable Qualifying Facilities that are in excess of proceeds that the Company  
8           received from ISO New England (“ISO-NE”) from the sale of the energy purchased  
9           from the Qualifying Facilities for the 12-month period ending December 31, 2020;  
10          and

11          (9) a Long-Term Contracting for Renewable Energy (“LTC”) Reconciliation Factor of  
12          0.123¢ per kWh, designed to recover the under-recovery of expense during the 12-  
13          month period ending December 31, 2020 that would be combined and billed with the  
14          currently-effective LTC Recovery Factor of 0.646¢ per kWh for the period January 1,  
15          2021 through June 30, 2021, approved by the PUC in R.I.P.U.C. Docket No. 5085 on  
16          December 30, 2020.

17  
18          In support of the above requests, the Company is presenting its annual reconciliations for  
19          SOS, SOS administrative costs, the Transition Charge, the transmission service charge,  
20          the transmission-related uncollectible expense, the Net Metering Charge, and the LTC  
21

1 Recovery Factor. The reconciliation period for the various costs in this filing is January  
2 1, 2020 through December 31, 2020.

3  
4 The net effect of all rate changes proposed in this filing for a typical residential LRS  
5 customer using 500 kWh per month is an increase of \$2.53 from \$120.25 to \$122.78, or  
6 2.1%. Schedule NG-1 includes a summary of the proposed rates.

7  
8 The Company is proposing that the rate and tariff changes identified above be effective  
9 for usage on and after April 1, 2021.

10  
11 **Q. Is the Company requesting approval from the PUC for the Renewable Energy  
12 Standard (“RES”) Charge in this filing?**

13 A. No. The Company will submit its proposed 2021 RES Charge and reconciliation in a  
14 separate filing before March 1, 2021.

15  
16 **III. LRS Adjustment Factors and SOS Reconciliation**

17 LRS Adjustment Factors

18 **Q. Is the Company proposing LRS Adjustment Factors for April 1, 2021?**

19 A. Yes. The Company is proposing separate LRS Adjustment Factors for the Residential,  
20 Commercial, and Industrial Customer Groups, which are designed to recover from or  
21 credit customers, as appropriate, a net over-recovery of approximately \$9.6 million,

1 including interest, of Standard Offer Service incurred during the 12-month period ending  
2 December 2020. For billing purposes, the Company includes the LRS Adjustment  
3 Factors with the LRS Charge on customers' bills.  
4

5 **Q. Please describe the Company's SOS/LRS customer classes.**

6 A. Pursuant to its Tariff for Last Resort Service, R.I.P.U.C. No. 2236 and predecessor Tariff  
7 for Standard Offer Service, R.I.P.U.C. No. 2202, the Company provides LRS (formerly  
8 Standard Offer Service) to three separate customer groups: the Residential Group, the  
9 Commercial Group, and the Industrial Group. The Residential Group consists of  
10 customers taking service on Basic Residential Rate A-16 and Low-Income Rate A-60.  
11 The Commercial Group consists of customers receiving service pursuant to Small C&I  
12 Rate C-06, General C&I Rate G-02, and outdoor lighting Rates S-05, S-06, S-10, and  
13 S-14. Finally, the Industrial Group consists of the Company's large C&I classes, Large  
14 Demand Rate G-32, Backup Service Rate B-32, and Electric Propulsion Rate X-01. The  
15 Company procures and prices LRS separately for each of these customer groups and  
16 tracks revenue and expenses separately for each group.  
17

18 SOS Reconciliation

19 **Q. Please describe the Company's SOS reconciliation for the period January 2020**  
20 **through December 2020.**

21 A. This reconciliation is included as Schedule NG-2. Page 1 of Schedule NG-2 reflects a

1 total net over-recovery of approximately \$9.6 million for the period January 2020  
2 through December 2020.

3  
4 **Q. Please describe the LRS/SOS reconciliation process in more detail.**

5 A. The Company is required to reconcile LRS/SOS revenue and expense in accordance with  
6 the LRS Adjustment Provision, R.I.P.U.C. No. 2237. This provision requires the  
7 Company to reconcile, on an annual basis, its total cost of purchased power for LRS/SOS  
8 supply against its total LRS/SOS revenue, and to credit the excess to or recover the  
9 deficiency from customers through a rate recovery/refund methodology approved by the  
10 PUC when the Company files its annual reconciliation.

11  
12 Total revenue was generated from charges billed to SOS customers through the SOS rates  
13 for the applicable reconciliation period from January 2020 through December 2020.  
14 Since the Company procured and priced SOS separately for the Residential Group, the  
15 Commercial Group, and the Industrial Group, the Company has performed separate  
16 reconciliations for each group. The SOS reconciliations for each procurement group and  
17 a total Company consolidated reconciliation are included in Schedule NG-2.

18  
19 **Q. Please describe the Capacity Risk Premium and Estimated and Actual Capacity  
20 costs shown in the SOS reconciliation, Schedule NG-2, Page 7.**

21 A. Pursuant to Order 23366 in Docket No. 4809, the Company began removing capacity

1 costs from the full requirements service contracts used to procure power for the three  
2 customer groups and included estimates of capacity payments in its SOS rates beginning  
3 in April 2019. Page 7 of Schedule NG-2 shows the estimated capacity costs the  
4 Company reflected in the SOS rates (Column (e)), the actual capacity costs settled  
5 (Column (f)), and the over- or under- estimate of capacity costs charged to customers  
6 (Columns (g) and (h)). For example, on Line (1), the Company estimated and included in  
7 the residential SOS rate capacity cost of \$35.22 per MWh (Column (e)), and the actual  
8 capacity cost was \$38.96 per MWh (Column (f)). This resulted in the Company under-  
9 estimating capacity cost by \$3.73 per MWh (Column (g)), or (\$495,737) (Column (h)).  
10 In other months, the Company over-estimated capacity costs and the differences in  
11 Columns (g) and (h) are positive. These amounts by Customer Group are included in the  
12 total Base Reconciliation on Page 1 of Schedule NG-2, as well as the Base Reconciliation  
13 by Customer Group on pages 2 through 4. A positive amount (over-estimate of costs) is  
14 reflected as a credit to customers and a negative amount (under-estimate of costs) is  
15 reflected as a charge to customers.

16  
17 **Q. Please describe the adjustment shown in the SOS reconciliation, Schedule NG-2,**  
18 **Page 1, Line (14).**

19 A. The adjustment of (\$177,268) shown on Line (14) of Page 1 of the reconciliation reflects  
20 the remaining balance of the 2018 net over-recovery of SOS expense for the period  
21 January 1, 2018 through December 31, 2018 that was credited to customers during the

1 period April 1, 2019 through March 31, 2020. This amount represents an amount due  
2 from customers resulting from the Company, on an aggregate basis, over-crediting the  
3 amount to be credited to customers from this period.

4  
5 **Q. Has the Company included a schedule showing the final balance of the 2018 net  
6 over-recovery incurred in January 2018 through December 2018?**

7 A. Yes. Pages 8-10, Section 1 of Schedule NG-2 present the final status of each Customer  
8 Group's over- or under-recovery incurred during the period January 2018 through  
9 December 2018. The net credit balance of the combined beginning balances for the three  
10 Customer Groups of \$3,696,226 was approved through the respective SOS Adjustment  
11 Factors in R.I.P.U.C. Docket No. 4930, effective April 1, 2019 through March 31, 2020.  
12 As shown in Schedule NG-2, Pages 8-10, the remaining total balance due from SOS  
13 customers totals \$177,268 as of March 31, 2020. This remaining balance is included as  
14 an adjustment to the current base reconciliation on Schedule NG-2, Page 1, Line (14).

15  
16 **Q. Please describe the adjustment shown in the SOS reconciliation, Schedule NG-2,  
17 page 1, Line (15).**

18 A. The adjustment of (\$198,406) shown on Line (15) of Page 1 of the reconciliation reflects  
19 the net unbilled SOS Billing Adjustments for the period through December 31, 2020.  
20 This adjustment is described in further detail later in our testimony.

21

1 **Q. Has the Company included a status of the recovery or refund of the 2019 SOS net**  
2 **over-recovery incurred during the period January 2019 through December 2019**  
3 **that the Company is crediting/recovering during the 12 months ending March 31,**  
4 **2021?**

5 A. Yes. Pages 8-10, Section 2, of Schedule NG-2 present the status of each Customer  
6 Group's over-recovery or under-recovery incurred during the January 2019 through  
7 December 2019 reconciliation period. The PUC approved the SOS Adjustment Factors  
8 based upon the combined beginning net over-recovery balance of \$5,045,873 in  
9 R.I.P.U.C. Docket No. 5005. The class specific over-recovery and under-recovery  
10 amounts are being credited or charged through the SOS Adjustment Factors implemented  
11 on April 1, 2020. The Company will continue to apply the currently effective adjustment  
12 factors through March 31, 2021. Any balance remaining at that time, positive or  
13 negative, will be reflected in next year's LRS reconciliation as an adjustment.

14

15 Calculation of the LRS Adjustment Factors

16 **Q. How are the LRS Adjustment Factors developed?**

17 A. The proposed LRS Adjustment Factors are developed in Schedule NG-3. The LRS  
18 Adjustment Factors are calculated by dividing the ending balance of the SOS  
19 reconciliation for each Customer Group plus estimated interest during the period during  
20 which the factors will be in effect by the forecasted LRS kWh deliveries for each  
21 Customer Group during the period April 2021 through March 2022.



1 **IV. Last Resort Service Administrative Cost Factors**

2 **Q. Please describe the LRS Administrative Cost Factors.**

3 A. Pursuant to the Company’s Last Resort Service Adjustment Provision, the LRS  
4 Administrative Cost Factors, which are applicable to customers receiving LRS, recover  
5 administrative costs associated with arranging, administering, and providing LRS. In  
6 accordance with the Last Resort Service Adjustment Provision, on an annual basis, the  
7 Company reconciles its administrative cost of providing LRS with its LRS revenue  
8 associated with the recovery of administrative costs and the excess or deficiency,  
9 including interest at the interest rate paid on customer deposits, is credited to, or  
10 recovered from, LRS customers in the subsequent year’s LRS Administrative Cost  
11 Factors.

12

13 **Q. What costs are included for recovery in the LRS Administrative Cost Factors?**

14 A. The Company is allowed to recover administrative costs associated with the following:  
15 working capital; complying with the requirements of Renewable Energy Standard  
16 established in R.I. Gen. Laws § 39-26-1; creating the environmental disclosure label; the  
17 costs associated with the New England Power Pool (“NEPOOL”) Generation Information  
18 System (“GIS”) attributable to LRS; procurement of LRS, including requests for bids,  
19 contract negotiation, and execution and contract administration; notifying LRS customers  
20 of the rates for LRS; updating rate changes in the Company’s billing system; and an  
21 allowance for LRS-related uncollectible expense associated with amounts billed through

1 LRS rates and the LRS Administrative Cost Factors at the uncollectible rate approved by  
2 the PUC.<sup>2</sup>

3

4 **Q. Has the Company proposed LRS Administrative Cost Factors to be effective**  
5 **April 1, 2021?**

6 A. Yes. The proposed factors are developed in Schedule NG-4.

7

8 **Q. How are the proposed factors calculated?**

9 A. Pursuant to the Last Resort Adjustment Provision, the proposed LRS Administrative Cost  
10 Factors are designed to collect the following: (1) an allowance for LRS-related  
11 uncollectible expense based upon estimated LRS base revenue, estimated LRS  
12 Adjustment Factor revenue, and estimated RES revenue associated with each customer  
13 group for the upcoming year; (2) administrative costs associated with arranging LRS for  
14 the upcoming year, and; (3) for this year, any over- or under-recoveries of SOS  
15 administrative costs from calendar year 2020.

16

17 **Q. How does the Company estimate the LRS revenue and associated uncollectible**  
18 **expense for the period April 1, 2021 through March 31, 2022?**

19 A. Uncollectible expense is based upon estimated LRS base revenue, LRS Adjustment

---

<sup>2</sup> As approved in the Company's general rate case in R.I.P.U.C. Docket No. 4770, the current allowed uncollectible rate of 1.30% became effective on September 1, 2018.

1 Factor revenue, and RES revenue for the period April 1, 2021 through March 31, 2022.

2 The revenue is calculated as each Customer Group's estimated LRS kWh deliveries for  
3 the 12 months ending March 31, 2022, multiplied by the sum of the LRS base rates  
4 proposed in R.I.P.U.C. Docket No. 4978, the current RES rate, and the proposed LRS  
5 Adjustment Factors. The estimated revenue is then multiplied by the uncollectible rate to  
6 determine the estimated commodity-related uncollectible expense. Estimated  
7 commodity-related uncollectible expense is shown on Line (1) of Schedule NG-4,  
8 Page 1. The details of this estimate are included on Page 2 of Schedule NG-4.

9  
10 **Q. How does the Company estimate other LRS administrative expenses?**

11 A. LRS administrative expense is categorized into three components: GIS costs, other  
12 administrative costs, and cash working capital. The estimated GIS and other  
13 administrative costs are based upon the actual expense incurred in 2020 and are allocated  
14 to each customer group based on each customer group's percentage share of SOS  
15 expense during the 12-month period ending December 31, 2020. The Company bases its  
16 2021 LRS cash working capital estimate on calendar year 2020's actual SOS cash  
17 working capital cost and allocates the estimate to each customer group based upon each  
18 group's actual SOS revenue as a percentage of total SOS revenue. The total estimated  
19 LRS administrative expense for 2021 is shown on Line (3) of Schedule NG-4, Page 1.

20

1        SOS Administrative Cost Reconciliation

2        **Q.     Did the Company prepare a reconciliation of the recovery of actual SOS**  
3        **administrative costs for the period ending December 31, 2020?**

4        A.     Yes. The SOS administrative cost reconciliation for the period January 1, 2020 through  
5        December 31, 2020 is presented in Schedule NG-5. Page 1 shows that the SOS  
6        administrative cost reconciliation is under-recovered by approximately \$1.3 million.  
7        Consistent with the reconciliation of base SOS costs, the Company has prepared separate  
8        reconciliations for the Residential Group, the Commercial Group, and the Industrial  
9        Group.

10  
11       **Q.     Please describe the amounts on Pages 6, 7, and 8, Column (h), labeled Cash**  
12       **Working Capital.**

13       A.     The amounts on Schedule NG-5, Pages 6, 7, and 8, Column (h) labeled Cash Working  
14       Capital, are the commodity-related working capital requirements during 2020 for each  
15       Customer Group. The Cash Working Capital calculation is presented in Schedule NG-6.

16  
17       **Q.     How is the Company proposing to recover each Customer Group's under-recovery**  
18       **of SOS administrative costs?**

19       A.     The Company is proposing to recover each Customer Group's under-recovery of SOS  
20       administrative costs through group-specific adjustment factors. The proposed factors are  
21       developed in Schedule NG-7. Each Customer Group's factor is developed by dividing

1 the Customer Group's under-recovery, including interest during the recovery period, by  
2 the Customer Group's forecasted LRS kWh deliveries. These factors are included in the  
3 proposed LRS Administrative Cost Factors, as shown in Schedule NG-4, Page 1,  
4 Line (6).

5  
6 **V. Unbilled Standard Offer Service Billing Adjustment**

7 **Q. Please describe Schedule NG-8.**

8 A. Schedule NG-8, Page 1 identifies the monthly unbilled SOS Billing Adjustments by  
9 SOS Customer Group. These amounts form the basis for an adjustment to the SOS  
10 reconciliation for the same period.

11  
12 **Q. Why is the Company proposing this adjustment to the SOS reconciliation balance?**

13 A. In R.I.P.U.C. Docket No. 4556, the PUC approved the termination of the SOS Billing  
14 Adjustment, effective July 1, 2015. The SOS Billing Adjustment was a one-time billing  
15 adjustment applied to Residential and Commercial customers' bills when they switched  
16 to a competitive energy supplier from SOS and were billed a fixed SOS rate (fixed SOS  
17 rates are an option only for Commercial customers – all Residential customers are billed  
18 a fixed SOS rate). This adjustment accounted for the difference between the fixed SOS  
19 rate for a SOS pricing period and the monthly contract prices at which the Company  
20 procured SOS from its SOS suppliers. This one-time adjustment could result in either a  
21 credit or charge to the customer.

1 The PUC further directed the Company to track the unbilled SOS Billing Adjustments  
2 beginning July 1, 2015 through the end of the reconciliation period and to recover from  
3 or credit to all retail delivery service customers the net amount of the adjustments.  
4

5 **Q. How is the adjustment applied to the SOS base reconciliation?**

6 A. As required by the LRS Adjustment Provision, the Company must apply a Revenue  
7 Adjustment (defined as an increase to SOS/LRS revenue in the SOS/LRS reconciliation)  
8 if the variable rate billing less fixed rate billing is positive (i.e., the Company paid more  
9 to SOS suppliers than it billed SOS customers), and a decrease to SOS revenue in the  
10 SOS reconciliation if the variable rate billing less the fixed rate billing is negative (i.e.,  
11 the Company paid less to SOS suppliers than it billed SOS customers). This adjustment  
12 to SOS revenue in the SOS reconciliation results in the SOS revenue being at a level it  
13 would have been had the Company continued to bill these SOS Billing Adjustments. In  
14 this way, LRS customers are not harmed by the termination of the SOS/LRS Billing  
15 Adjustment. In addition, they also do not benefit from the termination of the adjustment.  
16

17 **Q. What do the amounts in Schedule NG-8 indicate?**

18 A. Schedule NG-8 quantifies the total net unbilled SOS Billing Adjustments for 2020 for the  
19 Residential and Commercial Groups, which was a net credit of \$198,406. This amount is  
20 shown as an adjustment to the Residential and Commercial customer group SOS base  
21 reconciliations in Schedule NG-2, pages 2 and 3. The net amount of the unbilled SOS

1 Billing Adjustment is negative, or a credit of \$198,406, meaning that, in the aggregate,  
2 for all of the SOS customers who are billed a fixed SOS rate and who left SOS to take  
3 their electric supply from a non-regulated power producer, the Company paid less for  
4 their SOS supply than what it billed those customers. Therefore, the Company is  
5 adjusting the Residential and Commercial SOS reconciliations, that, effectively,  
6 decreases the revenue in each reconciliation to match SOS costs.

7  
8 **Q. How does the Company propose to refund the value it has provided to SOS**  
9 **customers in the SOS reconciliation as a result of decreasing SOS revenue in the**  
10 **amount of the 2020 net SOS Billing Adjustment?**

11 A. The Company is proposing to reflect the net credit (i.e., the revenue in excess of the cost  
12 to provide SOS) of the SOS Billing Adjustment as an adjustment to the RDM  
13 reconciliation, which will be filed by May 15, 2021. The RDM Adjustment Factor is a  
14 uniform per kWh factor applicable to all retail delivery service customers. By making  
15 this adjustment to the RDM reconciliation, which will be an amount to be recovered from  
16 all customers to offset the charge to SOS customers in the SOS reconciliation, all  
17 customers will receive the benefit of a portion of the net SOS Billing Adjustment credit  
18 through application of the RDM Adjustment Factor.

19

1 **VI. Transition Charge**

2 Base Transition Charge

3 **Q. Please describe the Company's Transition Charge.**

4 A. The purpose of the Transition Charge is to recover from all retail delivery service  
5 customers the CTC billed to the Company by NEP, including charges in effect under the  
6 former Montaup Electric Company's CTC. In addition, the Company reconciles the  
7 revenue it bills its customers through the Transition Charge against the CTC billed to it  
8 by NEP and can propose to implement a Transition Charge adjustment factor to credit  
9 customers for an over-recovery of CTC costs or recover an under-recovery of CTC costs.

10

11 **Q. What is the Company's proposal in this filing?**

12 A. In this filing, the Company is proposing a Transition Charge for the 12-month period  
13 ending March 31, 2022 that is a credit of 0.0109¢ per kWh, as shown in Schedule NG-1,  
14 Page 1. The credit represents (1) the weighted average CTC credit of 0.113¢ per kWh  
15 and (2) a Transition Charge Adjustment Factor charge of 0.004¢ per kWh designed to  
16 recover from all customers the over-crediting of CTC proceeds for the period January  
17 2020 through December 2020.

18

19 **Q. How is the weighted average CTC calculated?**

20 A. Schedule NG-9 shows the calculation of the weighted average CTC for 2021. The  
21 individual CTC rates, estimated GWhs, and costs for Narragansett, BVE, and Newport,



1 shown in Section 1 of Page 1, are based upon NEP's 2021 CTC. The individual company  
2 CTC costs in Section 1 are aggregated in Section 2 and divided by the total GWh  
3 deliveries to arrive at a weighted average credit CTC of 0.113¢ per kWh. This is the  
4 basis for the proposed base Transition Charge credit factor of 0.113¢ per kWh effective  
5 April 1, 2021.

6  
7 Transition Charge Reconciliation

8 **Q. Please describe how the Company reconciles its Transition Charge.**

9 A. The Company reconciles Transition Charge revenue and CTC expense in accordance  
10 with its Non-Bypassable Transition Charge Adjustment Provision. The excess or  
11 deficiency must be credited to or recovered from customers with interest accruing at the  
12 rate in effect for customer deposits. The reconciliation covers the period January 2020  
13 through December 2020, as reflected in Schedule NG-10. Page 1 of Schedule NG-10  
14 presents the reconciliation.

15  
16 **Q. What is the Transition Charge reconciliation balance for the 12 months ending**  
17 **December 31, 2020?**

18 A. The balance for the period January 2020 through December 2020, shown in Schedule  
19 NG-10, Page 1, reflects an excess refund of approximately \$0.3 million.

20

1 **Q. What is shown in Column (i) of Page 1, labeled “Adjustments”?**

2 A. Column (i), Page 1, contains a \$125,033 adjustment in the month of April 2020, which  
3 represents the final balance of the over-recovery incurred during the period January 2018  
4 through December 2018 that has been credited to customers during April 2019 through  
5 March 2020, as shown on Schedule NG-10, Page 2, Section 1, and described below.  
6

7 **Q. How is the Company proposing to reflect the excess refund for the period January**  
8 **2020 through December 2020 in rates?**

9 A. As previously noted, the Company is proposing to combine the proposed base Transition  
10 Charge credit factor of 0.113¢ per kWh, calculated on Schedule NG-9, Page 1, and the  
11 proposed Transition Charge Adjustment Factor charge of 0.004¢ per kWh, as calculated  
12 in Schedule NG-10, Page 3. The Transition Charge under-recovery balance, including  
13 estimated interest during the recovery period, is divided by the forecasted kWh deliveries  
14 for the period April 1, 2021 through March 31, 2022, resulting in a charge of 0.004¢ per  
15 kWh. This credit, when added to the base Transition Charge credit factor of 0.113¢ per  
16 kWh, produces a total Transition Charge credit factor of 0.109¢ per kWh, as shown on  
17 Column (e) of Schedule NG-1.  
18

19 **Q. What does Page 2 of Schedule NG-10 reflect?**

20 A. Page 2, Section 1 of Schedule NG-10 presents the final balance associated with the over-  
21 recovery incurred during the period January 2018 through December 2018 that was

1 credited to customers during the 12-month period ending March 31, 2020. Page 2 of  
2 Schedule NG-10 shows that, as of March 31, 2020, there was a remaining balance to be  
3 credited to customers of \$125,033. This ending balance is included in the base Transition  
4 Charge reconciliation as an adjustment in the month of April 2020, as shown on Page 1  
5 of Schedule NG-10.

6  
7 Page 2, Section 2 of Schedule NG-10 also presents the status of the refund associated  
8 with the over-recovery of CTC expense incurred during the period January 2019 through  
9 December 2019 that is being credited to customers during the 12-month period ending  
10 March 31, 2021. Page 2, Section 2, of Schedule NG-10 shows that as of January 31,  
11 2021, there remains a balance owed to customers of \$75,997. The Company will  
12 continue to credit the over-recovery to customers through March 31, 2021, at which  
13 point, the remaining balance, positive or negative, will be reflected in next year's base  
14 Transition Charge reconciliation as an adjustment in the month of April 2021.

15  
16 **VII. Transmission Charges**

17 Transmission Charges and Reconciliation

18 **Q. Please describe the Company's Transmission Service Cost Adjustment Provision**  
19 **("TSCAP").**

20 A. The Company recovers its transmission-related expenses pursuant to the TSCAP,  
21 R.I.P.U.C. No. 2198, which allows the Company to recover costs billed to it by ISO-NE,

1 NEP, and any other transmission service provider that is authorized to bill the Company  
2 directly for transmission services. In addition, the provision allows for the recovery of an  
3 allowance for transmission-related uncollectible expense.

4  
5 Transmission charges are determined annually based upon a forecast of transmission  
6 expense for the upcoming year and a transmission adjustment factor which is designed to  
7 recover from or credit to customers under- or over-recoveries of expense from the prior  
8 year.

9  
10 **Q. Has the Company prepared a forecast of transmission costs for 2021?**

11 A. Yes, it has. This forecast is included in the testimony and schedules of Michael V.  
12 Artuso, who explains the forecast and how it was derived. The transmission forecast for  
13 2021 is approximately \$222.1 million, an increase of approximately \$21.7 million from  
14 the 2020 forecast.

15  
16 **Q. How does the Company propose to recover the \$222.1 million of forecasted  
17 transmission expense for 2021?**

18 A. The Company is proposing to recover the \$222.1 million of 2021 estimated expense  
19 through class specific base transmission demand and energy charges.

20

1        Base Transmission Charges

2        **Q.     Please describe the design of the Company’s proposed base transmission charges.**

3        A.     Schedule NG-11 shows the design of the proposed base transmission charges. The first  
4        step in designing the base transmission charges is to allocate the forecasted transmission  
5        expense to each rate class. The total estimated 2021 transmission expense is allocated to  
6        each class based on a coincident peak demand<sup>3</sup> allocation factor.

7  
8        **Q.     How is the coincident peak allocation factor developed?**

9        A.     The allocation factor is developed from rate class weighted average load factors that were  
10        developed from coincident peak data for the calendar years 2008 and 2011 and the 12  
11        months ending June 30, 2017, as described below. The Company used a similar  
12        methodology in its most recent general rate case in R.I.P.U.C. Docket No. 4770 in the  
13        development of the non-coincident peak allocators used to allocate demand-related costs  
14        in the allocated cost of service study.

15  
16        The coincident peak allocators are shown on Schedule NG-11, Page 1, Line (2) and are  
17        calculated on Schedule NG-11, Page 2. Each class’s monthly coincident peak data for  
18        the years 2008, 2011, and 12 months ending June 2017 (used in the last three rate cases)

19

---

<sup>3</sup> Coincident peak demand is the demand of each rate class at the time of NEP’s system peak demand, determined monthly.

1 are used to develop class load factors. These load factors are then multiplied by each  
2 class's weather-normalized forecasted kWh for the period April 1, 2021 through  
3 March 31, 2022, resulting in a coincident peak allocator that reflects more stable,  
4 weather-normalized demand. Schedule NG-11, Page 2 demonstrates the development of  
5 the coincident peak allocators.

6  
7 **Q. Once the forecasted transmission expense has been allocated to each rate class, how**  
8 **are the individual class charges developed?**

9 A. The proposed base transmission charges are calculated in Schedule NG-11. For rate  
10 classes with demand (per kW) charges, the proposed demand charges have been designed  
11 to reflect the higher of (1) the current demand charge or (2) a demand charge based upon  
12 the percentage increase in 2021 transmission expense allocated to the rate class as  
13 compared to that rate class's share of 2020 expense. The amount recovered through the  
14 proposed demand charges is calculated as the proposed demand charge multiplied by a  
15 forecast of billing demand. The difference between the total allocated transmission  
16 expense and the transmission expenses to be recovered through the proposed demand  
17 charges results in the transmission expense to be recovered through energy charges. The  
18 proposed transmission kWh charges are calculated by dividing the total transmission  
19 expense to be recovered on a kWh basis by the forecasted kWh for each rate class.

20

1        Transmission Service Reconciliation

2        **Q.     Please explain the Company’s transmission service reconciliation for the period**  
3        **January 1, 2020 through December 31, 2020.**

4        A.     The Company’s transmission service reconciliation is shown in Schedule NG-12. The  
5        reconciliation reflects actual transmission revenue for the period January 2020 through  
6        December 2020, actual transmission expenses for the period January 2020 through  
7        November 2020, and estimated expenses for December 2020.<sup>4</sup> This reconciliation is  
8        provided in accordance with the Company’s TSCAP, which allows for the reconciliation,  
9        along with interest on any balance, and the recovery or credit of any under- or over-  
10       recovery, respectively.

11  
12       **Q.     Please explain the beginning balance.**

13       A.     The beginning balance is the “true-up” of estimated 2019 transmission expenses included  
14       in R.I.P.U.C. Docket No. 5005, Schedule REP-12, to the final expenses for 2019. The  
15       total 2019 transmission expense presented in R.I.P.U.C. Docket No. 5005 was  
16       \$188,170,777 and included an estimate for December 2019. The final actual 2019  
17       transmission expense was \$189,386,030, resulting in additional transmission expense to  
18       be recovered from customers of \$1,215,253. This amount is reflected in the beginning  
19       balance at January 2020.

---

<sup>4</sup> The Company has estimated transmission expense for December 2020 because this information was not available at the time of this filing. As explained below, the Company will true up this estimate to actual transmission expense for December 2020 in next year’s Annual Retail Rate Filing.

1 **Q. What is the balance of the transmission service reconciliation as of December 2020?**

2 A. Page 1 of Schedule NG-12 presents the reconciliation of transmission service revenue  
3 and expense through December 2020. This reconciliation shows that the estimated  
4 balance of the transmission reconciliation as of December 2020 is a net over-recovery of  
5 approximately \$2.2 million before interest during the recovery period. Page 2 of  
6 Schedule NG-12 presents the results of the annual reconciliation for each rate class.

7  
8 **Q. Please explain the adjustments shown on Schedule NG-12, Page 1.**

9 A. Page 1 of Schedule NG-12 includes a \$231,396 adjustment that represents the remaining  
10 balance of the net over-recovery of transmission expense incurred during the period  
11 January 2018 through December 2018, which was credited to or recovered from  
12 customers during the 12 months ending March 31, 2020. This amount represents a credit  
13 to customers.

14  
15 **Q. How does the Company propose to reflect in rates the balance in the transmission  
16 service reconciliation as of December 2020?**

17 A. The Company proposes to implement class-specific adjustment factors to credit to or  
18 recover from customers each class's share of the net over-recovery of \$2.2 million, plus  
19 estimated interest during the recovery period. The calculations of the factors are shown  
20 in Schedule NG-13 and are described in more detail below.

21



1 **Q. How does the Company plan to reconcile estimated expenses for December 2020 to**  
2 **actual expenses?**

3 A. Actual expenses for December 2020 will be compared to the estimated expenses included  
4 in the 2020 reconciliation. The difference will be reflected as the beginning balance of  
5 the transmission reconciliation for the period January 2021 through December 2021,  
6 which will be filed with the PUC in early 2022.

7  
8 **Q. What is the status of the balance associated with the transmission service net over-**  
9 **recovery incurred during the period January 2018 through December 2018?**

10 A. Page 6 of Schedule NG-12 presents the final balance of the net over-recovery incurred  
11 during the period January 2018 through December 2018. Of the approximately \$20.8  
12 million net over-recovery, the Company has a net balance due to customers of \$231,396.  
13 This remaining balance is reflected in the current transmission service reconciliation as  
14 an adjustment to the amount to be credited to customers, as mentioned previously.

15  
16 **Q. What is the status of the balance associated with the transmission service net over-**  
17 **recovery incurred during the period January 2019 through December 2019?**

18 A. Page 7 of Schedule NG-12 presents the status of the transmission expense net over-  
19 recovery incurred during the period January 2019 through December 2019. The  
20 Company is currently crediting/recovering this amount during the 12 months ending  
21 March 31, 2021. Page 7 of Schedule NG-12 shows the net over-recovery of

1       \$14.7 million approved to be credited to or recovered from customers, as appropriate, by  
2       rate class. As of January 31, 2021, there is a net balance remaining of approximately  
3       \$3.1 million to be credited to or recovered from customers. The Company will continue  
4       to recover or credit the under/over-recovery, as appropriate, through March 31, 2021.  
5       The ending balance, positive or negative, will be included as an adjustment to the  
6       transmission service reconciliation for the period January 2021 through December 2021,  
7       which will be filed with the PUC in early 2022.

8  
9       Transmission Service Cost Adjustment Factors (“TSCAF”)

10    **Q.    What are the Company’s proposed TSCAFs?**

11    A.    The proposed TSCAFs for the period April 1, 2021 through March 31, 2022 are  
12       presented in Schedule NG-13. As shown on Schedule NG-13, Page 1, Line (3), the  
13       cumulative transmission service net over-recovery as of December 31, 2020, including  
14       estimated interest during the credit/recovery period, is approximately \$2.2 million, and  
15       the proposed factors are designed on each rate class’s share of this amount. For billing  
16       purposes, the TSCAFs are included with the base transmission kWh charge on  
17       customers’ bills.

18  
19    **Q.    How were the proposed factors developed?**

20    A.    The proposed TSCAFs are calculated by taking each class’s over/under-recovery of  
21       expense determined in Schedule NG-12, plus interest during the recovery period, and

1 dividing the total by the forecasted kWh deliveries for that class for the period April 1,  
2 2021 through March 31, 2022 to determine the individual class adjustment factors, as  
3 shown in Schedule NG-13.

4  
5 Transmission-Related Uncollectible Expense

6 **Q. Please describe the recovery of transmission-related uncollectible expense.**

7 A. Pursuant to the Company's TSCAP, the Company is allowed to recover an allowance for  
8 the Company's uncollectible expense associated with amounts billed through  
9 transmission charges at the uncollectible rate approved by the PUC. Transmission-  
10 related uncollectible expense is estimated to set the Transmission Service Uncollectible  
11 Factors for the upcoming year as the approved uncollectible percentage applied to the  
12 sum of: (1) the forecast of base transmission expense, (2) any over- or under-recovery of  
13 transmission expense during the prior year, and (3) any over- or under-recovery of  
14 transmission uncollectible expense allowance during the prior year.

15  
16 This amount is subject to an annual reconciliation based on actual transmission revenue  
17 billed by the Company during the applicable period.

18  
19 **Q. How are the proposed transmission-related uncollectible factors calculated?**

20 A. The calculation of the Transmission Uncollectible Factors is shown in Schedule NG-14.  
21 The estimated transmission uncollectible expense for 2021 is calculated by multiplying

1 the allowable uncollectible rate of 1.30% by the sum of: (1) the estimated base  
2 transmission revenue for the period April 1, 2021 through March 31, 2022; (2) the  
3 transmission service net over-recovery balance including interest for 2020; and (3) the  
4 under-recovery including interest of transmission-related uncollectible expense during the  
5 period January 1, 2020 through December 31, 2020. The total transmission uncollectible  
6 expense for 2021 is shown by rate class on Line (6) of Schedule NG-14. This estimate is  
7 divided by the forecasted kWh deliveries for each rate class during April 1, 2021 through  
8 March 31, 2022, resulting in per kWh charges for each rate class. The final Transmission  
9 Uncollectible Factors include the 2020 Transmission Uncollectible Reconciliation  
10 Factors, shown on Line (9) of Schedule NG-14, that are developed in Schedule NG-15.  
11 For billing purposes, the Transmission Uncollectible and Transmission Uncollectible  
12 Reconciliation Factors are included with the Transmission Service kWh charges on  
13 customers' bills.

14  
15 **Q. Did the Company prepare a reconciliation of the transmission-related uncollectible**  
16 **expense for the period ending December 31, 2020?**

17 A. Yes. As explained above, on an annual basis, the Company reconciles the revenue billed  
18 through the Transmission Uncollectible Factors to the Transmission Uncollectible  
19 Expense allowance based on actual transmission service revenue billed during the  
20 reconciliation period. This reconciliation is shown in Schedule NG-15, Page 1. The  
21 actual revenue billed through the Transmission Uncollectible Factors is shown on Line

1 (1) of Schedule NG-15, Page 1. Transmission Uncollectible Expense allowance is  
2 calculated on Lines (2) through (7) as the actual Transmission Service revenue billed  
3 during the period January 2020 through December 2020 multiplied by the uncollectible  
4 percentage of 1.30%. As indicated on Line (8), an under-recovery of (\$48,682) of the  
5 transmission uncollectible allowance was incurred during the reconciliation period. As  
6 indicated on Line (9), the net ending balance of the recovery of the prior period under-  
7 collection from calendar year 2018 is (\$20,867), representing a recovery due from  
8 customers. Line (8) and Line (9) are then summed, resulting in a net under-recovery of  
9 (\$69,549), as shown on Line (10). The Transmission Uncollectible Reconciliation  
10 Factors are calculated on Line (17) as the transmission uncollectible over/under-recovery  
11 per rate class, including interest, divided by the forecasted kWh deliveries during the  
12 period April 1, 2021 through March 31, 2022.

13  
14 Page 2 of Schedule NG-15 shows the detail of the Transmission Uncollectible Factor  
15 Revenue. The total revenue billed through the factors is calculated in Column (c) for  
16 each rate class. The revenue associated with the recovery or refund of the prior  
17 reconciliation period's over/under-recovery, shown in Column (d), is subtracted from the  
18 total revenue to determine the base revenue for the current reconciliation period.

19

1 **Q. What is the status of the recovery associated with the transmission service**  
2 **uncollectible under-recovery incurred during the period January 2018 through**  
3 **December 2018?**

4 A. Page 4 of Schedule NG-15 presents the status of the under-recovery incurred during the  
5 period January 2018 through December 2018 for each rate class. The remaining balance  
6 due to be recovered from customers of \$20,867 has been included as adjustment to the  
7 transmission uncollectible reconciliation for the period January 2020 through December  
8 2020, as shown on Schedule NG-15, Page 1, Line (9).

9  
10 **Q. What is the status of the recovery associated with the transmission service**  
11 **uncollectible under-recovery incurred during the period January 2019 through**  
12 **December 2019?**

13 A. Page 5 of Schedule NG-15 presents the status of the under-recovery incurred during the  
14 period January 2019 through December 2019 for each rate class. The Company will  
15 continue to recover the under-recovery through March 31, 2021. The ending balance,  
16 positive or negative, will be included as adjustments to the transmission uncollectible  
17 reconciliation for the period January 2021 through December 2021.

18

19 **VIII. Net Metering Charge and Reconciliation of Renewable Net Metering Credits and**  
20 **Payments to Qualifying Facilities with Renewable Generation**

21 **Q. Please describe the costs that the Company is incurring pursuant to the Net**  
22 **Metering Provision, R.I.P.U.C. No. 2241.**

1 A. Pursuant to R.I.P.U.C. No. 2241, the Company compiles and bills to all distribution  
2 customers on an annual basis costs associated with Net Metering Credits through the  
3 Net Metering Charge. In addition, the Company includes the energy market payments  
4 received from ISO-NE for the electricity generated by Eligible Net Metering Systems in  
5 the Company's annual reconciliation of the Net Metering Charge.

6

7 **Q. Please describe the costs that the Company is incurring pursuant the Qualifying**  
8 **Facility Power Purchase Rate, R.I.P.U.C. No. 2240.**

9 A. Pursuant to the provisions of the Qualifying Facility Power Purchase Rate, R.I.P.U.C.  
10 No. 2240, for facilities meeting the definition of renewable energy resources, as defined  
11 in R.I. Gen. Laws § 39-26-5, the Company pays the LRS rate applicable to that customer  
12 for each kWh generated in excess of the facility's requirements.

13

14 **Q. Does the Company receive payments from ISO-NE for energy generated by net**  
15 **metered customers and renewable Qualifying Facilities?**

16 A. Yes. For kWh generated and exported onto the distribution system by both eligible  
17 renewable net metering customers and renewable Qualifying Facilities that are registered  
18 with ISO-NE as generating assets, the Company receives payments from ISO-NE for the  
19 sale of this energy in the market, as well as capacity payments, if any. These payments  
20 are used to offset the Renewable Net Metering Credits and payments to renewable  
21 Qualifying Facilities.

1 **Q. How does the Company recover the cost of the Renewable Net Metering Credits and**  
2 **the payments to renewable Qualifying Facilities?**

3 A. Pursuant to the Company's tariffs, the Company recovers through a Net Metering Charge  
4 the sum of the following: (1) all Renewable Net Metering Credits paid to eligible net  
5 metering customers, less any payments from ISO-NE for the sale of excess generation;  
6 and (2) the difference between the payments made to Qualifying Facilities with  
7 renewable generation at the LRS rate and the net proceeds received from ISO-NE for  
8 market energy sold and any capacity payments. The Net Metering Charge is a uniform  
9 per-kWh charge applicable to all customers and is included with the LTC Recovery  
10 Factor on customer bills, labeled as the Renewable Energy Distribution charge.

11  
12 **Q. What is the total cost that the Company is proposing to recover through the Net**  
13 **Metering Charge?**

14 A. The Net Metering reconciliation is shown in Schedule NG-16. The total amount of  
15 Renewable Net Metering Credits during 2020 totaled \$34,267,097, as shown in Column  
16 (a) of Page 1. The net proceeds received during 2020 from ISO-NE for exported  
17 generation totaled \$4,423,329, as shown in Column (b). The difference between the  
18 payments made to Qualifying Facilities with renewable generation at the SOS rate and  
19 the net proceeds received from ISO-NE for market energy sold and capacity payments  
20 totaled \$678,949 as shown in Column (c). The total costs incurred during the period

21



1           January 1, 2020 through December 31, 2020 including adjustments is \$30,557,074, as  
2           shown in Column (e).

3

4   **Q.    Please describe the adjustments shown in the Net Metering reconciliation, Schedule**  
5   **NG-16, Column (d).**

6   A.    Column (d) includes an April 2020 adjustment of (\$34,357), which reflects the remaining  
7        balance of the costs incurred during 2018 and due from customers during the period  
8        ending March 31, 2020, as shown on Page 2.

9

10 **Q.    Is the Company proposing a Net Metering Charge for April 1, 2021?**

11 A.    Yes. As shown on Schedule NG-16, Page 1, Line (15), the Company is proposing a Net  
12        Metering Charge of 0.436¢ per kWh.

13

14 **Q.    What is the status of the recovery of net metering costs incurred during 2018?**

15 A.    Schedule NG-16, Page 2, presents the final balance of the costs incurred during the  
16        period January 2018 through December 2018. Of the approximately \$4.9 million of net  
17        metering costs approved for recovery, the Company under-recovered a balance of  
18        \$34,357. This remaining balance is reflected in the current reconciliation as an  
19        adjustment to the amount to be recovered by the Company.

20

1 **Q. What is the status of the recovery of net metering costs incurred during 2019?**

2 A. Schedule NG-16, Page 3, contains the status of the recovery of costs incurred during the  
3 period January 2019 through December 2019. This balance is currently being recovered  
4 from customers during the period April 1, 2020 through March 31, 2021. The Company  
5 will continue to recover the costs through March 31, 2021. The ending balances, positive  
6 or negative, will be included as an adjustment to the Net Metering reconciliation for the  
7 period January 2021 through December 2021, which will be filed with the PUC in early  
8 2022.

9  
10 **Q. Please describe Schedule NG-17.**

11 A. Schedule NG-17 is the Company's Net Metering report. This schedule includes a listing  
12 of all eligible net metering facilities in the Company's service territory, along with a  
13 description of each unit, including fuel type, capacity, and interconnection date. An  
14 estimate of each unit's annual kWh production is also included in the report.

15  
16 **IX. LTC Recovery Factor and Reconciliation**

17 **Q. Please describe the LTC Recovery Provision.**

18 A. Pursuant to LTC Recovery Provision, R.I.P.U.C. No. 2174, the Company is allowed to  
19 recover the costs incurred in accordance with the provisions of R.I. Gen. Laws § 39-26.1,  
20 Long-Term Contracting Standard for Renewable Energy, and R.I. Gen. Laws § 39-26.2,  
21 Distributed Generation Standard Contracts. Pursuant to Rhode Island law, the Company

1 is required to enter into contracts with eligible renewable energy resources at fixed prices  
2 for the purchase of energy, capacity, and Renewable Energy Certificates (“RECs”)  
3 (collectively, the “Contract Products”). The Company will sell the energy purchased  
4 through the contracts into the ISO-NE energy market and will use the RECs to satisfy the  
5 Company’s REC obligation associated with LRS. The difference between the cost  
6 incurred under each contract, equal to the fixed contract price multiplied by the  
7 generation of the facility, and the net proceeds that the Company receives for the sale of  
8 the Contract Products, is referred to as the above market contract cost. Pursuant to R.I.  
9 Gen. Laws § 39-26.1-5(f), the above market contract costs must be recovered from all  
10 retail delivery service customers through a uniform per-kWh factor. In addition, R.I.  
11 Gen. Laws § 39-26.1-4 authorizes the Company to recover 2.75 percent of the total  
12 payments made under each contract as remuneration. Finally, certain administrative and  
13 other costs authorized through various sections of the statutes will be tracked and  
14 recovered annually.

15  
16 On an annual basis, the Company is required to reconcile the revenue billed through the  
17 LTC Recovery Factor and the expenses incurred pursuant to the LTC for Renewable  
18 Energy Recovery (“LTCRER”) Reconciliation Provision, R.I.P.U.C. No. 2175.

19  
20 **Q. Has the Company prepared a reconciliation of the LTC Recovery Factor?**

21 **A.** Yes. The reconciliation of the LTC Recovery Factor is included in Schedule NG-18.

1 Page 1 contains a summary of revenue and expenses while pages 3 and 4 contain detailed  
2 revenue and expense information, respectively. Page 5 contains the status of the under-  
3 recovered balance incurred through December 2018 that was recovered from customers  
4 during the period April 1, 2019 through March 31, 2020. The ending balance is included  
5 as an adjustment on Page 1, Column (d). Page 6 contains the status of the under-  
6 recovered balance incurred in from January 2019 to December 2019.

7  
8 **Q. Please summarize the results of the Company's LTC Recovery Factor reconciliation**  
9 **for the period January 1, 2020 through December 31, 2020.**

10 A. The LTC Recovery Factor reconciliation for the 12 months ending December 31, 2020 is  
11 presented similar to the other reconciliations presented in this filing and results in an  
12 under-recovery of approximately \$8.6 million, inclusive of interest during the recovery  
13 period.

14  
15 **Q. What is the LTC Recovery Factor the Company is proposing to be effective April 1,**  
16 **2021?**

17 A. The Company is proposing a LTC Recovery Reconciliation Factor effective April 1,  
18 2021 of 0.123¢ per kWh. The calculation of the factor is shown on Schedule NG-18,  
19 Page 1. The under-recovery of \$8.6 million, including interest, is divided by the  
20 forecasted kWh delivery during the recovery period, resulting in a charge of 0.122¢ per  
21 kWh. Line (21) provides for an adjustment to the LTC Recovery Factor for uncollectible

1 revenue, which results in an incremental factor of 0.001¢ per kWh. Line (23) shows the  
2 currently effective base LTC Recovery Factor charge of 0.646¢ per kWh, effective  
3 January 1, 2021 through June 30, 2021 associated with long-term contracts. This factor  
4 will terminate on June 30, 2021 at which time a new charge or credit factor will become  
5 effective to either recover or credit the estimated above or below market value of  
6 Contract Products during the period July 1, 2021 through December 31, 2021. Line (24)  
7 shows the net LTC Recovery Factor of 0.769¢ per kWh to be effective April 1, 2021  
8 through June 30, 2021.

9  
10 **Q. Please describe the revenue billed through the LTC Recovery Factor and reflected**  
11 **in Column (b) of the LTC reconciliation shown on Schedule NG-18, Page 1.**

12 A. Page 3 contains the derivation of the LTC Recovery Factor revenue billed during the  
13 reconciliation period. For billing purposes, the LTC Recovery Factor and the Net  
14 Metering Charge are combined and shown on customers' bills as the Renewable Energy  
15 Distribution Charge. Column (a) on Page 3 shows the monthly Renewable Energy  
16 Distribution Charge. The LTC Recovery Factor revenue reflected in the LTC  
17 reconciliation is the result of disaggregating the revenue billed through the Renewable  
18 Energy Distribution Charge. The first step is to remove the revenue related to the Net  
19 Metering Charge portion of the Renewable Energy Distribution Charge revenue, which is  
20 shown in Column (b). The LTC Recovery Factor revenue is shown in Column (c) and is  
21 the difference between the Renewable Energy Distribution Charge revenue shown in

1 Column (a) and the Net Metering Charge revenue shown in Column (b). Column (d)  
2 represents the revenue associated with the prior year's under-recovery. The revenue  
3 supporting the uncollectible expense allowance is shown in Column (f). The remaining  
4  
5 LTC Recovery Factor revenue shown in Column (g) represents the base revenue  
6 available to offset LTC expenses incurred during the reconciliation period.  
7

8 **Q. Please describe the expenses included in the LTC Recovery Factor reconciliation**  
9 **and shown in Column (c) of Schedule NG-18, Page 1.**

10 A. Page 4 shows a summary of monthly expenses associated with the Company's long term  
11 and distributed generation standard contracts. The total contract cost shown in Column  
12 (a) less capacity revenue in Column (b) results in net contract payments shown in  
13 Column (c) for the 12-month period. The Contract Products, consisting of the energy  
14 market proceeds resulting from the sale of the purchased energy into the ISO-NE energy  
15 market is shown in Columns (d). The total Forward Capacity Market proceeds are shown  
16 in Column (e), with the Customer Share of the Forward Capacity Market proceeds in  
17 Column (f). Column (g) shows the REC Proceeds, and Column (h) shows the total  
18 monthly Above/(Below) Market Costs which consists of Column (c) less Columns (d),  
19 (f), and (g). Column (i) shows Other Charges and Credits, including Refunded  
20 Performance Guarantee Deposit amounts for terminated LTCRER projects. Column (j)  
21 shows the contract remuneration. Column (k) shows the administrative costs incurred in

1 relation to bidding capacity on behalf of qualified DG projects into the ISO New England  
2 Forward Capacity Market (“FCM”), as was approved in R.I.P.U.C. Docket No. 4676,  
3 Proposal to Bid Capacity of Customer-Owned DG Facilities into the Forward Capacity  
4 Market. Column (l) shows the total costs to be recovered for the year.

5  
6 **Q. Please describe the contract costs in more detail.**

7 A. As described above, the Company executes contracts with eligible renewable resources to  
8 purchase energy, capacity, and RECs at a bundled price. Thirty-four resources that have  
9 executed contracts under either the long-term contracting or distributed generation  
10 standard contract statutes were commercially operational for at least one or more months  
11 during the reconciliation period. The amount paid each month under the individual  
12 contracts is equal to the MWh generated by the renewable resource multiplied by each  
13 contract’s bundled price. If the resource has bid capacity into the ISO-NE Forward  
14 Capacity Market and is receiving direct capacity payments from ISO-NE, these payments  
15 are reflected on the monthly contract invoice as a reduction to the total payment owed to  
16 the resource.

17  
18 **Q. How are the energy market proceeds determined?**

19 A. The Company sells the energy generated by each renewable resource into the ISO-NE  
20 energy market and receives a payment from ISO-NE equal to the hourly generation of  
21 each resource multiplied by the hourly locational marginal price.

1 **Q. Please describe the treatment of RECs in the LTCRER reconciliation.**

2 A. As first approved in the Company’s 2013 Renewable Energy Standard Plan in R.I.P.U.C.  
3 Docket No. 4315, the Company uses the RECs produced by each resource to satisfy its  
4 RES obligation for LRS. The Company determines the market value of the RECs on a  
5 quarterly basis as they are delivered. RECs are delivered to the Company through the  
6 GIS on a quarterly basis, and the Company assesses their value at delivery every three  
7 months by calculating the average of the available market prices two weeks before and  
8 after the delivery. Market price information includes recent REC solicitation results,  
9 broker information, and published indices in accordance with the methodology approved  
10 in the RES Plan.

11  
12 To illustrate the valuation methodology, after the first quarter of generation is completed,  
13 the RECs are “minted” or created within the GIS and then delivered to the Company. At  
14 this point, the Company averages the available market price points for the period two  
15 weeks prior to and after the delivery date. This calculation produces the current market  
16 value, which is then applied to the quantity of RECs delivered for that quarterly period.  
17 On an annual basis, there are four REC deliveries through the GIS, and those quarterly  
18 deliveries are valued using this methodology. Therefore, the value of each delivery of  
19 RECs reflects the market price at the time they were delivered.

20



1           The value of the generated RECs is recorded in the LTC Recovery Factor reconciliation  
2           as a credit, or an offset to total cost, and is simultaneously recorded in the RES  
3           reconciliation<sup>5</sup> as an expense.

4  
5   **Q.    Please describe the calculation of the contract remuneration.**

6   A.    The contract remuneration is shown in Schedule NG-18, Page 4, Column (j) and is  
7           calculated as 2.75% of the actual net contract payments shown in Column (c).

8  
9   **Q.    What is the status of the under-recovery of costs incurred as of December 2018?**

10   A.    Schedule NG-18, Page 5, presents the final balance of the under-recovery incurred during  
11           the period January 2018 through December 2018. Of the approximately \$4.4 million  
12           under-recovery, the Company under-recovered a net of \$147,359. This remaining  
13           balance is reflected in the current reconciliation as an adjustment to the amount to be  
14           recovered by the Company.

15  
16   **Q.    What is the status of the under-recovery of costs incurred as of December 2019?**

17   A.    Schedule NG-18, Page 6, contains the status of the under-recovery incurred during the  
18           period January 2019 through December 2019. This balance is currently being recovered  
19           from customers during the period April 1, 2020 through March 31, 2021. The Company  
20           will continue to recover the under-recovery through March 31, 2021. The ending

---

<sup>5</sup> Pursuant to R.I. Gen. Laws § 39-26-1.

1 balances, positive or negative, will be included as an adjustment to the LTC Recovery  
2 reconciliation for the period January 2021 through December 2021, which will be filed  
3 with the PUC in early 2022.

4  
5 **X. Typical Bills**

6 **Q. Has the Company provided a typical bill analysis to illustrate the impact of the**  
7 **proposed rate changes?**

8 A. Yes. The typical bill analysis is included in Schedule NG-19. The impact of all rate  
9 changes proposed in this filing on a typical residential LRS customer using 500 kWh per  
10 month is an increase of \$2.53, from \$120.25 to \$122.78 or approximately 2.1% percent.

11  
12 **XI. Summary of Retail Delivery Rates**

13 **Q. Is the Company including a revised Summary of Retail Delivery Rates tariff,**  
14 **R.I.P.U.C. No. 2095, or Summary of Rates – Last Resort Service, R.I.P.U.C. No.**  
15 **2096, in this filing?**

16 A. No, the Company is not revising these tariffs at this time. The Company currently has  
17 rate changes for April 1, 2021 pending approval by the PUC in R.I.P.U.C. Docket No.  
18 5098, the Fiscal Year 2022 Electric Infrastructure, Safety, and Reliability Plan. In  
19 addition, the Company will submit its RES filing before March 1, 2021 and will propose  
20 its RES Charge effective April 1, 2021. Finally, the Company has also proposed base  
21 Last Resort Service rates for effect April 1, 2021 in R.I.P.U.C. Docket No. 4978.

1           Therefore, the Company will submit its revised Summary of Rates Tariffs as compliance  
2           filing once the PUC has issued its decision in all dockets related to rate changes proposed  
3           for April 1, 2021.

4

5   **XII. Conclusion**

6   **Q.    Does this conclude your testimony?**

7   A.    Yes, it does.

**Schedules of Adam S. Crary and Timothy R. Roughan**

|                |  |
|----------------|--|
| Schedule NG-1  | Summary of Proposed Rates Effective April 1, 2021 through March 31, 2022   |
| Schedule NG-2  | Standard Offer Service Reconciliation for the period January 2020 through December 2010  |
| Schedule NG-3  | Calculation of Last Resort Service Adjustment Factors  |
| Schedule NG-4  | Calculation of Last Resort Service Administrative Cost Factors   |
| Schedule NG-5  | Standard Offer Service Administrative Cost Adjustment Reconciliation for the period January 2020 through December 2020   |
| Schedule NG-6  | Cash Working Capital Analysis  |
| Schedule NG-7  | Calculation of SOS Administrative Cost Reconciliation Adjustment Factors   |
| Schedule NG-8  | Unbilled SOS Billing Adjustment  |
| Schedule NG-9  | Calculation of Proposed Non-Bypassable Transition Charge   |
| Schedule NG-10 | Non-Bypassable Transition Charge Reconciliation and Non-Bypassable Transition Adjustment Charge Reconciliation for the period January 2020 through December 2020 |
| Schedule NG-11 | Calculation of Proposed Base Transmission Charges  |
| Schedule NG-12 | Transmission Service Reconciliation for the period January 2020 through December 2020  |
| Schedule NG-13 | Calculation of Proposed Transmission Adjustment Factors  |
| Schedule NG-14 | Calculation of Proposed Transmission Uncollectible Factors   |
| Schedule NG-15 | Transmission Uncollectible Factor Reconciliation for the period January 2020 through December 2020   |
| Schedule NG-16 | Calculation of Net Metering Charge   |
| Schedule NG-17 | Net Metering Report for 2020   |
| Schedule NG-18 | LTCRER Reconciliation and Calculation of Proposed LTC Factor   |
| Schedule NG-19 | Typical Bill Analysis  |

Schedule NG-1

Summary of Proposed Rates Effective April 1, 2021 through March 31, 2022

The Narragansett Electric Company  
Summary of Proposed Rate Changes for April 1, 2021

| Rate<br>Class         | Last<br>Resort<br>Adjustment<br>Factor (1)<br>(a) | Last<br>Resort Service<br>Administrative<br>Cost Factor (1)<br>(b) | Base<br>Transition<br>Charge/(Credit)<br>(c) | Transition<br>Adjustment<br>Charge/(Credit)<br>(d) | Net<br>Transition<br>Charge/(Credit)<br>(e) |
|-----------------------|---|--|--|--|---|
|                       | Schedule NG-3                                     | Schedule NG-4  | Schedule NG-9                                | Schedule NG-10                                     | (c) + (d)                                   |
| (1) A-16              | (\$0.00512)                                       | \$0.00238  | (\$0.00113)                                  | \$0.00004  | (\$0.00109)                                 |
| (2) A-60              | (\$0.00512)                                       | \$0.00238  | (\$0.00113)                                  | \$0.00004  | (\$0.00109)                                 |
| (3) C-06              | \$0.00568   | \$0.00211  | (\$0.00113)                                  | \$0.00004  | (\$0.00109)                                 |
| (4) G-02 per kWh      | \$0.00568   | \$0.00211  | (\$0.00113)                                  | \$0.00004  | (\$0.00109)                                 |
| (5) G-32/B-32 per kWh | (\$0.00598)                                       | \$0.00201  | (\$0.00113)                                  | \$0.00004  | (\$0.00109)                                 |
| (6) Streetlights      | \$0.00568   | \$0.00211  | (\$0.00113)                                  | \$0.00004  | (\$0.00109)                                 |
| (7) X-01 per kWh      | (\$0.00598)                                       | \$0.00201  | (\$0.00113)                                  | \$0.00004  | (\$0.00109)                                 |

| Rate<br>Class          | Base<br>Transmission<br>Charge<br>(f) | Transmission<br>Adjustment Factor<br>Charge/(Credit)<br>(g) | Transmission<br>Uncollectible<br>Factor<br>(h) | Net<br>Transmission<br>Charge<br>(i) | Net<br>Metering<br>Surcharge<br>(j) | LTCRER<br>Charge<br>(k) |
|------------------------|---------------------------------------|---|--|--------------------------------------|-------------------------------------|-------------------------|
|                        | Schedule NG-11                        | Schedule NG-13  | Schedule NG-14                                 | (f) + (g) + (h)                      | Schedule NG-16                      | Schedule NG-18          |
| (8) A-16               | \$0.03454                             | \$0.00074   | \$0.00046                                      | \$0.03574                            | \$0.00436                           | \$0.00769               |
| (9) A-60               | \$0.03454                             | \$0.00074   | \$0.00046                                      | \$0.03574                            | \$0.00436                           | \$0.00769               |
| (10) C-06              | \$0.03470                             | (\$0.00179)   | \$0.00039                                      | \$0.03330                            | \$0.00436                           | \$0.00769               |
| (11) G-02 per kWh      | \$0.01401                             | (\$0.00192)   | \$0.00039                                      | \$0.01248                            | \$0.00436                           | \$0.00769               |
| (12) G-02 per kW       | \$4.57                                |   |  | \$4.57                               |                                     |                         |
| (13) G-32/B-32 per kWh | \$0.01427                             | (\$0.00059)   | \$0.00035                                      | \$0.01403                            | \$0.00436                           | \$0.00769               |
| (14) G-32/B-32 per kW  | \$4.76                                |   |  | \$4.76                               |                                     |                         |
| (15) Streetlights      | \$0.01796                             | \$0.00514   | \$0.00032                                      | \$0.02342                            | \$0.00436                           | \$0.00769               |
| (16) X-01 per kWh      | \$0.01427                             | (\$0.00059)   | \$0.00035                                      | \$0.01403                            | \$0.00436                           | \$0.00769               |
| (17) X-01 per kW       | \$4.76                                |   |  | \$4.76                               |                                     |                         |

(1) To be included with Last Resort Service rate for billing purposes

Schedule NG-2

Standard Offer Service Reconciliation  
for the period of January 2020 through December 2020

The Narragansett Electric Company  
STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020  
BASE RECONCILIATION - ALL CLASSES

|      |  | <u>Beginning<br/>Balance</u><br>(a) | <u>SOS<br/>Revenue</u><br>(b) | <u>SOS<br/>Expense</u><br>(c) | <u>Monthly<br/>Over/(Under)</u><br>(d) | <u>Ending<br/>Balance</u><br>(e) |
|------|--|-------------------------------------|-------------------------------|-------------------------------|--|----------------------------------|
| (1)  | Jan-20   | \$0                                 | \$17,048,734                  | \$39,897,469                  | (\$22,848,735)                         | (\$22,848,735)                   |
| (2)  | Feb-20   | (\$22,848,735)                      | \$32,153,357                  | \$36,757,305                  | (\$4,603,948)                          | (\$27,452,683)                   |
| (3)  | Mar-20   | (\$27,452,683)                      | \$31,054,577                  | \$27,976,144                  | \$3,078,433                            | (\$24,374,250)                   |
| (4)  | Apr-20   | (\$24,374,250)                      | \$26,704,302                  | \$22,371,798                  | \$4,332,504                            | (\$20,041,746)                   |
| (5)  | May-20   | (\$20,041,746)                      | \$20,253,414                  | \$20,702,059                  | (\$448,645)                            | (\$20,490,391)                   |
| (6)  | Jun-20   | (\$20,490,391)                      | \$20,747,254                  | \$20,920,484                  | (\$173,230)                            | (\$20,663,621)                   |
| (7)  | Jul-20   | (\$20,663,621)                      | \$29,201,428                  | \$29,386,765                  | (\$185,337)                            | (\$20,848,958)                   |
| (8)  | Aug-20   | (\$20,848,958)                      | \$34,853,365                  | \$27,550,726                  | \$7,302,639                            | (\$13,546,319)                   |
| (9)  | Sep-20   | (\$13,546,319)                      | \$25,235,510                  | \$21,015,787                  | \$4,219,723                            | (\$9,326,596)                    |
| (10) | Oct-20   | (\$9,326,596)                       | \$22,016,977                  | \$19,799,317                  | \$2,217,660                            | (\$7,108,936)                    |
| (11) | Nov-20   | (\$7,108,936)                       | \$23,551,467                  | \$22,359,242                  | \$1,192,225                            | (\$5,916,711)                    |
| (12) | Dec-20   | (\$5,916,711)                       | \$27,618,968                  | \$30,740,250                  | (\$3,121,282)                          | (\$9,037,993)                    |
| (13) | Jan-21   | (\$9,037,993)                       | \$18,890,482                  |                               | \$18,890,482                           | \$9,852,489                      |
|      | Subtotal   | \$0                                 | \$329,329,835                 | \$319,477,346                 | \$9,852,489                            | \$9,852,489                      |
| (14) | Remaining Balance from Over(Under) Recovery incurred during 2018               |                                     |                               |                               |  | (\$177,268)                      |
| (15) | Total Net Unbilled SOS Billing Adjustments                                     |                                     |                               |                               |  | <u>(\$198,406)</u>               |
| (16) | Total Adjustments  |                                     |                               |                               |  | <u>(\$375,674)</u>               |
| (17) | Ending Balance Prior to Application of Interest                                |                                     |                               |                               |  | \$9,476,815                      |
| (18) | Interest   |                                     |                               |                               |  | <u>\$107,483</u>                 |
| (19) | Ending Balance Including Interest  |                                     |                               |                               |  | \$9,584,298                      |
| (1)  | Reflects revenues based on kWhs delivered after January 1                      |                                     |                               |                               |  |                                  |
| (13) | Reflects revenues based on kWhs delivered prior to January 1                   |                                     |                               |                               |  |                                  |
| (14) | Sum of Final values on Page 8, 9 and 10, Columns (g), Section 1                |                                     |                               |                               |  |                                  |
| (15) | NG-8, Line (13), Column (c)  |                                     |                               |                               |  |                                  |
| (16) | Line (14) + Line (15)  |                                     |                               |                               |  |                                  |
| (17) | Sum of final balance , Column (e) and Line (16)                                |                                     |                               |                               |  |                                  |
| (18) | [(Beginning balance + Ending balance) ÷ 2] x (2.91% x 2/12) + (2.14% x 10/12)] |                                     |                               |                               |  |                                  |
| (19) | Line (17) + Line (18)  |                                     |                               |                               |  |                                  |

- 
- (a) Beginning balance, sum of beginning balance, Pages 2 and 3; Column (e) from previous row
  - (b) Pages 2, 3 and 4, Column (b)
  - (c) Pages 2, 3 and 4, Column (c)
  - (d) Column (b) - Column (c)
  - (e) Column (a) + Column (c)



The Narragansett Electric Company  
STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020  
Base Reconciliation - By Customer Group

|             |
|-------------|
| Residential |
|-------------|

|      |  | <u>Beginning</u><br><u>Balance</u> | <u>Revenue</u> | <u>Expense</u> | <u>Monthly</u><br><u>Over/(Under)</u> | <u>Ending</u><br><u>Balance</u> |
|------|--|------------------------------------|----------------|----------------|---------------------------------------|---------------------------------|
|      |  | (a)                                | (b)            | (c)            | (d)                                   | (e)                             |
| (1)  | Jan-20   | \$0                                | \$12,186,595   | \$27,593,047   | (\$15,406,452)                        | (\$15,406,452)                  |
| (2)  | Feb-20   | (\$15,406,452)                     | \$21,895,902   | \$25,724,654   | (\$3,828,752)                         | (\$19,235,204)                  |
| (3)  | Mar-20   | (\$19,235,204)                     | \$21,538,316   | \$19,538,594   | \$1,999,722                           | (\$17,235,482)                  |
| (4)  | Apr-20   | (\$17,235,482)                     | \$19,161,399   | \$15,773,722   | \$3,387,677                           | (\$13,847,805)                  |
| (5)  | May-20   | (\$13,847,805)                     | \$14,783,450   | \$14,739,323   | \$44,127                              | (\$13,803,678)                  |
| (6)  | Jun-20   | (\$13,803,678)                     | \$15,413,877   | \$14,909,115   | \$504,762                             | (\$13,298,916)                  |
| (7)  | Jul-20   | (\$13,298,916)                     | \$23,144,414   | \$22,405,610   | \$738,804                             | (\$12,560,112)                  |
| (8)  | Aug-20   | (\$12,560,112)                     | \$28,021,225   | \$21,253,059   | \$6,768,166                           | (\$5,791,946)                   |
| (9)  | Sep-20   | (\$5,791,946)                      | \$19,557,059   | \$15,679,435   | \$3,877,624                           | (\$1,914,322)                   |
| (10) | Oct-20   | (\$1,914,322)                      | \$16,500,904   | \$14,636,539   | \$1,864,365                           | (\$49,957)                      |
| (11) | Nov-20   | (\$49,957)                         | \$18,467,679   | \$16,937,469   | \$1,530,210                           | \$1,480,253                     |
| (12) | Dec-20   | \$1,480,253                        | \$21,098,937   | \$23,105,022   | (\$2,006,085)                         | (\$525,832)                     |
| (13) | Jan-21   | (\$525,832)                        | \$14,413,410   |                | \$14,413,410                          | \$13,887,578                    |
| (14) | Remaining Balance from Over(Under) Recovery incurred during 2018                 |                                    |                |                |                                       | (\$47,076)                      |
| (15) | Total Net Unbilled SOS Billing Adjustments                                       |                                    |                |                |                                       | <u>(\$178,045)</u>              |
| (16) | Total Adjustments  |                                    |                |                |                                       | <u>(\$225,121)</u>              |
| (17) | Ending Balance Prior to Application of Interest                                  |                                    |                |                |                                       | \$13,662,457                    |
| (18) | Interest   |                                    |                |                |                                       | <u>\$154,955</u>                |
| (19) | Ending Balance Including Interest  |                                    |                |                |                                       | \$13,817,412                    |
| (1)  | Reflects revenues based on kWhs delivered after January 1                        |                                    |                |                |                                       |                                 |
| (13) | Reflects revenues based on kWhs delivered prior to January 1                     |                                    |                |                |                                       |                                 |
| (14) | Final Values on Page 8, Column (g), Section 1                                    |                                    |                |                |                                       |                                 |
| (15) | Schedule NG-8, Column (a), Line (13)   |                                    |                |                |                                       |                                 |
| (16) | Line (14) + Line (15)  |                                    |                |                |                                       |                                 |
| (17) | Sum of final balance , Column (e) and Line (16)                                  |                                    |                |                |                                       |                                 |
| (18) | '[(Beginning balance + Ending balance) ÷ 2] x (2.91% x 2/12) + (2.14% x 10/12)'] |                                    |                |                |                                       |                                 |
| (19) | Line (17) + Line (18)  |                                    |                |                |                                       |                                 |

- (a) Beginning balance \$0; Column (e) from previous row
- (b) Page 5, Column (a) - Residential
- (c) Page 6, Column (e) - Residential
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company  
STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020  
Base Reconciliation - By Customer Group

|            |
|------------|
| Commercial |
|------------|

|   | Beginning<br>Balance<br>(a) | Revenue<br>(b) | Expense<br>(c) | Monthly<br>Over/(Under)<br>(d) | Ending<br>Balance<br>(e) |
|---|-----------------------------|----------------|----------------|--------------------------------|--------------------------|
| (1) Jan-20  | \$0                         | \$3,934,014    | \$10,041,255   | (\$6,107,241)                  | (\$6,107,241)            |
| (2) Feb-20  | (\$6,107,241)               | \$8,433,568    | \$9,086,228    | (\$652,660)                    | (\$6,759,901)            |
| (3) Mar-20  | (\$6,759,901)               | \$7,832,420    | \$7,197,932    | \$634,488                      | (\$6,125,413)            |
| (4) Apr-20  | (\$6,125,413)               | \$5,796,449    | \$5,660,032    | \$136,417                      | (\$5,988,996)            |
| (5) May-20  | (\$5,988,996)               | \$4,296,229    | \$5,106,872    | (\$810,643)                    | (\$6,799,639)            |
| (6) Jun-20  | (\$6,799,639)               | \$4,146,295    | \$5,073,860    | (\$927,565)                    | (\$7,727,204)            |
| (7) Jul-20  | (\$7,727,204)               | \$5,027,053    | \$5,936,696    | (\$909,643)                    | (\$8,636,847)            |
| (8) Aug-20  | (\$8,636,847)               | \$5,900,637    | \$5,379,801    | \$520,836                      | (\$8,116,011)            |
| (9) Sep-20  | (\$8,116,011)               | \$4,860,752    | \$4,661,240    | \$199,512                      | (\$7,916,499)            |
| (10) Oct-20   | (\$7,916,499)               | \$4,744,195    | \$4,357,980    | \$386,215                      | (\$7,530,284)            |
| (11) Nov-20   | (\$7,530,284)               | \$4,234,073    | \$4,530,243    | (\$296,170)                    | (\$7,826,454)            |
| (12) Dec-20   | (\$7,826,454)               | \$5,361,783    | \$6,495,392    | (\$1,133,609)                  | (\$8,960,063)            |
| (13) Jan-21   | (\$8,960,063)               | \$3,786,501    |                | \$3,786,501                    | (\$5,173,562)            |
| (14) Remaining Balance from Over(Under) Recovery incurred during 2018 |                             |                |                |                                | (\$119,677)              |
| (15) Total Net Unbilled SOS Billing Adjustments                       |                             |                |                |                                | (\$20,361)               |
| (16) Total Adjustments  |                             |                |                |                                | (\$140,038)              |
| (17) Ending Balance Prior to Application of Interest                  |                             |                |                |                                | (\$5,313,601)            |
| (18) Interest   |                             |                |                |                                | (\$60,265)               |
| (19) Ending Balance Including Interest                                |                             |                |                |                                | (\$5,373,866)            |

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Values on Page 9, Column (g), Section 1
- (15) ScheduleNG-8, Column (b), Line (13)
- (16) Line (14) + Line (15)
- (17) Sum of final balance , Column (e) and Line (16)
- (18)  $[(\text{Beginning balance} + \text{Ending balance}) \div 2] \times (2.91\% \times 2/12) + (2.14\% \times 10/12)$
- (19) Line (17) + Line (18)

- (a) Beginning balance \$0; Column (e) from previous row
- (b) Page 5, Column (c) - Commercial
- (c) Page 6, Column (e) - Commercial
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company  
STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020  
Base Reconciliation - By Customer Group

|            |
|------------|
| Industrial |
|------------|

|      |  | Beginning<br>Balance<br>(a) | Revenue<br>(b) | Expense<br>(c) | Monthly<br>Over/(Under)<br>(d) | Ending<br>Balance<br>(e) |
|------|--|-----------------------------|----------------|----------------|--------------------------------|--------------------------|
| (1)  | Jan-20   | \$0                         | \$928,125      | \$2,263,167    | (\$1,335,042)                  | (\$1,335,042)            |
| (2)  | Feb-20   | (\$1,335,042)               | \$1,823,887    | \$1,946,423    | (\$122,536)                    | (\$1,457,578)            |
| (3)  | Mar-20   | (\$1,457,578)               | \$1,683,841    | \$1,239,618    | \$444,223                      | (\$1,013,355)            |
| (4)  | Apr-20   | (\$1,013,355)               | \$1,746,454    | \$938,044      | \$808,410                      | (\$204,945)              |
| (5)  | May-20   | (\$204,945)                 | \$1,173,735    | \$855,864      | \$317,871                      | \$112,926                |
| (6)  | Jun-20   | \$112,926                   | \$1,187,082    | \$937,509      | \$249,573                      | \$362,499                |
| (7)  | Jul-20   | \$362,499                   | \$1,029,961    | \$1,044,459    | (\$14,498)                     | \$348,001                |
| (8)  | Aug-20   | \$348,001                   | \$931,503      | \$917,866      | \$13,637                       | \$361,638                |
| (9)  | Sep-20   | \$361,638                   | \$817,699      | \$675,112      | \$142,587                      | \$504,225                |
| (10) | Oct-20   | \$504,225                   | \$771,878      | \$804,798      | (\$32,920)                     | \$471,305                |
| (11) | Nov-20   | \$471,305                   | \$849,715      | \$891,530      | (\$41,815)                     | \$429,490                |
| (12) | Dec-20   | \$429,490                   | \$1,158,248    | \$1,139,836    | \$18,412                       | \$447,902                |
| (13) | Jan-21   | \$447,902                   | \$690,571      |                | \$690,571                      | \$1,138,473              |
| (14) | Remaining Balance from Over(Under) Recovery incurred during 2018                 |                             |                |                |                                | (\$10,515)               |
| (15) | Total Net Unbilled SOS Billing Adjustments                                       |                             |                |                |                                | <u>\$0</u>               |
| (16) | Total Adjustments  |                             |                |                |                                | <u>(\$10,515)</u>        |
| (17) | Ending Balance Prior to Application of Interest                                  |                             |                |                |                                | \$1,127,958              |
| (18) | Interest   |                             |                |                |                                | <u>\$12,793</u>          |
| (19) | Ending Balance Including Interest  |                             |                |                |                                | \$1,140,751              |
| (1)  | Reflects revenues based on kWhs delivered after January 1                        |                             |                |                |                                |                          |
| (13) | Reflects revenues based on kWhs delivered prior to January 1                     |                             |                |                |                                |                          |
| (14) | Final Values on Page 10, Column (g), Section 1                                   |                             |                |                |                                |                          |
| (15) | n/a  |                             |                |                |                                |                          |
| (16) | Line (14) + Line (15)  |                             |                |                |                                |                          |
| (17) | Sum of final balance , Column (e) and Line (16)                                  |                             |                |                |                                |                          |
| (18) | '[(Beginning balance + Ending balance) ÷ 2] x (2.91% x 2/12) + (2.14% x 10/12)'] |                             |                |                |                                |                          |
| (19) | Line (17) + Line (18)  |                             |                |                |                                |                          |

- (a) Beginning balance \$0; Column (e) from previous row
- (b) Page 5, Column (c) - Industrial
- (c) Page 6, Column (d) - Industrial
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company  
STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Revenue

|      |        | Commercial          |               |              | Industrial          |               |              | Grand               |                          |
|------|--------|---------------------|---------------|--------------|---------------------|---------------|--------------|---------------------|--------------------------|
|      |        | Total Base Revenues | Base Revenues | HVM Discount | Total Base Revenues | Base Revenues | HVM Discount | Total Base Revenues | Grand Total Base Revenue |
|      |        | (a)                 | (a)           | (b)          | (c)                 | (a)           | (b)          | (c)                 | (d)                      |
| (1)  | Jan-20 | \$12,186,595        | \$3,934,382   | (\$368)      | \$3,934,014         | \$925,700     | \$2,425      | \$928,125           | \$17,048,734             |
| (2)  | Feb-20 | \$21,895,902        | \$8,434,302   | (\$734)      | \$8,433,568         | \$1,832,500   | (\$8,613)    | \$1,823,887         | \$32,153,357             |
| (3)  | Mar-20 | \$21,538,316        | \$7,832,924   | (\$504)      | \$7,832,420         | \$1,690,828   | (\$6,987)    | \$1,683,841         | \$31,054,577             |
| (4)  | Apr-20 | \$19,161,399        | \$5,796,942   | (\$493)      | \$5,796,449         | \$1,754,688   | (\$8,234)    | \$1,746,454         | \$26,704,302             |
| (5)  | May-20 | \$14,783,450        | \$4,296,664   | (\$435)      | \$4,296,229         | \$1,179,528   | (\$5,793)    | \$1,173,735         | \$20,253,414             |
| (6)  | Jun-20 | \$15,413,877        | \$4,146,678   | (\$383)      | \$4,146,295         | \$1,192,560   | (\$5,478)    | \$1,187,082         | \$20,747,254             |
| (7)  | Jul-20 | \$23,144,414        | \$5,027,491   | (\$438)      | \$5,027,053         | \$1,034,946   | (\$4,985)    | \$1,029,961         | \$29,201,428             |
| (8)  | Aug-20 | \$28,021,225        | \$5,901,245   | (\$608)      | \$5,900,637         | \$936,175     | (\$4,672)    | \$931,503           | \$34,853,365             |
| (9)  | Sep-20 | \$19,557,059        | \$4,861,201   | (\$449)      | \$4,860,752         | \$821,747     | (\$4,048)    | \$817,699           | \$25,235,510             |
| (10) | Oct-20 | \$16,500,904        | \$4,744,594   | (\$399)      | \$4,744,195         | \$776,189     | (\$4,311)    | \$771,878           | \$22,016,977             |
| (11) | Nov-20 | \$18,467,679        | \$4,234,465   | (\$392)      | \$4,234,073         | \$855,210     | (\$5,495)    | \$849,715           | \$23,551,467             |
| (12) | Dec-20 | \$21,098,937        | \$5,362,305   | (\$522)      | \$5,361,783         | \$1,164,613   | (\$6,365)    | \$1,158,248         | \$27,618,968             |
| (13) | Jan-21 | \$14,413,410        | \$3,786,881   | (\$380)      | \$3,786,501         | \$694,471     | (\$3,901)    | \$690,571           | \$18,890,482             |
| (14) | Total  | \$246,183,167       | \$68,360,074  | (\$6,106)    | \$68,353,969        | \$14,859,155  | (\$66,457)   | \$14,792,698        | \$329,329,834            |

(1) Reflects revenues based on kWhs delivered after January 1

(13) Reflects revenues based on kWhs delivered prior to January 1

(a) Monthly revenue reports

(b) Monthly revenue reports

(c) Column (a) + Column (b)

(d) Residential Column (a) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company  
STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Expense

|             | Residential                     |                      |                                    |                           |               | Commercial                      |                      |                                    |                           |              | Industrial                      |                      |                                    |              |                         |
|-------------|---------------------------------|----------------------|------------------------------------|---------------------------|---------------|---------------------------------|----------------------|------------------------------------|---------------------------|--------------|---------------------------------|----------------------|------------------------------------|--------------|-------------------------|
|             | Base Standard Offer Expense (a) | Capacity Charges (b) | Supplier Reallocations & Other (c) | Spot Market Purchases (d) | Total (e)     | Base Standard Offer Expense (a) | Capacity Charges (b) | Supplier Reallocations & Other (c) | Spot Market Purchases (d) | Total (e)    | Base Standard Offer Expense (a) | Capacity Charges (b) | Supplier Reallocations & Other (c) | Total (d)    | Grand Total Expense (f) |
| (1) Jan-20  | \$21,131,123                    | \$5,133,462          | (\$288,473)                        | \$1,616,935               | \$27,593,047  | \$7,583,547                     | \$1,679,206          | \$116,515                          | \$661,987                 | \$10,041,255 | \$1,522,322                     | \$759,656            | (\$18,811)                         | \$2,263,167  | \$39,897,469            |
| (2) Feb-20  | \$19,291,521                    | \$5,164,427          | (\$22,892)                         | \$1,291,598               | \$25,724,654  | \$6,739,268                     | \$1,705,566          | \$51,113                           | \$590,281                 | \$9,086,228  | \$1,358,656                     | \$637,403            | (\$49,636)                         | \$1,946,423  | \$36,757,305            |
| (3) Mar-20  | \$12,567,744                    | \$5,201,823          | \$580,570                          | \$1,188,457               | \$19,538,594  | \$4,848,918                     | \$1,781,363          | (\$17,507)                         | \$585,158                 | \$7,197,932  | \$912,208                       | \$392,124            | (\$64,714)                         | \$1,239,618  | \$27,976,144            |
| (4) Apr-20  | \$5,857,965                     | \$8,312,514          | \$382,035                          | \$1,221,208               | \$15,773,722  | \$2,440,388                     | \$2,779,535          | (\$52,489)                         | \$492,598                 | \$5,660,032  | \$557,929                       | \$383,487            | (\$3,372)                          | \$938,044    | \$22,371,798            |
| (5) May-20  | \$4,899,819                     | \$8,273,426          | \$236,685                          | \$1,329,393               | \$14,739,323  | \$1,921,628                     | \$2,639,033          | \$63,428                           | \$482,783                 | \$5,106,872  | \$429,463                       | \$453,951            | (\$27,550)                         | \$855,864    | \$20,702,059            |
| (6) Jun-20  | \$7,090,051                     | \$7,296,803          | (\$718,726)                        | \$1,240,987               | \$14,909,115  | \$2,431,055                     | \$1,862,349          | \$278,067                          | \$502,389                 | \$5,073,860  | \$619,545                       | \$309,014            | \$8,950                            | \$937,509    | \$20,920,484            |
| (7) Jul-20  | \$12,650,798                    | \$7,288,105          | \$669,446                          | \$1,797,261               | \$22,405,610  | \$3,795,704                     | \$1,866,374          | (\$247,796)                        | \$522,414                 | \$5,936,696  | \$694,687                       | \$346,369            | \$3,403                            | \$1,044,459  | \$29,386,765            |
| (8) Aug-20  | \$11,193,759                    | \$7,311,935          | \$907,705                          | \$1,839,660               | \$21,253,059  | \$3,328,034                     | \$1,845,284          | (\$290,093)                        | \$496,576                 | \$5,379,801  | \$568,503                       | \$338,145            | (\$8,782)                          | \$917,866    | \$27,550,726            |
| (9) Sep-20  | \$6,571,933                     | \$7,302,490          | \$579,529                          | \$1,225,483               | \$15,679,435  | \$2,341,460                     | \$2,051,497          | (\$175,247)                        | \$443,530                 | \$4,661,240  | \$462,747                       | \$178,491            | \$33,874                           | \$675,112    | \$21,015,787            |
| (10) Oct-20 | \$5,127,498                     | \$7,377,894          | \$818,402                          | \$1,312,745               | \$14,636,539  | \$1,956,765                     | \$1,894,951          | (\$129,758)                        | \$636,022                 | \$4,357,980  | \$456,702                       | \$408,063            | (\$59,967)                         | \$804,798    | \$19,799,317            |
| (11) Nov-20 | \$6,801,336                     | \$7,395,726          | \$1,406,684                        | \$1,333,723               | \$16,937,469  | \$2,505,212                     | \$1,895,217          | (\$401,416)                        | \$531,230                 | \$4,530,243  | \$547,689                       | \$397,076            | (\$53,235)                         | \$891,530    | \$22,359,242            |
| (12) Dec-20 | \$13,037,462                    | \$7,342,927          | \$941,983                          | \$1,782,650               | \$23,105,022  | \$4,063,519                     | \$1,885,524          | (\$155,242)                        | \$701,591                 | \$6,495,392  | \$804,252                       | \$405,046            | (\$69,462)                         | \$1,139,836  | \$30,740,250            |
| (13) Total  | \$126,221,009                   | \$83,401,532         | \$5,492,948                        | \$17,180,100              | \$232,295,589 | \$43,955,498                    | \$23,885,899         | (\$960,425)                        | \$6,646,559               | \$73,527,531 | \$8,934,703                     | \$5,028,825          | (\$309,302)                        | \$13,654,226 | \$319,477,346           |

- (a) monthly Standard Offer Service invoices
- (b) monthly Standard Offer Service invoices
- (c) monthly Standard Offer Service invoices
- (d) monthly ISO New England bills
- (e) Column (a) + Column (b) + Column (c) + Column (d)
- (f) Residential Column (e) + Commercial Column (e) + Industrial Column (d)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2020 through December 31, 2020**  
**Capacity Risk Premium and Estimated & Actual Capacity**

|                          |        | Load<br>Share % | Load (MWh) | Risk<br>Premium (\$) | Risk<br>Premium<br>(\$/MWh) | Estimated<br>Capacity<br>SOS Rates<br>(\$/MWh) | Actual<br>Capacity<br>Settlement<br>(\$/MWh) | Over /<br>(Under)<br>(\$/MWh) | Over / (Under)<br>Total |
|--------------------------|--------|-----------------|------------|----------------------|-----------------------------|--|--|-------------------------------|-------------------------|
|                          |        | (a)             | (b)        | (c)                  | (d)                         | (e)  | (f)  | (g)                           | (h)                     |
| <b>RESIDENTIAL GROUP</b> |        |                 |            |                      |                             |  |  |                               |                         |
| (1)                      | Jan-20 | 55%             | 132,746    | \$229,067            | \$1.73                      | \$35.22  | \$38.96                                      | (\$3.73)                      | (\$495,737)             |
| (2)                      | Feb-20 | 55%             | 117,216    | \$256,886            | \$2.19                      | \$42.66  | \$44.14                                      | (\$1.48)                      | (\$173,012)             |
| (3)                      | Mar-20 | 55%             | 119,203    | \$256,441            | \$2.15                      | \$40.38  | \$43.40                                      | (\$3.02)                      | (\$359,714)             |
| (4)                      | Apr-20 | 90%             | 186,348    | \$411,647            | \$2.21                      | \$47.34  | \$44.38                                      | \$2.97                        | \$552,830               |
| (5)                      | May-20 | 90%             | 184,059    | \$435,013            | \$2.36                      | \$48.93  | \$44.76                                      | \$4.17                        | \$766,708               |
| (6)                      | Jun-20 | 90%             | 248,629    | \$433,257            | \$1.74                      | \$34.77  | \$29.29                                      | \$5.48                        | \$1,362,769             |
| (7)                      | Jul-20 | 90%             | 363,050    | \$458,149            | \$1.26                      | \$23.27  | \$20.07                                      | \$3.19                        | \$1,159,319             |
| (8)                      | Aug-20 | 90%             | 334,149    | \$455,994            | \$1.36                      | \$28.39  | \$21.88                                      | \$6.51                        | \$2,176,258             |
| (9)                      | Sep-20 | 90%             | 219,081    | \$413,739            | \$1.89                      | \$38.84  | \$33.28                                      | \$5.56                        | \$1,218,199             |
| (10)                     | Oct-20 | 90%             | 189,624    | \$352,054            | \$1.86                      | \$42.06  | \$38.90                                      | \$3.16                        | \$599,259               |
| (11)                     | Nov-20 | 90%             | 178,706    | \$311,884            | \$1.75                      | \$37.09  | \$41.39                                      | (\$4.30)                      | (\$768,148)             |
| (12)                     | Dec-20 | 90%             | 231,357    | \$348,932            | \$1.51                      | \$31.45  | \$31.75                                      | (\$0.30)                      | (\$69,297)              |
| (13)                     |        |                 |            |                      |                             |  |  |                               | \$5,969,434             |
| <b>COMMERCIAL GROUP</b>  |        |                 |            |                      |                             |  |  |                               |                         |
| (14)                     | Jan-20 | 55%             | 48,691     | \$64,611             | \$1.33                      | \$29.17  | \$35.57                                      | (\$6.40)                      | (\$311,861)             |
| (15)                     | Feb-20 | 55%             | 45,425     | \$72,616             | \$1.60                      | \$33.48  | \$38.06                                      | (\$4.59)                      | (\$208,344)             |
| (16)                     | Mar-20 | 55%             | 42,558     | \$64,247             | \$1.51                      | \$30.46  | \$40.35                                      | (\$9.89)                      | (\$421,063)             |
| (17)                     | Apr-20 | 90%             | 59,628     | \$93,833             | \$1.57                      | \$38.61  | \$45.55                                      | (\$6.94)                      | (\$413,833)             |
| (18)                     | May-20 | 90%             | 59,114     | \$94,930             | \$1.61                      | \$39.13  | \$45.32                                      | (\$6.19)                      | (\$365,994)             |
| (19)                     | Jun-20 | 90%             | 70,904     | \$90,806             | \$1.28                      | \$23.57  | \$26.49                                      | (\$2.92)                      | (\$206,867)             |
| (20)                     | Jul-20 | 90%             | 87,292     | \$93,207             | \$1.07                      | \$19.31  | \$21.46                                      | (\$2.15)                      | (\$187,614)             |
| (21)                     | Aug-20 | 90%             | 85,311     | \$93,275             | \$1.09                      | \$21.06  | \$21.97                                      | (\$0.92)                      | (\$78,114)              |
| (22)                     | Sep-20 | 90%             | 71,302     | \$96,227             | \$1.35                      | \$23.65  | \$26.24                                      | (\$2.59)                      | (\$185,015)             |
| (23)                     | Oct-20 | 90%             | 64,089     | \$69,557             | \$1.09                      | \$25.94  | \$29.52                                      | (\$3.58)                      | (\$229,149)             |
| (24)                     | Nov-20 | 90%             | 65,920     | \$74,861             | \$1.14                      | \$25.56  | \$28.70                                      | (\$3.14)                      | (\$206,927)             |
| (25)                     | Dec-20 | 90%             | 73,348     | \$80,842             | \$1.10                      | \$23.00  | \$25.64                                      | (\$2.64)                      | (\$193,758)             |
| (26)                     |        |                 |            |                      |                             |  |  |                               | (\$3,008,538)           |
| <b>INDUSTRIAL GROUP</b>  |        |                 |            |                      |                             |  |  |                               |                         |
| (27)                     | Jan-20 | 100%            | 17,898     | \$14,309             | \$0.80                      | \$31.69  | \$33.13                                      | (\$1.45)                      | (\$25,875)              |
| (28)                     | Feb-20 | 100%            | 17,023     | \$16,689             | \$0.98                      | \$33.22  | \$33.87                                      | (\$0.64)                      | (\$10,967)              |
| (29)                     | Mar-20 | 100%            | 17,517     | \$21,630             | \$1.23                      | \$37.42  | \$32.70                                      | \$4.72                        | \$82,718                |
| (30)                     | Apr-20 | 100%            | 15,950     | \$12,118             | \$0.76                      | \$47.05  | \$34.65                                      | \$12.40                       | \$197,740               |
| (31)                     | May-20 | 100%            | 16,898     | \$10,462             | \$0.62                      | \$32.98  | \$32.23                                      | \$0.75                        | \$12,693                |
| (32)                     | Jun-20 | 100%            | 19,054     | \$15,813             | \$0.83                      | \$24.32  | \$19.47                                      | \$4.85                        | \$92,470                |
| (33)                     | Jul-20 | 100%            | 19,755     | \$10,127             | \$0.51                      | \$19.55  | \$18.77                                      | \$0.78                        | \$15,448                |
| (34)                     | Aug-20 | 100%            | 17,772     | \$11,305             | \$0.64                      | \$18.42  | \$21.38                                      | (\$2.96)                      | (\$52,617)              |
| (35)                     | Sep-20 | 100%            | 18,018     | \$17,969             | \$1.00                      | \$20.57  | \$21.16                                      | (\$0.59)                      | (\$10,559)              |
| (36)                     | Oct-20 | 100%            | 19,777     | \$11,561             | \$0.58                      | \$19.54  | \$20.28                                      | (\$0.74)                      | (\$14,678)              |
| (37)                     | Nov-20 | 100%            | 15,465     | \$10,325             | \$0.67                      | \$19.59  | \$25.30                                      | (\$5.71)                      | (\$88,288)              |
| (38)                     | Dec-20 | 100%            | 15,780     | \$10,931             | \$0.69                      | \$18.64  | \$24.71                                      | (\$6.07)                      | (\$95,737)              |
| (39)                     |        |                 |            |                      |                             |  |  |                               | \$102,348               |
| (40)                     |        |                 |            |                      |                             |  |  |                               | \$3,063,244             |

(13) Sum of Lines (1) - (12)  
(26) Sum of Lines (14) - (25)  
(39) Sum of Lines (27) - (38)  
(40) Line (13) + Line (26) + Line (38)

The Narragansett Electric Company  
**STANDARD OFFER SERVICE RECONCILIATION**  
For the Period January 1, 2020 through December 31, 2020  
Status of Prior Period Reconciliation Amounts

**Section 1**

Reconciliation Period: January 2018 through December 2018  
Recovery Period: April 2019 through March 2020  
Beginning Balance: \$5,626,377, per Schedule REP-2, Page 2, Docket No. 4930

| Residential |             |             |             |             |          |          |             |
|-------------|-------------|-------------|-------------|-------------|----------|----------|-------------|
| Month       | Beginning   | Charge/     | Ending      | Interest    | Interest | Interest | Ending      |
|             | Balance     | (Refund)    | Balance     | Balance     | Rate     | Interest | Balance     |
|             | (a)         | (b)         | (c)         | (d)         | (e)      | (f)      | (g)         |
| (1) Jan-19  | \$5,626,377 |             | \$5,626,377 | \$5,626,377 | 2.33%    | \$10,925 | \$5,637,302 |
| (2) Feb-19  | \$5,637,302 |             | \$5,637,302 | \$5,637,302 | 2.33%    | \$10,946 | \$5,648,248 |
| (3) Mar-19  | \$5,648,248 |             | \$5,648,248 | \$5,648,248 | 2.91%    | \$13,697 | \$5,661,945 |
| (4) Apr-19  | \$5,661,945 | (\$146,493) | \$5,515,452 | \$5,588,699 | 2.91%    | \$13,553 | \$5,529,005 |
| (5) May-19  | \$5,529,005 | (\$394,573) | \$5,134,432 | \$5,331,719 | 2.91%    | \$12,929 | \$5,147,361 |
| (6) Jun-19  | \$5,147,361 | (\$412,624) | \$4,734,737 | \$4,941,049 | 2.91%    | \$11,982 | \$4,746,719 |
| (7) Jul-19  | \$4,746,719 | (\$580,716) | \$4,166,003 | \$4,456,361 | 2.91%    | \$10,807 | \$4,176,810 |
| (8) Aug-19  | \$4,176,810 | (\$738,586) | \$3,438,224 | \$3,807,517 | 2.91%    | \$9,233  | \$3,447,457 |
| (9) Sep-19  | \$3,447,457 | (\$562,557) | \$2,884,900 | \$3,166,179 | 2.91%    | \$7,678  | \$2,892,578 |
| (10) Oct-19 | \$2,892,578 | (\$400,009) | \$2,492,569 | \$2,692,574 | 2.91%    | \$6,529  | \$2,499,098 |
| (11) Nov-19 | \$2,499,098 | (\$380,561) | \$2,118,537 | \$2,308,818 | 2.91%    | \$5,599  | \$2,124,136 |
| (12) Dec-19 | \$2,124,136 | (\$473,113) | \$1,651,023 | \$1,887,580 | 2.91%    | \$4,577  | \$1,655,600 |
| (13) Jan-20 | \$1,655,600 | (\$568,232) | \$1,087,368 | \$1,371,484 | 2.91%    | \$3,326  | \$1,090,694 |
| (14) Feb-20 | \$1,090,694 | (\$448,636) | \$642,058   | \$866,376   | 2.91%    | \$2,101  | \$644,159   |
| (15) Mar-20 | \$644,159   | (\$441,194) | \$202,965   | \$423,562   | 2.14%    | \$755    | \$203,720   |
| (16) Apr-20 | \$203,720   | (\$250,936) | (\$47,216)  | \$78,252    | 2.14%    | \$140    | (\$47,076)  |

**Section 2**

Reconciliation Period: January 2019 through December 2019  
Recovery Period: April 2020 through March 2021  
Beginning Balance: \$7,638,288, per Schedule REP-2, Page 2, Docket No. 5005

| Residential |             |               |             |             |          |          |             |
|-------------|-------------|---------------|-------------|-------------|----------|----------|-------------|
| Month       | Beginning   | Charge/       | Ending      | Interest    | Interest | Interest | Ending      |
|             | Balance     | (Refund)      | Balance     | Balance     | Rate     | Interest | Balance     |
|             | (a)         | (b)           | (c)         | (d)         | (e)      | (f)      | (g)         |
| (1) Jan-20  | \$7,638,288 |               | \$7,638,288 | \$7,638,288 | 2.91%    | \$18,523 | \$7,656,811 |
| (2) Feb-20  | \$7,656,811 |               | \$7,656,811 | \$7,656,811 | 2.91%    | \$18,568 | \$7,675,379 |
| (3) Mar-20  | \$7,675,379 |               | \$7,675,379 | \$7,675,379 | 2.14%    | \$13,688 | \$7,689,067 |
| (4) Apr-20  | \$7,689,067 | (\$253,135)   | \$7,435,932 | \$7,562,500 | 2.14%    | \$13,486 | \$7,449,418 |
| (5) May-20  | \$7,449,418 | (\$577,294)   | \$6,872,124 | \$7,160,771 | 2.14%    | \$12,770 | \$6,884,894 |
| (6) Jun-20  | \$6,884,894 | (\$604,740)   | \$6,280,154 | \$6,582,524 | 2.14%    | \$11,739 | \$6,291,893 |
| (7) Jul-20  | \$6,291,893 | (\$907,590)   | \$5,384,303 | \$5,838,098 | 2.14%    | \$10,411 | \$5,394,714 |
| (8) Aug-20  | \$5,394,714 | (\$1,098,689) | \$4,296,025 | \$4,845,370 | 2.14%    | \$8,641  | \$4,304,666 |
| (9) Sep-20  | \$4,304,666 | (\$767,086)   | \$3,537,580 | \$3,921,123 | 2.14%    | \$6,993  | \$3,544,573 |
| (10) Oct-20 | \$3,544,573 | (\$592,668)   | \$2,951,905 | \$3,248,239 | 2.14%    | \$5,793  | \$2,957,698 |
| (11) Nov-20 | \$2,957,698 | (\$569,218)   | \$2,388,480 | \$2,673,089 | 2.14%    | \$4,767  | \$2,393,247 |
| (12) Dec-20 | \$2,393,247 | (\$648,236)   | \$1,745,011 | \$2,069,129 | 2.14%    | \$3,690  | \$1,748,701 |
| (13) Jan-21 | \$1,748,701 | (\$774,312)   | \$974,389   | \$1,361,545 | 2.14%    | \$2,428  | \$976,817   |
| (14) Feb-21 | \$976,817   | \$0           | \$976,817   | \$976,817   | 2.14%    | \$0      | \$976,817   |
| (15) Mar-21 | \$976,817   | \$0           | \$976,817   | \$976,817   | 2.14%    | \$0      | \$976,817   |
| (16) Apr-21 | \$976,817   | \$0           | \$976,817   | \$976,817   | 2.14%    | \$0      | \$976,817   |

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
**STANDARD OFFER SERVICE RECONCILIATION**  
For the Period January 1, 2020 through December 31, 2020  
Status of Prior Period Reconciliation Amounts

**Section 1**

Reconciliation Period: January 2018 through December 2018  
Recovery Period: April 2019 through March 2020  
Beginning Balance: (\$1,551,768), per Schedule REP-2, Page 3, Docket No. 4930

| Commercial  |                       |                      |                    |                      |                   |              |                                |
|-------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------------------|
| Month       | Beginning Balance (a) | Charge/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Interest (f) | Ending Balance w/ Interest (g) |
| (1) Jan-19  | (\$1,551,768)         |                      | (\$1,551,768)      | (\$1,551,768)        | 2.33%             | (\$3,013)    | (\$1,554,781)                  |
| (2) Feb-19  | (\$1,554,781)         |                      | (\$1,554,781)      | (\$1,554,781)        | 2.33%             | (\$3,019)    | (\$1,557,800)                  |
| (3) Mar-19  | (\$1,557,800)         |                      | (\$1,557,800)      | (\$1,557,800)        | 2.91%             | (\$3,778)    | (\$1,561,578)                  |
| (4) Apr-19  | (\$1,561,578)         | \$43,650             | (\$1,517,928)      | (\$1,539,753)        | 2.91%             | (\$3,734)    | (\$1,521,662)                  |
| (5) May-19  | (\$1,521,662)         | \$111,283            | (\$1,410,379)      | (\$1,466,021)        | 2.91%             | (\$3,555)    | (\$1,413,934)                  |
| (6) Jun-19  | (\$1,413,934)         | \$115,072            | (\$1,298,862)      | (\$1,356,398)        | 2.91%             | (\$3,289)    | (\$1,302,151)                  |
| (7) Jul-19  | (\$1,302,151)         | \$136,288            | (\$1,165,863)      | (\$1,234,007)        | 2.91%             | (\$2,992)    | (\$1,168,855)                  |
| (8) Aug-19  | (\$1,168,855)         | \$157,317            | (\$1,011,538)      | (\$1,090,197)        | 2.91%             | (\$2,644)    | (\$1,014,182)                  |
| (9) Sep-19  | (\$1,014,182)         | \$135,109            | (\$879,073)        | (\$946,628)          | 2.91%             | (\$2,296)    | (\$881,369)                    |
| (10) Oct-19 | (\$881,369)           | \$112,555            | (\$768,814)        | (\$825,092)          | 2.91%             | (\$2,001)    | (\$770,815)                    |
| (11) Nov-19 | (\$770,815)           | \$101,969            | (\$668,846)        | (\$719,831)          | 2.91%             | (\$1,746)    | (\$670,592)                    |
| (12) Dec-19 | (\$670,592)           | \$119,211            | (\$551,381)        | (\$610,987)          | 2.91%             | (\$1,482)    | (\$552,863)                    |
| (13) Jan-20 | (\$552,863)           | \$137,807            | (\$415,056)        | (\$483,960)          | 2.91%             | (\$1,174)    | (\$416,230)                    |
| (14) Feb-20 | (\$416,230)           | \$117,655            | (\$298,575)        | (\$357,403)          | 2.91%             | (\$867)      | (\$299,442)                    |
| (15) Mar-20 | (\$299,442)           | \$116,140            | (\$183,302)        | (\$241,372)          | 2.14%             | (\$430)      | (\$183,732)                    |
| (16) Apr-20 | (\$183,732)           | \$64,325             | (\$119,407)        | (\$151,570)          | 2.14%             | (\$270)      | (\$119,677)                    |

**Section 2**

Reconciliation Period: January 2019 through December 2019  
Recovery Period: April 2020 through March 2021  
Beginning Balance: (\$931,955), per Schedule REP-2, Page 3, Docket No. 5005

| Commercial  |                       |                      |                    |                      |                   |              |                                |
|-------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------------------|
| Month       | Beginning Balance (a) | Charge/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Interest (f) | Ending Balance w/ Interest (g) |
| (1) Jan-20  | (\$931,955)           |                      | (\$931,955)        | (\$931,955)          | 2.91%             | (\$2,260)    | (\$934,215)                    |
| (2) Feb-20  | (\$934,215)           |                      | (\$934,215)        | (\$934,215)          | 2.91%             | (\$2,265)    | (\$936,480)                    |
| (3) Mar-20  | (\$936,480)           |                      | (\$936,480)        | (\$936,480)          | 2.14%             | (\$1,670)    | (\$938,150)                    |
| (4) Apr-20  | (\$938,150)           | \$23,909             | (\$914,241)        | (\$926,196)          | 2.14%             | (\$1,652)    | (\$915,893)                    |
| (5) May-20  | (\$915,893)           | \$56,500             | (\$859,393)        | (\$887,643)          | 2.14%             | (\$1,583)    | (\$860,976)                    |
| (6) Jun-20  | (\$860,976)           | \$58,218             | (\$802,758)        | (\$831,867)          | 2.14%             | (\$1,483)    | (\$804,241)                    |
| (7) Jul-20  | (\$804,241)           | \$74,681             | (\$729,560)        | (\$766,901)          | 2.14%             | (\$1,368)    | (\$730,928)                    |
| (8) Aug-20  | (\$730,928)           | \$86,676             | (\$644,252)        | (\$687,590)          | 2.14%             | (\$1,226)    | (\$645,478)                    |
| (9) Sep-20  | (\$645,478)           | \$72,003             | (\$573,475)        | (\$609,477)          | 2.14%             | (\$1,087)    | (\$574,562)                    |
| (10) Oct-20 | (\$574,562)           | \$68,996             | (\$505,566)        | (\$540,064)          | 2.14%             | (\$963)      | (\$506,529)                    |
| (11) Nov-20 | (\$506,529)           | \$55,250             | (\$451,279)        | (\$478,904)          | 2.14%             | (\$854)      | (\$452,133)                    |
| (12) Dec-20 | (\$452,133)           | \$65,968             | (\$386,165)        | (\$419,149)          | 2.14%             | (\$747)      | (\$386,912)                    |
| (13) Jan-21 | (\$386,912)           | \$70,004             | (\$316,908)        | (\$351,910)          | 2.14%             | (\$628)      | (\$317,536)                    |
| (14) Feb-21 | (\$317,536)           | \$0                  | (\$317,536)        | (\$317,536)          | 2.14%             | \$0          | (\$317,536)                    |
| (15) Mar-21 | (\$317,536)           | \$0                  | (\$317,536)        | (\$317,536)          | 2.14%             | \$0          | (\$317,536)                    |
| (16) Apr-21 | (\$317,536)           |                      | (\$317,536)        | (\$317,536)          | 2.14%             | \$0          | (\$317,536)                    |

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)



The Narragansett Electric Company  
**STANDARD OFFER SERVICE RECONCILIATION**  
For the Period January 1, 2020 through December 31, 2020  
Status of Prior Period Reconciliation Amounts

**Section 1**

Reconciliation Period: January 2018 through December 2018  
Recovery Period: April 2019 through March 2020  
Beginning Balance: (\$378,383), per Schedule REP-2, Page 4, Docket No. 4930

|       |        | Industrial  |          |             |             |          |          |             |
|-------|--------|-------------|----------|-------------|-------------|----------|----------|-------------|
| Month |        | Beginning   | Charge/  | Ending      | Interest    | Interest | Ending   |             |
|       |        | Balance     | (Refund) | Balance     | Balance     | Rate     | Interest |             |
|       |        | (a)         | (b)      | (c)         | (d)         | (e)      | (f)      |             |
| (1)   | Jan-19 | (\$378,383) |          | (\$378,383) | (\$378,383) | 2.33%    | (\$735)  | (\$379,118) |
| (2)   | Feb-19 | (\$379,118) |          | (\$379,118) | (\$379,118) | 2.33%    | (\$736)  | (\$379,854) |
| (3)   | Mar-19 | (\$379,854) |          | (\$379,854) | (\$379,854) | 2.91%    | (\$921)  | (\$380,775) |
| (4)   | Apr-19 | (\$380,775) | \$17,772 | (\$363,003) | (\$371,889) | 2.91%    | (\$902)  | (\$363,905) |
| (5)   | May-19 | (\$363,905) | \$80,689 | (\$283,216) | (\$323,560) | 2.91%    | (\$785)  | (\$284,001) |
| (6)   | Jun-19 | (\$284,001) | \$31,338 | (\$252,663) | (\$268,332) | 2.91%    | (\$651)  | (\$253,314) |
| (7)   | Jul-19 | (\$253,314) | \$20,510 | (\$232,804) | (\$243,059) | 2.91%    | (\$589)  | (\$233,393) |
| (8)   | Aug-19 | (\$233,393) | \$16,220 | (\$217,173) | (\$225,283) | 2.91%    | (\$546)  | (\$217,719) |
| (9)   | Sep-19 | (\$217,719) | \$31,144 | (\$186,575) | (\$202,147) | 2.91%    | (\$490)  | (\$187,065) |
| (10)  | Oct-19 | (\$187,065) | \$27,024 | (\$160,041) | (\$173,553) | 2.91%    | (\$421)  | (\$160,462) |
| (11)  | Nov-19 | (\$160,462) | \$22,628 | (\$137,834) | (\$149,148) | 2.91%    | (\$362)  | (\$138,196) |
| (12)  | Dec-19 | (\$138,196) | \$27,528 | (\$110,668) | (\$124,432) | 2.91%    | (\$302)  | (\$110,970) |
| (13)  | Jan-20 | (\$110,970) | \$27,481 | (\$83,489)  | (\$97,229)  | 2.91%    | (\$236)  | (\$83,725)  |
| (14)  | Feb-20 | (\$83,725)  | \$21,229 | (\$62,496)  | (\$73,110)  | 2.91%    | (\$177)  | (\$62,673)  |
| (15)  | Mar-20 | (\$62,673)  | \$21,304 | (\$41,369)  | (\$52,021)  | 2.14%    | (\$93)   | (\$41,462)  |
| (16)  | Apr-20 | (\$41,462)  | \$30,993 | (\$10,469)  | (\$25,965)  | 2.14%    | (\$46)   | (\$10,515)  |

**Section 2**

Reconciliation Period: January 2019 through December 2019  
Recovery Period: April 2020 through March 2021  
Beginning Balance: (\$1,660,460), per Schedule REP-2, Page 4, Docket No. 5005

|       |        | Industrial    |          |               |               |          |           |               |
|-------|--------|---------------|----------|---------------|---------------|----------|-----------|---------------|
| Month |        | Beginning     | Charge/  | Ending        | Interest      | Interest | Ending    |               |
|       |        | Balance       | (Refund) | Balance       | Balance       | Rate     | Interest  |               |
|       |        | (a)           | (b)      | (c)           | (d)           | (e)      | (f)       |               |
| (1)   | Jan-20 | (\$1,660,460) |          | (\$1,660,460) | (\$1,660,460) | 2.91%    | (\$4,027) | (\$1,664,487) |
| (2)   | Feb-20 | (\$1,664,487) |          | (\$1,664,487) | (\$1,664,487) | 2.91%    | (\$4,036) | (\$1,668,523) |
| (3)   | Mar-20 | (\$1,668,523) |          | (\$1,668,523) | (\$1,668,523) | 2.14%    | (\$2,976) | (\$1,671,499) |
| (4)   | Apr-20 | (\$1,671,499) | \$11,687 | (\$1,659,812) | (\$1,665,656) | 2.14%    | (\$2,970) | (\$1,662,782) |
| (5)   | May-20 | (\$1,662,782) | \$58,238 | (\$1,604,544) | (\$1,633,663) | 2.14%    | (\$2,913) | (\$1,607,457) |
| (6)   | Jun-20 | (\$1,607,457) | \$60,814 | (\$1,546,643) | (\$1,577,050) | 2.14%    | (\$2,812) | (\$1,549,455) |
| (7)   | Jul-20 | (\$1,549,455) | \$72,139 | (\$1,477,316) | (\$1,513,386) | 2.14%    | (\$2,699) | (\$1,480,015) |
| (8)   | Aug-20 | (\$1,480,015) | \$69,639 | (\$1,410,376) | (\$1,445,196) | 2.14%    | (\$2,577) | (\$1,412,953) |
| (9)   | Sep-20 | (\$1,412,953) | \$63,938 | (\$1,349,015) | (\$1,380,984) | 2.14%    | (\$2,463) | (\$1,351,478) |
| (10)  | Oct-20 | (\$1,351,478) | \$61,410 | (\$1,290,068) | (\$1,320,773) | 2.14%    | (\$2,355) | (\$1,292,423) |
| (11)  | Nov-20 | (\$1,292,423) | \$65,956 | (\$1,226,467) | (\$1,259,445) | 2.14%    | (\$2,246) | (\$1,228,713) |
| (12)  | Dec-20 | (\$1,228,713) | \$74,966 | (\$1,153,747) | (\$1,191,230) | 2.14%    | (\$2,124) | (\$1,155,871) |
| (13)  | Jan-21 | (\$1,155,871) | \$63,330 | (\$1,092,541) | (\$1,124,206) | 2.14%    | (\$2,005) | (\$1,094,546) |
| (14)  | Feb-21 | (\$1,094,546) | \$0      | (\$1,094,546) | (\$1,094,546) | 2.14%    | \$0       | (\$1,094,546) |
| (15)  | Mar-21 | (\$1,094,546) | \$0      | (\$1,094,546) | (\$1,094,546) | 2.14%    | \$0       | (\$1,094,546) |
| (16)  | Apr-21 | (\$1,094,546) |          | (\$1,094,546) | (\$1,094,546) | 2.14%    | \$0       | (\$1,094,546) |

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

Schedule NG-3

Calculation of Last Resort Service Adjustment Factors

The Narragansett Electric Company  
Standard Offer Service Reconciliation  
Calculation of Last Resort Service (LRS) Adjustment Factors

**Industrial Group LRS Adjustment Factor**

|     |   |                   |
|-----|---|-------------------|
| (1) | Industrial Group Over Recovery for the period January 1, 2020 through December 31, 2020 | (\$1,140,751)     |
| (2) | Interest During Refund Period   | <u>(\$10,032)</u> |
| (3) | Total Industrial Group SOS Over Collection  | (\$1,150,783)     |
| (4) | forecasted Industrial Group LRS kWh for the period April 1, 2021 through March 31, 2022 | 192,246,174       |
| (5) | Industrial Group LRS Adjustment Factor  | (\$0.00598)       |

**Commercial Group LRS Adjustment Factor**

|      |  |                 |
|------|--|-----------------|
| (6)  | Commercial Group Under Recovery for the period January 1, 2020 through December 31, 2020 | \$5,373,866     |
| (7)  | Interest During Recovery Period  | <u>\$47,266</u> |
| (8)  | Total Commercial Group SOS Under Recovery  | \$5,421,132     |
| (9)  | forecasted Commercial Group LRS kWh for the period April 1, 2021 through March 31, 2022  | 954,318,654     |
| (10) | Commercial Group LRS Adjustment Factor   | \$0.00568       |

**Residential Group LRS Adjustment Factor**

|      |  |                    |
|------|--|--------------------|
| (11) | Residential Group Over Recovery for the period January 1, 2020 through December 31, 2020 | (\$13,817,412)     |
| (12) | Interest During Refund Period  | <u>(\$121,536)</u> |
| (13) | Total Residential Group SOS Over Recovery  | (\$13,938,948)     |
| (14) | forecasted Residential Group LRS kWh for the period April 1, 2021 through March 31, 2022 | 2,721,129,582      |
| (15) | Residential Group LRS Adjustment Factor  | (\$0.00512)        |

- |   |  |
|---|--|
| (1) Schedule NG-2, Page 4, Line (19)                      | (9) Page 2, Line (4)   |
| (2) Page 3, Column (e)                                    | (10) Line (8) ÷ Line (9), truncated to five decimal places   |
| (3) Line (1) + Line (2)                                   | (11) Schedule NG-2, Page 2, Line (19)                        |
| (4) Page 2, Line (4)                                      | (12) Page 3, Column (e)                                      |
| (5) Line (3) ÷ Line (4), truncated to five decimal places | (13) Line (11) + Line (12)                                   |
| (6) from Schedule NG-2, Page 3, Line (19)                 | (14) Page 2, Line (4)  |
| (7) Page 3, Column (e)                                    | (15) Line (13) ÷ Line (14), truncated to five decimal places |
| (8) Line (6) + Line (7)                                   |  |

The Narragansett Electric Company  
Calculation of Forecasted Last Resort Deliveries for the Period of April 1, 2021 through March 31, 2022

|      |          | Forecasted Total kWhs Apr 2021-Mar 2022 |               |               | Total                  |
|------|----------|---|---------------|---------------|------------------------|
|      |          | <u>Res</u>                              | <u>Comm</u>   | <u>Ind</u>    | <u>Forecasted kWhs</u> |
|      |          | (a)                                     | (b)           | (c)           | (d)                    |
| (1)  | Apr-2021 | 241,482,901                             | 154,228,041   | 177,548,317   | 573,259,259            |
| (2)  | May-2021 | 189,771,214                             | 139,518,309   | 164,697,414   | 493,986,937            |
| (3)  | Jun-2021 | 221,240,272                             | 150,534,957   | 176,058,807   | 547,834,036            |
| (4)  | Jul-2021 | 306,955,973                             | 174,837,686   | 201,627,910   | 683,421,569            |
| (5)  | Aug-2021 | 328,113,935                             | 179,243,724   | 205,832,361   | 713,190,020            |
| (6)  | Sep-2021 | 286,899,871                             | 168,545,256   | 193,642,858   | 649,087,985            |
| (7)  | Oct-2021 | 202,620,117                             | 150,406,191   | 174,239,570   | 527,265,878            |
| (8)  | Nov-2021 | 199,021,609                             | 141,718,865   | 164,213,556   | 504,954,030            |
| (9)  | Dec-2021 | 247,630,447                             | 151,239,875   | 172,396,195   | 571,266,517            |
| (10) | Jan-2022 | 272,390,151                             | 154,561,903   | 174,636,638   | 601,588,692            |
| (11) | Feb-2022 | 254,230,878                             | 146,734,434   | 167,246,261   | 568,211,573            |
| (12) | Mar-2022 | 245,849,978                             | 146,067,568   | 168,567,167   | <u>560,484,713</u>     |
| (13) | Total    | 2,996,207,346                           | 1,857,636,809 | 2,140,707,054 | 6,994,551,209          |

|      |                                      |             |             |             |
|------|--------------------------------------|-------------|-------------|-------------|
| (14) | Jan 2021 % of LRS kWhs to Total kWhs | 90.82%      | 51.37%      | 8.98%       |
| (15) | Jan21 LRS kWhs>>                     | 263,313,807 | 81,217,974  | 16,621,910  |
| (16) | Jan21 Total kWhs>>                   | 289,932,081 | 158,095,514 | 185,088,938 |

|      |          | Forecasted LRS kWhs Apr 2021-Mar2022: |                   |                   | Total                  |
|------|----------|---------------------------------------|-------------------|-------------------|------------------------|
|      |          | <u>Res</u>                            | <u>Comm</u>       | <u>Ind</u>        | <u>Forecasted kWhs</u> |
|      |          | (a)                                   | (b)               | (c)               | (d)                    |
| (17) | Apr-2021 | 219,312,681                           | 79,231,148        | 15,944,725        | 314,488,554            |
| (18) | May-2021 | 172,348,574                           | 71,674,358        | 14,790,649        | 258,813,581            |
| (19) | Jun-2021 | 200,928,500                           | 77,333,910        | 15,810,959        | 294,073,369            |
| (20) | Jul-2021 | 278,774,758                           | 89,818,884        | 18,107,192        | 386,700,834            |
| (21) | Aug-2021 | 297,990,236                           | 92,082,386        | 18,484,773        | 408,557,395            |
| (22) | Sep-2021 | 260,559,980                           | 86,586,291        | 17,390,095        | 364,536,366            |
| (23) | Oct-2021 | 184,017,837                           | 77,267,759        | 15,647,583        | 276,933,179            |
| (24) | Nov-2021 | 180,749,703                           | 72,804,843        | 14,747,197        | 268,301,743            |
| (25) | Dec-2021 | 224,895,829                           | 77,696,045        | 15,482,038        | 318,073,912            |
| (26) | Jan-2022 | 247,382,378                           | 79,402,662        | 15,683,241        | 342,468,281            |
| (27) | Feb-2022 | 230,890,283                           | 75,381,478        | 15,019,549        | 321,291,310            |
| (28) | Mar-2022 | <u>223,278,823</u>                    | <u>75,038,890</u> | <u>15,138,173</u> | <u>313,455,886</u>     |
| (29) | Total    | 2,721,129,582                         | 954,318,654       | 192,246,174       | 3,867,694,410          |

- (1) - (13) per Schedule ELF-9
- (14) Line (15) / Line (16)
- (15) Company revenue reports
- (16) Company revenue reports
- (29) Forecasted Total kWh x Line (14)

The Narragansett Electric Company  
Calculation of Interest During Recovery/Refund Period  
For the Standard Offer Service Over/Under Recovery Incurred During the Period Ending December 31, 2020

|      |        | Residential       |                 |                |               |           | Commercial        |                 |                |               |            | Industrial        |                 |                |               |          |
|------|--------|-------------------|-----------------|----------------|---------------|-----------|-------------------|-----------------|----------------|---------------|------------|-------------------|-----------------|----------------|---------------|----------|
|      |        | Beginning Balance | (Charge)/Refund | Ending Balance | Interest Rate | Interest  | Beginning Balance | (Charge)/Refund | Ending Balance | Interest Rate | Interest   | Beginning Balance | (Charge)/Refund | Ending Balance | Interest Rate | Interest |
|      |        | (a)               | (b)             | (c)            | (d)           | (e)       | (a)               | (b)             | (c)            | (d)           | (e)        | (a)               | (b)             | (c)            | (d)           | (e)      |
| (1)  | Jan-21 | \$13,817,412      |                 | \$13,817,412   | 2.14%         | \$24,641  | (\$5,373,866)     |                 | (\$5,373,866)  | 2.14%         | (\$9,583)  | \$1,140,751       |                 | \$1,140,751    | 2.14%         | \$2,034  |
| (2)  | Feb-21 | \$13,842,053      |                 | \$13,842,053   | 2.14%         | \$24,685  | (\$5,383,449)     |                 | (\$5,383,449)  | 2.14%         | (\$9,600)  | \$1,142,785       |                 | \$1,142,785    | 2.14%         | \$2,038  |
| (3)  | Mar-21 | \$13,866,738      |                 | \$13,866,738   | 0.89%         | \$10,284  | (\$5,393,049)     |                 | (\$5,393,049)  | 0.89%         | (\$4,000)  | \$1,144,823       |                 | \$1,144,823    | 0.89%         | \$849    |
| (4)  | Apr-21 | \$13,877,022      | \$1,156,419     | \$12,720,603   | 0.89%         | \$9,863   | (\$5,397,049)     | (\$449,754)     | (\$4,947,295)  | 0.89%         | (\$3,836)  | \$1,145,672       | \$95,473        | \$1,050,199    | 0.89%         | \$814    |
| (5)  | May-21 | \$12,730,466      | \$1,157,315     | \$11,573,151   | 0.89%         | \$9,013   | (\$4,951,131)     | (\$450,103)     | (\$4,501,028)  | 0.89%         | (\$3,505)  | \$1,051,013       | \$95,547        | \$955,466      | 0.89%         | \$744    |
| (6)  | Jun-21 | \$11,582,164      | \$1,158,216     | \$10,423,948   | 0.89%         | \$8,161   | (\$4,504,533)     | (\$450,453)     | (\$4,054,080)  | 0.89%         | (\$3,174)  | \$956,210         | \$95,621        | \$860,589      | 0.89%         | \$674    |
| (7)  | Jul-21 | \$10,432,109      | \$1,159,123     | \$9,272,986    | 0.89%         | \$7,307   | (\$4,057,254)     | (\$450,806)     | (\$3,606,448)  | 0.89%         | (\$2,842)  | \$861,263         | \$95,696        | \$765,567      | 0.89%         | \$603    |
| (8)  | Aug-21 | \$9,280,293       | \$1,160,037     | \$8,120,256    | 0.89%         | \$6,453   | (\$3,609,290)     | (\$451,161)     | (\$3,158,129)  | 0.89%         | (\$2,510)  | \$766,170         | \$95,771        | \$670,399      | 0.89%         | \$533    |
| (9)  | Sep-21 | \$8,126,709       | \$1,160,958     | \$6,965,751    | 0.89%         | \$5,597   | (\$3,160,639)     | (\$451,520)     | (\$2,709,119)  | 0.89%         | (\$2,177)  | \$670,932         | \$95,847        | \$575,085      | 0.89%         | \$462    |
| (10) | Oct-21 | \$6,971,348       | \$1,161,891     | \$5,809,457    | 0.89%         | \$4,740   | (\$2,711,296)     | (\$451,883)     | (\$2,259,413)  | 0.89%         | (\$1,843)  | \$575,547         | \$95,925        | \$479,622      | 0.89%         | \$391    |
| (11) | Nov-21 | \$5,814,197       | \$1,162,839     | \$4,651,358    | 0.89%         | \$3,881   | (\$2,261,256)     | (\$452,251)     | (\$1,809,005)  | 0.89%         | (\$1,509)  | \$480,013         | \$96,003        | \$384,010      | 0.89%         | \$320    |
| (12) | Dec-21 | \$4,655,239       | \$1,163,810     | \$3,491,429    | 0.89%         | \$3,021   | (\$1,810,514)     | (\$452,629)     | (\$1,357,885)  | 0.89%         | (\$1,175)  | \$384,330         | \$96,083        | \$288,247      | 0.89%         | \$249    |
| (13) | Jan-22 | \$3,494,450       | \$1,164,817     | \$2,329,633    | 0.89%         | \$2,160   | (\$1,359,060)     | (\$453,020)     | (\$906,040)    | 0.89%         | (\$840)    | \$288,496         | \$96,165        | \$192,331      | 0.89%         | \$178    |
| (14) | Feb-22 | \$2,331,793       | \$1,165,897     | \$1,165,896    | 0.89%         | \$1,297   | (\$906,880)       | (\$453,440)     | (\$453,440)    | 0.89%         | (\$504)    | \$192,509         | \$96,255        | \$96,254       | 0.89%         | \$107    |
| (15) | Mar-22 | \$1,167,193       | \$1,167,193     | \$0            | 0.89%         | \$433     | (\$453,944)       | (\$453,944)     | \$0            | 0.89%         | (\$168)    | \$96,361          | \$96,361        | \$0            | 0.89%         | \$36     |
| (16) |        |                   |                 |                |               | \$121,536 |                   |                 |                |               | (\$47,266) |                   |                 |                |               | \$10,032 |

- (a) Jan-21 per NG-2, Pages 2, 3, and 4 line (19), Feb-21 through Mar-22, Column (c) + Column (e) of previous month
- (b) For Apr-2021, (Column (a)) ÷ 12. For May-2021, (Column (a)) ÷ 11, etc.
- (c) Column (a) - Column (b)
- (d) Current Rate for Customer Deposits
- (e) [(Column (a) + Column (c)) ÷ 2] x [Column (d) ÷ 12]

Schedule NG-4

Calculation of Last Resort Service Administrative Cost Factors

The Narragansett Electric Company  
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR  
For the Period April 1, 2021 through March 31, 2022

|   | <u>Total</u><br>(a) | <u>Residential</u><br>(b) | <u>Commercial</u><br>(c) | <u>Industrial</u><br>(d) |
|---|---------------------|---------------------------|--------------------------|--------------------------|
| (1) Estimated Commodity Related Uncollectible Expense for 2021                | \$3,727,475         | \$2,685,292               | \$880,960                | \$161,223                |
| (2) Estimated Other Administrative Expense for 2021                           | <u>\$3,911,454</u>  | <u>\$2,916,313</u>        | <u>\$820,006</u>         | <u>\$175,135</u>         |
| (3) Estimated Total Administrative Expense for 2021                           | \$7,638,929         | \$5,601,605               | \$1,700,966              | \$336,358                |
| (4) Forecasted LRS kWh for the period of April 1, 2021 through March 31, 2022 | 3,867,694,410       | 2,721,129,582             | 954,318,654              | 192,246,174              |
| (5) Estimated LRS Administrative Cost Factor                                  |                     | \$0.00205                 | \$0.00178                | \$0.00174                |
| (6) LRS Administrative Cost Reconciliation Adjustment Factor                  |                     | <u>\$0.00033</u>          | <u>\$0.00033</u>         | <u>\$0.00027</u>         |
| (7) LRS Administrative Cost Factor effective April 1, 2021                    |                     | \$0.00238                 | \$0.00211                | \$0.00201                |

- (1) Page 2, line (16)
- (2) Page 3, line (4)
- (3) Line 1 + Line 2
- (4) Schedule NG-3, Page 2, Line (4)
- (5) Line 3 ÷ Line 4, truncated to 5 decimal places
- (6) Schedule NG-7, Page 1, Lines (5), (10), and (15)
- (7) Line (5) + Line (6)

The Narragansett Electric Company  
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR  
For the Period April 1, 2021 through March 31, 2022

**Section 1: Estimated Commodity Cost/Revenue for April 1, 2021 through March 31, 2022**

|      | Residential Customer Group |                      |                          | Commercial Customer Group |                      |                          | Industrial Customer Group |                      |                          | Total Estimated<br>LR<br>Cost/Revenue<br>(j)=(c) + (f) + (i) |               |
|------|----------------------------|----------------------|--------------------------|---------------------------|----------------------|--------------------------|---------------------------|----------------------|--------------------------|--|---------------|
|      | Estimated<br>LR kWhs       | Estimated<br>LR Rate | Estimated<br>LR Cost/Rev | Estimated<br>LR kWhs      | Estimated<br>LR Rate | Estimated<br>LR Cost/Rev | Estimated<br>LR kWhs      | Estimated<br>LR Rate | Estimated<br>LR Cost/Rev |  |               |
|      | (a)                        | (b)                  | (c)=(a) x (b)            | (d)                       | (e)                  | (f)=(d) x (e)            | (g)                       | (h)                  | (i)=(g) x (h)            |  |               |
| (1)  | Apr-2021                   | 219,312,681          | \$0.07591                | \$16,648,026              | 79,231,148           | \$0.07101                | \$5,626,204               | 15,944,725           | \$0.06715                | \$1,070,688  | \$23,344,918  |
| (2)  | May-2021                   | 172,348,574          | \$0.07591                | \$13,082,980              | 71,674,358           | \$0.07101                | \$5,089,596               | 14,790,649           | \$0.06054                | \$895,426  | \$19,068,002  |
| (3)  | Jun-2021                   | 200,928,500          | \$0.07591                | \$15,252,482              | 77,333,910           | \$0.07101                | \$5,491,481               | 15,810,959           | \$0.05144                | \$813,316  | \$21,557,279  |
| (4)  | Jul-2021                   | 278,774,758          | \$0.07591                | \$21,161,792              | 89,818,884           | \$0.07101                | \$6,378,039               | 18,107,192           | \$0.05441                | \$985,212  | \$28,525,043  |
| (5)  | Aug-2021                   | 297,990,236          | \$0.07591                | \$22,620,439              | 92,082,386           | \$0.07101                | \$6,538,770               | 18,484,773           | \$0.05143                | \$950,672  | \$30,109,881  |
| (6)  | Sep-2021                   | 260,559,980          | \$0.07591                | \$19,779,108              | 86,586,291           | \$0.07101                | \$6,148,493               | 17,390,095           | \$0.05097                | \$886,373  | \$26,813,974  |
| (7)  | Oct-2021                   | 184,017,837          | \$0.07591                | \$13,968,794              | 77,267,759           | \$0.07101                | \$5,486,784               | 15,647,583           | \$0.05033                | \$787,543  | \$20,243,121  |
| (8)  | Nov-2021                   | 180,749,703          | \$0.07591                | \$13,720,710              | 72,804,843           | \$0.07101                | \$5,169,872               | 14,747,197           | \$0.06039                | \$890,583  | \$19,781,165  |
| (9)  | Dec-2021                   | 224,895,829          | \$0.07591                | \$17,071,842              | 77,696,045           | \$0.07101                | \$5,517,196               | 15,482,038           | \$0.07571                | \$1,172,145  | \$23,761,183  |
| (10) | Jan-2022                   | 247,382,378          | \$0.07591                | \$18,778,796              | 79,402,662           | \$0.07101                | \$5,638,383               | 15,683,241           | \$0.09366                | \$1,468,892  | \$25,886,071  |
| (11) | Feb-2022                   | 230,890,283          | \$0.07591                | \$17,526,881              | 75,381,478           | \$0.07101                | \$5,352,839               | 15,019,549           | \$0.09099                | \$1,366,629  | \$24,246,349  |
| (12) | Mar-2022                   | 223,278,823          | \$0.07591                | \$16,949,095              | 75,038,890           | \$0.07101                | \$5,328,512               | 15,138,173           | \$0.07361                | \$1,114,321  | \$23,391,928  |
| (13) | Total                      | 2,721,129,582        |                          | \$206,560,945             | 954,318,654          |                          | \$67,766,169              | 192,246,174          |                          | \$12,401,800   | \$286,728,914 |

**Section 2: Estimated Commodity-Related Uncollectible Expense for April 1, 2021 through March 31, 2022**

|      |                                  |               |              |              |
|------|----------------------------------|---------------|--------------|--------------|
| (14) | Estimated Rate Year Cost/Revenue | \$206,560,945 | \$67,766,169 | \$12,401,800 |
| (15) | Uncollectible Rate               | 1.30%         | 1.30%        | 1.30%        |
| (16) | Rate Year Commodity-Related      | \$2,685,292   | \$880,960    | \$161,223    |
|      |                                  |               |              | \$3,727,475  |

**Section 1:**

Columns (a), (d) and (g), Lines (1) through (12) = Schedule ASC-3, Page 2

Column (b): the sum of the proposed April 1, 2021 base Last Resort Service rate of 7.237¢ (Docket No. 4978, filed January 15, 2021, Attachment 1, Page 3, Line (11), Column (g)), the current 2020 RES rate of 0.866¢, and the proposed LRS Adjustment charge of (0.512¢)

Column (e): the sum of the proposed April 1, 2021 base Last Resort Service rate of 6.580¢ (Docket No. 4978, filed January 15, 2021, Attachment 1, Page 4, Line (10), Column (g)), the current 2020 RES rate of 0.866¢, and the proposed LRS Adjustment charge of 0.568¢

Column (h): the sum of the proposed April 1, 2021 through June 30, 2021 base Last Resort Service rates (Docket No. 4978, filed January 15, 2021, Attachment 1, Page 6, Line (1)), the current 2020 RES rate of 0.866¢, and the proposed LRS Adjustment charge of (0.598¢). The July-2021 through Mar-2022 estimated LRS Base charges are based on the actual July-2020 through Mar-2021 SOS/LRS base charges

**Section 2:**

(14) Line (13)

(15) Uncollectible rate approved in Docket No. 4770

(16) Line (14) x Line (15)



The Narragansett Electric Company  
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR  
For the Period April 1, 2021 through March 31, 2022

|  | <u>Total</u><br>(a) | <u>Residential</u><br>(b) | <u>Commercial</u><br>(c) | <u>Industrial</u><br>(d) |
|--|---------------------|---------------------------|--------------------------|--------------------------|
| (1) Estimated GIS Cost                     | \$34,638            | \$25,485                  | \$7,753                  | \$1,400                  |
| (2) Estimated CWC                          | \$3,619,740         | \$2,703,946               | \$752,906                | \$162,888                |
| (3) Estimate of Other Administrative Costs | <u>\$257,076</u>    | <u>\$186,882</u>          | <u>\$59,347</u>          | <u>\$10,847</u>          |
| (4) Total Other Administrative Expenses    | \$3,911,454         | \$2,916,313               | \$820,006                | \$175,135                |

- (1) Schedule NG-5, Pages 6 through 8, Column (g), Line (14)
- (2) Schedule NG-6, Page 1, Lines (15), (14), and (13)
- (3) Schedule NG-5, Pages 6 through 8, Column (i), Line (14)
- (4) Line (1) + Line (2) + Line (3)

**Schedule NG-5**

**Standard Offer Service Administrative Cost Adjustment Reconciliation  
for the period January 2020 through December 2020**

The Narragansett Electric Company  
STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

BASE RECONCILIATION - ALL CUSTOMER GROUPS

|  | Beginning<br>Balance<br>(a) | SOS<br>Admin. Cost<br>Revenue<br>(b) | SOS<br>Admin. Cost<br>Expense<br>(c) | Monthly<br>Over/(Under)<br>(d) | Ending<br>Balance<br>(e) |
|--|-----------------------------|--------------------------------------|--------------------------------------|--------------------------------|--------------------------|
| (1) Jan-20   | \$0                         | \$306,765                            | \$549,346                            | (\$242,581)                    | (\$242,581)              |
| (2) Feb-20   | (\$242,581)                 | \$563,744                            | \$755,706                            | (\$191,962)                    | (\$434,543)              |
| (3) Mar-20   | (\$434,543)                 | \$554,619                            | \$736,377                            | (\$181,758)                    | (\$616,301)              |
| (4) Apr-20   | (\$616,301)                 | \$543,846                            | \$694,117                            | (\$150,271)                    | (\$766,572)              |
| (5) May-20   | (\$766,572)                 | \$502,894                            | \$623,202                            | (\$120,308)                    | (\$886,880)              |
| (6) Jun-20   | (\$886,880)                 | \$530,337                            | \$627,131                            | (\$96,794)                     | (\$983,674)              |
| (7) Jul-20   | (\$983,674)                 | \$758,260                            | \$755,551                            | \$2,709                        | (\$980,965)              |
| (8) Aug-20   | (\$980,965)                 | \$904,388                            | \$831,248                            | \$73,140                       | (\$907,825)              |
| (9) Sep-20   | (\$907,825)                 | \$658,573                            | \$691,297                            | (\$32,724)                     | (\$940,549)              |
| (10) Oct-20  | (\$940,549)                 | \$535,630                            | \$649,205                            | (\$113,575)                    | (\$1,054,124)            |
| (11) Nov-20  | (\$1,054,124)               | \$502,216                            | \$664,191                            | (\$161,975)                    | (\$1,216,099)            |
| (12) Dec-20  | (\$1,216,099)               | \$574,597                            | \$723,415                            | (\$148,818)                    | (\$1,364,917)            |
| (13) Jan-21  | (\$1,364,917)               | \$377,156                            | \$269,602                            | \$107,554                      | (\$1,257,363)            |
| Subtotal   | \$0                         | \$7,313,025                          | \$8,570,388                          | (\$1,257,363)                  | (\$1,257,363)            |
| (14) Remaining Balance from Over(Under) Recovery incurred during 2018  |                             |                                      |                                      |                                | <u>(\$13,366)</u>        |
| (15) Ending Balance Prior to Application of Interest   |                             |                                      |                                      |                                | (\$1,270,729)            |
| (16) Interest  |                             |                                      |                                      |                                | <u>(\$14,412)</u>        |
| (17) Ending Balance Including Interest   |                             |                                      |                                      |                                | (\$1,285,141)            |
| (1) Reflects revenues based on kWhs delivered after January 1  |                             |                                      |                                      |                                |                          |
| (13) Reflects revenues based on kWhs delivered prior to January 1  |                             |                                      |                                      |                                |                          |
| (14) Sum of Pages 2, 3, and 4, Line (14)   |                             |                                      |                                      |                                |                          |
| (15) Sum of Pages 2, 3, and 4, Line (15)   |                             |                                      |                                      |                                |                          |
| (16) $[(\text{Beginning balance} + \text{Ending balance}) \div 2] \times [(2.91\% \times 2/12) + (2.14\% \times 10/12)]$ |                             |                                      |                                      |                                |                          |
| (17) Lines (15) + Line (16)  |                             |                                      |                                      |                                |                          |

- 
- (a) Column (e) from previous row
  - (b) Pages 2, 3 and 4 sum of column (b) for Residential, Commercial and Industrial customer groups
  - (c) Pages 2, 3 and 4 sum of column (c) for Residential, Commercial and Industrial customer groups
  - (d) Column (b) - Column (c)
  - (e) Column (a) + Column (d)

The Narragansett Electric Company  
STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Reconciliation By Customer Group

|             |
|-------------|
| Residential |
|-------------|

|      |  | Beginning<br>Balance | Revenue     | Expense     | Monthly<br>Over/(Under) | Ending<br>Balance |
|------|--|----------------------|-------------|-------------|-------------------------|-------------------|
|      |  | (a)                  | (b)         | (c)         | (d)                     | (e)               |
| (1)  | Jan-20   | \$0                  | \$221,592   | \$400,195   | (\$178,603)             | (\$178,603)       |
| (2)  | Feb-20   | (\$178,603)          | \$398,358   | \$532,166   | (\$133,808)             | (\$312,411)       |
| (3)  | Mar-20   | (\$312,411)          | \$391,812   | \$523,977   | (\$132,165)             | (\$444,576)       |
| (4)  | Apr-20   | (\$444,576)          | \$391,572   | \$503,403   | (\$111,831)             | (\$556,407)       |
| (5)  | May-20   | (\$556,407)          | \$375,657   | \$456,350   | (\$80,693)              | (\$637,100)       |
| (6)  | Jun-20   | (\$637,100)          | \$392,820   | \$462,602   | (\$69,782)              | (\$706,882)       |
| (7)  | Jul-20   | (\$706,882)          | \$589,646   | \$578,510   | \$11,136                | (\$695,746)       |
| (8)  | Aug-20   | (\$695,746)          | \$713,827   | \$643,948   | \$69,879                | (\$625,867)       |
| (9)  | Sep-20   | (\$625,867)          | \$498,316   | \$521,319   | (\$23,003)              | (\$648,870)       |
| (10) | Oct-20   | (\$648,870)          | \$385,323   | \$480,436   | (\$95,113)              | (\$743,983)       |
| (11) | Nov-20   | (\$743,983)          | \$370,158   | \$503,441   | (\$133,283)             | (\$877,266)       |
| (12) | Dec-20   | (\$877,266)          | \$421,167   | \$541,620   | (\$120,453)             | (\$997,719)       |
| (13) | Jan-21   | (\$997,719)          | \$287,842   | \$203,082   | \$84,760                | (\$912,959)       |
|      | Subtotal   | \$0                  | \$5,438,090 | \$6,351,049 | (\$912,959)             | (\$912,959)       |
| (14) | Remaining Balance from Over(Under) Recovery incurred during 2018 |                      |             |             |                         | <u>\$8,443</u>    |
| (15) | Ending Balance Prior to Application of Interest                  |                      |             |             |                         | (\$904,516)       |
| (16) | Interest   |                      |             |             |                         | <u>(\$10,259)</u> |
| (17) | Ending Balance Including Interest                                |                      |             |             |                         | (\$914,775)       |

- (1) Reflects revenues based on kWhs delivered after January 1  
(13) Reflects revenues based on kWhs delivered prior to January 1  
(14) Final Values on Page 9, Column (g)  
(15) Column (e) Ending Balance + Line (14)  
(16)  $[(\text{Beginning balance} + \text{Ending balance}) \div 2] \times [(\text{2.91\%} \times \text{2/12}) + (\text{2.14\%} \times \text{10/12})]$   
(17) Line (15) + Line (16)
- (a) Column (e) from previous row  
(b) Page 5, Column (c)  
(c) Page 6, Column (j)  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)

The Narragansett Electric Company  
STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Reconciliation By Customer Group

|            |
|------------|
| Commercial |
|------------|

|      |  | <u>Beginning<br/>Balance</u> | <u>Revenue</u> | <u>Expense</u> | <u>Monthly<br/>Over/(Under)</u> | <u>Ending<br/>Balance</u> |
|------|--|------------------------------|----------------|----------------|---------------------------------|---------------------------|
|      |  | (a)                          | (b)            | (c)            | (d)                             | (e)                       |
| (1)  | Jan-20   | \$0                          | \$69,970       | \$121,797      | (\$51,827)                      | (\$51,827)                |
| (2)  | Feb-20   | (\$51,827)                   | \$134,927      | \$183,854      | (\$48,927)                      | (\$100,754)               |
| (3)  | Mar-20   | (\$100,754)                  | \$132,240      | \$175,001      | (\$42,761)                      | (\$143,515)               |
| (4)  | Apr-20   | (\$143,515)                  | \$115,878      | \$151,327      | (\$35,449)                      | (\$178,964)               |
| (5)  | May-20   | (\$178,964)                  | \$101,491      | \$134,102      | (\$32,611)                      | (\$211,575)               |
| (6)  | Jun-20   | (\$211,575)                  | \$105,766      | \$131,492      | (\$25,726)                      | (\$237,301)               |
| (7)  | Jul-20   | (\$237,301)                  | \$136,989      | \$145,612      | (\$8,623)                       | (\$245,924)               |
| (8)  | Aug-20   | (\$245,924)                  | \$159,910      | \$157,547      | \$2,363                         | (\$243,561)               |
| (9)  | Sep-20   | (\$243,561)                  | \$132,188      | \$142,022      | (\$9,834)                       | (\$253,395)               |
| (10) | Oct-20   | (\$253,395)                  | \$123,392      | \$141,081      | (\$17,689)                      | (\$271,084)               |
| (11) | Nov-20   | (\$271,084)                  | \$103,210      | \$131,963      | (\$28,753)                      | (\$299,837)               |
| (12) | Dec-20   | (\$299,837)                  | \$120,627      | \$148,560      | (\$27,933)                      | (\$327,770)               |
| (13) | Jan-21   | (\$327,770)                  | \$73,434       | \$55,771       | \$17,663                        | (\$310,107)               |
|      | Subtotal   | \$0                          | \$1,510,022    | \$1,820,129    | (\$310,107)                     | (\$310,107)               |
| (14) | Remaining Balance from Over(Under) Recovery incurred during 2018 |                              |                |                |                                 | <u>(\$4,866)</u>          |
| (15) | Ending Balance Prior to Application of Interest                  |                              |                |                |                                 | (\$314,973)               |
| (16) | Interest   |                              |                |                |                                 | <u>(\$3,572)</u>          |
| (17) | Ending Balance Including Interest                                |                              |                |                |                                 | (\$318,545)               |

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Values on Page 10, Column (g)
- (15) Column (e) Ending Balance + Line (14)
- (16) [(Beginning balance + Ending balance) ÷ 2] x [(2.91% x 2/12)+(2.14% x 10/12)]
- (17) Line (15) + Line (16)

- (a) Column (e) from previous row
- (b) Page 5, Column (c)
- (c) Page 7, Column (j)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company  
STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Reconciliation By Customer Group

|            |
|------------|
| Industrial |
|------------|

|             | Beginning<br>Balance | Revenue   | Expense   | Monthly<br>Over/(Under) | Ending<br>Balance   |
|-------------|----------------------|-----------|-----------|-------------------------|---------------------|
|             | (a)                  | (b)       | (c)       | (d)                     | (e)                 |
| (1) Jan-20  | \$0                  | \$15,203  | \$27,354  | (\$12,151)              | (\$12,151)          |
| (2) Feb-20  | (\$12,151)           | \$30,459  | \$39,686  | (\$9,227)               | (\$21,378)          |
| (3) Mar-20  | (\$21,378)           | \$30,567  | \$37,399  | (\$6,832)               | (\$28,210)          |
| (4) Apr-20  | (\$28,210)           | \$36,396  | \$39,387  | (\$2,991)               | (\$31,201)          |
| (5) May-20  | (\$31,201)           | \$25,746  | \$32,750  | (\$7,004)               | (\$38,205)          |
| (6) Jun-20  | (\$38,205)           | \$31,751  | \$33,037  | (\$1,286)               | (\$39,491)          |
| (7) Jul-20  | (\$39,491)           | \$31,625  | \$31,429  | \$196                   | (\$39,295)          |
| (8) Aug-20  | (\$39,295)           | \$30,651  | \$29,753  | \$898                   | (\$38,397)          |
| (9) Sep-20  | (\$38,397)           | \$28,069  | \$27,956  | \$113                   | (\$38,284)          |
| (10) Oct-20 | (\$38,284)           | \$26,915  | \$27,688  | (\$773)                 | (\$39,057)          |
| (11) Nov-20 | (\$39,057)           | \$28,848  | \$28,787  | \$61                    | (\$38,996)          |
| (12) Dec-20 | (\$38,996)           | \$32,803  | \$33,235  | (\$432)                 | (\$39,428)          |
| (13) Jan-21 | (\$39,428)           | \$15,880  | \$10,749  | \$5,131                 | (\$34,297)          |
| Subtotal    | \$0                  | \$364,913 | \$399,210 | (\$34,297)              | (\$34,297)          |
| (14)        |                      |           |           |                         | ( <u>\$16,943</u> ) |
| (15)        |                      |           |           |                         | (\$51,240)          |
| (16)        |                      |           |           |                         | ( <u>\$581</u> )    |
| (17)        |                      |           |           |                         | (\$51,821)          |

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Values on Page 11, Column (g)
- (15) Column (e) Ending Balance + Line (14)
- (16)  $[(\text{Beginning balance} + \text{Ending balance}) \div 2] \times [(\text{2.91\%} \times \text{2/12}) + (\text{2.14\%} \times \text{10/12})]$
- (17) Line (15) + Line (16)

- (a) Column (e) from previous row
- (b) Page 5, Column (c)
- (c) Page 8, Column (j)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company  
STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Revenue

|             | Residential       |                         |                 | Commercial        |                         |                 | Industrial        |                         |                 | Grand Total<br>SOS Admin.<br>Cost<br>Revenue |
|-------------|-------------------|-------------------------|-----------------|-------------------|-------------------------|-----------------|-------------------|-------------------------|-----------------|--|
|             | SOS Admin<br>Cost |                         |                 | SOS Admin<br>Cost |                         |                 | SOS Admin<br>Cost |                         |                 |  |
|             | Reconciliation    | SOS Admin.              |                 | Reconciliation    | SOS Admin.              |                 | Reconciliation    | SOS Admin.              |                 |  |
|             | Total<br>Revenue  | Adjmt Factor<br>Revenue | Cost<br>Revenue | Total<br>Revenue  | Adjmt Factor<br>Revenue | Cost<br>Revenue | Total<br>Revenue  | Adjmt Factor<br>Revenue | Cost<br>Revenue |  |
| (a)         | (b)               | (c)                     | (a)             | (b)               | (c)                     | (a)             | (b)               | (c)                     | (d)             |  |
| (1) Jan-20  | \$260,750         | \$39,158                | \$221,592       | \$85,942          | \$15,972                | \$69,970        | \$17,875          | \$2,672                 | \$15,203        | \$306,765                                    |
| (2) Feb-20  | \$468,767         | \$70,409                | \$398,358       | \$165,907         | \$30,980                | \$134,927       | \$35,843          | \$5,384                 | \$30,459        | \$563,744                                    |
| (3) Mar-20  | \$461,072         | \$69,260                | \$391,812       | \$163,935         | \$31,695                | \$132,240       | \$35,970          | \$5,403                 | \$30,567        | \$554,619                                    |
| (4) Apr-20  | \$465,369         | \$73,797                | \$391,572       | \$147,145         | \$31,267                | \$115,878       | \$41,785          | \$5,389                 | \$36,396        | \$543,846                                    |
| (5) May-20  | \$452,366         | \$76,709                | \$375,657       | \$133,631         | \$32,140                | \$101,491       | \$28,667          | \$2,921                 | \$25,746        | \$502,894                                    |
| (6) Jun-20  | \$473,035         | \$80,215                | \$392,820       | \$139,293         | \$33,527                | \$105,766       | \$35,252          | \$3,501                 | \$31,751        | \$530,337                                    |
| (7) Jul-20  | \$710,054         | \$120,408               | \$589,646       | \$177,654         | \$40,665                | \$136,989       | \$35,223          | \$3,598                 | \$31,625        | \$758,260                                    |
| (8) Aug-20  | \$859,590         | \$145,763               | \$713,827       | \$206,600         | \$46,690                | \$159,910       | \$34,134          | \$3,483                 | \$30,651        | \$904,388                                    |
| (9) Sep-20  | \$600,073         | \$101,757               | \$498,316       | \$171,431         | \$39,243                | \$132,188       | \$31,261          | \$3,192                 | \$28,069        | \$658,573                                    |
| (10) Oct-20 | \$463,890         | \$78,567                | \$385,323       | \$160,966         | \$37,574                | \$123,392       | \$29,977          | \$3,062                 | \$26,915        | \$535,630                                    |
| (11) Nov-20 | \$445,580         | \$75,422                | \$370,158       | \$134,476         | \$31,266                | \$103,210       | \$32,132          | \$3,284                 | \$28,848        | \$502,216                                    |
| (12) Dec-20 | \$507,155         | \$85,988                | \$421,167       | \$156,935         | \$36,308                | \$120,627       | \$36,537          | \$3,734                 | \$32,803        | \$574,597                                    |
| (13) Jan-21 | \$346,592         | \$58,750                | \$287,842       | \$95,272          | \$21,838                | \$73,434        | \$17,687          | \$1,807                 | \$15,880        | \$377,156                                    |
| Totals      | \$6,514,293       | \$1,076,203             | \$5,438,090     | \$1,939,187       | \$429,165               | \$1,510,022     | \$412,343         | \$47,430                | \$364,913       | \$7,313,025                                  |

(1) Reflects revenue based on kWhs delivered after January 1

(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Monthly revenue reports
- (b) Pages 9 through 11, Column (b)
- (c) Column (a) - Column (b)
- (d) Residential Column (c) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company  
STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Residential Group Expense

|      |        | Standard Offer Service Revenue/Renewable Energy Standard Revenue |                               |                                   |   |                         | Uncollectible<br>Expense | GIS      | Cash<br>Working<br>Capital | Other<br>Admin | Total       |
|------|--------|--|-------------------------------|-----------------------------------|---|-------------------------|--------------------------|----------|----------------------------|----------------|-------------|
|      |        | SOS Base<br>Revenue  | SOS<br>Adj. Factor<br>Revenue | SOS<br>Admin. Cost<br>Adj Revenue | Renewable<br>Energy Standard<br>Revenue | Total<br>SOS<br>Revenue |                          |          |                            |                |             |
|      |        | (a)  | (b)                           | (c)                               | (d)                                     | (e)                     | (f)                      | (g)      | (h)                        | (i)            | (j)         |
| (1)  | Jan-20 | \$12,186,595   | (\$249,513)                   | \$260,750                         | \$70,606                                | \$12,268,438            | \$159,490                | \$1,944  | \$225,329                  | \$13,432       | \$400,195   |
| (2)  | Feb-20 | \$21,895,902   | (\$448,636)                   | \$468,767                         | \$126,757                               | \$22,042,790            | \$286,556                | \$1,526  | \$225,329                  | \$18,755       | \$532,166   |
| (3)  | Mar-20 | \$21,538,316   | (\$441,194)                   | \$461,072                         | \$124,712                               | \$21,682,906            | \$281,878                | \$1,400  | \$225,329                  | \$15,370       | \$523,977   |
| (4)  | Apr-20 | \$19,161,399   | (\$504,071)                   | \$465,369                         | \$763,838                               | \$19,886,535            | \$258,525                | \$1,785  | \$225,329                  | \$17,764       | \$503,403   |
| (5)  | May-20 | \$14,783,450   | (\$577,294)                   | \$452,366                         | \$1,693,547                             | \$16,352,069            | \$212,577                | \$1,222  | \$225,329                  | \$17,222       | \$456,350   |
| (6)  | Jun-20 | \$15,413,877   | (\$604,740)                   | \$473,035                         | \$1,782,156                             | \$17,064,328            | \$221,836                | \$1,230  | \$225,329                  | \$14,207       | \$462,602   |
| (7)  | Jul-20 | \$23,144,414   | (\$907,590)                   | \$710,054                         | \$2,673,199                             | \$25,620,077            | \$333,061                | \$4,910  | \$225,329                  | \$15,210       | \$578,510   |
| (8)  | Aug-20 | \$28,021,225   | (\$1,098,689)                 | \$859,590                         | \$3,235,721                             | \$31,017,847            | \$403,232                | \$2,377  | \$225,329                  | \$13,010       | \$643,948   |
| (9)  | Sep-20 | \$19,557,059   | (\$767,086)                   | \$600,073                         | \$2,259,886                             | \$21,649,932            | \$281,449                | \$2,144  | \$225,329                  | \$12,397       | \$521,319   |
| (10) | Oct-20 | \$16,500,904   | (\$592,668)                   | \$463,890                         | \$1,745,115                             | \$18,117,241            | \$235,524                | \$2,003  | \$225,329                  | \$17,580       | \$480,436   |
| (11) | Nov-20 | \$18,467,679   | (\$569,218)                   | \$445,580                         | \$1,675,095                             | \$20,019,136            | \$260,249                | \$1,438  | \$225,329                  | \$16,425       | \$503,441   |
| (12) | Dec-20 | \$21,098,937   | (\$648,236)                   | \$507,155                         | \$1,909,355                             | \$22,867,211            | \$297,274                | \$3,506  | \$225,329                  | \$15,511       | \$541,620   |
| (13) | Jan-21 | \$14,413,410   | (\$442,984)                   | \$346,592                         | \$1,304,662                             | \$15,621,680            | \$203,082                |          |                            |                | \$203,082   |
|      | Totals | \$246,183,167  | (\$7,851,919)                 | \$6,514,293                       | \$19,364,650                            | \$264,210,191           | \$3,434,733              | \$25,485 | \$2,703,948                | \$186,883      | \$6,351,049 |

- (1) Reflects revenue based on kWhs delivered after January 1  
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) NG-2, Page 2, Column (b)  
(b) NG-2, Page 7, Column (b)  
(c) Page 5, Column (a) for the Residential Group  
(d) Per monthly revenue reports  
(e) Column (a) + Column (b) + Column (c) + Column (d)  
(f) Column (e) x approved uncollectible rate of 1.30%  
(g) ISO monthly bill allocated to rate groups based on actual SOS expense  
(h) Schedule NG-6, Page 1, Line (15) ÷ 12  
(i) Per Company Accounting Records  
(j) Column (f) + Column (g) + Column (h) + Column (i)



The Narragansett Electric Company  
STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Commercial Group Expense

|      |        | Standard Offer Service/Renewable Energy Standard Revenue |                         |                             |                                   |                   | Uncollectible | GIS     | Cash            | Other    | Total       |
|------|--------|--|-------------------------|-----------------------------|-----------------------------------|-------------------|---------------|---------|-----------------|----------|-------------|
|      |        | SOS Base Revenue   | SOS Adj. Factor Revenue | SOS Admin. Cost Adj Revenue | Renewable Energy Standard Revenue | Total SOS Revenue | Expense       |         | Working Capital | Admin    |             |
|      |        | (a)  | (b)                     | (c)                         | (d)                               | (e)               | (f)           | (g)     | (h)             | (i)      | (j)         |
| (1)  | Jan-20 | \$3,934,014  | \$60,512                | \$85,942                    | \$31,745                          | \$4,112,213       | \$53,459      | \$708   | \$62,742        | \$4,888  | \$121,797   |
| (2)  | Feb-20 | \$8,433,568  | \$117,655               | \$165,907                   | \$48,152                          | \$8,765,282       | \$113,949     | \$539   | \$62,742        | \$6,624  | \$183,854   |
| (3)  | Mar-20 | \$7,832,420  | \$116,140               | \$163,935                   | \$47,562                          | \$8,160,057       | \$106,081     | \$516   | \$62,742        | \$5,662  | \$175,001   |
| (4)  | Apr-20 | \$5,796,449  | \$88,234                | \$147,145                   | \$242,886                         | \$6,274,714       | \$81,571      | \$640   | \$62,742        | \$6,374  | \$151,327   |
| (5)  | May-20 | \$4,296,229  | \$56,500                | \$133,631                   | \$511,267                         | \$4,997,627       | \$64,969      | \$424   | \$62,742        | \$5,967  | \$134,102   |
| (6)  | Jun-20 | \$4,146,295  | \$58,218                | \$139,293                   | \$540,471                         | \$4,884,277       | \$63,496      | \$419   | \$62,742        | \$4,835  | \$131,492   |
| (7)  | Jul-20 | \$5,027,053  | \$74,681                | \$177,654                   | \$685,179                         | \$5,964,567       | \$77,539      | \$1,301 | \$62,742        | \$4,030  | \$145,612   |
| (8)  | Aug-20 | \$5,900,637  | \$86,676                | \$206,600                   | \$799,145                         | \$6,993,058       | \$90,910      | \$602   | \$62,742        | \$3,293  | \$157,547   |
| (9)  | Sep-20 | \$4,860,752  | \$72,003                | \$171,431                   | \$661,831                         | \$5,766,017       | \$74,958      | \$637   | \$62,742        | \$3,685  | \$142,022   |
| (10) | Oct-20 | \$4,744,195  | \$68,996                | \$160,966                   | \$603,442                         | \$5,577,599       | \$72,509      | \$596   | \$62,742        | \$5,234  | \$141,081   |
| (11) | Nov-20 | \$4,234,073  | \$55,250                | \$134,476                   | \$533,381                         | \$4,957,180       | \$64,443      | \$385   | \$62,742        | \$4,393  | \$131,963   |
| (12) | Dec-20 | \$5,361,783  | \$65,968                | \$156,935                   | \$605,356                         | \$6,190,042       | \$80,471      | \$986   | \$62,742        | \$4,361  | \$148,560   |
| (13) | Jan-21 | \$3,786,501  | \$40,049                | \$95,272                    | \$368,238                         | \$4,290,060       | \$55,771      |         |                 |          | \$55,771    |
| (14) | Totals | \$68,353,969   | \$960,882               | \$1,939,187                 | \$5,678,655                       | \$76,932,693      | \$1,000,126   | \$7,753 | \$752,904       | \$59,346 | \$1,820,129 |

- (1) Reflects revenue based on kWhs delivered after January 1  
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) NG-2, Page 3, Column (b)  
(b) NG-2, Page 8, Column (b)  
(c) Page 5, Column (a), Commercial Group  
(d) monthly revenue reports  
(e) Column (a) + Column (b) + Column (c) + Column (d)  
(f) Column (e) x approved uncollectible rate of 1.30%  
(g) From ISO monthly bill allocated to rate groups based on actual SOS expense  
(h) Schedule NG-6, Page 2, Line (14) ÷ 12  
(i) Per Company Accounting Records  
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company  
STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2020 through December 31, 2020

Industrial Group Expense

|      |        | Standard Offer Service/Renewable Energy Standard Revenue |                        |                              |                                   |                         |                       |         |           |             |           |
|------|--------|--|------------------------|------------------------------|-----------------------------------|-------------------------|-----------------------|---------|-----------|-------------|-----------|
|      |        | SOS Base Revenue   | SOS Adj Factor Revenue | SOS Admin. Cost Adj. Revenue | Renewable Energy Standard Revenue | Total SOS & RES Revenue | Uncollectible Expense | GIS     | CWC       | Other Admin | Total     |
|      |        | (a)  | (b)                    | (c)                          | (d)                               | (e)                     | (f)                   | (g)     | (h)       | (i)         | (j)       |
| (1)  | Jan-20 | \$928,125  | \$12,067               | \$17,875                     | \$4,902                           | \$962,969               | \$12,519              | \$159   | \$13,574  | \$1,102     | \$27,354  |
| (2)  | Feb-20 | \$1,823,887  | \$21,229               | \$35,843                     | \$9,692                           | \$1,890,651             | \$24,578              | \$115   | \$13,574  | \$1,419     | \$39,686  |
| (3)  | Mar-20 | \$1,683,841  | \$21,304               | \$35,970                     | \$9,726                           | \$1,750,841             | \$22,761              | \$89    | \$13,574  | \$975       | \$37,399  |
| (4)  | Apr-20 | \$1,746,454  | \$42,680               | \$41,785                     | \$65,306                          | \$1,896,225             | \$24,651              | \$106   | \$13,574  | \$1,056     | \$39,387  |
| (5)  | May-20 | \$1,173,735  | \$58,238               | \$28,667                     | \$132,015                         | \$1,392,655             | \$18,105              | \$71    | \$13,574  | \$1,000     | \$32,750  |
| (6)  | Jun-20 | \$1,187,082  | \$60,814               | \$35,252                     | \$139,400                         | \$1,422,548             | \$18,493              | \$77    | \$13,574  | \$893       | \$33,037  |
| (7)  | Jul-20 | \$1,029,961  | \$72,139               | \$35,223                     | \$163,960                         | \$1,301,283             | \$16,917              | \$229   | \$13,574  | \$709       | \$31,429  |
| (8)  | Aug-20 | \$931,503  | \$69,639               | \$34,134                     | \$158,080                         | \$1,193,356             | \$15,514              | \$103   | \$13,574  | \$562       | \$29,753  |
| (9)  | Sep-20 | \$817,699  | \$63,938               | \$31,261                     | \$145,258                         | \$1,058,156             | \$13,756              | \$92    | \$13,574  | \$534       | \$27,956  |
| (10) | Oct-20 | \$771,878  | \$61,410               | \$29,977                     | \$139,586                         | \$1,002,851             | \$13,037              | \$110   | \$13,574  | \$967       | \$27,688  |
| (11) | Nov-20 | \$849,715  | \$65,956               | \$32,132                     | \$150,018                         | \$1,097,821             | \$14,272              | \$76    | \$13,574  | \$865       | \$28,787  |
| (12) | Dec-20 | \$1,158,248  | \$74,966               | \$36,537                     | \$170,485                         | \$1,440,236             | \$18,723              | \$173   | \$13,574  | \$765       | \$33,235  |
| (13) | Jan-21 | \$690,571  | \$36,231               | \$17,687                     | \$82,351                          | \$826,840               | \$10,749              |         |           |             | \$10,749  |
| (14) | Totals | \$14,792,699   | \$660,611              | \$412,343                    | \$1,370,779                       | \$17,236,432            | \$224,075             | \$1,400 | \$162,888 | \$10,847    | \$399,210 |

(1) Reflects revenue based on kWhs delivered after January 1

(13) Reflects revenue based on kWhs delivered prior to January 1

- 
- (a) NG-2, Page 4, Column (b)
  - (b) NG-2, Page 9, Column (b)
  - (c) Page 5, Column (a), Industrial Group
  - (d) monthly revenue reports
  - (e) Column (a) + Column (b) + Column (c) + Column (d)
  - (f) Column (e) x approved uncollectible rate of 1.30%
  - (g) ISO monthly bill allocated to rate groups based on actual SOS expense
  - (h) Schedule NG-6, Page 2, Line (13) ÷ 12
  - (i) Per Company Accounting Records
  - (j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company  
**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2020 through December 31, 2020

Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

**Section 1**

Reconciliation Period: January 2018 through December 2018  
Recovery Period: April 2019 through March 2020  
Beginning Balance: (\$885,716), per Schedule REP-5, Page 2, Docket No. 4930

| Residential |              |           |             |             |          |           |              |
|-------------|--------------|-----------|-------------|-------------|----------|-----------|--------------|
|             | Over/(Under) |           |             |             |          |           | Over/(Under) |
|             | Beginning    | Charge    | Ending      | Interest    | Interest |           | Ending       |
|             | Balance      | (Refund)  | Balance     | Balance     | Rate     | Interest  | Recovery     |
|             | (a)          | (b)       | (c)         | (d)         | (e)      | (f)       | w/ Interest  |
|             |              |           |             |             |          |           | (g)          |
| (1) Jan-19  | (\$885,716)  |           | (\$885,716) | (\$885,716) | 2.33%    | (\$1,720) | (\$887,436)  |
| (2) Feb-19  | (\$887,436)  |           | (\$887,436) | (\$887,436) | 2.33%    | (\$1,723) | (\$889,159)  |
| (3) Mar-19  | (\$889,159)  |           | (\$889,159) | (\$889,159) | 2.91%    | (\$2,156) | (\$891,315)  |
| (4) Apr-19  | (\$891,315)  | \$25,748  | (\$865,567) | (\$878,441) | 2.91%    | (\$2,130) | (\$867,697)  |
| (5) May-19  | (\$867,697)  | \$62,852  | (\$804,845) | (\$836,271) | 2.91%    | (\$2,028) | (\$806,873)  |
| (6) Jun-19  | (\$806,873)  | \$64,766  | (\$742,107) | (\$774,490) | 2.91%    | (\$1,878) | (\$743,985)  |
| (7) Jul-19  | (\$743,985)  | \$91,171  | (\$652,814) | (\$698,400) | 2.91%    | (\$1,694) | (\$654,508)  |
| (8) Aug-19  | (\$654,508)  | \$115,916 | (\$538,592) | (\$596,550) | 2.91%    | (\$1,447) | (\$540,039)  |
| (9) Sep-19  | (\$540,039)  | \$88,307  | (\$451,732) | (\$495,886) | 2.91%    | (\$1,203) | (\$452,935)  |
| (10) Oct-19 | (\$452,935)  | \$62,779  | (\$390,156) | (\$421,546) | 2.91%    | (\$1,022) | (\$391,178)  |
| (11) Nov-19 | (\$391,178)  | \$59,730  | (\$331,448) | (\$361,313) | 2.91%    | (\$876)   | (\$332,324)  |
| (12) Dec-19 | (\$332,324)  | \$74,236  | (\$258,088) | (\$295,206) | 2.91%    | (\$716)   | (\$258,804)  |
| (13) Jan-20 | (\$258,804)  | \$89,176  | (\$169,628) | (\$214,216) | 2.91%    | (\$519)   | (\$170,147)  |
| (14) Feb-20 | (\$170,147)  | \$70,409  | (\$99,738)  | (\$134,943) | 2.91%    | (\$327)   | (\$100,065)  |
| (15) Mar-20 | (\$100,065)  | \$69,260  | (\$30,805)  | (\$65,435)  | 2.14%    | (\$117)   | (\$30,922)   |
| (16) Apr-20 | (\$30,922)   | \$39,385  | \$8,463     | (\$11,230)  | 2.14%    | (\$20)    | \$8,443      |

**Section 2**

Reconciliation Period: January 2019 through December 2019  
Recovery Period: April 2020 through March 2021  
Beginning Balance: (\$1,032,721), per Schedule REP-5, Page 2, Docket No. 5005

| Residential |               |           |               |               |          |           |               |
|-------------|---------------|-----------|---------------|---------------|----------|-----------|---------------|
|             | Over/(Under)  |           |               |               |          |           | Over/(Under)  |
|             | Beginning     | Charge    | Ending        | Interest      | Interest |           | Ending        |
|             | Balance       | (Refund)  | Balance       | Balance       | Rate     | Interest  | Recovery      |
|             | (a)           | (b)       | (c)           | (d)           | (e)      | (f)       | w/ Interest   |
|             |               |           |               |               |          |           | (g)           |
| (1) Jan-20  | (\$1,032,721) |           | (\$1,032,721) | (\$1,032,721) | 2.91%    | (\$2,504) | (\$1,035,225) |
| (2) Feb-20  | (\$1,035,225) |           | (\$1,035,225) | (\$1,035,225) | 2.91%    | (\$2,510) | (\$1,037,735) |
| (3) Mar-20  | (\$1,037,735) |           | (\$1,037,735) | (\$1,037,735) | 2.14%    | (\$1,851) | (\$1,039,586) |
| (4) Apr-20  | (\$1,039,586) | \$34,412  | (\$1,005,174) | (\$1,022,380) | 2.14%    | (\$1,823) | (\$1,006,997) |
| (5) May-20  | (\$1,006,997) | \$76,709  | (\$930,288)   | (\$968,643)   | 2.14%    | (\$1,727) | (\$932,015)   |
| (6) Jun-20  | (\$932,015)   | \$80,215  | (\$851,800)   | (\$891,908)   | 2.14%    | (\$1,591) | (\$853,391)   |
| (7) Jul-20  | (\$853,391)   | \$120,408 | (\$732,983)   | (\$793,187)   | 2.14%    | (\$1,415) | (\$734,398)   |
| (8) Aug-20  | (\$734,398)   | \$145,763 | (\$588,635)   | (\$661,517)   | 2.14%    | (\$1,180) | (\$589,815)   |
| (9) Sep-20  | (\$589,815)   | \$101,757 | (\$488,058)   | (\$538,937)   | 2.14%    | (\$961)   | (\$489,019)   |
| (10) Oct-20 | (\$489,019)   | \$78,567  | (\$410,452)   | (\$449,736)   | 2.14%    | (\$802)   | (\$411,254)   |
| (11) Nov-20 | (\$411,254)   | \$75,422  | (\$335,832)   | (\$373,543)   | 2.14%    | (\$666)   | (\$336,498)   |
| (12) Dec-20 | (\$336,498)   | \$85,988  | (\$250,510)   | (\$293,504)   | 2.14%    | (\$523)   | (\$251,033)   |
| (13) Jan-21 | (\$251,033)   | \$102,692 | (\$148,341)   | (\$199,687)   | 2.14%    | (\$356)   | (\$148,697)   |
| (14) Feb-21 | (\$148,697)   | \$0       | (\$148,697)   | (\$148,697)   | 2.14%    | (\$265)   | (\$148,962)   |
| (15) Mar-21 | (\$148,962)   | \$0       | (\$148,962)   | (\$148,962)   | 0.89%    | (\$110)   | (\$149,072)   |
| (16) Apr-21 | (\$149,072)   | \$0       | (\$149,072)   | (\$149,072)   | 0.89%    | (\$111)   | (\$149,183)   |

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2020 through December 31, 2020

Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

**Section 1**

Reconciliation Period: January 2018 through December 2018  
Recovery Period: April 2019 through March 2020  
Beginning Balance: (\$386,791), per Schedule REP-5, Page 3, Docket No. 4930

| Commercial                           |                    |                   |                     |                  |          |   |             |
|--------------------------------------|--------------------|-------------------|---------------------|------------------|----------|---|-------------|
| Over/(Under)<br>Beginning<br>Balance | Charge<br>(Refund) | Ending<br>Balance | Interest<br>Balance | Interest<br>Rate | Interest | Over/(Under)<br>Ending<br>Recovery<br>w/ Interest |             |
| (a)                                  | (b)                | (c)               | (d)                 | (e)              | (f)      | (g)   |             |
| Jan-19                               | (\$386,791)        |                   | (\$386,791)         | (\$386,791)      | 2.33%    | (\$751)   | (\$387,542) |
| Feb-19                               | (\$387,542)        |                   | (\$387,542)         | (\$387,542)      | 2.33%    | (\$752)   | (\$388,294) |
| Mar-19                               | (\$388,294)        |                   | (\$388,294)         | (\$388,294)      | 2.91%    | (\$942)   | (\$389,236) |
| Apr-19                               | (\$389,236)        | \$12,763          | (\$376,473)         | (\$382,854)      | 2.91%    | (\$928)   | (\$377,401) |
| May-19                               | (\$377,401)        | \$29,129          | (\$348,272)         | (\$362,837)      | 2.91%    | (\$880)   | (\$349,152) |
| Jun-19                               | (\$349,152)        | \$31,572          | (\$317,580)         | (\$333,366)      | 2.91%    | (\$808)   | (\$318,388) |
| Jul-19                               | (\$318,388)        | \$35,950          | (\$282,438)         | (\$300,413)      | 2.91%    | (\$729)   | (\$283,167) |
| Aug-19                               | (\$283,167)        | \$41,439          | (\$241,728)         | (\$262,447)      | 2.91%    | (\$636)   | (\$242,364) |
| Sep-19                               | (\$242,364)        | \$35,620          | (\$206,744)         | (\$224,554)      | 2.91%    | (\$545)   | (\$207,289) |
| Oct-19                               | (\$207,289)        | \$30,036          | (\$177,253)         | (\$192,271)      | 2.91%    | (\$466)   | (\$177,719) |
| Nov-19                               | (\$177,719)        | \$26,990          | (\$150,729)         | (\$164,224)      | 2.91%    | (\$398)   | (\$151,127) |
| Dec-19                               | (\$151,127)        | \$32,163          | (\$118,964)         | (\$135,046)      | 2.91%    | (\$327)   | (\$119,291) |
| Jan-20                               | (\$119,291)        | \$36,374          | (\$82,917)          | (\$101,104)      | 2.91%    | (\$245)   | (\$83,162)  |
| Feb-20                               | (\$83,162)         | \$30,980          | (\$52,182)          | (\$67,672)       | 2.91%    | (\$164)   | (\$52,346)  |
| Mar-20                               | (\$52,346)         | \$31,695          | (\$20,651)          | (\$36,499)       | 2.14%    | (\$65)  | (\$20,716)  |
| Apr-20                               | (\$20,716)         | \$15,873          | (\$4,843)           | (\$12,780)       | 2.14%    | (\$23)  | (\$4,866)   |

**Section 2**

Reconciliation Period: January 2019 through December 2019  
Recovery Period: April 2020 through March 2021  
Beginning Balance: (\$463,603), per Schedule REP-5, Page 3, Docket No. 5005

| Commercial                           |                    |                   |                     |                  |          |   |             |
|--------------------------------------|--------------------|-------------------|---------------------|------------------|----------|---|-------------|
| Over/(Under)<br>Beginning<br>Balance | Charge<br>(Refund) | Ending<br>Balance | Interest<br>Balance | Interest<br>Rate | Interest | Over/(Under)<br>Ending<br>Recovery<br>w/ Interest |             |
| (a)                                  | (b)                | (c)               | (d)                 | (e)              | (f)      | (g)   |             |
| Jan-20                               | (\$463,603)        |                   | (\$463,603)         | (\$463,603)      | 2.91%    | (\$1,124)   | (\$464,727) |
| Feb-20                               | (\$464,727)        |                   | (\$464,727)         | (\$464,727)      | 2.91%    | (\$1,127)   | (\$465,854) |
| Mar-20                               | (\$465,854)        |                   | (\$465,854)         | (\$465,854)      | 2.14%    | (\$831)   | (\$466,685) |
| Apr-20                               | (\$466,685)        | \$15,394          | (\$451,291)         | (\$458,988)      | 2.14%    | (\$819)   | (\$452,110) |
| May-20                               | (\$452,110)        | \$32,140          | (\$419,970)         | (\$436,040)      | 2.14%    | (\$778)   | (\$420,748) |
| Jun-20                               | (\$420,748)        | \$33,527          | (\$387,221)         | (\$403,985)      | 2.14%    | (\$720)   | (\$387,941) |
| Jul-20                               | (\$387,941)        | \$40,665          | (\$347,276)         | (\$367,609)      | 2.14%    | (\$656)   | (\$347,932) |
| Aug-20                               | (\$347,932)        | \$46,690          | (\$301,242)         | (\$324,587)      | 2.14%    | (\$579)   | (\$301,821) |
| Sep-20                               | (\$301,821)        | \$39,243          | (\$262,578)         | (\$282,200)      | 2.14%    | (\$503)   | (\$263,081) |
| Oct-20                               | (\$263,081)        | \$37,574          | (\$225,507)         | (\$244,294)      | 2.14%    | (\$436)   | (\$225,943) |
| Nov-20                               | (\$225,943)        | \$31,266          | (\$194,677)         | (\$210,310)      | 2.14%    | (\$375)   | (\$195,052) |
| Dec-20                               | (\$195,052)        | \$36,308          | (\$158,744)         | (\$176,898)      | 2.14%    | (\$315)   | (\$159,059) |
| Jan-21                               | (\$159,059)        | \$38,172          | (\$120,887)         | (\$139,973)      | 2.14%    | (\$250)   | (\$121,137) |
| Feb-21                               | (\$121,137)        | \$0               | (\$121,137)         | (\$121,137)      | 2.14%    | (\$216)   | (\$121,353) |
| Mar-21                               | (\$121,353)        | \$0               | (\$121,353)         | (\$121,353)      | 0.89%    | (\$90)  | (\$121,443) |
| Apr-21                               | (\$121,443)        | \$0               | (\$121,443)         | (\$121,443)      | 0.89%    | (\$90)  | (\$121,533) |

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2020 through December 31, 2020

Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

**Section 1**

Reconciliation Period: January 2018 through December 2018  
Recovery Period: April 2019 through March 2020  
Beginning Balance: (\$98,125), per Schedule REP-5, Page 4, Docket No. 4930

| Industrial                          |                    |                   |                     |                  |          |   |
|-------------------------------------|--------------------|-------------------|---------------------|------------------|----------|---|
| Over(Under)<br>Beginning<br>Balance | Charge<br>(Refund) | Ending<br>Balance | Interest<br>Balance | Interest<br>Rate | Interest | Over/(Under)<br>Ending<br>Recovery<br>w/ Interest |
| (a)                                 | (b)                | (c)               | (d)                 | (e)              | (f)      | (g)   |
| Jan-19                              | (\$98,125)         | (\$98,125)        | (\$98,125)          | 2.33%            | (\$191)  | (\$98,316)  |
| Feb-19                              | (\$98,316)         |                   | (\$98,316)          | 2.33%            | (\$191)  | (\$98,507)  |
| Mar-19                              | (\$98,507)         |                   | (\$98,507)          | 2.91%            | (\$239)  | (\$98,746)  |
| Apr-19                              | (\$98,746)         | \$4,507           | (\$94,239)          | 2.91%            | (\$234)  | (\$94,473)  |
| May-19                              | (\$94,473)         | \$4,141           | (\$90,332)          | 2.91%            | (\$224)  | (\$90,556)  |
| Jun-19                              | (\$90,556)         | \$6,474           | (\$84,082)          | 2.91%            | (\$212)  | (\$84,294)  |
| Jul-19                              | (\$84,294)         | \$9,305           | (\$74,989)          | 2.91%            | (\$193)  | (\$75,182)  |
| Aug-19                              | (\$75,182)         | \$10,389          | (\$64,793)          | 2.91%            | (\$170)  | (\$64,963)  |
| Sep-19                              | (\$64,963)         | \$7,953           | (\$57,010)          | 2.91%            | (\$148)  | (\$57,158)  |
| Oct-19                              | (\$57,158)         | \$6,854           | (\$50,304)          | 2.91%            | (\$130)  | (\$50,434)  |
| Nov-19                              | (\$50,434)         | \$6,300           | (\$44,134)          | 2.91%            | (\$115)  | (\$44,249)  |
| Dec-19                              | (\$44,249)         | \$6,982           | (\$37,267)          | 2.91%            | (\$99)   | (\$37,366)  |
| Jan-20                              | (\$37,366)         | \$6,085           | (\$31,281)          | 2.91%            | (\$83)   | (\$31,364)  |
| Feb-20                              | (\$31,364)         | \$5,384           | (\$25,980)          | 2.91%            | (\$70)   | (\$26,050)  |
| Mar-20                              | (\$26,050)         | \$5,403           | (\$20,647)          | 2.14%            | (\$42)   | (\$20,689)  |
| Apr-20                              | (\$20,689)         | \$3,780           | (\$16,909)          | 2.14%            | (\$34)   | (\$16,943)  |

**Section 2**

Reconciliation Period: January 2019 through December 2019  
Recovery Period: April 2020 through March 2021  
Beginning Balance: (\$84,129), per Schedule REP-5, Page 4, Docket No. 5005

| Industrial                          |                    |                   |                     |                  |          |   |
|-------------------------------------|--------------------|-------------------|---------------------|------------------|----------|---|
| Over(Under)<br>Beginning<br>Balance | Charge<br>(Refund) | Ending<br>Balance | Interest<br>Balance | Interest<br>Rate | Interest | Over/(Under)<br>Ending<br>Recovery<br>w/ Interest |
| (a)                                 | (b)                | (c)               | (d)                 | (e)              | (f)      | (g)   |
| Jan-20                              | (\$84,129)         | (\$84,129)        | (\$84,129)          | 2.91%            | (\$204)  | (\$84,333)  |
| Feb-20                              | (\$84,333)         |                   | (\$84,333)          | 2.91%            | (\$205)  | (\$84,538)  |
| Mar-20                              | (\$84,538)         |                   | (\$84,538)          | 2.14%            | (\$151)  | (\$84,689)  |
| Apr-20                              | (\$84,689)         | \$1,609           | (\$83,080)          | 2.14%            | (\$150)  | (\$83,230)  |
| May-20                              | (\$83,230)         | \$2,921           | (\$80,309)          | 2.14%            | (\$146)  | (\$80,455)  |
| Jun-20                              | (\$80,455)         | \$3,501           | (\$76,954)          | 2.14%            | (\$140)  | (\$77,094)  |
| Jul-20                              | (\$77,094)         | \$3,598           | (\$73,496)          | 2.14%            | (\$134)  | (\$73,630)  |
| Aug-20                              | (\$73,630)         | \$3,483           | (\$70,147)          | 2.14%            | (\$128)  | (\$70,275)  |
| Sep-20                              | (\$70,275)         | \$3,192           | (\$67,083)          | 2.14%            | (\$122)  | (\$67,205)  |
| Oct-20                              | (\$67,205)         | \$3,062           | (\$64,143)          | 2.14%            | (\$117)  | (\$64,260)  |
| Nov-20                              | (\$64,260)         | \$3,284           | (\$60,976)          | 2.14%            | (\$112)  | (\$61,088)  |
| Dec-20                              | (\$61,088)         | \$3,734           | (\$57,354)          | 2.14%            | (\$106)  | (\$57,460)  |
| Jan-21                              | (\$57,460)         | \$3,158           | (\$54,302)          | 2.14%            | (\$100)  | (\$54,402)  |
| Feb-21                              | (\$54,402)         | \$0               | (\$54,402)          | 2.14%            | (\$97)   | (\$54,499)  |
| Mar-21                              | (\$54,499)         | \$0               | (\$54,499)          | 0.89%            | (\$40)   | (\$54,539)  |
| Apr-21                              | (\$54,539)         | \$0               | (\$54,539)          | 0.89%            | (\$40)   | (\$54,579)  |

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d)  $(\text{Column (a)} + \text{Column (c)}) \div 2$
- (e) Current Rate for Customer Deposits
- (f)  $\text{Column (d)} \times (\text{Column (e)} \div 12)$
- (g)  $\text{Column (c)} + \text{Column (f)}$

The Narragansett Electric Company  
**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2020 through December 31, 2020  
Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Calculation of Standard Offer Service Admin. Cost Adj. Factor Revenue

**Section 1.**

Reconciliation Period: January 2018 through December 2018  
Recovery Period: April 2019 through March 2020

|                  |        | Residential       |                        | Commercial       |                       | Industrial       |                       |
|------------------|--------|-------------------|------------------------|------------------|-----------------------|------------------|-----------------------|
| Approved Factor: |        | \$0.00035         |                        | \$0.00038        |                       | \$0.00035        |                       |
|                  |        | Residential Group | Residential Adj Factor | Commercial Group | Commercial Adj Factor | Industrial Group | Industrial Adj Factor |
|                  |        | <u>SOS kWhs</u>   | <u>Revenue</u>         | <u>SOS kWhs</u>  | <u>Revenue</u>        | <u>SOS kWhs</u>  | <u>Revenue</u>        |
|                  |        | (a)               | (b)                    | (a)              | (b)                   | (a)              | (b)                   |
| (1)              | Apr-19 | 73,566,603        | \$25,748               | 33,587,565       | \$12,763              | 12,878,428       | \$4,507               |
| (2)              | May-19 | 179,578,563       | \$62,852               | 76,655,170       | \$29,129              | 11,832,395       | \$4,141               |
| (3)              | Jun-19 | 185,045,999       | \$64,766               | 83,084,916       | \$31,572              | 18,496,410       | \$6,474               |
| (4)              | Jul-19 | 260,488,730       | \$91,171               | 94,604,088       | \$35,950              | 26,585,390       | \$9,305               |
| (5)              | Aug-19 | 331,188,739       | \$115,916              | 109,051,068      | \$41,439              | 29,683,018       | \$10,389              |
| (6)              | Sep-19 | 252,305,023       | \$88,307               | 93,736,255       | \$35,620              | 22,722,962       | \$7,953               |
| (7)              | Oct-19 | 179,369,830       | \$62,779               | 79,042,117       | \$30,036              | 19,582,764       | \$6,854               |
| (8)              | Nov-19 | 170,656,246       | \$59,730               | 71,026,892       | \$26,990              | 18,000,061       | \$6,300               |
| (9)              | Dec-19 | 212,101,761       | \$74,236               | 84,638,486       | \$32,163              | 19,947,872       | \$6,982               |
| (10)             | Jan-20 | 254,787,476       | \$89,176               | 95,721,027       | \$36,374              | 17,384,970       | \$6,085               |
| (11)             | Feb-20 | 201,169,413       | \$70,409               | 81,527,145       | \$30,980              | 15,383,431       | \$5,384               |
| (12)             | Mar-20 | 197,885,727       | \$69,260               | 83,406,584       | \$31,695              | 15,437,649       | \$5,403               |
| (13)             | Apr-20 | 112,527,417       | \$39,385               | 41,769,793       | \$15,873              | 10,800,278       | \$3,780               |

(a) from Company reports

(b) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4930, Schedule REP-4, Page 1, line (6)

**Section 2.**

Reconciliation Period: January 2019 through December 2019  
Recovery Period: April 2020 through March 2021

|                  |        | Residential       |                        | Commercial       |                       | Industrial       |                       |
|------------------|--------|-------------------|------------------------|------------------|-----------------------|------------------|-----------------------|
| Approved Factor: |        | \$0.00039         |                        | \$0.00047        |                       | \$0.00019        |                       |
|                  |        | Residential Group | Residential Adj Factor | Commercial Group | Commercial Adj Factor | Industrial Group | Industrial Adj Factor |
|                  |        | <u>SOS kWhs</u>   | <u>Revenue</u>         | <u>SOS kWhs</u>  | <u>Revenue</u>        | <u>SOS kWhs</u>  | <u>Revenue</u>        |
|                  |        | (c)               | (d)                    | (c)              | (d)                   | (c)              | (d)                   |
| (1)              | Apr-20 | 88,235,146        | \$34,412               | 32,752,586       | \$15,394              | 8,468,728        | \$1,609               |
| (2)              | May-20 | 196,688,960       | \$76,709               | 68,383,379       | \$32,140              | 15,376,222       | \$2,921               |
| (3)              | Jun-20 | 205,680,375       | \$80,215               | 71,334,788       | \$33,527              | 18,427,905       | \$3,501               |
| (4)              | Jul-20 | 308,738,265       | \$120,408              | 86,521,922       | \$40,665              | 18,936,037       | \$3,598               |
| (5)              | Aug-20 | 373,751,032       | \$145,763              | 99,341,059       | \$46,690              | 18,330,484       | \$3,483               |
| (6)              | Sep-20 | 260,915,561       | \$101,757              | 83,495,649       | \$39,243              | 16,799,883       | \$3,192               |
| (7)              | Oct-20 | 201,454,925       | \$78,567               | 79,945,397       | \$37,574              | 16,116,956       | \$3,062               |
| (8)              | Nov-20 | 193,389,794       | \$75,422               | 66,522,975       | \$31,266              | 17,285,555       | \$3,284               |
| (9)              | Dec-20 | 220,482,294       | \$85,988               | 77,251,114       | \$36,308              | 19,652,932       | \$3,734               |
| (10)             | Jan-21 | 263,313,807       | \$102,692              | 81,217,974       | \$38,172              | 16,621,910       | \$3,158               |
| (11)             | Feb-21 | -                 | \$0                    | -                | \$0                   | -                | \$0                   |
| (12)             | Mar-21 | -                 | \$0                    | -                | \$0                   | -                | \$0                   |
| (13)             | Apr-21 | -                 | \$0                    | -                | \$0                   | -                | \$0                   |

(c) From Company reports

(d) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 5005, Schedule REP-4, Page 1, line (6)

(1) Reflects kWh delivered after April 1

(13) Reflects kWh delivered prior to April 1

Schedule NG-6

Cash Working Capital Analysis

Narragansett Electric Company  
Cash Working Capital Analysis  
Calendar Year 2020

|  | Days of<br><u>Cost</u><br>(a) | Annual<br><u>Percent</u><br>(b) | Customer<br>Payment<br><u>Lag %</u><br>(c) | <u>CWC %</u><br>(d) | <u>Expense</u><br>(e) | Working<br>Capital<br>Requirement<br>(f) |
|--|-------------------------------|---------------------------------|--|---------------------|-----------------------|--|
| (1) 2020 Purchase Power Costs/Working Capital Requirement                        | (23.998)                      | -6.56%                          | 19.69%                                     | 13.13%              | \$319,477,342         | \$41,947,375                             |
| (2) Commodity Gross Earnings Tax   | (22.17)                       | -6.06%                          | 19.69%                                     | 13.63%              | \$14,929,447          | \$2,034,884                              |
| (3) Total  |                               |                                 |  |                     |                       | \$43,982,259                             |
| (4) Interest Rate  |                               |                                 |  |                     |                       | 8.23%                                    |
| (5) Working Capital Impact   |                               |                                 |  |                     |                       | \$3,619,740                              |
| (6) Standard Offer Service Revenue - Industrial Group                            |                               |                                 |  |                     |                       | \$14,859,155                             |
| (7) Standard Offer Service Revenue - Commercial Group                            |                               |                                 |  |                     |                       | \$68,360,074                             |
| (8) Standard Offer Service Revenue - Residential Group                           |                               |                                 |  |                     |                       | \$246,183,167                            |
| (9) Standard Offer Service Revenue - Total                                       |                               |                                 |  |                     |                       | \$329,402,397                            |
| (10) Percentage of Standard Offer Expenses attributable to the Industrial Group  |                               |                                 |  |                     |                       | 4.50%                                    |
| (11) Percentage of Standard Offer Expenses attributable to the Commercial Group  |                               |                                 |  |                     |                       | 20.80%                                   |
| (12) Percentage of Standard Offer Expenses attributable to the Residential Group |                               |                                 |  |                     |                       | 74.70%                                   |
| (13) Working Capital Impact Allocated to Industrial Group                        |                               |                                 |  |                     |                       | \$162,888                                |
| (14) Working Capital Impact Allocated to Commercial Group                        |                               |                                 |  |                     |                       | \$752,906                                |
| (15) Working Capital Impact Allocated to Residential Group                       |                               |                                 |  |                     |                       | \$2,703,946                              |

(1)(a) per page 5, line (2)  
(2)(a) per page 6  
(1)(2)(b) Column (a) ÷ 366  
(1)(2)(c) per page 7, line (6)  
(1)(2)(d) Column (b) + Column (c)  
(1)(e) per page 5, line (1)  
(2)(e) Per Billing System Report  
(1)(2)(f) Column (d) x Column (e)

(3) Line (1) Column (f) + Line (2) Column (f)  
(4) per Schedule NG-6 page 8, Line (37) Column (e)  
(5) Line 3 x Line 4  
(6) per Schedule NG-2, page 5, column (a)  
(7) per Schedule NG-2, page 5, column (a)  
(8) per Schedule NG-2, page 5, column (a)  
(9) Line (6) + Line (7) + Line (8)  
(10) Line (6) ÷ Line (9)  
(11) Line (7) ÷ Line (9)  
(12) Line (8) ÷ Line (9)  
(13) Line (5) x Line (10)  
(14) Line (5) x Line (11)  
(15) Line (5) x Line (12)



Narragansett Electric Company  
Calendar Year 2020  
Purchased Power Accounts Payable Lag Calculation

End of

| Invoice<br>Month<br>(a)          | Expense Description<br>(b)        | Invoice<br>Amount<br>(c) | Service<br>Period<br>(d) | Invoice Date<br>(e) | Due Date<br>(f) | Payment Date<br>(g) | Elapsed<br>(Days)<br>(h) | % of<br>Total<br>(i) | Weighted<br>Days<br>(j) |
|----------------------------------|-----------------------------------|--------------------------|--------------------------|---------------------|-----------------|---------------------|--------------------------|----------------------|-------------------------|
| <b>PURCHASED POWER INVOICES:</b> |                                   |                          |                          |                     |                 |                     |                          |                      |                         |
| Feb-2020                         | Current Charge for January 2020   | \$8,622,928.71           | 1/31/2020                | 2/10/2020           | 2/20/2020       | 2/20/2020           | 20                       | 2.70%                | 0.54                    |
| Feb-2020                         | Current Charge for September 2019 | \$37,627.75              | 9/30/2019                | 2/10/2020           | 2/20/2020       | 2/20/2020           | 143                      | 0.01%                | 0.02                    |
| Feb-2020                         | Current Charge for January 2020   | \$4,083,633.63           | 1/31/2020                | 2/7/2020            | 2/20/2020       | 2/20/2020           | 20                       | 1.28%                | 0.26                    |
| Feb-2020                         | Current Charge for September 2019 | (\$79,339.49)            | 9/30/2019                | 2/7/2020            | 2/20/2020       | 2/20/2020           | 143                      | -0.02%               | (0.04)                  |
| Feb-2020                         | Current Charge for January 2020   | \$16,766,944.47          | 1/31/2020                | 2/10/2020           | 2/20/2020       | 2/20/2020           | 20                       | 5.25%                | 1.05                    |
| Feb-2020                         | Current Charge for September 2019 | (\$95,441.38)            | 9/30/2019                | 2/10/2020           | 2/20/2020       | 2/20/2020           | 143                      | -0.03%               | (0.04)                  |
| Feb-2020                         | Current Charge for September 2019 | (\$34,804.33)            | 9/30/2019                | 2/12/2020           | 2/20/2020       | 2/20/2020           | 143                      | -0.01%               | (0.02)                  |
| Feb-2020                         | Current Charge for January 2020   | \$763,485.13             | 1/31/2020                | 2/10/2020           | 2/20/2020       | 2/20/2020           | 20                       | 0.24%                | 0.05                    |
| Feb-2020                         | Current Charge for September 2019 | (\$18,811.16)            | 9/30/2019                | 2/10/2020           | 2/20/2020       | 2/20/2020           | 143                      | -0.01%               | (0.01)                  |
| Feb-2020                         | Current Charge for January 2020   | \$2,465,190.99           | 1/31/2020                | 2/25/2020           | 3/6/2020        | 2/28/2020           | 28                       | 0.77%                | 0.22                    |
| Feb-2020                         | Current Charge for January 2020   | \$4,723,136.07           | 1/31/2020                | 2/21/2020           | 2/28/2020       | 2/28/2020           | 28                       | 1.48%                | 0.41                    |
| Feb-2020                         | Current Charge for September 2019 | \$2,352.92               | 9/30/2019                | 2/21/2020           | 2/28/2020       | 2/28/2020           | 151                      | 0.00%                | 0.00                    |
| Feb-2020                         | Current Charge for September 2019 | (\$10,627.12)            | 9/30/2019                | 2/26/2020           | 3/26/2020       | 3/26/2020           | 178                      | 0.00%                | (0.01)                  |
| Feb-2020                         | Current Charge for January 2020   | \$390,455.04             | 1/31/2020                | 2/10/2020           | 2/20/2020       | 3/5/2020            | 34                       | 0.12%                | 0.04                    |
| Feb-2020                         | Current Charge for August 2019    | \$1,815.80               | 8/31/2019                | 2/5/2020            | 2/20/2020       | 2/28/2020           | 181                      | 0.00%                | 0.00                    |
| Mar-2020                         | Current Charge for February 2020  | \$15,176,258.02          | 2/29/2020                | 3/10/2020           | 3/20/2020       | 3/20/2020           | 20                       | 4.75%                | 0.95                    |
| Mar-2020                         | Current Charge for October 2019   | \$1,173.27               | 10/31/2019               | 3/10/2020           | 3/20/2020       | 3/20/2020           | 141                      | 0.00%                | 0.00                    |
| Mar-2020                         | Current Charge for February 2020  | \$7,629,565.99           | 2/29/2020                | 3/10/2020           | 3/20/2020       | 3/20/2020           | 20                       | 2.39%                | 0.48                    |
| Mar-2020                         | Current Charge for February 2020  | \$3,881,347.97           | 2/29/2020                | 3/6/2020            | 3/20/2020       | 3/19/2020           | 19                       | 1.21%                | 0.23                    |
| Mar-2020                         | Current Charge for October 2019   | (\$5,649.03)             | 10/31/2019               | 3/6/2020            | 3/20/2020       | 3/19/2020           | 140                      | 0.00%                | (0.00)                  |
| Mar-2020                         | Current Charge for February 2020  | \$685,333.65             | 2/29/2020                | 3/10/2020           | 3/20/2020       | 3/19/2020           | 19                       | 0.21%                | 0.04                    |
| Mar-2020                         | Current Charge for February 2020  | \$343,136.76             | 2/29/2020                | 3/13/2020           | 3/20/2020       | 3/26/2020           | 26                       | 0.11%                | 0.03                    |
| Mar-2020                         | Current Charge for February 2020  | \$2,449,308.65           | 2/29/2020                | 3/27/2020           | 4/6/2020        | 3/26/2020           | 26                       | 0.77%                | 0.20                    |
| Mar-2020                         | Current Charge for February 2020  | \$4,699,539.00           | 2/29/2020                | 3/19/2020           | 3/31/2020       | 3/26/2020           | 26                       | 1.47%                | 0.38                    |
| Mar-2020                         | Current Charge for October 2019   | \$15,411.77              | 10/31/2019               | 3/19/2020           | 3/31/2020       | 3/26/2020           | 147                      | 0.00%                | 0.01                    |
| Apr-2020                         | Current Charge for March 2020     | \$9,666,212.94           | 3/31/2020                | 4/10/2020           | 4/20/2020       | 4/20/2020           | 20                       | 3.03%                | 0.61                    |
| Apr-2020                         | Current Charge for November 2019  | \$357,824.08             | 11/30/2019               | 4/10/2020           | 4/20/2020       | 4/20/2020           | 142                      | 0.11%                | 0.16                    |
| Apr-2020                         | Current Charge for March 2020     | \$2,979,441.28           | 3/31/2020                | 4/7/2020            | 4/20/2020       | 4/17/2020           | 17                       | 0.93%                | 0.16                    |
| Apr-2020                         | Current Charge for March 2020     | \$5,363,447.52           | 3/31/2020                | 4/13/2020           | 4/20/2020       | 4/20/2020           | 20                       | 1.68%                | 0.34                    |
| Apr-2020                         | Current Charge for March 2020     | \$460,292.22             | 3/31/2020                | 4/9/2020            | 4/20/2020       | 4/17/2020           | 17                       | 0.14%                | 0.02                    |
| Apr-2020                         | Current Charge for March 2020     | \$2,339,998.76           | 3/31/2020                | 4/20/2020           | 4/30/2020       | 4/30/2020           | 30                       | 0.73%                | 0.22                    |
| Apr-2020                         | Current Charge for March 2020     | \$295,732.90             | 3/31/2020                | 4/13/2020           | 4/23/2020       | 4/23/2020           | 23                       | 0.09%                | 0.02                    |
| Apr-2020                         | Current Charge for March 2020     | \$4,682,961.07           | 3/31/2020                | 4/17/2020           | 4/30/2020       | 4/30/2020           | 152                      | 1.47%                | 2.23                    |
| Apr-2020                         | Current Charge for November 2019  | \$56,616.99              | 11/30/2019               | 4/17/2020           | 4/30/2020       | 4/30/2020           | 152                      | 0.02%                | 0.03                    |
| May-2020                         | Current Charge for April 2020     | \$5,054,382.72           | 4/30/2020                | 5/12/2020           | 5/22/2020       | 5/22/2020           | 22                       | 1.58%                | 0.35                    |
| May-2020                         | Current Charge for April 2020     | \$3,053,305.18           | 4/30/2020                | 5/13/2020           | 5/29/2020       | 5/29/2020           | 29                       | 0.96%                | 0.28                    |
| May-2020                         | Current Charge for December 2019  | \$51,289.90              | 12/31/2019               | 5/13/2020           | 5/29/2020       | 5/29/2020           | 150                      | 0.02%                | 0.02                    |
| May-2020                         | Current Charge for April 2020     | \$2,859,784.61           | 4/30/2020                | 5/20/2020           | 5/26/2020       | 5/26/2020           | 26                       | 0.90%                | 0.23                    |
| May-2020                         | Current Charge for April 2020     | \$456,773.78             | 4/30/2020                | 5/8/2020            | 5/20/2020       | 5/21/2020           | 21                       | 0.14%                | 0.03                    |
| May-2020                         | Current Charge for April 2020     | \$2,443,226.92           | 4/30/2020                | 5/10/2020           | 5/20/2020       | 5/20/2020           | 20                       | 0.76%                | 0.15                    |
| May-2020                         | Current Charge for December 2019  | \$223,842.19             | 12/31/2019               | 5/10/2020           | 5/20/2020       | 5/20/2020           | 141                      | 0.07%                | 0.10                    |
| May-2020                         | Current Charge for April 2020     | \$3,679,514.13           | 4/30/2020                | 5/7/2020            | 5/20/2020       | 5/20/2020           | 20                       | 1.15%                | 0.23                    |
| May-2020                         | Current Charge for December 2019  | \$73,982.42              | 12/31/2019               | 5/7/2020            | 5/20/2020       | 5/20/2020           | 141                      | 0.02%                | 0.03                    |
| May-2020                         | Current Charge for April 2020     | \$2,368,150.86           | 4/30/2020                | 5/12/2020           | 5/20/2020       | 5/20/2020           | 20                       | 0.74%                | 0.15                    |
| May-2020                         | Current Charge for April 2020     | \$393,740.10             | 4/30/2020                | 5/8/2020            | 5/20/2020       | 5/20/2020           | 20                       | 0.12%                | 0.02                    |
| Jun-2020                         | Current Charge for May 2020       | \$1,937,664.16           | 5/31/2020                | 6/10/2020           | 6/22/2020       | 6/19/2020           | 19                       | 0.61%                | 0.12                    |
| Jun-2020                         | Current Charge for January 2020   | \$158,070.11             | 1/31/2020                | 6/10/2020           | 6/22/2020       | 6/19/2020           | 140                      | 0.05%                | 0.07                    |
| Jun-2020                         | Current Charge for May 2020       | \$3,075,131.39           | 5/31/2020                | 6/5/2020            | 6/22/2020       | 6/18/2020           | 18                       | 0.96%                | 0.17                    |
| Jun-2020                         | Current Charge for January 2020   | \$45,741.23              | 1/31/2020                | 6/5/2020            | 6/22/2020       | 6/18/2020           | 139                      | 0.01%                | 0.02                    |
| Jun-2020                         | Current Charge for May 2020       | \$2,023,095.92           | 5/31/2020                | 6/10/2020           | 6/22/2020       | 6/19/2020           | 19                       | 0.63%                | 0.12                    |
| Jun-2020                         | Current Charge for May 2020       | \$297,587.95             | 5/31/2020                | 6/11/2020           | 6/24/2020       | 6/18/2020           | 18                       | 0.09%                | 0.02                    |
| Jun-2020                         | Current Charge for January 2020   | (\$93,930.60)            | 1/31/2020                | 6/10/2020           | 6/22/2020       | 6/19/2020           | 140                      | -0.03%               | (0.04)                  |
| Jun-2020                         | Current Charge for January 2020   | (\$13,817.10)            | 1/31/2020                | 5/29/2020           | 6/20/2020       | 6/18/2020           | 139                      | 0.00%                | (0.01)                  |
| Jun-2020                         | Current Charge for May 2020       | \$3,008,692.03           | 5/31/2020                | 6/16/2020           | 6/30/2020       | 6/29/2020           | 29                       | 0.94%                | 0.27                    |
| Jun-2020                         | Current Charge for January 2020   | (\$33,624.97)            | 1/31/2020                | 6/16/2020           | 6/30/2020       | 6/29/2020           | 150                      | -0.01%               | (0.02)                  |
| Jun-2020                         | Current Charge for May 2020       | \$3,007,147.41           | 5/31/2020                | 6/16/2020           | 6/26/2020       | 6/26/2020           | 26                       | 0.94%                | 0.24                    |
| Jun-2020                         | Current Charge for May 2020       | \$446,283.07             | 5/31/2020                | 6/15/2020           | 6/25/2020       | 6/19/2020           | 19                       | 0.14%                | 0.03                    |



Narragansett Electric Company  
Calendar Year 2020  
Purchased Power Accounts Payable Lag Calculation

| Invoice<br>Month<br>(a)       | Expense Description<br>(b) | Invoice<br>Amount<br>(c) | End of<br>Service<br>Period<br>(d) | Invoice Date<br>(e) | Due Date<br>(f) | Payment Date<br>(g) | Elapsed<br>Days<br>(h) | % of<br>Total<br>(i) | Weighted<br>Days<br>(j) |
|-------------------------------|----------------------------|--------------------------|------------------------------------|---------------------|-----------------|---------------------|------------------------|----------------------|-------------------------|
| <b>SPOT MARKET PURCHASES:</b> |                            |                          |                                    |                     |                 |                     |                        |                      |                         |
| Jan-2020                      | Spot Market Purchase       | \$187,863.52             | 1/13/2020                          | 1/15/2020           | 1/22/2020       | 1/22/2020           | 9                      | 0.06%                | 0.01                    |
| Jan-2020                      | Spot Market Purchase       | \$44,334.11              | 1/16/2020                          | 1/21/2020           | 1/27/2020       | 1/27/2020           | 11                     | 0.01%                | 0.00                    |
| Jan-2020                      | Spot Market Purchase       | \$46,058.69              | 1/17/2020                          | 1/22/2020           | 1/28/2020       | 1/28/2020           | 11                     | 0.01%                | 0.00                    |
| Jan-2020                      | Spot Market Purchase       | \$258,410.42             | 1/23/2020                          | 1/27/2020           | 1/31/2020       | 1/31/2020           | 8                      | 0.08%                | 0.01                    |
| Jan-2020                      | Spot Market Purchase       | \$122,341.00             | 1/27/2020                          | 1/29/2020           | 2/4/2020        | 2/4/2020            | 8                      | 0.04%                | 0.00                    |
| Jan-2020                      | Spot Market Purchase       | \$35,796.84              | 1/30/2020                          | 2/3/2020            | 2/7/2020        | 2/7/2020            | 8                      | 0.01%                | 0.00                    |
| Jan-2020                      | Spot Market Purchase       | \$40,171.54              | 2/3/2020                           | 2/5/2020            | 2/11/2020       | 2/11/2020           | 8                      | 0.01%                | 0.00                    |
| Jan-2020                      | Spot Market Purchase       | \$31,544.26              | 2/6/2020                           | 2/10/2020           | 2/14/2020       | 2/14/2020           | 8                      | 0.01%                | 0.00                    |
| Jan-2020                      | Spot Market Purchase       | \$63,008.27              | 2/10/2020                          | 2/12/2020           | 2/19/2020       | 2/19/2020           | 9                      | 0.02%                | 0.00                    |
| Jan-2020                      | Spot Market Purchase       | \$1,449,392.49           | 2/12/2020                          | 2/18/2020           | 2/20/2020       | 2/20/2020           | 8                      | 0.45%                | 0.04                    |
| Feb-2020                      | Spot Market Purchase       | \$33,381.11              | 2/14/2020                          | 2/19/2020           | 2/25/2020       | 2/25/2020           | 11                     | 0.01%                | 0.00                    |
| Feb-2020                      | Spot Market Purchase       | \$168,268.71             | 2/20/2020                          | 2/24/2020           | 2/28/2020       | 2/28/2020           | 8                      | 0.05%                | 0.00                    |
| Feb-2020                      | Spot Market Purchase       | \$154,477.65             | 2/24/2020                          | 2/26/2020           | 3/3/2020        | 3/3/2020            | 8                      | 0.05%                | 0.00                    |
| Feb-2020                      | Spot Market Purchase       | \$55,115.84              | 2/27/2020                          | 3/2/2020            | 3/6/2020        | 3/6/2020            | 8                      | 0.02%                | 0.00                    |
| Feb-2020                      | Spot Market Purchase       | \$161,969.23             | 3/2/2020                           | 3/4/2020            | 3/10/2020       | 3/10/2020           | 8                      | 0.05%                | 0.00                    |
| Feb-2020                      | Spot Market Purchase       | \$139,386.07             | 3/5/2020                           | 3/9/2020            | 3/13/2020       | 3/13/2020           | 8                      | 0.04%                | 0.00                    |
| Feb-2020                      | Spot Market Purchase       | \$114,818.84             | 3/9/2020                           | 3/11/2020           | 3/17/2020       | 3/17/2020           | 8                      | 0.04%                | 0.00                    |
| Feb-2020                      | Spot Market Purchase       | \$1,054,460.98           | 3/11/2020                          | 3/16/2020           | 3/18/2020       | 3/18/2020           | 7                      | 0.33%                | 0.02                    |
| Mar-2020                      | Spot Market Purchase       | \$151,527.60             | 3/16/2020                          | 3/18/2020           | 3/24/2020       | 3/24/2020           | 8                      | 0.05%                | 0.00                    |
| Mar-2020                      | Spot Market Purchase       | \$86,826.12              | 3/19/2020                          | 3/23/2020           | 3/27/2020       | 3/27/2020           | 8                      | 0.03%                | 0.00                    |
| Mar-2020                      | Spot Market Purchase       | \$67,823.07              | 3/23/2020                          | 3/25/2020           | 3/31/2020       | 3/31/2020           | 8                      | 0.02%                | 0.00                    |
| Mar-2020                      | Spot Market Purchase       | \$77,118.37              | 3/26/2020                          | 3/30/2020           | 4/3/2020        | 4/3/2020            | 8                      | 0.02%                | 0.00                    |
| Mar-2020                      | Spot Market Purchase       | \$130,504.19             | 3/30/2020                          | 4/1/2020            | 4/7/2020        | 4/7/2020            | 8                      | 0.04%                | 0.00                    |
| Mar-2020                      | Spot Market Purchase       | \$84,723.28              | 4/2/2020                           | 4/6/2020            | 4/10/2020       | 4/10/2020           | 8                      | 0.03%                | 0.00                    |
| Mar-2020                      | Spot Market Purchase       | \$121,375.44             | 4/6/2020                           | 4/8/2020            | 4/15/2020       | 4/15/2020           | 9                      | 0.04%                | 0.00                    |
| Mar-2020                      | Spot Market Purchase       | \$1,053,716.86           | 4/8/2020                           | 4/13/2020           | 4/15/2020       | 4/15/2020           | 7                      | 0.33%                | 0.02                    |
| Apr-2020                      | Spot Market Purchase       | \$148,450.57             | 4/13/2020                          | 4/15/2020           | 4/22/2020       | 4/22/2020           | 9                      | 0.05%                | 0.00                    |
| Apr-2020                      | Spot Market Purchase       | \$107,203.80             | 4/16/2020                          | 4/21/2020           | 4/27/2020       | 4/27/2020           | 11                     | 0.03%                | 0.00                    |
| Apr-2020                      | Spot Market Purchase       | \$34,372.71              | 4/17/2020                          | 4/22/2020           | 4/28/2020       | 4/28/2020           | 11                     | 0.01%                | 0.00                    |
| Apr-2020                      | Spot Market Purchase       | \$245,346.93             | 4/23/2020                          | 4/27/2020           | 5/1/2020        | 5/1/2020            | 8                      | 0.08%                | 0.01                    |
| Apr-2020                      | Spot Market Purchase       | \$101,893.20             | 4/27/2020                          | 4/29/2020           | 5/5/2020        | 5/5/2020            | 8                      | 0.03%                | 0.00                    |
| Apr-2020                      | Spot Market Purchase       | \$100,429.81             | 4/30/2020                          | 5/4/2020            | 5/8/2020        | 5/8/2020            | 8                      | 0.03%                | 0.00                    |
| Apr-2020                      | Spot Market Purchase       | \$139,184.17             | 5/4/2020                           | 5/6/2020            | 5/12/2020       | 5/12/2020           | 8                      | 0.04%                | 0.00                    |
| Apr-2020                      | Spot Market Purchase       | \$836,925.20             | 5/6/2020                           | 5/11/2020           | 5/13/2020       | 5/13/2020           | 7                      | 0.26%                | 0.02                    |
| May-2020                      | Spot Market Purchase       | \$139,432.07             | 5/11/2020                          | 5/13/2020           | 5/19/2020       | 5/19/2020           | 8                      | 0.04%                | 0.00                    |
| May-2020                      | Spot Market Purchase       | \$102,880.37             | 5/14/2020                          | 5/18/2020           | 5/22/2020       | 5/22/2020           | 8                      | 0.03%                | 0.00                    |
| May-2020                      | Spot Market Purchase       | \$80,042.29              | 5/18/2020                          | 5/20/2020           | 5/27/2020       | 5/27/2020           | 9                      | 0.03%                | 0.00                    |
| May-2020                      | Spot Market Purchase       | \$88,066.59              | 5/21/2020                          | 5/26/2020           | 6/1/2020        | 6/1/2020            | 11                     | 0.03%                | 0.00                    |
| May-2020                      | Spot Market Purchase       | \$31,221.51              | 5/22/2020                          | 5/27/2020           | 6/2/2020        | 6/2/2020            | 11                     | 0.01%                | 0.00                    |
| May-2020                      | Spot Market Purchase       | \$187,163.78             | 5/28/2020                          | 6/1/2020            | 6/5/2020        | 6/5/2020            | 8                      | 0.06%                | 0.00                    |
| May-2020                      | Spot Market Purchase       | \$201,506.52             | 6/1/2020                           | 6/3/2020            | 6/9/2020        | 6/9/2020            | 8                      | 0.06%                | 0.01                    |
| May-2020                      | Spot Market Purchase       | \$86,957.15              | 6/4/2020                           | 6/8/2020            | 6/12/2020       | 6/12/2020           | 8                      | 0.03%                | 0.00                    |
| May-2020                      | Spot Market Purchase       | \$155,199.04             | 6/8/2020                           | 6/10/2020           | 6/16/2020       | 6/16/2020           | 8                      | 0.05%                | 0.00                    |
| May-2020                      | Spot Market Purchase       | \$79,707.32              | 6/10/2020                          | 6/15/2020           | 6/17/2020       | 6/17/2020           | 7                      | 0.23%                | 0.02                    |
| Jun-2020                      | Spot Market Purchase       | \$168,706.92             | 6/15/2020                          | 6/17/2020           | 6/23/2020       | 6/23/2020           | 8                      | 0.05%                | 0.00                    |
| Jun-2020                      | Spot Market Purchase       | \$66,698.98              | 6/18/2020                          | 6/22/2020           | 6/26/2020       | 6/26/2020           | 8                      | 0.02%                | 0.00                    |
| Jun-2020                      | Spot Market Purchase       | \$109,924.17             | 6/22/2020                          | 6/24/2020           | 6/30/2020       | 6/30/2020           | 8                      | 0.03%                | 0.00                    |
| Jun-2020                      | Spot Market Purchase       | \$79,392.86              | 6/25/2020                          | 6/29/2020           | 7/6/2020        | 7/6/2020            | 11                     | 0.02%                | 0.00                    |
| Jun-2020                      | Spot Market Purchase       | \$24,407.21              | 6/29/2020                          | 7/1/2020            | 7/8/2020        | 7/8/2020            | 9                      | 0.01%                | 0.00                    |
| Jun-2020                      | Spot Market Purchase       | (\$13,939.38)            | 7/1/2020                           | 7/6/2020            | 7/8/2020        | 7/8/2020            | 7                      | 0.00%                | (0.00)                  |
| Jun-2020                      | Spot Market Purchase       | \$57,996.45              | 7/6/2020                           | 7/8/2020            | 7/14/2020       | 7/14/2020           | 8                      | 0.02%                | 0.00                    |
| Jun-2020                      | Spot Market Purchase       | \$1,250,188.57           | 7/8/2020                           | 7/13/2020           | 7/15/2020       | 7/15/2020           | 7                      | 0.39%                | 0.03                    |
| Jul-2020                      | Spot Market Purchase       | \$87,342.09              | 7/13/2020                          | 7/15/2020           | 7/21/2020       | 7/21/2020           | 8                      | 0.03%                | 0.00                    |
| Jul-2020                      | Spot Market Purchase       | \$31,537.81              | 7/16/2020                          | 7/20/2020           | 7/24/2020       | 7/24/2020           | 8                      | 0.01%                | 0.00                    |
| Jul-2020                      | Spot Market Purchase       | \$94,688.15              | 7/20/2020                          | 7/22/2020           | 7/28/2020       | 7/28/2020           | 8                      | 0.03%                | 0.00                    |
| Jul-2020                      | Spot Market Purchase       | \$25,453.07              | 7/23/2020                          | 7/27/2020           | 7/31/2020       | 7/31/2020           | 8                      | 0.01%                | 0.00                    |
| Jul-2020                      | Spot Market Purchase       | \$65,863.57              | 7/27/2020                          | 7/29/2020           | 8/4/2020        | 8/4/2020            | 8                      | 0.02%                | 0.00                    |
| Jul-2020                      | Spot Market Purchase       | \$162,910.48             | 7/30/2020                          | 8/3/2020            | 8/7/2020        | 8/7/2020            | 8                      | 0.05%                | 0.00                    |
| Jul-2020                      | Spot Market Purchase       | \$71,641.89              | 8/3/2020                           | 8/5/2020            | 8/11/2020       | 8/11/2020           | 8                      | 0.02%                | 0.00                    |

Narragansett Electric Company  
Calendar Year 2020  
Purchased Power Accounts Payable Lag Calculation

| Invoice Month                           | Expense Description  | Invoice Amount | End of Service Period | Invoice Date | Due Date   | Payment Date | Elapsed (Days) | % of Total | Weighted Days |
|---|----------------------|----------------|-----------------------|--------------|------------|--------------|----------------|------------|---------------|
| (a)                                     | (b)                  | (c)            | (d)                   | (e)          | (f)        | (g)          | (h)            | (i)        | (j)           |
| <b>SPOT MARKET PURCHASES CONTINUED:</b> |                      |                |                       |              |            |              |                |            |               |
| Jul-2020                                | Spot Market Purchase | \$1,780,237.84 | 8/5/2020              | 8/10/2020    | 8/12/2020  | 8/12/2020    | 7              | 0.56%      | 0.04          |
| Aug-2020                                | Spot Market Purchase | \$41,112.66    | 8/10/2020             | 8/12/2020    | 8/18/2020  | 8/18/2020    | 8              | 0.01%      | 0.00          |
| Aug-2020                                | Spot Market Purchase | \$118,419.34   | 8/13/2020             | 8/17/2020    | 8/21/2020  | 8/21/2020    | 8              | 0.04%      | 0.00          |
| Aug-2020                                | Spot Market Purchase | \$32,821.38    | 8/17/2020             | 8/19/2020    | 8/25/2020  | 8/25/2020    | 8              | 0.01%      | 0.00          |
| Aug-2020                                | Spot Market Purchase | \$58,820.92    | 8/20/2020             | 8/24/2020    | 8/28/2020  | 8/28/2020    | 8              | 0.02%      | 0.00          |
| Aug-2020                                | Spot Market Purchase | \$65,243.49    | 8/24/2020             | 8/26/2020    | 9/1/2020   | 9/1/2020     | 8              | 0.02%      | 0.00          |
| Aug-2020                                | Spot Market Purchase | \$109,823.07   | 8/27/2020             | 8/31/2020    | 9/4/2020   | 9/4/2020     | 8              | 0.03%      | 0.00          |
| Aug-2020                                | Spot Market Purchase | \$80,155.34    | 8/31/2020             | 9/2/2020     | 9/9/2020   | 9/9/2020     | 9              | 0.03%      | 0.00          |
| Aug-2020                                | Spot Market Purchase | (\$6,003.68)   | 9/4/2020              | 9/9/2020     | 9/11/2020  | 9/11/2020    | 7              | 0.00%      | (0.00)        |
| Aug-2020                                | Spot Market Purchase | \$80,244.87    | 9/3/2020              | 9/8/2020     | 9/14/2020  | 9/14/2020    | 11             | 0.03%      | 0.00          |
| Aug-2020                                | Spot Market Purchase | \$1,755,599.00 | 9/9/2020              | 9/14/2020    | 9/16/2020  | 9/16/2020    | 7              | 0.55%      | 0.04          |
| Sep-2020                                | Spot Market Purchase | \$79,906.99    | 9/14/2020             | 9/16/2020    | 9/22/2020  | 9/22/2020    | 8              | 0.03%      | 0.00          |
| Sep-2020                                | Spot Market Purchase | \$82,570.09    | 9/17/2020             | 9/21/2020    | 9/25/2020  | 9/25/2020    | 8              | 0.03%      | 0.00          |
| Sep-2020                                | Spot Market Purchase | \$103,051.65   | 9/21/2020             | 9/23/2020    | 9/29/2020  | 9/29/2020    | 8              | 0.03%      | 0.00          |
| Sep-2020                                | Spot Market Purchase | \$71,490.08    | 9/24/2020             | 9/28/2020    | 10/2/2020  | 10/2/2020    | 8              | 0.02%      | 0.00          |
| Sep-2020                                | Spot Market Purchase | \$32,720.45    | 9/28/2020             | 9/30/2020    | 10/6/2020  | 10/6/2020    | 8              | 0.01%      | 0.00          |
| Sep-2020                                | Spot Market Purchase | \$23,581.70    | 10/1/2020             | 10/5/2020    | 10/9/2020  | 10/9/2020    | 8              | 0.01%      | 0.00          |
| Sep-2020                                | Spot Market Purchase | \$60,463.53    | 10/5/2020             | 10/7/2020    | 10/14/2020 | 10/14/2020   | 9              | 0.02%      | 0.00          |
| Sep-2020                                | Spot Market Purchase | \$1,215,228.29 | 10/7/2020             | 10/13/2020   | 10/15/2020 | 10/15/2020   | 8              | 0.38%      | 0.03          |
| Oct-2020                                | Spot Market Purchase | \$136,559.73   | 10/9/2020             | 10/14/2020   | 10/20/2020 | 10/20/2020   | 11             | 0.04%      | 0.00          |
| Oct-2020                                | Spot Market Purchase | \$286,472.72   | 10/15/2020            | 10/19/2020   | 10/23/2020 | 10/23/2020   | 8              | 0.09%      | 0.01          |
| Oct-2020                                | Spot Market Purchase | \$134,343.74   | 10/19/2020            | 10/21/2020   | 10/27/2020 | 10/27/2020   | 8              | 0.04%      | 0.00          |
| Oct-2020                                | Spot Market Purchase | \$79,385.87    | 10/22/2020            | 10/26/2020   | 10/30/2020 | 10/30/2020   | 8              | 0.02%      | 0.00          |
| Oct-2020                                | Spot Market Purchase | \$112,015.61   | 10/26/2020            | 10/28/2020   | 11/3/2020  | 11/3/2020    | 8              | 0.04%      | 0.00          |
| Oct-2020                                | Spot Market Purchase | \$86,124.23    | 10/29/2020            | 11/2/2020    | 11/6/2020  | 11/6/2020    | 8              | 0.03%      | 0.00          |
| Oct-2020                                | Spot Market Purchase | \$140,266.50   | 11/2/2020             | 11/4/2020    | 11/10/2020 | 11/10/2020   | 8              | 0.04%      | 0.00          |
| Oct-2020                                | Spot Market Purchase | \$229,969.19   | 11/5/2020             | 11/9/2020    | 11/16/2020 | 11/16/2020   | 11             | 0.07%      | 0.01          |
| Oct-2020                                | Spot Market Purchase | \$95,149.73    | 11/9/2020             | 11/12/2020   | 11/18/2020 | 11/18/2020   | 9              | 0.03%      | 0.00          |
| Oct-2020                                | Spot Market Purchase | \$648,480.53   | 11/10/2020            | 11/16/2020   | 11/18/2020 | 11/18/2020   | 8              | 0.20%      | 0.02          |
| Nov-2020                                | Spot Market Purchase | \$157,920.63   | 11/16/2020            | 11/18/2020   | 11/24/2020 | 11/24/2020   | 8              | 0.05%      | 0.00          |
| Nov-2020                                | Spot Market Purchase | \$130,309.92   | 11/19/2020            | 11/23/2020   | 12/1/2020  | 12/1/2020    | 12             | 0.04%      | 0.00          |
| Nov-2020                                | Spot Market Purchase | \$153,715.60   | 11/23/2020            | 11/25/2020   | 12/3/2020  | 12/3/2020    | 10             | 0.05%      | 0.00          |
| Nov-2020                                | Spot Market Purchase | \$58,825.09    | 11/24/2020            | 11/30/2020   | 12/4/2020  | 12/4/2020    | 10             | 0.02%      | 0.00          |
| Nov-2020                                | Spot Market Purchase | \$112,309.45   | 11/30/2020            | 12/2/2020    | 12/8/2020  | 12/8/2020    | 8              | 0.04%      | 0.00          |
| Nov-2020                                | Spot Market Purchase | \$110,537.14   | 12/3/2020             | 12/7/2020    | 12/11/2020 | 12/11/2020   | 8              | 0.03%      | 0.00          |
| Nov-2020                                | Spot Market Purchase | \$214,695.76   | 12/7/2020             | 12/9/2020    | 12/15/2020 | 12/15/2020   | 8              | 0.07%      | 0.01          |
| Nov-2020                                | Spot Market Purchase | \$926,639.19   | 12/9/2020             | 12/14/2020   | 12/16/2020 | 12/16/2020   | 7              | 0.29%      | 0.02          |
| Dec-2020                                | Spot Market Purchase | \$95,498.10    | 12/14/2020            | 12/16/2020   | 12/22/2020 | 12/22/2020   | 8              | 0.06%      | 0.00          |
| Dec-2020                                | Spot Market Purchase | \$7,790.03     | 12/17/2020            | 12/21/2020   | 12/28/2020 | 12/28/2020   | 11             | 0.02%      | 0.00          |
| Dec-2020                                | Spot Market Purchase | \$105,002.35   | 12/21/2020            | 12/23/2020   | 12/30/2020 | 12/30/2020   | 9              | 0.03%      | 0.00          |
| Dec-2020                                | Spot Market Purchase | \$86,972.85    | 12/23/2020            | 12/28/2020   | 1/4/2021   | 1/4/2021     | 12             | 0.03%      | 0.00          |
| Dec-2020                                | Spot Market Purchase | \$289,589.12   | 12/28/2020            | 12/30/2020   | 1/6/2021   | 1/6/2021     | 9              | 0.09%      | 0.01          |
| Dec-2020                                | Spot Market Purchase | \$107,784.19   | 12/30/2020            | 1/4/2021     | 1/8/2021   | 1/8/2021     | 9              | 0.03%      | 0.00          |
| Dec-2020                                | Spot Market Purchase | \$170,426.51   | 1/4/2021              | 1/6/2021     | 1/12/2021  | 1/12/2021    | 8              | 0.05%      | 0.00          |
| Dec-2020                                | Spot Market Purchase | \$1,451,177.74 | 1/6/2021              | 1/11/2021    | 1/13/2021  | 1/13/2021    | 7              | 0.45%      | 0.03          |

(1) Total \$319,477,342 100.0%

(2) Weighted Average Lag Days from End of Service Period to Final Payment Date of Purchased Power Bill 23.998

- (a) Month in which obligation for payment occurred
- (b) Per invoices
- (c) Per invoices
- (d) Applicable service period
- (e) Per invoices
- (f) Per agreements
- (g) Date paid
- (h) Number of days between Column (d) and Column (g)
- (i) Column (c) x Line (1)
- (j) Column (h) x Column (i)

- (1) Sum of Column (c)
- (2) Sum of Column (j)

Narragansett Electric Company  
Calendar Year 2020  
Gross Earnings Tax

| Gross Earnings Tax Payment Date (1) | Days From Service Period | Percent Payment (1) | Payment Amount      | Weighted Average Days from Year End |
|-------------------------------------|--------------------------|---------------------|---------------------|-------------------------------------|
| (a)                                 | (b)                      | (c)                 | (d)                 | (e)                                 |
| 4/14/2020                           | (105)                    | 25.00%              | \$13,972,330        | (26.25)                             |
| 6/16/2020                           | (168)                    | 25.00%              | \$13,972,330        | (42.00)                             |
| 9/14/2020                           | (258)                    | 25.00%              | \$13,972,330        | (64.50)                             |
| 12/14/2020                          | (349)                    | <u>25.00%</u>       | <u>\$13,972,330</u> | <u>(87.25)</u>                      |
|                                     |                          | 100.00%             | \$55,889,320        | (220.00)                            |

| Service Period                     | Days from Year end | Average Days from Year end |
|------------------------------------|--------------------|----------------------------|
| (f)                                | (g)                | (h)                        |
| 1/31/2020                          | (31)               |                            |
| 2/29/2020                          | (60)               |                            |
| 3/31/2020                          | (91)               |                            |
| 4/30/2020                          | (121)              |                            |
| 5/31/2020                          | (152)              |                            |
| 6/30/2020                          | (182)              |                            |
| 7/31/2020                          | (213)              |                            |
| 8/31/2020                          | (244)              |                            |
| 9/30/2020                          | (274)              |                            |
| 10/31/2020                         | (305)              |                            |
| 11/30/2020                         | (335)              |                            |
| 12/31/2020                         | <u>(366)</u>       |                            |
| Average End of Service Period Date | <u>(2.374)</u>     | <u>(197.83)</u>            |

|   |               |
|---|---------------|
| Weighted Average Payment Days from Year End                               | (220.00)      |
| Average Days from End of Service Period for Payment of Gross Earnings Tax | <u>197.83</u> |
|   | (22.17)       |

(1) Rhode Island law (Sec. 44-26) requires the payment of estimated Corporate Gross Earnings Tax (GET) during the tax year. This code section also stipulates the above payment dates and minimum payment percentages. Code Sec. 44-1 extends the required payment dates that fall upon a Saturday, Sunday or legal holiday, to the next business day. Finally, payments are considered timely under Sec. 44-1 with evidence of mailing on or before the required date. The Company made four estimated payments throughout the year. Any remaining tax due for the calendar year is paid with its GET return by March 15 of the subsequent year.

Narragansett Electric Company  
Calendar Year 2020  
Customer Payment Lag Calculation

|     | <u>Service Period</u>   | Customer                                    |               | <u>Days<br/>In Month</u> | <u>Days of<br/>Sales in<br/>Accts Receivable</u> |
|-----|---|---|---------------|--------------------------|--|
|     |   | <u>Accts. Receivable<br/>Ending Balance</u> | <u>Sales</u>  |                          |  |
|     |   | (a)   | (b)           | (c)                      | (d)  |
| (1) | Service Lag   |   |               |                          | 15.25  |
|     | 1/31/2020   | \$156,250,007                               | \$96,825,753  | 31                       | 50.03  |
|     | 2/29/2020   | \$145,039,313                               | \$87,166,037  | 29                       | 48.25  |
|     | 3/31/2020   | \$141,737,015                               | \$83,617,873  | 31                       | 52.55  |
|     | 4/30/2020   | \$149,034,533                               | \$82,348,469  | 30                       | 54.29  |
|     | 5/31/2020   | \$145,611,576                               | \$75,828,799  | 31                       | 59.53  |
|     | 6/30/2020   | \$144,934,444                               | \$78,050,298  | 30                       | 55.71  |
|     | 7/31/2020   | \$173,321,981                               | \$104,113,608 | 31                       | 51.61  |
|     | 8/31/2020   | \$195,958,574                               | \$124,652,570 | 31                       | 48.73  |
|     | 9/30/2020   | \$182,247,126                               | \$95,541,423  | 30                       | 57.23  |
|     | 10/31/2020  | \$170,874,572                               | \$83,808,377  | 31                       | 63.21  |
|     | 11/30/2020  | \$167,246,427                               | \$81,709,668  | 30                       | 61.41  |
|     | 12/31/2020  | \$185,980,051                               | \$92,818,698  | 31                       | 62.11  |
| (2) | Total Days  |   |               | 366                      | 664.65   |
| (3) | Average Lag   |   |               |                          | 55.39  |
| (4) | Average Lag from date meter is read                               |   |               |                          | <u>1.45</u>                                      |
| (5) | Total Average Days Lag  |   |               |                          | 72.08  |
| (6) | Customer Payment Lag-annual percent                               |   |               |                          | 19.69%   |
| (a) | Accounts Receivable per general ledger at end of applicable month |   |               |                          |  |
| (b) | per Company revenue reports                                       |   |               |                          |  |
| (c) | Number of days in applicable service period                       |   |               |                          |  |
| (d) | Column (a) ÷ Column (b) x Column (c)                              |   |               |                          |  |
| (1) | 366 ÷ 12 ÷ 2  |   |               |                          |  |
| (2) | Total of Column (d)   |   |               |                          |  |
| (3) | Line (2) ÷ 12   |   |               |                          |  |
| (4) | per meter reading lag study                                       |   |               |                          |  |
| (5) | Line (1) + (3) + Line (4)   |   |               |                          |  |
| (6) | Line (5) ÷ 366  |   |               |                          |  |

**The Narragansett Electric Company d/b/a National Grid  
Calendar Year 2020  
Calculation of Weighted Average Cost of Capital**

Line  
No.

1 Weighted Average Cost of Capital as approved in RIPUC Docket No. 4770 effective September 1, 2018

2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17

|                             | <u>Ratio</u>   | <u>Rate</u> | <b>Weighted</b><br><u>Rate</u> | <u>Taxes</u> | <u>Return</u> |
|-----------------------------|----------------|-------------|--------------------------------|--------------|---------------|
|                             | (a)            | (b)         | (c)                            | (d)          | (e)           |
| Short Term Debt             | 0.60%          | 1.76%       | 0.01%                          |              | 0.01%         |
| Long Term Debt              | 48.35%         | 4.62%       | 2.23%                          |              | 2.23%         |
| Preferred Stock             | 0.10%          | 4.50%       | 0.00%                          |              | 0.00%         |
| Common Equity               | <u>50.95%</u>  | 9.28%       | <u>4.73%</u>                   | <u>1.26%</u> | <u>5.99%</u>  |
| <b>Total Capitalization</b> | <u>100.00%</u> |             | <u>6.97%</u>                   | <u>1.26%</u> | <u>8.23%</u>  |

(d) - Column (c) x 21% divided by (1 - 21%)

Schedule NG-7

Calculation of LRS Administrative Cost Reconciliation Adjustment Factors



The Narragansett Electric Company  
Standard Offer Service Administrative Cost Reconciliation  
Calculation of LRS Administrative Cost Reconciliation Adjustment Factor

**Industrial Group LRS Administrative Cost Reconciliation Adjustment Factor**

|     |  |             |
|-----|--|-------------|
| (1) | Industrial Group Under Recovery for the period January 1, 2020 through December 31, 2020 | \$51,821    |
| (2) | Interest During Recovery Period  | \$457       |
| (3) | Total Industrial Group SOS Admin. Cost Under Recovery                                    | \$52,278    |
| (4) | forecasted Industrial Group LRS kWh for the period April 1, 2021 through March 31, 2022  | 192,246,174 |
| (5) | Industrial Group LRS Administrative Cost Reconciliation Adjustment Factor                | \$0.00027   |

**Commercial Group LRS Administrative Cost Reconciliation Adjustment Factor**

|      |   |             |
|------|---|-------------|
| (6)  | Commercial Under Recovery for the period January 1, 2020 through December 31, 2020      | \$318,545   |
| (7)  | Interest During Recovery Period   | \$2,801     |
| (8)  | Total Commercial Group SOS Admin. Cost Under Recovery                                   | \$321,346   |
| (9)  | forecasted Commercial Group LRS kWh for the period April 1, 2021 through March 31, 2022 | 954,318,654 |
| (10) | Commercial Group LRS Administrative Cost Reconciliation Adjustment Factor               | \$0.00033   |

**Residential Group SOS Administrative Cost Reconciliation Adjustment Factor**

|      |   |               |
|------|---|---------------|
| (11) | Residential Group Under Recovery for the period January 1, 2020 through December 31, 2020 | \$914,775     |
| (12) | Interest During Recovery Period   | \$8,047       |
| (13) | Total Residential Group SOS Admin. Cost Under Recovery                                    | \$922,822     |
| (14) | forecasted Residential Group LRS kWh for the period April 1, 2021 through March 31, 2022  | 2,721,129,582 |
| (15) | Residential Group LRS Administrative Cost Reconciliation Adjustment Factor                | \$0.00033     |

- |   |  |
|---|--|
| (1) Schedule NG-5, Page 4, Line (17)                      | (9) Schedule NG-3, Page 2, Line (4)                          |
| (2) Page 2  | (10) Line (8) ÷ Line (9), truncated to five decimal places   |
| (3) Line (1) + Line (2)                                   | (11) per Schedule NG-5, Page 2, Line (17)                    |
| (4) Schedule NG-3, Page 2, Line (4)                       | (12) Page 2  |
| (5) Line (3) ÷ Line (4), truncated to five decimal places | (13) Line (11) + Line (12)                                   |
| (6) Schedule NG-5, Page 3, Line (17)                      | (14) Schedule NG-3, Page 2, Line (4)                         |
| (7) Page 2  | (15) Line (13) ÷ Line (14), truncated to five decimal places |
| (8) Line (6) + Line (7)                                   |  |

The Narragansett Electric Company  
Calculation of Interest During Recovery/Refund Period  
For the Standard Offer Service Administrative Cost Adjustment Over/Under Recovery During the Period Ending December 31, 2020

|             | Residential           |              |                    |                   |              | Commercial            |              |                    |                   |              | Industrial            |              |                    |                   |              |
|-------------|-----------------------|--------------|--------------------|-------------------|--------------|-----------------------|--------------|--------------------|-------------------|--------------|-----------------------|--------------|--------------------|-------------------|--------------|
|             | Beginning Balance (a) | Recovery (b) | Ending Balance (c) | Interest Rate (d) | Interest (e) | Beginning Balance (a) | Recovery (b) | Ending Balance (c) | Interest Rate (d) | Interest (e) | Beginning Balance (a) | Recovery (b) | Ending Balance (c) | Interest Rate (d) | Interest (e) |
| (1) Jan-21  | (\$914,775)           |              | (\$914,775)        | 2.14%             | (\$1,631)    | (\$318,545)           |              | (\$318,545)        | 2.14%             | (\$568)      | (\$51,821)            |              | (\$51,821)         | 2.14%             | (\$92)       |
| (2) Feb-21  | (\$916,406)           |              | (\$916,406)        | 2.14%             | (\$1,634)    | (\$319,113)           |              | (\$319,113)        | 2.14%             | (\$569)      | (\$51,913)            |              | (\$51,913)         | 2.14%             | (\$93)       |
| (3) Mar-21  | (\$918,040)           |              | (\$918,040)        | 0.89%             | (\$681)      | (\$319,682)           |              | (\$319,682)        | 0.89%             | (\$237)      | (\$52,006)            |              | (\$52,006)         | 0.89%             | (\$39)       |
| (4) Apr-21  | (\$918,721)           | (\$76,560)   | (\$842,161)        | 0.89%             | (\$653)      | (\$319,919)           | (\$26,660)   | (\$293,259)        | 0.89%             | (\$227)      | (\$52,045)            | (\$4,337)    | (\$47,708)         | 0.89%             | (\$37)       |
| (5) May-21  | (\$842,814)           | (\$76,619)   | (\$766,195)        | 0.89%             | (\$597)      | (\$293,486)           | (\$26,681)   | (\$266,805)        | 0.89%             | (\$208)      | (\$47,745)            | (\$4,340)    | (\$43,405)         | 0.89%             | (\$34)       |
| (6) Jun-21  | (\$766,792)           | (\$76,679)   | (\$690,113)        | 0.89%             | (\$540)      | (\$267,013)           | (\$26,701)   | (\$240,312)        | 0.89%             | (\$188)      | (\$43,439)            | (\$4,344)    | (\$39,095)         | 0.89%             | (\$31)       |
| (7) Jul-21  | (\$690,653)           | (\$76,739)   | (\$613,914)        | 0.89%             | (\$484)      | (\$240,500)           | (\$26,722)   | (\$213,778)        | 0.89%             | (\$168)      | (\$39,126)            | (\$4,347)    | (\$34,779)         | 0.89%             | (\$27)       |
| (8) Aug-21  | (\$614,398)           | (\$76,800)   | (\$537,598)        | 0.89%             | (\$427)      | (\$213,946)           | (\$26,743)   | (\$187,203)        | 0.89%             | (\$149)      | (\$34,806)            | (\$4,351)    | (\$30,455)         | 0.89%             | (\$24)       |
| (9) Sep-21  | (\$538,025)           | (\$76,861)   | (\$461,164)        | 0.89%             | (\$371)      | (\$187,352)           | (\$26,765)   | (\$160,587)        | 0.89%             | (\$129)      | (\$30,479)            | (\$4,354)    | (\$26,125)         | 0.89%             | (\$21)       |
| (10) Oct-21 | (\$461,535)           | (\$76,923)   | (\$384,612)        | 0.89%             | (\$314)      | (\$160,716)           | (\$26,786)   | (\$133,930)        | 0.89%             | (\$109)      | (\$26,146)            | (\$4,358)    | (\$21,788)         | 0.89%             | (\$18)       |
| (11) Nov-21 | (\$384,926)           | (\$76,985)   | (\$307,941)        | 0.89%             | (\$257)      | (\$134,039)           | (\$26,808)   | (\$107,231)        | 0.89%             | (\$89)       | (\$21,806)            | (\$4,361)    | (\$17,445)         | 0.89%             | (\$15)       |
| (12) Dec-21 | (\$308,198)           | (\$77,050)   | (\$231,148)        | 0.89%             | (\$200)      | (\$107,320)           | (\$26,830)   | (\$80,490)         | 0.89%             | (\$70)       | (\$17,460)            | (\$4,365)    | (\$13,095)         | 0.89%             | (\$11)       |
| (13) Jan-22 | (\$231,348)           | (\$77,116)   | (\$154,232)        | 0.89%             | (\$143)      | (\$80,560)            | (\$26,853)   | (\$53,707)         | 0.89%             | (\$50)       | (\$13,106)            | (\$4,369)    | (\$8,737)          | 0.89%             | (\$8)        |
| (14) Feb-22 | (\$154,375)           | (\$77,188)   | (\$77,187)         | 0.89%             | (\$86)       | (\$53,757)            | (\$26,879)   | (\$26,878)         | 0.89%             | (\$30)       | (\$8,745)             | (\$4,373)    | (\$4,372)          | 0.89%             | (\$5)        |
| (15) Mar-22 | (\$77,273)            | (\$77,273)   | \$0                | 0.89%             | (\$29)       | (\$26,908)            | (\$26,908)   | \$0                | 0.89%             | (\$10)       | (\$4,377)             | (\$4,377)    | \$0                | 0.89%             | (\$2)        |
| (16)        |                       |              |                    |                   | (\$8,047)    |                       |              |                    |                   | (\$2,801)    |                       |              |                    |                   | (\$457)      |

- (a) Jan-20 per Schedule NG-5, Page 2, 3, 4, Line (17)
- (b) For Apr-2021, (Column (1)) ÷ 12. For May-2021, (Column (1)) ÷ 11, etc.
- (c) Column (a) - Column(b)
- (d) Current Rate for Customer Deposits
- (e) {(Column (a) + Column (c)) ÷ 2} x [Column (d) ÷ 12]

Schedule NG-8

Unbilled SOS Billing Adjustment

The Narragansett Electric Company  
Unbilled Standard Offer Service Billing Adjustments  
For the Period January 1, 2020 through December 31, 2020  
Unbilled Billing Adjustment Revenue

|      |        | Net Unbilled Adjustments |                   |                   |
|------|--------|--------------------------|-------------------|-------------------|
|      |        | <u>Residential</u>       | <u>Commercial</u> | <u>Total</u>      |
|      |        | (a)                      | (b)               | (c)               |
| (1)  | Jan-20 | (\$158,681)              | (\$7,761)         | (\$166,442)       |
| (2)  | Feb-20 | (\$2,442)                | (\$1,453)         | (\$3,895)         |
| (3)  | Mar-20 | \$1,661                  | \$2,307           | \$3,968           |
| (4)  | Apr-20 | \$15,923                 | \$835             | \$16,758          |
| (5)  | May-20 | \$2,816                  | \$948             | \$3,764           |
| (6)  | Jun-20 | \$6,184                  | \$1,815           | \$7,999           |
| (7)  | Jul-20 | \$3,475                  | \$1,462           | \$4,937           |
| (8)  | Aug-20 | (\$1,032)                | \$332             | (\$700)           |
| (9)  | Sep-20 | (\$3,098)                | (\$187)           | (\$3,285)         |
| (10) | Oct-20 | (\$3,217)                | (\$3,943)         | (\$7,160)         |
| (11) | Nov-20 | (\$14,820)               | (\$8,637)         | (\$23,457)        |
| (12) | Dec-20 | <u>(\$24,814)</u>        | <u>(\$6,079)</u>  | <u>(\$30,893)</u> |
| (13) | Total  | (\$178,045)              | (\$20,361)        | (\$198,406)       |

(a) - (b) From Company reports - (negative values are credits which previously appeared on customer bills)  
(c) Sum of (a) through (b)

Schedule NG-9

Calculation of Proposed Non-Bypassable Transition Charge

The Narragansett Electric Company  
Calculation of Proposed Non-bypassable Transition Charge for April 1, 2021

**Section 1: Individual CTC Amounts**

|     |                 | <u>CTC<br/>Charge</u><br>(a) | <u>Forecasted<br/>GWhs</u><br>(b) | <u>Expected<br/>CTC Costs</u><br>(c) |
|-----|-----------------|------------------------------|-----------------------------------|--------------------------------------|
| (1) | Narragansett    |                              |                                   |                                      |
|     | 2021            | (\$0.00010)                  | 6,738.616                         | (\$6,991,744)                        |
| (2) | BVE             |                              |                                   |                                      |
|     | 2021            | (\$0.00014)                  | 1,787.024                         | (\$2,554,655)                        |
| (3) | Newport         |                              |                                   |                                      |
|     | 2021            | (\$0.00013)                  | 687.311                           | (\$884,336)                          |
| (4) | Total CTC Costs |                              |                                   | (\$10,430,735)                       |

**Section 2: Total Estimated CTC Costs and Transition Charge Calculation**

|     |                                | <u>Total<br/>Company<br/>GWhs</u><br>(d) | <u>Total<br/>Company<br/>CTC Costs</u><br>(e) |
|-----|--------------------------------|--|---|
| (5) | Total                          | 9,212.951                                | (\$10,430,735)                                |
| (6) | Transition Charge (\$ per kWh) |  | (\$0.00113)                                   |

- (1)(a) January 2021 NEP CTC Reconciliation Report, Schedule 1, page 1, line (48), Column (10)  
(2)(a) January 2021 BVE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE , page 1, Column (8)  
(3)(a) January 2021 BVE/NWPT Combined CTC Reconciliation Report, Schedule 1 NWPT , page 1, Column (8)  
Column (a) x Column (b) x 1,000,000  
(1)(b) January 2021 NEP CTC Reconciliation Report, Schedule 1, page 1, line (47), Column (2)  
(2)(b) January 2021 BE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE page 1, Column (2)  
(3)(b) January 2021 BE/NWPT Combined,CTC Reconciliation Report, Schedule 1,NWPT page 1, Column (2)  
Column (a) x Column (b) x 1,000,000  
(1)(c) January 2021 NEP CTC Reconciliation Report, Schedule 1, page 1, line (47), Column (9)  
(2)(c) January 2021 BE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE page 1, Column (7)  
(3)(c) January 2021 BE/NWPT Combined,CTC Reconciliation Report, Schedule 1,NWPT page 1, Column (7)  
Column (a) x Column (b) x 1,000,000  
(4) Line (1)(c) + Line (2)(c) + Line (3)(c)  
(5)(d) Line (1)(b) + Line (2)(b) + Line (3)(b)  
(5)(e) Line (4)  
(6) Line (5)(e) ÷ [Line (5)(d) x 1,000,000], truncated to 5 decimal places

Schedule NG-10

Non-Bypassable Transition Charge Reconciliation and Non-Bypassable  
Transition Adjustment Charge Reconciliation  
for the period January 2020 through December 2020

The Narragansett Electric Company  
Transition Service Reconciliation  
For the Period January 2020 through December 2020

Base Reconciliation

|      | <u>Month</u> | <u>Beginning Balance</u><br>(a) | <u>Transition Charge Revenue</u><br>(b) | <u>Contract Termination Expense</u><br>(c) | <u>Monthly (Under)/Over</u><br>(d) | <u>Ending Balance</u><br>(e) | <u>Interest Balance</u><br>(f) | <u>Interest Rate</u><br>(g) | <u>Monthly Interest</u><br>(h) | <u>Adjustments</u><br>(i) | <u>Ending Balance</u><br>(j) |
|------|--------------|---------------------------------|---|--|------------------------------------|------------------------------|--------------------------------|-----------------------------|--------------------------------|---------------------------|------------------------------|
| (1)  | Jan-20       | \$0                             | (\$459,902)                             | (\$474,477)                                | \$14,575                           | \$14,575                     | \$7,288                        | 2.91%                       | \$18                           |                           | \$14,593                     |
| (2)  | Feb-20       | \$14,593                        | (\$517,065)                             | (\$415,922)                                | (\$101,143)                        | (\$86,549)                   | (\$35,978)                     | 2.91%                       | (\$87)                         |                           | (\$86,636)                   |
| (3)  | Mar-20       | (\$86,636)                      | (\$522,473)                             | (\$408,417)                                | (\$114,056)                        | (\$200,693)                  | (\$143,664)                    | 2.14%                       | (\$256)                        |                           | (\$200,949)                  |
| (4)  | Apr-20       | (\$200,949)                     | (\$458,248)                             | (\$399,357)                                | (\$58,891)                         | (\$259,840)                  | (\$230,394)                    | 2.14%                       | (\$411)                        | \$125,033                 | (\$135,218)                  |
| (5)  | May-20       | (\$135,218)                     | (\$382,116)                             | (\$377,448)                                | (\$4,668)                          | (\$139,885)                  | (\$137,552)                    | 2.14%                       | (\$245)                        |                           | (\$140,130)                  |
| (6)  | Jun-20       | (\$140,130)                     | (\$398,836)                             | (\$390,537)                                | (\$8,299)                          | (\$148,429)                  | (\$144,280)                    | 2.14%                       | (\$257)                        |                           | (\$148,686)                  |
| (7)  | Jul-20       | (\$148,686)                     | (\$511,883)                             | (\$499,216)                                | (\$12,667)                         | (\$161,353)                  | (\$155,020)                    | 2.14%                       | (\$276)                        |                           | (\$161,629)                  |
| (8)  | Aug-20       | (\$161,629)                     | (\$588,883)                             | (\$572,667)                                | (\$16,216)                         | (\$177,845)                  | (\$169,737)                    | 2.14%                       | (\$303)                        |                           | (\$178,148)                  |
| (9)  | Sep-20       | (\$178,148)                     | (\$463,517)                             | (\$451,698)                                | (\$11,819)                         | (\$189,967)                  | (\$184,057)                    | 2.14%                       | (\$328)                        |                           | (\$190,295)                  |
| (10) | Oct-20       | (\$190,295)                     | (\$404,095)                             | (\$395,237)                                | (\$8,858)                          | (\$199,153)                  | (\$194,724)                    | 2.14%                       | (\$347)                        |                           | (\$199,500)                  |
| (11) | Nov-20       | (\$199,500)                     | (\$372,639)                             | (\$364,923)                                | (\$7,716)                          | (\$207,216)                  | (\$203,358)                    | 2.14%                       | (\$363)                        |                           | (\$207,579)                  |
| (12) | Dec-20       | (\$207,579)                     | (\$421,971)                             | (\$412,474)                                | (\$9,497)                          | (\$217,076)                  | (\$212,327)                    | 2.14%                       | (\$379)                        |                           | (\$217,455)                  |
| (13) | Jan-21       | (\$217,455)                     | (\$68,693)                              | \$0  | (\$68,693)                         | (\$286,148)                  | (\$251,801)                    | 2.14%                       | (\$449)                        |                           | (\$286,597)                  |
| (14) | Total        | \$0                             | (\$5,570,321)                           | (\$5,162,374)                              | (\$407,947)                        | (\$407,947)                  |                                |                             | (\$3,683)                      | \$125,033                 | (\$286,597)                  |

- (a) prior month column (j)
- (b) per Company reports
- (c) monthly CTC bills from New England Power Company
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Customer Deposit Rate
- (h) [Column (f) x (Column (g))] ÷ 12
- (i) Ending Balance from prior period reconciliation per Page 2, Section 1, Line (2)
- (j) Column (e) + Column (h) + Column (i)



The Narragansett Electric Company  
Transition Service Reconciliation  
For the Period January 2020 through December 2020

Status of Prior Period Over/(Under) Collection

**Section 1**

Incurred: January 1, 2018 through December 31, 2018  
Recovery Period: April 1, 2019 through March 31, 2020

|      | <u>Month</u> | <u>Beginning Balance</u><br>(a) | <u>Transition Charge (Credit)/Charge</u><br>(b) | <u>Ending Balance</u><br>(c) | <u>Interest Balance</u><br>(d) | <u>Interest Rate</u><br>(e) | <u>Monthly Interest</u><br>(f) | <u>Ending Balance w/ Interest</u><br>(g) |
|------|--------------|---------------------------------|---|------------------------------|--------------------------------|-----------------------------|--------------------------------|--|
| (1)  | Jan-19       | \$1,531,226                     | \$0   | \$1,531,226                  | \$1,531,226                    |                             |                                | \$1,531,226                              |
| (2)  | Feb-19       | \$1,531,226                     | \$0   | \$1,531,226                  | \$1,531,226                    | 2.33%                       | \$2,973                        | \$1,534,199                              |
| (3)  | Mar-19       | \$1,534,199                     | \$0   | \$1,534,199                  | \$1,534,199                    | 2.91%                       | \$3,720                        | \$1,537,919                              |
| (4)  | Apr-19 (i)   | \$1,537,919                     | (\$42,367)                                      | \$1,495,552                  | \$1,516,736                    | 2.91%                       | \$3,678                        | \$1,499,230                              |
| (5)  | May-19       | \$1,499,230                     | (\$111,008)                                     | \$1,388,222                  | \$1,443,726                    | 2.91%                       | \$3,501                        | \$1,391,723                              |
| (6)  | Jun-19       | \$1,391,723                     | (\$113,990)                                     | \$1,277,733                  | \$1,334,728                    | 2.91%                       | \$3,237                        | \$1,280,970                              |
| (7)  | Jul-19       | \$1,280,970                     | (\$140,316)                                     | \$1,140,654                  | \$1,210,812                    | 2.91%                       | \$2,936                        | \$1,143,590                              |
| (8)  | Aug-19       | \$1,143,590                     | (\$167,199)                                     | \$976,391                    | \$1,059,991                    | 2.91%                       | \$2,570                        | \$978,961                                |
| (9)  | Sep-19       | \$978,961                       | (\$138,363)                                     | \$840,598                    | \$909,780                      | 2.91%                       | \$2,206                        | \$842,804                                |
| (10) | Oct-19       | \$842,804                       | (\$110,805)                                     | \$731,999                    | \$787,402                      | 2.91%                       | \$1,909                        | \$733,908                                |
| (11) | Nov-19       | \$733,908                       | (\$108,272)                                     | \$625,636                    | \$679,772                      | 2.91%                       | \$1,648                        | \$627,284                                |
| (12) | Dec-19       | \$627,284                       | (\$121,920)                                     | \$505,364                    | \$566,324                      | 2.91%                       | \$1,373                        | \$506,737                                |
| (13) | Jan-20       | \$506,737                       | (\$129,073)                                     | \$377,664                    | \$442,201                      | 2.91%                       | \$1,072                        | \$378,736                                |
| (14) | Feb-20       | \$378,736                       | (\$116,220)                                     | \$262,516                    | \$320,626                      | 2.91%                       | \$778                          | \$263,294                                |
| (15) | Mar-20       | \$263,294                       | (\$125,713)                                     | \$137,581                    | \$200,438                      | 2.14%                       | \$357                          | \$137,938                                |
| (16) | Apr-20 (ii)  | \$137,938                       | (\$13,139)                                      | \$124,799                    | \$131,369                      | 2.14%                       | \$234                          | \$125,033                                |

(1) Beginning Balance from Schedule REP-10, page 1, Docket No. 4930, Feb 2019; January 2019 interest was included in ending balance

**Section 2**

Incurred: January 1, 2019 through December 31, 2019  
Recovery Period: April 1, 2020 through March 31, 2021

|      | <u>Month</u> | <u>Beginning Balance</u><br>(a) | <u>Transition Charge (Credit)/Charge</u><br>(b) | <u>Ending Balance</u><br>(c) | <u>Interest Balance</u><br>(d) | <u>Interest Rate</u><br>(e) | <u>Monthly Interest</u><br>(f) | <u>Ending Balance w/ Interest</u><br>(g) |
|------|--------------|---------------------------------|---|------------------------------|--------------------------------|-----------------------------|--------------------------------|--|
| (17) | Jan-20       | \$575,720                       | \$0   | \$575,720                    | \$575,720                      |                             |                                | \$575,720                                |
| (18) | Feb-20       | \$575,720                       | \$0   | \$575,720                    | \$575,720                      | 2.91%                       | \$0                            | \$575,720                                |
| (19) | Mar-20       | \$575,720                       | \$0   | \$575,720                    | \$575,720                      | 2.14%                       | \$0                            | \$575,720                                |
| (20) | Apr-20 (i)   | \$575,720                       | (\$69,278)                                      | \$506,442                    | \$541,081                      | 2.14%                       | \$965                          | \$507,407                                |
| (21) | May-20       | \$507,407                       | (\$39,396)                                      | \$468,011                    | \$487,709                      | 2.14%                       | \$870                          | \$468,881                                |
| (22) | Jun-20       | \$468,881                       | (\$44,500)                                      | \$424,381                    | \$446,631                      | 2.14%                       | \$796                          | \$425,177                                |
| (23) | Jul-20       | \$425,177                       | (\$56,526)                                      | \$368,651                    | \$396,914                      | 2.14%                       | \$708                          | \$369,359                                |
| (24) | Aug-20       | \$369,359                       | (\$64,120)                                      | \$305,239                    | \$337,299                      | 2.14%                       | \$602                          | \$305,841                                |
| (25) | Sep-20       | \$305,841                       | (\$50,605)                                      | \$255,236                    | \$280,539                      | 2.14%                       | \$500                          | \$255,736                                |
| (26) | Oct-20       | \$255,736                       | (\$44,190)                                      | \$211,546                    | \$233,641                      | 2.14%                       | \$417                          | \$211,963                                |
| (27) | Nov-20       | \$211,963                       | (\$40,360)                                      | \$171,603                    | \$191,783                      | 2.14%                       | \$342                          | \$171,945                                |
| (28) | Dec-20       | \$171,945                       | (\$46,070)                                      | \$125,875                    | \$148,910                      | 2.14%                       | \$266                          | \$126,141                                |
| (29) | Jan-21       | \$126,141                       | (\$50,324)                                      | \$75,817                     | \$100,979                      | 2.14%                       | \$180                          | \$75,997                                 |
| (30) | Feb-21       | \$75,997                        | \$0   | \$75,997                     | \$75,997                       | 2.14%                       | \$0                            | \$75,997                                 |
| (31) | Mar-21       | \$75,997                        | \$0   | \$75,997                     | \$75,997                       | 0.89%                       | \$0                            | \$75,997                                 |
| (32) | Apr-21 (ii)  | \$75,997                        | \$0   | \$75,997                     | \$75,997                       | 0.89%                       | \$0                            | \$75,997                                 |

(17) Beginning Balance from Schedule REP-10, page 1, Docket No. 5005 Feb 2020; January 2020 interest was included in ending balance

- (i) represents revenue associated with consumption after April 1
- (ii) represents revenue associated with consumption prior to April 1

- (a) prior month Column (g)
- (b) monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposits Rate
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
Transition Service Reconciliation  
For the Period January 2020 through December 2020

Calculation of Interest During the Refund/Recovery Period

| <u>Month</u>   | <u>Beginning Balance</u><br>(a) | <u>Refund/(Charge)</u><br>(b) | <u>Ending Balance</u><br>(c) | <u>Interest Rate</u><br>(d) | <u>Interest</u><br>(e) |
|--|---------------------------------|-------------------------------|------------------------------|-----------------------------|------------------------|
| (1) Jan-21   | (\$286,597)                     |                               | (\$286,597)                  | 0.00%                       | \$0                    |
| (2) Feb-21   | (\$286,597)                     |                               | (\$286,597)                  | 2.14%                       | (\$511)                |
| (3) Mar-21   | (\$287,108)                     |                               | (\$287,108)                  | 0.89%                       | (\$213)                |
| (4) Apr-21   | (\$287,321)                     | (\$23,943)                    | (\$263,377)                  | 0.89%                       | (\$204)                |
| (5) May-21   | (\$263,581)                     | (\$23,962)                    | (\$239,619)                  | 0.89%                       | (\$187)                |
| (6) Jun-21   | (\$239,806)                     | (\$23,981)                    | (\$215,826)                  | 0.89%                       | (\$169)                |
| (7) Jul-21   | (\$215,995)                     | (\$23,999)                    | (\$191,995)                  | 0.89%                       | (\$151)                |
| (8) Aug-21   | (\$192,146)                     | (\$24,018)                    | (\$168,128)                  | 0.89%                       | (\$134)                |
| (9) Sep-21   | (\$168,262)                     | (\$24,037)                    | (\$144,225)                  | 0.89%                       | (\$116)                |
| (10) Oct-21  | (\$144,341)                     | (\$24,057)                    | (\$120,284)                  | 0.89%                       | (\$98)                 |
| (11) Nov-21  | (\$120,382)                     | (\$24,076)                    | (\$96,305)                   | 0.89%                       | (\$80)                 |
| (12) Dec-21  | (\$96,385)                      | (\$24,096)                    | (\$72,289)                   | 0.89%                       | (\$63)                 |
| (13) Jan-22  | (\$72,352)                      | (\$24,117)                    | (\$48,235)                   | 0.89%                       | (\$45)                 |
| (14) Mar-22  | (\$48,280)                      | (\$24,140)                    | (\$24,140)                   | 0.89%                       | (\$27)                 |
| (15) Apr-22  | (\$24,167)                      | (\$24,167)                    | \$0                          | 0.89%                       | (\$9)                  |
| (16) Total Estimated Interest During Refund Period                                 |                                 |                               |                              |                             | (\$2,007)              |
| (17) Total Transition Under Recovery plus Interest during Recovery Period          |                                 |                               |                              |                             | (\$288,603)            |
| (18) Forecasted kWh deliveries for the period April 1, 2021 through March 31, 2022 |                                 |                               |                              |                             | <u>6,994,551,209</u>   |
| (19) Transition Adjustment Factor per kWh  |                                 |                               |                              |                             | 0.00004                |

- (a) Column (c) + Column (e) from previous month; beginning balance from page 1
- (b) Apr: Column (a) ÷ 12. May: Column (a) ÷ 11, etc.
- (c) Column (a) - Column (b)
- (d) Current Rate for Customer Deposits
- (e)  $\{[(\text{Column (a)} + \text{Column (c)}) \div 2] \times \text{Column (d)} \div 12\}$

- (17) Column (a), Line (1) + Line (16)
- (18) per Schedule ELF-9
- (19)  $[\text{Line (17)} \div \text{Line (18)}] \times -1$ , truncated to 5 decimal places

Schedule NG-11

Calculation of Proposed Base Transmission Charges

The Narragansett Electric Company  
Calculation of 2021 Base Transmission Factors  
Effective April 1, 2021 through March 31, 2022

|  | <u>Total</u>         | <u>A16/ A60</u>   | <u>C06</u>          | <u>G02</u>          | <u>B32/G32/X01</u>  | <u>SL</u>        |
|--|----------------------|-------------------|---------------------|---------------------|---------------------|------------------|
| (1) Estimated Transmission Expenses                                  | \$222,081,878        |                   |                     |                     |                     |                  |
| (2) Coincident Peak Allocator  | 100.00%              | 46.61%            | 10.34%              | 15.97%              | 26.69%              | 0.39%            |
| (3) Estimated 2020 Transmission Expenses by Rate Class               | \$222,081,877        | \$103,511,859     | \$22,955,601        | \$35,474,212        | \$59,268,978        | \$871,227        |
| (4) Allocated Estimated 2019 Transmission Expenses                   | <u>\$200,397,586</u> | <u>90,377,511</u> | <u>\$19,652,203</u> | <u>\$33,899,332</u> | <u>\$55,631,133</u> | <u>\$837,407</u> |
| (5) Increase/(Decrease) from Prior Year                              | \$21,684,291         | \$13,134,348      | \$3,303,398         | \$1,574,880         | \$3,637,845         | \$33,820         |
| (6) Percentage Increase/(Decrease) from Prior Year                   | 10.82%               | 14.53%            | 16.81%              | 4.65%               | 6.54%               | 4.04%            |
| (7) Forecast kW 2021   | 10,276,233           |                   |                     | 4,242,938           | 6,033,295           |                  |
| (8) Forecast kWh for the period April 1, 2021 through March 31, 2022 | 6,994,551,209        | 2,996,207,346     | 661,482,394         | 1,147,651,847       | 2,140,707,054       | 48,502,568       |
| (9) Current Transmission kW Charge                                   |                      |                   |                     | \$4.37              | \$4.47              |                  |
| (10) Proposed Transmission kW Charge                                 |                      |                   |                     | \$4.57              | \$4.76              |                  |
| (11) Transmission Expenses to be Recovered on a kW Basis             | \$48,108,711         |                   |                     | \$19,390,227        | \$28,718,484        |                  |
| (12) Transmission Expenses to be Recovered on a kWh Basis            | \$173,973,166        | \$103,511,859     | \$22,955,601        | \$16,083,985        | \$30,550,494        | \$871,227        |
| (13) Proposed Transmission kWh Charge                                |                      | \$0.03454         | \$0.03470           | \$0.01401           | \$0.01427           | \$0.01796        |

- (1) Schedule MVA-2, Page 1, Line (11)
- (2) Page 2, Column (m)
- (3) Line (2) x Total Line (1)
- (4) Schedule REP-11, Page 1 of 2, Line (3), Docket No. 5005
- (5) Line (3) - Line (4)
- (6) Line (5) ÷ Line (4)
- (7) per Schedule ELF-9; forecasted kWh/Actual hours use for CY 2020
- (8) per Schedule ELF-9
- (9) per current Summary of Retail Delivery Service tariff 2095
- (10) Higher of current charge or Line (9) x (1 + Line (6)), truncated to 2 decimal places
- (11) Line (7) x Line (10)
- (12) Line (3) - Line (11)
- (13) Line (12) ÷ Line (8) truncated to 5 decimal places

The Narragansett Electric Company  
Calculation of Coincident Peak Allocator

| Rate Class       | Weight= 33.3%              |                  |                     | Weight= 33.3%              |                  |                     | Weight= 33.4%             |                  |                     |
|------------------|----------------------------|------------------|---------------------|----------------------------|------------------|---------------------|---------------------------|------------------|---------------------|
|                  | 12 Months Ended 12/31/2008 |                  |                     | 12 Months Ended 12/31/2011 |                  |                     | 12 Months Ended 6/30/2017 |                  |                     |
|                  | kWh                        | Class 12CP       | Load Factor at 12CP | kWh                        | Class 12CP       | Load Factor at 12CP | kWh                       | Class 12CP       | Load Factor at 12CP |
| (a)              | (b)                        | (c)              | (d)                 | (e)                        | (f)              | (g)                 | (h)                       | (i)              |                     |
| (1) A16-A60      | 3,016,600,197              | 554,463          | 62.1%               | 3,126,239,108              | 567,927          | 62.8%               | 3,066,425,000             | 549,214          | 63.7%               |
| (2) C-06         | 544,439,144                | 101,466          | 61.3%               | 565,451,276                | 101,174          | 63.8%               | 602,260,000               | 109,503          | 62.8%               |
| (3) G02          | 1,384,485,125              | 225,130          | 70.2%               | 1,332,784,896              | 213,873          | 71.1%               | 1,300,006,000             | 213,375          | 69.6%               |
| (4) B32-G32-X-01 | 2,713,533,938              | 389,839          | 79.5%               | 2,630,819,512              | 372,686          | 80.6%               | 2,428,386,000             | 367,614          | 75.4%               |
| (5) SL           | 70,565,193                 | 5,590            | 144.1%              | 69,859,535                 | 6,611            | 120.6%              | 43,695,000                | 5,078            | 98.2%               |
| (6)              |                            |                  |                     |                            |                  |                     |                           |                  |                     |
| (7) System       | <u>7,729,623,597</u>       | <u>1,276,488</u> | 69.1%               | <u>7,725,154,327</u>       | <u>1,262,270</u> | 69.9%               | <u>7,440,772,000</u>      | <u>1,244,784</u> | 68.2%               |

|     | Estimated - 12 Months 03/31/2022 |                      |                  | Estimated - 12 Months 03/31/2022 (m) |
|-----|----------------------------------|----------------------|------------------|--------------------------------------|
|     | Average Load Factor at 12CP      | Forecasted kWh       | Class 12CP       |                                      |
|     | (j)                              | (k)                  | (l)              |                                      |
| (1) | 62.9%                            | 2,996,207,346        | 543,817          | 46.6%                                |
| (2) | 62.6%                            | 661,482,394          | 120,601          | 10.3%                                |
| (3) | 70.3%                            | 1,147,651,847        | 186,370          | 16.0%                                |
| (4) | 78.5%                            | 2,140,707,054        | 311,380          | 26.7%                                |
| (5) | 121.0%                           | 48,502,568           | 4,577            | 0.4%                                 |
| (6) |                                  |                      |                  |                                      |
| (7) |                                  | <u>6,994,551,209</u> | <u>1,166,745</u> | <u>100.0%</u>                        |

- (a) Company records
- (b) 2008 average monthly CP
- (c) Column (a) ÷ [Column (b) x 8,760 hours]
- (d) Company records
- (e) 2011 average monthly CP
- (f) Column (d) ÷ [Column (e) x 8,760 hours]

- (g) Company records
- (h) 12 Months ended 6/17 average monthly CP
- (i) Column (g) ÷ [Column (h) x 8,760 hours]
- (j) Column (c) x 33.3% + Column (f) x 33.3% + Column (i) x 33.4%
- (k) per Schedule ELF-9
- (l) Column (k) ÷ Column (j) ÷ 8,760 hours
- (m) Column (l) ÷ Column (l) Total

Schedule NG-12

Transmission Service Reconciliation  
for the period of January 2020 through December 2020

The Narragansett Electric Company  
Transmission Service Reconciliation  
For the Period January 2020 through December 2020

Base Reconciliation - All Classes

|      |  |      | <u>Beginning</u><br><u>Balance</u><br>(a) | <u>Transmission</u><br><u>Revenue</u><br>(b) | <u>Transmission</u><br><u>Expense</u><br>(c) | <u>Monthly</u><br><u>Over/(Under)</u><br>(d) | <u>Ending</u><br><u>Balance</u><br>(e) |
|------|--|------|---|--|--|--|--|
| (1)  | Jan-20   | (i)  | (\$1,215,253)                             | \$6,900,724                                  | \$15,172,550                                 | (\$8,271,826)                                | (\$9,487,079)                          |
| (2)  | Feb-20   |      | (\$9,487,079)                             | \$15,814,341                                 | \$14,682,107                                 | \$1,132,234                                  | (\$8,354,845)                          |
| (3)  | Mar-20   |      | (\$8,354,845)                             | \$15,460,920                                 | \$14,553,293                                 | \$907,627                                    | (\$7,447,218)                          |
| (4)  | Apr-20   |      | (\$7,447,218)                             | \$15,782,688                                 | \$13,935,222                                 | \$1,847,466                                  | (\$5,599,752)                          |
| (5)  | May-20   |      | (\$5,599,752)                             | \$14,972,611                                 | \$15,674,223                                 | (\$701,612)                                  | (\$6,301,364)                          |
| (6)  | Jun-20   |      | (\$6,301,364)                             | \$15,614,696                                 | \$21,383,662                                 | (\$5,768,966)                                | (\$12,070,330)                         |
| (7)  | Jul-20   |      | (\$12,070,330)                            | \$19,815,665                                 | \$21,001,999                                 | (\$1,186,334)                                | (\$13,256,664)                         |
| (8)  | Aug-20   |      | (\$13,256,664)                            | \$23,105,488                                 | \$19,484,314                                 | \$3,621,174                                  | (\$9,635,490)                          |
| (9)  | Sep-20   |      | (\$9,635,490)                             | \$18,097,464                                 | \$16,215,148                                 | \$1,882,316                                  | (\$7,753,174)                          |
| (10) | Oct-20   |      | (\$7,753,174)                             | \$15,688,811                                 | \$15,063,862                                 | \$624,949                                    | (\$7,128,225)                          |
| (11) | Nov-20   |      | (\$7,128,225)                             | \$14,545,379                                 | \$16,064,953                                 | (\$1,519,574)                                | (\$8,647,799)                          |
| (12) | Dec-20   |      | (\$8,647,799)                             | \$16,319,069                                 | \$16,041,085                                 | \$277,984                                    | (\$8,369,815)                          |
| (13) | Jan-21   | (ii) | (\$8,369,815)                             | \$10,313,327                                 | \$0  | \$10,313,327                                 | \$1,943,512                            |
| (14) | Total  |      | (\$1,215,253)                             | \$202,431,183                                | \$199,272,418                                | \$3,158,765                                  | \$1,943,512                            |
| (15) | Ending Balance Over/(Under) Incurred During 2018       |      |   |  |  |  | <u>\$231,396</u>                       |
| (16) | Ending Balance Prior to Application of Interest        |      |   |  |  |  | \$2,174,908                            |
| (17) | Interest   |      |   |  |  |  | <u>\$10,884</u>                        |
| (18) | Base Transmission Reconciliation Balance with Interest |      |   |  |  |  | \$2,185,792                            |

- (i) Reflects revenue associated with kWhs delivered after January 1  
(ii) Reflects revenue associated with kWhs delivered prior to January 1

- (1) (a) Beginning Balance December 2019 forecasted expense (\$14.8M) less actual expense (\$16.0M)  
(15) Sum of Over/(Under) Ending Balances on Page 2, Lines (15) and (33)  
(16) Line (14) + Line (15)  
(17) [(Column (a), Line (1) + Column (e), Line (14)) ÷ 2] x [(2.91% x 2/12) + (2.14% x 10/12)]  
(18) Line (16) + Line (17)

- (a) Jan-20: Beginning balance represents actual vs. estimate True-Up of 2019 Expenses  
Feb-20 through Jan-21: Column (e) from previous row  
(b) Page 3  
(c) Page 4  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)

The Narragansett Electric Company  
Transmission Service Reconciliation  
For the Period January 2020 through December 2020  
Base Reconciliation - By Rate Class

|   | Rate A-16/A-60        |              |              |                          |                    | Rate C-06             |              |              |                          |                    | Rate G-02             |              |              |                          |                    |
|---|-----------------------|--------------|--------------|--------------------------|--------------------|-----------------------|--------------|--------------|--------------------------|--------------------|-----------------------|--------------|--------------|--------------------------|--------------------|
|   | Beginning Balance (a) | Revenue (b)  | Expense (c)  | Monthly Over/(Under) (d) | Ending Balance (e) | Beginning Balance (f) | Revenue (g)  | Expense (h)  | Monthly Over/(Under) (i) | Ending Balance (j) | Beginning Balance (k) | Revenue (l)  | Expense (m)  | Monthly Over/(Under) (n) | Ending Balance (o) |
| (1) Jan-20  | (\$570,319)           | \$3,707,722  | \$7,792,121  | (\$4,084,399)            | (\$4,654,718)      | (\$105,529)           | \$740,151    | \$1,242,351  | (\$502,200)              | (\$607,729)        | (\$180,810)           | \$1,300,397  | \$2,335,364  | (\$1,034,967)            | (\$121,777)        |
| (2) Feb-20  | (\$4,654,718)         | \$6,772,997  | \$6,561,237  | \$211,760                | (\$4,442,958)      | (\$907,729)           | \$1,486,002  | \$1,108,811  | \$377,191                | (\$230,538)        | (\$1,215,777)         | \$2,719,039  | \$2,186,319  | \$532,720                | (\$685,057)        |
| (3) Mar-20  | (\$4,442,958)         | \$6,656,126  | \$7,559,571  | (\$903,445)              | (\$5,346,403)      | (\$230,538)           | \$1,453,506  | \$927,583    | \$525,923                | (\$230,538)        | (\$683,057)           | \$2,687,380  | \$1,918,211  | \$769,169                | \$86,112           |
| (4) Apr-20  | (\$5,346,403)         | \$6,800,559  | \$5,811,274  | \$989,285                | (\$4,357,118)      | \$295,385             | \$1,311,022  | \$973,346    | \$337,676                | \$633,061          | \$86,112              | \$2,602,805  | \$2,347,051  | \$255,754                | \$34,866           |
| (5) May-20  | (\$4,357,118)         | \$6,730,595  | \$6,716,832  | \$13,763                 | (\$4,343,355)      | \$633,061             | \$1,204,146  | \$1,415,703  | (\$211,557)              | \$421,504          | \$341,866             | \$2,473,794  | \$2,777,870  | (\$304,076)              | \$37,790           |
| (6) Jun-20  | (\$4,343,355)         | \$7,021,806  | \$10,406,315 | (\$3,384,509)            | (\$7,727,864)      | \$421,504             | \$1,220,443  | \$1,842,619  | (\$622,176)              | (\$200,672)        | (\$836,294)           | \$2,577,106  | \$3,451,190  | (\$874,084)              | (\$836,294)        |
| (7) Jul-20  | (\$7,727,864)         | \$10,505,514 | \$12,439,806 | (\$1,934,292)            | (\$9,662,156)      | (\$200,672)           | \$1,614,205  | \$1,676,405  | (\$62,200)               | (\$262,872)        | (\$836,294)           | \$2,863,263  | \$2,997,356  | (\$134,093)              | (\$970,387)        |
| (8) Aug-20  | (\$9,662,156)         | \$12,725,495 | \$10,798,809 | \$1,926,686              | (\$7,735,470)      | (\$262,872)           | \$1,831,459  | \$1,719,354  | \$112,105                | (\$150,767)        | (\$970,387)           | \$3,375,713  | \$3,004,977  | \$370,736                | (\$599,651)        |
| (9) Sep-20  | (\$7,735,470)         | \$8,879,188  | \$7,456,107  | \$1,423,081              | (\$6,312,389)      | (\$150,767)           | \$1,533,170  | \$1,423,085  | \$110,085                | (\$40,682)         | (\$599,651)           | \$2,900,367  | \$2,549,096  | \$351,271                | (\$248,380)        |
| (10) Oct-20   | (\$6,312,389)         | \$6,857,034  | \$7,019,762  | (\$162,728)              | (\$6,475,117)      | (\$40,682)            | \$1,407,732  | \$1,079,037  | \$328,695                | \$288,013          | (\$248,380)           | \$2,819,251  | \$2,468,831  | \$350,420                | \$102,040          |
| (11) Nov-20   | (\$6,475,117)         | \$6,611,240  | \$7,458,981  | (\$847,741)              | (\$7,322,858)      | \$288,013             | \$1,205,690  | \$1,429,614  | (\$223,924)              | (\$64,089)         | \$102,040             | \$2,470,182  | \$2,397,878  | \$72,304                 | \$174,344          |
| (12) Dec-20   | (\$7,322,858)         | \$7,510,658  | \$7,528,095  | (\$18,037)               | (\$7,340,895)      | \$64,089              | \$1,405,294  | \$1,392,963  | \$12,331                 | \$76,420           | \$174,344             | \$2,764,036  | \$2,386,649  | \$377,387                | \$51,731           |
| (13) Jan-21   | (\$7,340,895)         | \$5,169,979  | \$5,169,979  | \$5,169,979              | (\$2,170,916)      | \$76,420              | \$931,169    | \$931,169    | \$931,169                | \$1,007,589        | \$551,731             | \$1,550,557  | \$1,550,557  | \$1,550,557              | \$2,102,288        |
| (14)  |                       | \$95,948,313 | \$97,548,910 | (\$1,600,597)            |                    |                       | \$17,343,989 | \$16,230,871 | \$1,113,118              |                    |                       | \$33,103,890 | \$30,820,792 | \$2,283,098              |                    |
| (15) Ending Balance Over/(Under) Incurred During 2018 |                       |              |              |                          | \$824              |                       |              |              |                          | \$154,667          |                       |              |              |                          | \$67,341           |
| (16) Ending Balance Prior to Application of Interest  |                       |              |              |                          | (\$2,170,916)      |                       |              |              |                          | \$1,162,256        |                       |              |              |                          | \$2,169,629        |
| (17) Interest   |                       |              |              |                          | (\$31,081)         |                       |              |              |                          | \$11,982           |                       |              |              |                          | \$23,857           |
| (18) Ending Balance Including Interest                |                       |              |              |                          | (\$2,201,997)      |                       |              |              |                          | \$1,174,241        |                       |              |              |                          | \$2,192,186        |

|   | Rate B-32/G-32/X-01   |              |              |                          |                    | Rate SL               |             |             |                          |                    |
|---|-----------------------|--------------|--------------|--------------------------|--------------------|-----------------------|-------------|-------------|--------------------------|--------------------|
|   | Beginning Balance (a) | Revenue (b)  | Expense (c)  | Monthly Over/(Under) (d) | Ending Balance (e) | Beginning Balance (f) | Revenue (g) | Expense (h) | Monthly Over/(Under) (i) | Ending Balance (j) |
| (19) Jan-20   | (\$345,371)           | \$1,110,450  | \$3,660,288  | (\$2,549,838)            | (\$2,895,209)      | (\$13,224)            | \$42,004    | \$142,426   | (\$100,422)              | (\$113,646)        |
| (20) Feb-20   | (\$2,895,209)         | \$4,777,999  | \$4,691,809  | \$86,190                 | (\$2,809,019)      | (\$13,646)            | \$58,304    | \$133,931   | (\$75,627)               | (\$189,273)        |
| (21) Mar-20   | (\$2,809,019)         | \$4,616,495  | \$4,007,621  | \$608,874                | (\$2,200,145)      | (\$89,273)            | \$47,413    | \$140,307   | (\$92,894)               | (\$282,167)        |
| (22) Apr-20   | (\$2,200,145)         | \$4,983,939  | \$4,803,129  | \$180,810                | (\$2,019,335)      | (\$32,167)            | \$84,363    | \$422       | \$83,941                 | (\$198,226)        |
| (23) May-20   | (\$2,019,335)         | \$4,517,991  | \$4,763,419  | (\$245,428)              | (\$2,264,763)      | (\$198,226)           | \$46,085    | \$399       | \$45,686                 | (\$152,540)        |
| (24) Jun-20   | (\$2,264,763)         | \$4,750,815  | \$5,683,091  | (\$932,276)              | (\$3,197,039)      | (\$152,540)           | \$44,526    | \$447       | \$44,079                 | (\$108,461)        |
| (25) Jul-20   | (\$3,197,039)         | \$4,806,010  | \$3,888,103  | \$917,907                | (\$2,279,132)      | (\$108,461)           | \$26,673    | \$329       | \$26,344                 | (\$82,117)         |
| (26) Aug-20   | (\$2,279,132)         | \$5,134,302  | \$3,960,856  | \$1,173,446              | (\$1,105,686)      | (\$82,117)            | \$38,519    | \$318       | \$38,201                 | (\$43,916)         |
| (27) Sep-20   | (\$1,105,686)         | \$4,744,365  | \$4,786,498  | (\$42,133)               | (\$1,147,819)      | (\$43,916)            | \$40,374    | \$362       | \$40,012                 | (\$3,904)          |
| (28) Oct-20   | (\$1,147,819)         | \$4,531,954  | \$4,495,783  | \$36,171                 | (\$1,111,648)      | (\$3,904)             | \$72,840    | \$449       | \$72,391                 | (\$68,487)         |
| (29) Nov-20   | (\$1,111,648)         | \$4,192,995  | \$4,574,918  | (\$381,923)              | (\$1,493,571)      | \$68,487              | \$65,272    | \$203,562   | (\$138,290)              | (\$69,803)         |
| (30) Dec-20   | (\$1,493,571)         | \$4,571,262  | \$4,558,830  | \$12,432                 | (\$1,481,139)      | (\$69,803)            | \$68,419    | \$174,548   | (\$106,129)              | (\$175,932)        |
| (31) Jan-21   | (\$1,481,139)         | \$2,621,464  | \$2,621,464  | \$2,621,464              | (\$1,140,325)      | (\$175,932)           | \$40,158    | \$40,158    | \$40,158                 | (\$135,774)        |
| (32)  |                       | \$55,360,041 | \$53,874,345 | \$1,485,696              |                    |                       | \$674,950   | \$797,500   | (\$122,550)              |                    |
| (33) Ending Balance Over/(Under) Incurred During 2018 |                       |              |              |                          | \$17,191           |                       |             |             |                          | (\$108,627)        |
| (34) Ending Balance Prior to Application of Interest  |                       |              |              |                          | \$10,345           |                       |             |             |                          | (\$244,401)        |
| (35) Interest   |                       |              |              |                          | \$10,345           |                       |             |             |                          | (\$2,922)          |
| (36) Ending Balance Including Interest                |                       |              |              |                          | \$1,267,861        |                       |             |             |                          | (\$247,323)        |

(a) Jan-20: actual vs. estimate True-Up of Dec. 2019 Expenses; Feb-20 through Jan-21: Column (e) from previous month  
 (b) Page 3, Column (d)  
 (c) Page 4  
 (d) Column (b) - Column (c)  
 (e) Column (a) + Column (d)



The Narragansett Electric Company  
Transmission Service Reconciliation  
For the Period January 2020 through December 2020  
Revenue By Rate Class

|             | Rate A-16/A-60    |                                  |                                     | Rate C-06         |                                  |                                     | Rate G-02         |                                  |                                     |
|-------------|-------------------|----------------------------------|-------------------------------------|-------------------|----------------------------------|-------------------------------------|-------------------|----------------------------------|-------------------------------------|
|             | Total Revenue (a) | Uncollectible Factor Revenue (b) | Transmission Related HMV Credit (c) | Total Revenue (e) | Uncollectible Factor Revenue (f) | Transmission Related HMV Credit (g) | Total Revenue (i) | Uncollectible Factor Revenue (j) | Transmission Related HMV Credit (k) |
| (1) Jan-20  | \$3,752,923       | \$45,201                         |                                     | \$748,674         | \$8,523                          |                                     | \$1,314,920       | \$14,370                         | (\$153)                             |
| (2) Feb-20  | \$6,855,566       | \$82,569                         |                                     | \$1,403,245       | \$17,243                         |                                     | \$2,747,954       | \$28,587                         | (\$328)                             |
| (3) Mar-20  | \$6,737,292       | \$81,166                         |                                     | \$1,471,311       | \$17,805                         |                                     | \$2,716,055       | \$28,377                         | (\$298)                             |
| (4) Apr-20  | \$6,883,880       | \$83,321                         |                                     | \$1,326,881       | \$13,859                         |                                     | \$2,629,733       | \$26,595                         | (\$333)                             |
| (5) May-20  | \$6,813,223       | \$82,628                         |                                     | \$1,218,876       | \$14,730                         |                                     | \$2,498,403       | \$24,256                         | (\$353)                             |
| (6) Jun-20  | \$7,107,998       | \$86,192                         |                                     | \$1,235,502       | \$15,059                         |                                     | \$2,603,623       | \$26,154                         | (\$363)                             |
| (7) Jul-20  | \$10,634,468      | \$128,954                        |                                     | \$1,632,551       | \$18,346                         |                                     | \$2,895,753       | \$32,134                         | (\$356)                             |
| (8) Aug-20  | \$12,881,696      | \$156,201                        |                                     | \$1,851,942       | \$20,483                         |                                     | \$3,413,678       | \$37,466                         | (\$499)                             |
| (9) Sep-20  | \$8,988,178       | \$108,990                        |                                     | \$1,550,631       | \$17,461                         |                                     | \$2,951,827       | \$31,061                         | (\$499)                             |
| (10) Oct-20 | \$6,941,094       | \$84,060                         |                                     | \$1,424,282       | \$16,530                         |                                     | \$2,849,098       | \$29,469                         | (\$378)                             |
| (11) Nov-20 | \$6,692,246       | \$81,006                         |                                     | \$1,219,737       | \$14,047                         |                                     | \$2,495,970       | \$25,457                         | (\$331)                             |
| (12) Dec-20 | \$7,602,231       | \$92,173                         |                                     | \$1,421,552       | \$16,258                         |                                     | \$2,793,567       | \$29,175                         | (\$356)                             |
| (13) Jan-21 | \$5,233,417       | \$63,438                         |                                     | \$941,690         | \$10,521                         |                                     | \$1,567,608       | \$16,831                         | (\$220)                             |
| (14) Total  | \$97,124,212      | \$1,175,899                      | \$0                                 | \$17,546,874      | \$202,885                        | \$0                                 | \$33,458,189      | \$349,932                        | (\$4,367)                           |

|             | Rate B-32/G-32/X-01 |                                  |                                     | Rate SL           |                                  |                                     |
|-------------|---------------------|----------------------------------|-------------------------------------|-------------------|----------------------------------|-------------------------------------|
|             | Total Revenue (a)   | Uncollectible Factor Revenue (b) | Transmission Related HMV Credit (c) | Total Revenue (e) | Uncollectible Factor Revenue (f) | Transmission Related HMV Credit (g) |
| (15) Jan-20 | \$1,125,979         | \$17,811                         | \$2,282                             | \$42,811          | \$807                            |                                     |
| (16) Feb-20 | \$4,857,642         | \$60,142                         | (\$19,501)                          | \$59,406          | \$1,102                          | \$42,004                            |
| (17) Mar-20 | \$4,694,223         | \$58,321                         | (\$19,407)                          | \$48,318          | \$905                            | \$58,304                            |
| (18) Apr-20 | \$5,064,584         | \$60,643                         | (\$2,002)                           | \$85,763          | \$1,400                          | \$47,413                            |
| (19) May-20 | \$4,601,811         | \$62,460                         | (\$2,136)                           | \$46,829          | \$744                            | \$84,363                            |
| (20) Jun-20 | \$4,833,311         | \$62,865                         | (\$19,631)                          | \$45,245          | \$719                            | \$46,085                            |
| (21) Jul-20 | \$4,891,437         | \$66,760                         | (\$18,667)                          | \$27,085          | \$412                            | \$44,526                            |
| (22) Aug-20 | \$5,223,640         | \$69,086                         | (\$20,252)                          | \$30,141          | \$622                            | \$26,673                            |
| (23) Sep-20 | \$4,826,341         | \$64,181                         | (\$17,795)                          | \$41,008          | \$634                            | \$38,519                            |
| (24) Oct-20 | \$4,612,622         | \$61,594                         | (\$19,074)                          | \$74,034          | \$1,194                          | \$40,374                            |
| (25) Nov-20 | \$4,268,029         | \$56,999                         | (\$18,035)                          | \$66,331          | \$1,089                          | \$72,840                            |
| (26) Dec-20 | \$4,650,829         | \$63,055                         | (\$16,512)                          | \$69,524          | \$1,105                          | \$65,272                            |
| (27) Jan-21 | \$2,667,437         | \$36,018                         | (\$9,955)                           | \$40,806          | \$648                            | \$68,419                            |
| (28) Total  | \$56,317,885        | \$739,955                        | (\$21,790)                          | \$686,301         | \$11,351                         | \$40,158                            |

(i) Reflects revenue associated with kWh delivered on and after Jan 1  
(ii) Reflects revenue associated with kWh delivered before Jan 1  
(iii) Revenue in column (b) reflects the change in the Uncollectible Factor billed to customers effective April 1  
(a) from monthly revenue reports  
(b) Schedule NG-15, page 2  
(c) from monthly revenue reports  
(d) Column (a) - Column (b) + Column (c)

The Narragansett Electric Company  
Transmission Service Reconciliation  
For the Period January 2020 through December 2020

Annual Expense

|      |        | NEPOOL<br>PTF<br><u>Expenses</u><br>(a) | NEP<br>Non-PTF<br><u>Expenses</u><br>(b) | Other<br>ISO Regional<br><u>Charges</u><br>(c) | ISO<br>Administrative<br><u>Expenses</u><br>(d) | Total<br>Transmission<br><u>Expense</u><br>(e) |
|------|--------|---|--|--|---|--|
| (1)  | Jan-20 | \$9,719,253                             | \$4,880,767                              | \$375,263                                      | \$197,267                                       | \$15,172,550                                   |
| (2)  | Feb-20 | \$9,066,781                             | \$5,066,692                              | \$366,354                                      | \$182,280                                       | \$14,682,107                                   |
| (3)  | Mar-20 | \$8,789,388                             | \$5,214,641                              | \$370,786                                      | \$178,478                                       | \$14,553,293                                   |
| (4)  | Apr-20 | \$7,682,501                             | \$5,746,594                              | \$350,482                                      | \$155,645                                       | \$13,935,222                                   |
| (5)  | May-20 | \$8,278,798                             | \$6,884,426                              | \$343,424                                      | \$167,575                                       | \$15,674,223                                   |
| (6)  | Jun-20 | \$13,875,104                            | \$6,827,449                              | \$437,656                                      | \$243,453                                       | \$21,383,662                                   |
| (7)  | Jul-20 | \$17,722,690                            | \$2,452,486                              | \$513,286                                      | \$313,537                                       | \$21,001,999                                   |
| (8)  | Aug-20 | \$16,663,700                            | \$2,033,989                              | \$490,615                                      | \$296,010                                       | \$19,484,314                                   |
| (9)  | Sep-20 | \$12,978,662                            | \$2,540,964                              | \$466,009                                      | \$229,514                                       | \$16,215,149                                   |
| (10) | Oct-20 | \$10,452,542                            | \$4,026,527                              | \$399,970                                      | \$184,823                                       | \$15,063,862                                   |
| (11) | Nov-20 | \$10,471,952                            | \$5,044,516                              | \$378,355                                      | \$170,131                                       | \$16,064,954                                   |
| (12) | Dec-20 | (i) <u>\$10,519,615</u>                 | <u>\$4,930,302</u>                       | <u>\$370,541</u>                               | <u>\$220,628</u>                                | <u>\$16,041,086</u>                            |
| (13) | Total  | \$136,220,986                           | \$55,649,353                             | \$4,862,741                                    | \$2,539,341                                     | \$199,272,421                                  |

(i) estimated

(a) - (d) per monthly NEP and ISO Bills  
(e) Sum of Columns (a) - (d)

Transmission Expense by Rate Class

|      |        | <u>A-16/A60</u><br>(f) | <u>C-06</u><br>(g) | <u>G-02</u><br>(h) | <u>B-32 / G-32 / X-01</u><br>(i) | <u>SL</u><br>(j) | <u>Total</u><br>(k) |
|------|--------|------------------------|--------------------|--------------------|----------------------------------|------------------|---------------------|
| (14) | Jan-20 | \$7,792,121            | \$1,242,351        | \$2,335,364        | \$3,660,288                      | \$142,426        | \$15,172,550        |
| (15) | Feb-20 | \$6,561,237            | \$1,108,811        | \$2,186,319        | \$4,691,809                      | \$133,931        | \$14,682,107        |
| (16) | Mar-20 | \$7,559,571            | \$927,583          | \$1,918,211        | \$4,007,621                      | \$140,307        | \$14,553,293        |
| (17) | Apr-20 | \$5,811,274            | \$973,346          | \$2,347,051        | \$4,803,129                      | \$422            | \$13,935,222        |
| (18) | May-20 | \$6,716,832            | \$1,415,703        | \$2,777,870        | \$4,763,419                      | \$399            | \$15,674,223        |
| (19) | Jun-20 | \$10,406,315           | \$1,842,619        | \$3,451,190        | \$5,683,091                      | \$447            | \$21,383,662        |
| (20) | Jul-20 | \$12,439,806           | \$1,676,405        | \$2,997,356        | \$3,888,103                      | \$329            | \$21,001,999        |
| (21) | Aug-20 | \$10,798,809           | \$1,719,354        | \$3,004,977        | \$3,960,856                      | \$318            | \$19,484,314        |
| (22) | Sep-20 | \$7,456,107            | \$1,423,085        | \$2,549,096        | \$4,786,498                      | \$362            | \$16,215,149        |
| (23) | Oct-20 | \$7,019,762            | \$1,079,037        | \$2,468,831        | \$4,495,783                      | \$449            | \$15,063,862        |
| (24) | Nov-20 | \$7,458,981            | \$1,429,614        | \$2,397,878        | \$4,574,918                      | \$203,562        | \$16,064,954        |
| (25) | Dec-20 | <u>\$7,528,095</u>     | <u>\$1,392,963</u> | <u>\$2,386,649</u> | <u>\$4,558,830</u>               | <u>\$174,548</u> | <u>\$16,041,086</u> |
| (26) | Total  | \$97,548,910           | \$16,230,873       | \$30,820,792       | \$53,874,347                     | \$797,500        | \$199,272,421       |

(f) Column (e) x Page 5, Column (h)  
(g) Column (e) x Page 5, Column (i)  
(h) Column (e) x Page 5, Column (j)  
(i) Column (e) x Page 5, Column (k)  
(j) Column (e) x Page 5, Column (l)  
(k) Sum of Columns (f) through (j)

The Narragansett Electric Company  
Transmission Service Reconciliation  
For the Period January 2020 through December 2020

Development of Coincident Peak Allocation Factor

|               | <u>Total</u>     | <u>A-16/A60</u> | <u>C-06</u>   | <u>G-02</u>    | <u>B32/G32/X01</u> | <u>SL</u>     |
|---------------|------------------|-----------------|---------------|----------------|--------------------|---------------|
|               | (a)              | (b)             | (c)           | (d)            | (e)                | (f)           |
| (1) Jan-2020  | 1,040,971        | 534,608         | 85,236        | 160,227        | 251,128            | 9,772         |
| (2) Feb-2020  | 1,012,173        | 452,326         | 76,441        | 150,723        | 323,450            | 9,233         |
| (3) Mar-2020  | 940,990          | 488,788         | 59,976        | 124,028        | 259,126            | 9,072         |
| (4) Apr-2020  | 823,141          | 343,267         | 57,495        | 138,638        | 283,717            | 25            |
| (5) May-2020  | 977,639          | 418,945         | 88,301        | 173,262        | 297,106            | 25            |
| (6) Jun-2020  | 1,189,186        | 578,715         | 102,472       | 191,927        | 316,047            | 25            |
| (7) Jul-2020  | 1,590,872        | 942,298         | 126,985       | 227,045        | 294,518            | 25            |
| (8) Aug-2020  | 1,520,543        | 842,732         | 134,177       | 234,507        | 309,103            | 25            |
| (9) Sep-2020  | 1,114,616        | 512,527         | 97,822        | 175,223        | 329,020            | 25            |
| (10) Oct-2020 | 839,680          | 391,291         | 60,147        | 137,616        | 250,601            | 25            |
| (11) Nov-2020 | 930,850          | 432,195         | 82,836        | 138,940        | 265,084            | 11,795        |
| (12) Dec-2020 | <u>1,093,801</u> | <u>513,322</u>  | <u>94,983</u> | <u>162,740</u> | <u>310,855</u>     | <u>11,902</u> |
| (13) Total    | 13,074,461       | 6,451,014       | 1,066,870     | 2,014,876      | 3,489,754          | 51,948        |

Coincident Peak Data - kW as Percentage of Total Monthly kW  
Rate Class Contribution as a Percentage of Total

|               | <u>Total</u> | <u>A-16/A60</u> | <u>C-06</u> | <u>G-02</u> | <u>B32/G32/X01</u> | <u>SL</u> |
|---------------|--------------|-----------------|-------------|-------------|--------------------|-----------|
|               | (g)          | (h)             | (i)         | (j)         | (k)                | (l)       |
| (14) Jan-2020 | 100.0%       | 51.4%           | 8.2%        | 15.4%       | 24.1%              | 0.9%      |
| (15) Feb-2020 | 100.0%       | 44.7%           | 7.6%        | 14.9%       | 32.0%              | 0.9%      |
| (16) Mar-2020 | 100.0%       | 51.9%           | 6.4%        | 13.2%       | 27.5%              | 1.0%      |
| (17) Apr-2020 | 100.0%       | 41.7%           | 7.0%        | 16.8%       | 34.5%              | 0.0%      |
| (18) May-2020 | 100.0%       | 42.9%           | 9.0%        | 17.7%       | 30.4%              | 0.0%      |
| (19) Jun-2020 | 100.0%       | 48.7%           | 8.6%        | 16.1%       | 26.6%              | 0.0%      |
| (20) Jul-2020 | 100.0%       | 59.2%           | 8.0%        | 14.3%       | 18.5%              | 0.0%      |
| (21) Aug-2020 | 100.0%       | 55.4%           | 8.8%        | 15.4%       | 20.3%              | 0.0%      |
| (22) Sep-2020 | 100.0%       | 46.0%           | 8.8%        | 15.7%       | 29.5%              | 0.0%      |
| (23) Oct-2020 | 100.0%       | 46.6%           | 7.2%        | 16.4%       | 29.8%              | 0.0%      |
| (24) Nov-2020 | 100.0%       | 46.4%           | 8.9%        | 14.9%       | 28.5%              | 1.3%      |
| (25) Dec-2020 | 100.0%       | 46.9%           | 8.7%        | 14.9%       | 28.4%              | 1.1%      |
| (26) Total    | 100.0%       | 49.3%           | 8.2%        | 15.4%       | 26.7%              | 0.4%      |

The Narragansett Electric Company  
Transmission Service Reconciliation  
For the Period January 2020 through December 2020  
Status of Prior Period Over/(Under) Collection

Inventor's Recovery Period:  
January 1, 2018 through December 31, 2018  
April 1, 2019 through March 31, 2020

| Rate A-16/A-60 |                       |                      |                    |                      |                   |              |                                |                       |                      | Rate C-06          |                      |                   |              |                                | Rate G-02             |                      |                    |                      |                   |              |                                |          |
|----------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------------------|----------|
|                | Beginning Balance (a) | Change/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Interest (f) | Ending Balance w/ Interest (g) | Beginning Balance (h) | Change/ (Refund) (i) | Ending Balance (j) | Interest Balance (k) | Interest Rate (l) | Interest (m) | Ending Balance w/ Interest (n) | Beginning Balance (o) | Change/ (Refund) (p) | Ending Balance (q) | Interest Balance (r) | Interest Rate (s) | Interest (t) | Ending Balance w/ Interest (u) |          |
| (1) Jan-19     | \$6,133,177           | \$6,133,177          | \$6,133,177        | \$6,133,177          | 2.33%             | \$11,909     | \$6,145,086                    | \$3,483,240           | \$3,483,240          | \$3,483,240        | \$3,483,240          | 2.33%             | \$6,763      | \$3,490,003                    | \$5,938,671           | \$5,938,671          | \$5,938,671        | \$5,938,671          | 2.33%             | \$11,531     | \$5,950,202                    |          |
| (2) Feb-19     | \$6,145,086           | \$6,145,086          | \$6,145,086        | \$6,145,086          | 2.33%             | \$11,932     | \$6,157,018                    | \$3,490,003           | \$3,490,003          | \$3,490,003        | \$3,490,003          | 2.33%             | \$6,776      | \$3,496,779                    | \$5,950,202           | \$5,950,202          | \$5,950,202        | \$5,950,202          | 2.33%             | \$11,553     | \$5,961,755                    |          |
| (3) Mar-19     | \$6,157,018           | \$6,157,018          | \$6,157,018        | \$6,157,018          | 2.91%             | \$14,931     | \$6,171,949                    | \$3,496,779           | \$3,496,779          | \$3,496,779        | \$3,496,779          | 2.91%             | \$8,480      | \$3,505,259                    | \$5,961,755           | \$5,961,755          | \$5,961,755        | \$5,961,755          | 2.91%             | \$14,457     | \$5,976,212                    |          |
| (4) Apr-19     | \$6,171,949           | \$6,171,949          | \$6,171,949        | \$6,171,949          | 2.91%             | \$14,780     | \$6,186,729                    | \$3,505,259           | \$3,505,259          | \$3,505,259        | \$3,505,259          | 2.91%             | \$8,394      | \$3,524,245                    | \$5,972,671           | \$5,972,671          | \$5,972,671        | \$5,972,671          | 2.91%             | \$14,270     | \$5,987,941                    |          |
| (5) May-19     | \$6,032,506           | (\$15,223)           | \$6,017,276        | \$6,017,276          | 2.91%             | \$14,710     | \$6,031,986                    | (\$87,408)            | \$3,417,851          | \$3,417,851        | \$3,417,851          | 2.91%             | \$7,993      | \$3,426,245                    | (\$183,341)           | \$3,242,904          | \$3,242,904        | \$3,242,904          | 2.91%             | \$13,306     | \$5,256,205                    |          |
| (6) Jun-19     | \$5,618,621           | (\$429,995)          | \$5,188,626        | \$5,188,626          | 2.91%             | \$13,081     | \$5,199,707                    | (\$260,239)           | \$3,166,006          | \$3,166,006        | \$3,166,006          | 2.91%             | \$7,376      | \$3,173,999                    | (\$475,680)           | \$2,698,319          | \$2,698,319        | \$2,698,319          | 2.91%             | \$13,306     | \$5,344,967                    |          |
| (7) Jul-19     | \$5,182,576           | (\$629,798)          | \$4,552,778        | \$4,552,778          | 2.91%             | \$11,009     | \$4,563,787                    | (\$264,413)           | \$2,909,586          | \$2,909,586        | \$2,909,586          | 2.91%             | \$6,700      | \$2,916,962                    | (\$475,770)           | \$2,441,192          | \$2,441,192        | \$2,441,192          | 2.91%             | \$11,167     | \$4,881,582                    |          |
| (8) Aug-19     | \$4,564,582           | (\$800,413)          | \$3,764,169        | \$3,764,169          | 2.91%             | \$10,099     | \$3,774,268                    | (\$399,823)           | \$2,609,039          | \$2,609,039        | \$2,609,039          | 2.91%             | \$6,700      | \$2,615,739                    | (\$553,374)           | \$2,062,365          | \$2,062,365        | \$2,062,365          | 2.91%             | \$11,167     | \$4,339,375                    |          |
| (9) Sep-19     | \$3,774,268           | (\$608,828)          | \$3,165,440        | \$3,165,440          | 2.91%             | \$8,814      | \$3,174,254                    | (\$261,834)           | \$2,152,920          | \$2,152,920        | \$2,152,920          | 2.91%             | \$5,907      | \$2,158,827                    | (\$635,084)           | \$1,523,743          | \$1,523,743        | \$1,523,743          | 2.91%             | \$9,753      | \$3,714,044                    |          |
| (10) Oct-19    | \$3,174,254           | (\$433,055)          | \$2,741,199        | \$2,741,199          | 2.91%             | \$7,172      | \$2,748,371                    | (\$111,635)           | \$1,695,149          | \$1,695,149        | \$1,695,149          | 2.91%             | \$4,429      | \$1,700,872                    | (\$479,034)           | \$1,221,838          | \$1,221,838        | \$1,221,838          | 2.91%             | \$7,104      | \$2,696,874                    |          |
| (11) Nov-19    | \$2,741,199           | (\$412,555)          | \$2,328,644        | \$2,328,644          | 2.91%             | \$6,164      | \$2,334,808                    | (\$287,820)           | \$1,217,329          | \$1,217,329        | \$1,217,329          | 2.91%             | \$3,838      | \$1,221,167                    | (\$436,644)           | \$775,523            | \$775,523          | \$775,523            | 2.91%             | \$6,010      | \$2,262,240                    |          |
| (12) Dec-19    | \$2,328,644           | (\$512,005)          | \$1,816,639        | \$1,816,639          | 2.91%             | \$5,058      | \$1,821,697                    | (\$369,830)           | \$847,499            | \$847,499          | \$847,499            | 2.91%             | \$2,515      | \$850,014                      | (\$481,233)           | \$368,781            | \$368,781          | \$368,781            | 2.91%             | \$4,912      | \$1,789,829                    |          |
| (13) Jan-20    | \$1,816,639           | (\$602,280)          | \$1,214,359        | \$1,214,359          | 2.91%             | \$3,707      | \$1,218,066                    | (\$267,741)           | \$873,327            | \$873,327          | \$873,327            | 2.91%             | \$1,830      | \$875,157                      | (\$545,384)           | \$329,773            | \$329,773          | \$329,773            | 2.91%             | \$3,679      | \$1,241,924                    |          |
| (14) Feb-20    | \$1,214,359           | (\$692,610)          | \$521,749          | \$521,749            | 2.91%             | \$2,508      | \$524,257                      | (\$180,065)           | \$344,192            | \$344,192          | \$344,192            | 2.91%             | \$1,180      | \$345,372                      | (\$272,860)           | \$72,512             | \$72,512           | \$72,512             | 2.91%             | \$3,679      | \$1,241,924                    |          |
| (15) Mar-20    | \$521,749             | (\$744,616)          | (\$22,867)         | (\$22,867)           | 2.14%             | \$408        | (\$22,459)                     | (\$97,775)            | \$316,413            | \$316,413          | \$316,413            | 2.14%             | \$1,832      | \$318,345                      | (\$54,083)            | \$264,262            | \$264,262          | \$264,262            | 2.14%             | \$968        | \$306,751                      |          |
| (16) Apr-20    | \$520,306             | (\$368,723)          | \$151,583          | \$151,583            | 2.14%             | \$241        | \$151,824                      | (\$163,028)           | \$35,267             | \$35,267           | \$35,267             | 2.14%             | \$420        | \$35,687                       | (\$241,730)           | \$67,066             | \$67,066           | \$67,066             | 2.14%             | \$335        | \$67,341                       |          |
| (17)           |                       | (\$6,269,044)        |                    |                      |                   |              |                                | (\$3,409,093)         |                      |                    |                      |                   |              |                                | \$308,730             | (\$6,003,748)        | \$67,066           | \$167,871            |                   |              | \$335                          | \$67,341 |

| Rate B-32/G-32/X-01 |                       |                      |                    |                      |                   |              |                                |                       |                      | Rate S-L           |                      |                   |              |                                |
|---------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------------------|
|                     | Beginning Balance (a) | Change/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Interest (f) | Ending Balance w/ Interest (g) | Beginning Balance (h) | Change/ (Refund) (i) | Ending Balance (j) | Interest Balance (k) | Interest Rate (l) | Interest (m) | Ending Balance w/ Interest (n) |
| (18) Jan-19         | \$5,604,915           | \$5,604,915          | \$5,604,915        | \$5,604,915          | 2.33%             | \$10,883     | \$5,615,798                    | (\$338,493)           | (\$338,493)          | (\$338,493)        | (\$338,493)          | 2.33%             | (\$657)      | (\$339,150)                    |
| (19) Feb-19         | \$5,615,798           | \$5,615,798          | \$5,615,798        | \$5,615,798          | 2.33%             | \$10,904     | \$5,626,702                    | (\$339,150)           | (\$339,150)          | (\$339,150)        | (\$339,150)          | 2.33%             | (\$659)      | (\$339,809)                    |
| (20) Mar-19         | \$5,626,702           | \$5,626,702          | \$5,626,702        | \$5,626,702          | 2.91%             | \$13,645     | \$5,640,347                    | (\$339,809)           | (\$339,809)          | (\$339,809)        | (\$339,809)          | 2.91%             | (\$824)      | (\$340,633)                    |
| (21) Apr-19         | \$5,640,347           | (\$177,581)          | \$5,462,766        | \$5,462,766          | 2.91%             | \$13,463     | \$5,476,229                    | (\$107)               | (\$107)              | (\$340,740)        | (\$340,687)          | 2.91%             | (\$826)      | (\$341,566)                    |
| (22) May-19         | \$5,476,229           | (\$472,822)          | \$5,003,407        | \$5,003,407          | 2.91%             | \$12,743     | \$5,016,150                    | (\$341,566)           | (\$341,566)          | (\$341,566)        | (\$341,566)          | 2.91%             | (\$809)      | (\$326,534)                    |
| (23) Jun-19         | \$5,003,407           | (\$457,050)          | \$4,546,357        | \$4,546,357          | 2.91%             | \$11,683     | \$4,558,040                    | (\$15,841)            | (\$15,841)           | (\$326,725)        | (\$333,646)          | 2.91%             | (\$733)      | (\$312,144)                    |
| (24) Jul-19         | \$4,546,357           | (\$520,385)          | \$4,025,972        | \$4,025,972          | 2.91%             | \$10,226     | \$4,036,198                    | (\$17,786)            | (\$17,786)           | (\$294,338)        | (\$303,251)          | 2.91%             | (\$694)      | (\$295,093)                    |
| (25) Aug-19         | \$4,025,972           | (\$566,035)          | \$3,459,937        | \$3,459,937          | 2.91%             | \$9,224      | \$3,469,161                    | (\$29,520)            | (\$29,520)           | (\$277,105)        | (\$286,099)          | 2.91%             | (\$651)      | (\$277,799)                    |
| (26) Sep-19         | \$3,459,937           | (\$448,922)          | \$3,011,015        | \$3,011,015          | 2.91%             | \$7,955      | \$3,018,970                    | (\$27,799)            | (\$27,799)           | (\$258,897)        | (\$268,348)          | 2.91%             | (\$602)      | (\$268,950)                    |
| (27) Oct-19         | \$3,011,015           | (\$438,881)          | \$2,572,134        | \$2,572,134          | 2.91%             | \$6,816      | \$2,580,950                    | (\$27,902)            | (\$27,902)           | (\$230,625)        | (\$240,625)          | 2.91%             | (\$557)      | (\$241,182)                    |
| (28) Nov-19         | \$2,572,134           | (\$412,555)          | \$2,159,579        | \$2,159,579          | 2.91%             | \$5,731      | \$2,165,310                    | (\$20,625)            | (\$20,625)           | (\$211,103)        | (\$221,728)          | 2.91%             | (\$503)      | (\$222,231)                    |
| (29) Dec-19         | \$2,159,579           | (\$465,752)          | \$1,693,827        | \$1,693,827          | 2.91%             | \$4,508      | \$1,698,335                    | (\$20,625)            | (\$20,625)           | (\$187,434)        | (\$198,059)          | 2.91%             | (\$459)      | (\$198,510)                    |
| (30) Jan-20         | \$1,693,827           | (\$461,132)          | \$1,232,695        | \$1,232,695          | 2.91%             | \$3,240      | \$1,235,935                    | (\$146,083)           | (\$146,083)          | (\$146,083)        | (\$146,083)          | 2.91%             | (\$379)      | (\$146,462)                    |
| (31) Feb-20         | \$1,232,695           | (\$396,625)          | \$836,070          | \$836,070            | 2.14%             | \$104        | \$836,174                      | (\$136,393)           | (\$136,393)          | (\$83,702)         | (\$83,702)           | 2.14%             | (\$243)      | (\$83,945)                     |
| (32) Mar-20         | \$836,070             | (\$382,548)          | \$453,522          | \$453,522            | 2.14%             | \$445        | \$453,967                      | (\$136,393)           | (\$136,393)          | (\$108,417)        | (\$108,417)          | 2.14%             | (\$210)      | (\$108,627)                    |
| (33) Apr-20         |                       | (\$5,613,382)        |                    |                      |                   |              |                                | (\$239,524)           |                      |                    |                      |                   |              |                                |

(i) Reflects revenue associated with kW/h delivered on and after to April 1  
(ii) Reflects revenue associated with kW/h delivered prior to April 1

(a) Column (g) from previous month, beginning balance from Schedule REP-12, Page 2 of 7, Docket No. 4930 (2019 Electric Rate Filing)  
(b) from monthly revenue reports  
(c) Column (a) + Column (b)  
(d) Column (a) + Column (c) - 2  
(e) Current Rate for Customer Deposits  
(f) Column (d) x (Column (e) + 12)  
(g) Column (c) + Column (f)

The Narragansett Electric Company  
 Transmission Service Reconciliation  
 For the Period January 2020 through December 2020  
 Status of Prior Period Over/(Under) Collection

Inurred:  
 Recovery Period:  
 January 1, 2019 through December 31, 2019  
 April 1, 2020 through March 31, 2021

| Rate A-16(A-60) |                       |                      |                    |                      |                   |                                | Rate C-06             |                      |                    |                      |                   |                                |                       | Rate G-02            |                    |                      |                   |                                |               |  |
|-----------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------------------------|---------------|--|
|                 | Beginning Balance (a) | Change/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Ending Balance w./Interest (f) | Beginning Balance (h) | Change/ (Refund) (i) | Ending Balance (j) | Interest Balance (k) | Interest Rate (l) | Ending Balance w./Interest (m) | Beginning Balance (o) | Change/ (Refund) (p) | Ending Balance (q) | Interest Balance (r) | Interest Rate (s) | Ending Balance w./Interest (t) |               |  |
| (1) Jan-20      | \$5,429,281           | \$5,429,281          | \$5,429,281        | \$5,429,281          | 2.91%             | \$13,166                       | \$2,904,379           | \$2,904,379          | \$2,904,379        | 2.91%                | \$7,043           | \$2,911,422                    | \$4,806,601           | \$4,806,601          | \$4,806,601        | \$4,806,601          | \$4,806,601       | 2.91%                          | \$4,818,257   |  |
| (2) Feb-20      | \$5,442,447           | \$5,442,447          | \$5,442,447        | \$5,442,447          | 2.91%             | \$13,198                       | \$5,455,645           | \$5,455,645          | \$5,455,645        | 2.91%                | \$7,060           | \$5,462,705                    | \$4,818,257           | \$4,818,257          | \$4,818,257        | \$4,818,257          | \$4,818,257       | 2.91%                          | \$4,835,941   |  |
| (3) Mar-20      | \$5,455,645           | \$5,455,645          | \$5,455,645        | \$5,455,645          | 2.14%             | \$9,279                        | \$5,465,374           | \$5,465,374          | \$5,465,374        | 2.14%                | \$5,205           | \$5,470,579                    | \$4,829,941           | \$4,829,941          | \$4,829,941        | \$4,829,941          | \$4,829,941       | 2.14%                          | \$4,853,584   |  |
| (4) Apr-20      | \$5,465,374           | (\$189,189)          | \$5,276,185        | \$5,276,188          | 2.14%             | \$9,278                        | \$5,285,463           | (\$67,235)           | \$2,856,482        | 2.14%                | \$5,154           | \$5,290,636                    | \$4,838,554           | \$4,838,554          | \$4,838,554        | \$4,838,554          | \$4,838,554       | 2.14%                          | \$4,867,075   |  |
| (5) May-20      | \$5,285,463           | (\$411,209)          | \$4,874,254        | \$4,874,257          | 2.14%             | \$9,060                        | \$4,883,314           | (\$181,785)          | \$2,679,821        | 2.14%                | \$4,941           | \$4,888,255                    | \$4,874,254           | (\$164,961)          | \$4,709,293        | \$4,756,074          | 2.14%             | \$4,800,941                    |               |  |
| (6) Jun-20      | \$4,883,314           | (\$428,656)          | \$4,454,658        | \$4,454,657          | 2.14%             | \$8,827                        | \$4,463,485           | (\$184,039)          | \$2,500,723        | 2.14%                | \$4,624           | \$4,468,109                    | \$4,883,314           | (\$323,125)          | \$4,145,011        | \$4,520,413          | 2.14%             | \$4,718,062                    |               |  |
| (7) Jul-20      | \$4,463,485           | (\$641,337)          | \$3,822,148        | \$3,822,151          | 2.14%             | \$7,388                        | \$3,829,536           | (\$242,722)          | \$2,262,625        | 2.14%                | \$4,251           | \$3,833,787                    | \$4,463,485           | (\$347,495)          | \$3,486,292        | \$4,193,266          | 2.14%             | \$4,506,997                    |               |  |
| (8) Aug-20      | \$3,829,536           | (\$76,870)           | \$3,752,666        | \$3,752,669          | 2.14%             | \$6,136                        | \$3,758,802           | (\$275,418)          | \$1,991,458        | 2.14%                | \$3,797           | \$3,762,605                    | \$3,829,536           | (\$498,820)          | \$3,263,785        | \$3,813,372          | 2.14%             | \$3,606,548                    |               |  |
| (9) Sep-20      | \$3,752,666           | (\$42,029)           | \$3,710,637        | \$3,710,640          | 2.14%             | \$4,274                        | \$3,716,911           | (\$230,648)          | \$1,766,407        | 2.14%                | \$3,353           | \$3,720,264                    | \$3,752,666           | (\$413,211)          | \$3,307,053        | \$3,767,110          | 2.14%             | \$3,517,315                    |               |  |
| (10) Oct-20     | \$3,710,637           | (\$418,034)          | \$3,292,603        | \$3,292,606          | 2.14%             | \$3,899                        | \$3,299,502           | (\$214,030)          | \$1,553,900        | 2.14%                | \$2,962           | \$3,302,462                    | \$3,710,637           | (\$392,128)          | \$2,910,334        | \$3,700,904          | 2.14%             | \$3,270,688                    |               |  |
| (11) Nov-20     | \$3,292,603           | (\$402,877)          | \$2,889,726        | \$2,889,729          | 2.14%             | \$2,637                        | \$2,892,363           | (\$179,238)          | \$1,377,644        | 2.14%                | \$2,617           | \$2,895,280                    | \$3,292,603           | (\$338,489)          | \$2,556,791        | \$2,933,560          | 2.14%             | \$3,063,055                    |               |  |
| (12) Dec-20     | \$2,889,726           | (\$347,969)          | \$2,541,757        | \$2,541,760          | 2.14%             | \$1,445                        | \$2,543,202           | (\$213,240)          | \$1,166,655        | 2.14%                | \$2,273           | \$2,545,925                    | \$2,889,726           | (\$388,758)          | \$2,157,167        | \$2,188,791          | 2.14%             | \$2,308,378                    |               |  |
| (13) Jan-21     | \$2,541,757           | \$706,146            | \$3,247,903        | \$3,247,906          | 2.14%             | \$1,458                        | \$3,250,161           | \$706,146            | \$3,250,161        | 2.14%                | \$1,871           | \$3,252,032                    | \$2,541,757           | \$710,275            | \$3,262,307        | \$3,262,310          | 2.14%             | \$3,274,581                    |               |  |
| (14) Feb-21     | \$3,247,903           | \$706,146            | \$3,954,049        | \$3,954,052          | 0.89%             | \$0                            | \$3,954,052           | \$0                  | \$3,954,052        | 0.89%                | \$0               | \$3,954,052                    | \$3,247,903           | \$706,146            | \$3,960,198        | \$3,960,201          | 0.89%             | \$3,966,146                    |               |  |
| (15) Mar-21     | \$3,954,049           | \$0                  | \$3,954,049        | \$3,954,049          | 0.89%             | \$0                            | \$3,954,049           | \$0                  | \$3,954,049        | 0.89%                | \$0               | \$3,954,049                    | \$3,954,049           | \$0                  | \$3,954,049        | \$3,954,049          | 0.89%             | \$3,960,146                    |               |  |
| (16) Apr-21     | \$3,954,049           | \$0                  | \$3,954,049        | \$3,954,049          | 0.89%             | \$0                            | \$3,954,049           | \$0                  | \$3,954,049        | 0.89%                | \$0               | \$3,954,049                    | \$3,954,049           | \$0                  | \$3,954,049        | \$3,954,049          | 0.89%             | \$3,960,146                    |               |  |
| (17)            |                       |                      |                    |                      |                   |                                |                       | (\$2,029,971)        |                    |                      |                   |                                |                       |                      |                    |                      |                   |                                | (\$3,682,219) |  |

| Rate B-32(G)-32(A-01) |                       |                      |                    |                      |                   |                                | Rate SL               |                      |                    |                      |                   |                                |                       |                      |                    |                      |                   |                                |             |
|-----------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------------------------|-------------|
|                       | Beginning Balance (a) | Change/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Ending Balance w./Interest (f) | Beginning Balance (h) | Change/ (Refund) (i) | Ending Balance (j) | Interest Balance (k) | Interest Rate (l) | Ending Balance w./Interest (m) | Beginning Balance (n) | Change/ (Refund) (o) | Ending Balance (p) | Interest Balance (q) | Interest Rate (r) | Ending Balance w./Interest (s) |             |
| (18) Jan-20           | \$1,544,334           | \$1,544,334          | \$1,544,334        | \$1,544,334          | 2.91%             | \$3,745                        | \$1,548,079           | (\$11,089)           | \$1,536,990        | 2.91%                | (\$27)            | \$1,536,963                    | \$1,544,334           | (\$11,089)           | \$1,525,245        | 2.91%                | (\$27)            | 2.91%                          | \$1,536,963 |
| (19) Feb-20           | \$1,548,079           | \$1,548,079          | \$1,548,079        | \$1,548,079          | 2.91%             | \$3,754                        | \$1,551,833           | (\$11,116)           | \$1,540,717        | 2.91%                | (\$27)            | \$1,540,690                    | \$1,548,079           | (\$11,116)           | \$1,529,574        | 2.91%                | (\$27)            | 2.91%                          | \$1,540,690 |
| (20) Mar-20           | \$1,551,833           | \$1,551,833          | \$1,551,833        | \$1,551,833          | 2.14%             | \$2,767                        | \$1,554,600           | (\$11,143)           | \$1,543,457        | 2.14%                | (\$20)            | \$1,543,437                    | \$1,551,833           | (\$11,143)           | \$1,532,294        | 2.14%                | (\$20)            | 2.14%                          | \$1,543,437 |
| (21) Apr-20           | \$1,554,600           | (\$64,492)           | \$1,490,108        | \$1,490,108          | 2.14%             | \$2,715                        | \$1,492,823           | (\$6,748)            | (\$4,415)          | 2.14%                | (\$14)            | \$1,492,809                    | \$1,554,600           | (\$11,163)           | \$1,521,646        | 2.14%                | (\$14)            | 2.14%                          | \$1,521,646 |
| (22) May-20           | \$1,492,823           | (\$144,003)          | \$1,348,820        | \$1,348,820          | 2.14%             | \$2,534                        | \$1,351,354           | (\$4,429)            | (\$3,334)          | 2.14%                | (\$6)             | \$1,351,348                    | \$1,492,823           | (\$11,163)           | \$1,480,185        | 2.14%                | (\$6)             | 2.14%                          | \$1,480,185 |
| (23) Jun-20           | \$1,351,354           | (\$147,810)          | \$1,203,544        | \$1,203,544          | 2.14%             | \$2,278                        | \$1,205,822           | (\$2,244)            | (\$665)            | 2.14%                | (\$3)             | \$1,205,819                    | \$1,351,354           | (\$11,163)           | \$1,468,656        | 2.14%                | (\$3)             | 2.14%                          | \$1,468,656 |
| (24) Jul-20           | \$1,203,544           | (\$137,662)          | \$1,065,882        | \$1,065,882          | 2.14%             | \$2,028                        | \$1,070,168           | (\$1,582)            | (\$9,904)          | 2.14%                | (\$10)            | \$1,070,158                    | \$1,203,544           | (\$11,163)           | \$1,457,493        | 2.14%                | (\$10)            | 2.14%                          | \$1,457,493 |
| (25) Aug-20           | \$1,070,168           | (\$142,416)          | \$927,752          | \$927,752            | 2.14%             | \$1,781                        | \$929,533             | (\$9,496)            | (\$8,884)          | 2.14%                | (\$16)            | \$929,517                      | \$1,070,168           | (\$11,163)           | \$1,446,330        | 2.14%                | (\$16)            | 2.14%                          | \$1,446,330 |
| (26) Sep-20           | \$929,533             | (\$132,321)          | \$797,212          | \$797,212            | 2.14%             | \$1,540                        | \$798,752             | (\$8,900)            | (\$7,413)          | 2.14%                | (\$22)            | \$798,730                      | \$929,533             | (\$11,163)           | \$1,435,167        | 2.14%                | (\$22)            | 2.14%                          | \$1,435,167 |
| (27) Oct-20           | \$797,212             | (\$126,242)          | \$670,970          | \$670,970            | 2.14%             | \$1,312                        | \$672,282             | (\$6,355)            | (\$5,313)          | 2.14%                | (\$20)            | \$672,262                      | \$797,212             | (\$11,163)           | \$1,424,004        | 2.14%                | (\$20)            | 2.14%                          | \$1,424,004 |
| (28) Nov-20           | \$670,970             | (\$116,459)          | \$554,511          | \$554,511            | 2.14%             | \$1,098                        | \$555,609             | (\$5,763)            | (\$3,966)          | 2.14%                | (\$17)            | \$555,592                      | \$670,970             | (\$11,163)           | \$1,412,841        | 2.14%                | (\$17)            | 2.14%                          | \$1,412,841 |
| (29) Dec-20           | \$554,511             | (\$89,341)           | \$465,170          | \$465,170            | 2.14%             | \$888                          | \$466,058             | (\$4,992)            | (\$3,171)          | 2.14%                | (\$11)            | \$466,047                      | \$554,511             | (\$11,163)           | \$1,401,678        | 2.14%                | (\$11)            | 2.14%                          | \$1,401,678 |
| (30) Jan-21           | \$465,170             | (\$129,562)          | \$335,608          | \$335,608            | 2.14%             | \$648                          | \$336,256             | (\$3,742)            | (\$1,711)          | 2.14%                | (\$6)             | \$336,250                      | \$465,170             | (\$11,163)           | \$1,390,515        | 2.14%                | (\$6)             | 2.14%                          | \$1,390,515 |
| (31) Feb-21           | \$335,608             | \$0                  | \$335,608          | \$335,608            | 2.14%             | \$0                            | \$335,608             | \$0                  | (\$172)            | 2.14%                | \$0               | \$335,608                      | \$335,608             | (\$11,163)           | \$1,379,352        | 2.14%                | \$0               | 2.14%                          | \$1,379,352 |
| (32) Mar-21           | \$335,608             | \$0                  | \$335,608          | \$335,608            | 0.89%             | \$0                            | \$335,608             | \$0                  | (\$172)            | 0.89%                | \$0               | \$335,608                      | \$335,608             | (\$11,163)           | \$1,368,189        | 0.89%                | \$0               | 0.89%                          | \$1,368,189 |
| (33) Apr-21           | \$335,608             | \$0                  | \$335,608          | \$335,608            | 0.89%             | \$0                            | \$335,608             | \$0                  | (\$172)            | 0.89%                | \$0               | \$335,608                      | \$335,608             | (\$11,163)           | \$1,357,026        | 0.89%                | \$0               | 0.89%                          | \$1,357,026 |
| (34)                  |                       |                      |                    |                      |                   |                                |                       | (\$1,271,985)        |                    |                      |                   |                                |                       |                      |                    |                      |                   |                                | (\$11,093)  |
| (i)                   |                       |                      |                    |                      |                   |                                |                       |                      |                    |                      |                   |                                |                       |                      |                    |                      |                   |                                |             |
| (j)                   |                       |                      |                    |                      |                   |                                |                       |                      |                    |                      |                   |                                |                       |                      |                    |                      |                   |                                |             |

(i) Reflects revenue associated with AWBs delivered on and after to April 1  
 (j) Reflects revenue associated with AWBs delivered prior to April 1  
 (k) Schedule REP-12, Page 2 of 7, Line (18) and (36) Docket No. 5005 (2020) Electric Retail Rate Filing  
 from monthly revenue reports  
 (l) Column (a) + Column (b)  
 (m) Column (a) + Column (c) + 2  
 (n) Current Rate for Customer Deposits  
 (o) Column (d) x (Column (e) + 12)  
 (p) Column (e) + Column (f)

Schedule NG-13

Calculation of Proposed Transmission Adjustment Factors

The Narragansett Electric Company  
Transmission Service Reconciliation  
Calculation of Transmission Adjustment Factor  
For the Period April 1, 2021 through March 31, 2022

|   | <u>Total</u>    | <u>A-16/A60</u>   | <u>C-06</u>     | <u>G-02</u>     | <u>B32/G32/X01</u> | <u>SL</u>        |
|---|-----------------|-------------------|-----------------|-----------------|--------------------|------------------|
| (1) Transmission Over/(Under) Recovery                                    | \$2,185,792     | (\$2,201,173)     | \$1,174,241     | \$2,192,186     | \$1,267,861        | (\$247,323)      |
| (2) Estimated Interest During the Refund/Recovery Period                  | <u>\$19,231</u> | <u>(\$19,360)</u> | <u>\$10,330</u> | <u>\$19,283</u> | <u>\$11,153</u>    | <u>(\$2,175)</u> |
| (3) Total Transmission Over(Under) Recovery (incl interest)               | \$2,205,023     | (\$2,220,533)     | \$1,184,571     | \$2,211,469     | \$1,279,014        | (\$249,498)      |
| (4) Forecasted kWh for the Period of April 1, 2020 through March 31, 2021 | 6,994,551,209   | 2,996,207,346     | 661,482,394     | 1,147,651,847   | 2,140,707,054      | 48,502,568       |
| (5) Proposed Transmission Adjustment Charge/(Credit)                      |                 | \$0.00074         | (\$0.00179)     | (\$0.00192)     | (\$0.00059)        | \$0.00514        |

- (1) Schedule NG-12, page 2, lines (18) and (36)
- (2) Page 2
- (3) Line -1 + Line -2
- (4) per Schedule ELF-9
- (5) Line 3 ÷ Line 4, truncated to five decimal places

The Narragansett Electric Company  
Transmission Service Reconciliation  
Calculation of Transmission Adjustment Factor  
For the Period April 1, 2021 through March 31, 2022  
Interest During the Recovery/Refund Period

| Rate A-16/A-60    |                   |                |               |           | Rate C-06         |                   |                |               |          | Rate G-02         |                   |                |               |          |          |
|-------------------|-------------------|----------------|---------------|-----------|-------------------|-------------------|----------------|---------------|----------|-------------------|-------------------|----------------|---------------|----------|----------|
| Beginning Balance | (Charge)/Recovery | Ending Balance | Interest Rate | Interest  | Beginning Balance | (Charge)/Recovery | Ending Balance | Interest Rate | Interest | Beginning Balance | (Charge)/Recovery | Ending Balance | Interest Rate | Interest |          |
| (a)               | (b)               | (c)            | (d)           | (e)       | (f)               | (g)               | (h)            | (i)           | (j)      | (k)               | (l)               | (m)            | (n)           | (o)      |          |
| Jan-21            | (\$2,201,173)     | (\$2,201,173)  | 2.14%         | (\$3,925) | \$1,174,241       |                   | \$1,174,241    | 2.14%         | \$2,094  | \$2,192,186       |                   | \$2,192,186    | 2.14%         | \$3,909  |          |
| Feb-21            | (\$2,205,098)     | (\$2,205,098)  | 2.14%         | (\$3,932) | \$1,176,335       |                   | \$1,176,335    | 2.14%         | \$2,098  | \$2,196,095       |                   | \$2,196,095    | 2.14%         | \$3,916  |          |
| Mar-21            | (\$2,209,030)     | (\$2,209,030)  | 0.89%         | (\$1,638) | \$1,178,433       |                   | \$1,178,433    | 0.89%         | \$874    | \$2,200,011       |                   | \$2,200,011    | 0.89%         | \$1,632  |          |
| Apr-21            | (\$2,210,668)     | (\$184,222)    | (\$2,026,446) | 0.89%     | (\$1,571)         | \$1,179,307       | \$98,276       | \$1,081,031   | 0.89%    | \$838             | \$2,201,643       | \$183,470      | \$2,018,173   | 0.89%    | \$1,565  |
| May-21            | (\$2,028,017)     | (\$184,365)    | (\$1,843,652) | 0.89%     | (\$1,436)         | \$1,081,869       | \$98,352       | \$983,517     | 0.89%    | \$766             | \$2,019,738       | \$183,613      | \$1,836,125   | 0.89%    | \$1,430  |
| Jul-21            | (\$1,845,088)     | (\$184,509)    | (\$1,660,579) | 0.89%     | (\$1,300)         | \$984,283         | \$98,428       | \$885,855     | 0.89%    | \$694             | \$1,837,555       | \$183,756      | \$1,653,799   | 0.89%    | \$1,295  |
| Aug-21            | (\$1,661,879)     | (\$184,653)    | (\$1,477,226) | 0.89%     | (\$1,164)         | \$886,549         | \$98,505       | \$788,044     | 0.89%    | \$621             | \$1,655,094       | \$183,899      | \$1,471,195   | 0.89%    | \$1,159  |
| Sep-21            | (\$1,478,390)     | (\$184,799)    | (\$1,293,591) | 0.89%     | (\$1,028)         | \$788,665         | \$98,583       | \$690,082     | 0.89%    | \$548             | \$1,472,354       | \$184,044      | \$1,288,310   | 0.89%    | \$1,024  |
| Oct-21            | (\$1,294,619)     | (\$184,946)    | (\$1,109,673) | 0.89%     | (\$892)           | \$690,630         | \$98,661       | \$591,969     | 0.89%    | \$476             | \$1,289,334       | \$184,191      | \$1,105,143   | 0.89%    | \$888    |
| Nov-21            | (\$1,110,565)     | (\$185,094)    | (\$925,471)   | 0.89%     | (\$755)           | \$592,445         | \$98,741       | \$493,704     | 0.89%    | \$403             | \$1,106,031       | \$184,339      | \$921,692     | 0.89%    | \$752    |
| Dec-21            | (\$926,226)       | (\$185,245)    | (\$740,981)   | 0.89%     | (\$618)           | \$494,107         | \$98,821       | \$395,286     | 0.89%    | \$330             | \$922,444         | \$184,489      | \$737,955     | 0.89%    | \$616    |
| Jan-22            | (\$741,599)       | (\$185,400)    | (\$556,199)   | 0.89%     | (\$481)           | \$395,616         | \$98,904       | \$296,712     | 0.89%    | \$257             | \$738,571         | \$184,643      | \$553,928     | 0.89%    | \$479    |
| Feb-22            | (\$556,680)       | (\$185,560)    | (\$371,120)   | 0.89%     | (\$344)           | \$296,969         | \$98,990       | \$197,979     | 0.89%    | \$184             | \$554,407         | \$184,802      | \$369,605     | 0.89%    | \$343    |
| Mar-22            | (\$371,464)       | (\$185,732)    | (\$185,732)   | 0.89%     | (\$207)           | \$198,163         | \$99,082       | \$99,081      | 0.89%    | \$110             | \$369,948         | \$184,974      | \$184,974     | 0.89%    | \$206    |
| Apr-22            | (\$185,939)       | (\$185,939)    | \$0           | 0.89%     | (\$69)            | \$99,191          | \$99,191       | \$0           | 0.89%    | \$37              | \$185,180         | \$185,180      | \$0           | 0.89%    | \$69     |
|                   |                   |                |               |           | (\$19,360)        |                   |                |               |          | \$10,330          |                   |                |               |          | \$19,283 |

| Rate B-32/G-32    |                   |                |               |          | Rate SL           |                   |                |               |          |           |
|-------------------|-------------------|----------------|---------------|----------|-------------------|-------------------|----------------|---------------|----------|-----------|
| Beginning Balance | (Charge)/Recovery | Ending Balance | Interest Rate | Interest | Beginning Balance | (Charge)/Recovery | Ending Balance | Interest Rate | Interest |           |
| (a)               | (b)               | (c)            | (d)           | (e)      | (f)               | (g)               | (h)            | (i)           | (j)      |           |
| Jan-21            | \$1,267,861       | \$1,267,861    | 2.14%         | \$2,261  | (\$247,323)       |                   | (\$247,323)    | 2.14%         | (\$441)  |           |
| Feb-21            | \$1,270,122       | \$1,270,122    | 2.14%         | \$2,265  | (\$247,764)       |                   | (\$247,764)    | 2.14%         | (\$442)  |           |
| Mar-21            | \$1,272,387       | \$1,272,387    | 0.89%         | \$944    | (\$248,206)       |                   | (\$248,206)    | 0.89%         | (\$184)  |           |
| Apr-21            | \$1,273,331       | \$106,111      | \$1,167,220   | 0.89%    | \$905             | (\$248,390)       | (\$20,699)     | (\$227,691)   | 0.89%    | (\$177)   |
| May-21            | \$1,168,125       | \$106,193      | \$1,061,932   | 0.89%    | \$827             | (\$227,868)       | (\$20,715)     | (\$207,153)   | 0.89%    | (\$161)   |
| Jul-21            | \$1,062,759       | \$106,276      | \$956,483     | 0.89%    | \$749             | (\$207,314)       | (\$20,731)     | (\$186,583)   | 0.89%    | (\$146)   |
| Aug-21            | \$957,232         | \$106,359      | \$850,873     | 0.89%    | \$671             | (\$186,729)       | (\$20,748)     | (\$165,981)   | 0.89%    | (\$131)   |
| Sep-21            | \$851,544         | \$106,443      | \$745,101     | 0.89%    | \$592             | (\$166,112)       | (\$20,764)     | (\$145,348)   | 0.89%    | (\$115)   |
| Oct-21            | \$745,693         | \$106,528      | \$639,165     | 0.89%    | \$514             | (\$145,463)       | (\$20,780)     | (\$124,683)   | 0.89%    | (\$100)   |
| Nov-21            | \$639,679         | \$106,613      | \$533,066     | 0.89%    | \$435             | (\$124,783)       | (\$20,797)     | (\$103,986)   | 0.89%    | (\$85)    |
| Dec-21            | \$533,501         | \$106,700      | \$426,801     | 0.89%    | \$356             | (\$104,071)       | (\$20,814)     | (\$83,257)    | 0.89%    | (\$69)    |
| Jan-22            | \$427,157         | \$106,789      | \$320,368     | 0.89%    | \$277             | (\$83,326)        | (\$20,832)     | (\$62,494)    | 0.89%    | (\$54)    |
| Feb-22            | \$320,645         | \$106,882      | \$213,763     | 0.89%    | \$198             | (\$62,548)        | (\$20,849)     | (\$41,699)    | 0.89%    | (\$39)    |
| Mar-22            | \$213,961         | \$106,981      | \$106,980     | 0.89%    | \$119             | (\$41,738)        | (\$20,869)     | (\$20,869)    | 0.89%    | (\$23)    |
| Apr-22            | \$107,099         | \$107,099      | \$0           | 0.89%    | \$40              | (\$20,892)        | (\$20,892)     | \$0           | 0.89%    | (\$8)     |
|                   |                   |                |               |          | \$11,153          |                   |                |               |          | (\$2,175) |

Page 1, Line 1  
For Apr, (Column (a)) ÷ 12. For May, (Column (a)) ÷ 11, etc.  
Column (a) - Column (b)  
Current Rate for Customer Deposits  
[(Column (a) + Column (c)) ÷ 2] x (Column (d) ÷ 12)



Schedule NG-14

Calculation of Proposed Transmission Uncollectible Factors

The Narragansett Electric Company  
Transmission Service Uncollectible Reconciliation  
For the Period January 2020 through December 2020

Calculation of Transmission Uncollectible Factor  
For the Period April 1, 2021 through March 31, 2022

|   | <u>Total</u><br>(a) | <u>A16/A60</u><br>(b) | <u>C06</u><br>(c)  | <u>G02</u><br>(d) | <u>B32/G32/X-01</u><br>(e) | <u>SL</u><br>(f) |
|---|---------------------|-----------------------|--------------------|-------------------|----------------------------|------------------|
| (1) Estimated Base Transmission Revenue   | \$222,081,877       | \$103,511,859         | \$22,955,601       | \$35,474,212      | \$59,268,978               | \$871,227        |
| (2) Transmission Service (Over)/Under Recovery  | (\$2,205,023)       | \$2,220,533           | (\$1,184,571)      | (\$2,211,469)     | (\$1,279,014)              | \$249,498        |
| (3) Transmission Uncollectible (Over)/Under Recovery Balance                          | <u>\$70,956</u>     | <u>\$43,758</u>       | <u>(\$25,639)</u>  | <u>\$30,470</u>   | <u>\$21,034</u>            | <u>\$1,333</u>   |
| (4) Total   | \$219,947,810       | \$105,776,150         | \$21,745,391       | \$33,293,213      | \$58,010,998               | \$1,122,058      |
| (5) Approved Uncollectible Rate   | 1.30%               |                       |                    |                   |                            |                  |
| (6) Estimated Transmission-related Uncollectible Expense                              | \$2,859,322         | \$1,375,090           | \$282,690          | \$432,812         | \$754,143                  | \$14,587         |
| (7) Forecasted kWh for the Period of April 1, 2020 through March 31, 2021             | 6,994,551,209       | 2,996,207,346         | 661,482,394        | 1,147,651,847     | 2,140,707,054              | 48,502,568       |
| (8) 2021 Transmission Uncollectible Factor per kWh                                    |                     | \$0.00045             | \$0.00042          | \$0.00037         | \$0.00035                  | \$0.00030        |
| (9) 2020 Transmission Uncollectible Reconciliation Factor                             |                     | <u>\$0.00001</u>      | <u>(\$0.00003)</u> | <u>\$0.00002</u>  | <u>\$0.00000</u>           | <u>\$0.00002</u> |
| (10) Transmission Uncollectible Factor effective April 1, 2021 through March 31, 2022 |                     | \$0.00046             | \$0.00039          | \$0.00039         | \$0.00035                  | \$0.00032        |

- (1) Schedule NG-11, page 1, line (3)
- (2) Schedule NG-13, page 1, line (3)
- (3) Schedule NG-15, page 1, Line (14)
- (4) Line -1 + Line -2 + Line -3
- (5) per RIPUC Docket No. 4770

- (6) Line (4) x Line (5)
- (7) per Schedule ELF-9
- (8) Line (6) ÷ Line (7), truncated to five decimal places
- (9) Schedule ASC-15, Page 1, Line (17)
- (10) Line (8) + Line (9)

Schedule NG-15

Transmission Uncollectible Factor Reconciliation  
for the period of January 2020 through December 2020

The Narragansett Electric Company  
Transmission Service Uncollectible Reconciliation  
For the Period January 2020 through December 2020

Reconciliation of Transmission Service Uncollectible Revenue and Expense

|   | <u>Total</u><br>(a) | <u>A16/A60</u><br>(b) | <u>C06</u><br>(c) | <u>G02</u><br>(d) | <u>B32/G32/X01</u><br>(e) | <u>SL</u><br>(f) |
|---|---------------------|-----------------------|-------------------|-------------------|---------------------------|------------------|
| (1) Transmission Uncollectible Factor Revenue   | \$2,399,749         | \$1,141,944           | \$218,145         | \$349,932         | \$680,274                 | \$9,454          |
| <u>Calculation of Transmission Uncollectible Expense</u>                                    |                     |                       |                   |                   |                           |                  |
| (2) Actual Base Transmission Revenue During Reconciliation Period                           | \$202,431,183       | \$95,948,313          | \$17,343,989      | \$33,103,890      | \$55,360,041              | \$674,950        |
| (3) Transmission Adjustment Factor Revenue During Reconciliation Period                     | (\$16,570,381)      | (\$6,109,671)         | (\$2,837,960)     | (\$5,023,385)     | (\$2,711,736)             | \$112,371        |
| (4) Actual Uncollectible Factor Revenue During Reconciliation Period                        | <u>\$2,480,002</u>  | <u>\$1,175,899</u>    | <u>\$202,885</u>  | <u>\$349,932</u>  | <u>\$739,935</u>          | <u>\$11,351</u>  |
| (5) Total Actual Transmission Related Revenue   | \$188,340,804       | \$91,014,541          | \$14,708,914      | \$28,430,437      | \$53,388,240              | \$798,672        |
| (6) Uncollectible Factor  | <u>1.30%</u>        | <u>1.30%</u>          | <u>1.30%</u>      | <u>1.30%</u>      | <u>1.30%</u>              | <u>1.30%</u>     |
| (7) Transmission Uncollectible Expense During Reconciliation Period                         | \$2,448,431         | \$1,183,189           | \$191,216         | \$369,596         | \$694,047                 | \$10,383         |
| <u>Calculation of Over/(Under) Recovery</u>   |                     |                       |                   |                   |                           |                  |
| (8) Over/(Under) Recovery - Current Reconciliation Period                                   | (\$48,682)          | (\$41,245)            | \$26,929          | (\$19,664)        | (\$13,773)                | (\$929)          |
| (9) Ending Balance - Prior Reconciliation Period  | <u>(\$20,867)</u>   | <u>(\$1,647)</u>      | <u>(\$1,798)</u>  | <u>(\$10,201)</u> | <u>(\$6,843)</u>          | <u>(\$378)</u>   |
| (10) Total Over/(Under) Recovery  | (\$69,549)          | (\$42,892)            | \$25,131          | (\$29,865)        | (\$20,616)                | (\$1,307)        |
| (11) Interest   | <u>(\$789)</u>      | <u>(\$486)</u>        | <u>\$285</u>      | <u>(\$339)</u>    | <u>(\$234)</u>            | <u>(\$15)</u>    |
| (12) Transmission Uncollectible Factor Over/(Under) Recovery Incl. Interest                 | (\$70,338)          | (\$43,378)            | \$25,416          | (\$30,204)        | (\$20,850)                | (\$1,322)        |
| (13) Estimated Interest Applied During the Recovery Period                                  | <u>(\$618)</u>      | <u>(\$380)</u>        | <u>\$223</u>      | <u>(\$266)</u>    | <u>(\$184)</u>            | <u>(\$11)</u>    |
| (14) Transmission Uncollectible Factor Over/(Under) Recovery Incl. Interest During Recovery | (\$70,956)          | (\$43,758)            | \$25,639          | (\$30,470)        | (\$21,034)                | (\$1,333)        |
| <u>Calculation of Reconciliation Factor</u>   |                     |                       |                   |                   |                           |                  |
| (15) Transmission Uncollectible Factor Over/(Under) Recovery Incl. Interest                 | (\$70,956)          | (\$43,758)            | \$25,639          | (\$30,470)        | (\$21,034)                | (\$1,333)        |
| (16) Forecasted kWh for the Period of April 1, 2020 through March 31, 2021                  | 6,994,551,209       | 2,996,207,346         | 661,482,394       | 1,147,651,847     | 2,140,707,054             | 48,502,568       |
| (17) Transmission Uncollectible Reconciliation Factor                                       | \$0.00001           | \$0.00001             | (\$0.00003)       | \$0.00002         | \$0.00000                 | \$0.00002        |

(1) Page 2  
(2) Schedule NG-12, page 3, column (d)  
(3) per company revenue reports  
(4) Page 2, column (c)  
(5) Line (2) + Line (3) + Line (4)  
(6) per RIPUC Docket No. 4770  
(7) Line (5) x Line (6)  
(8) Line (1) - Line (7)  
(9) Page 4, column (g)

(10) Line (8) + Line (9)  
(11) [(0+Line (10)) ÷ 2] x Customer Deposit Interest Rate  
(12) Line (10) + Line (11)  
(13) Page 3  
(14) Line (12) + Line (13)  
(15) Line (14)  
(16) Company forecast  
(17) Line (15) ÷ Line (16), truncated to five decimal places

The Narragansett Electric Company  
Transmission Service Uncollectible Reconciliation  
For the Period January 2020 through December 2020

Uncollectible Revenue

|             | Rate A-16/A-60     |                        |                                 |   |                  | Rate C-06          |                        |                                 |   |                  | Rate G-02          |                        |                                 |   |                  |
|-------------|--------------------|------------------------|---------------------------------|---|------------------|--------------------|------------------------|---------------------------------|---|------------------|--------------------|------------------------|---------------------------------|---|------------------|
|             | kWh Deliveries (a) | Uncollectible Rate (b) | Total Uncollectible Revenue (c) | Revenue Associated w/ Rec/(Ref) of Prior Period (d) | Base Revenue (e) | kWh Deliveries (f) | Uncollectible Rate (g) | Total Uncollectible Revenue (h) | Revenue Associated w/ Rec/(Ref) of Prior Period (i) | Base Revenue (j) | kWh Deliveries (k) | Uncollectible Rate (l) | Total Uncollectible Revenue (m) | Revenue Associated w/ Rec/(Ref) of Prior Period (n) | Base Revenue (o) |
| (1) Jan-20  | 122,164,056        | \$0.00037              | \$45,201                        | \$2,822   | \$42,379         | 26,635,514         | \$0.00032              | \$8,523                         | \$0   | \$8,523          | 49,552,844         | \$0.00029              | \$14,370                        | \$0   | \$14,370         |
| (2) Feb-20  | 223,159,014        | \$0.00037              | \$82,569                        | \$2,232   | \$80,337         | 53,883,902         | \$0.00032              | \$17,243                        | \$0   | \$17,243         | 98,574,412         | \$0.00029              | \$28,587                        | \$0   | \$28,587         |
| (3) Mar-20  | 219,366,338        | \$0.00037              | \$81,166                        | \$2,194   | \$78,972         | 55,639,390         | \$0.00032              | \$17,805                        | \$0   | \$17,805         | 97,853,006         | \$0.00029              | \$28,377                        | \$0   | \$28,377         |
| (4) Apr-20  | 222,365,538        | \$0.00038              | \$83,321                        | \$2,223   | \$81,098         | 50,299,441         | \$0.00031              | \$15,859                        | (\$629)   | \$16,488         | 90,241,978         | \$0.00030              | \$26,595                        | \$0   | \$26,595         |
| (5) May-20  | 217,442,927        | \$0.00038              | \$82,628                        | \$2,174   | \$80,454         | 47,515,698         | \$0.00031              | \$14,730                        | (\$1,425)   | \$16,155         | 80,854,270         | \$0.00030              | \$24,256                        | \$0   | \$24,256         |
| (6) Jun-20  | 226,821,420        | \$0.00038              | \$86,192                        | \$2,268   | \$83,924         | 48,577,343         | \$0.00031              | \$15,059                        | (\$1,457)   | \$16,516         | 87,178,918         | \$0.00030              | \$26,154                        | \$0   | \$26,154         |
| (7) Jul-20  | 339,353,247        | \$0.00038              | \$128,954                       | \$3,394   | \$125,560        | 59,179,079         | \$0.00031              | \$18,346                        | (\$1,775)   | \$20,121         | 107,114,514        | \$0.00030              | \$32,134                        | \$0   | \$32,134         |
| (8) Aug-20  | 411,056,434        | \$0.00038              | \$156,201                       | \$4,111   | \$152,090        | 66,074,159         | \$0.00031              | \$20,483                        | (\$1,982)   | \$22,465         | 124,888,250        | \$0.00030              | \$37,466                        | \$0   | \$37,466         |
| (9) Sep-20  | 286,814,634        | \$0.00038              | \$108,990                       | \$2,868   | \$106,122        | 56,327,039         | \$0.00031              | \$17,461                        | (\$1,690)   | \$19,151         | 103,537,158        | \$0.00030              | \$31,061                        | \$0   | \$31,061         |
| (10) Oct-20 | 221,210,553        | \$0.00038              | \$84,060                        | \$2,212   | \$81,848         | 53,386,759         | \$0.00031              | \$16,550                        | (\$1,602)   | \$18,152         | 98,229,432         | \$0.00030              | \$29,469                        | \$0   | \$29,469         |
| (11) Nov-20 | 213,173,197        | \$0.00038              | \$81,006                        | \$2,132   | \$78,874         | 45,313,632         | \$0.00031              | \$14,047                        | (\$1,359)   | \$15,406         | 84,857,468         | \$0.00030              | \$25,457                        | \$0   | \$25,457         |
| (12) Dec-20 | 242,559,388        | \$0.00038              | \$92,173                        | \$2,426   | \$89,747         | 52,446,367         | \$0.00031              | \$16,258                        | (\$1,573)   | \$17,831         | 97,250,515         | \$0.00030              | \$29,175                        | \$0   | \$29,175         |
| (13) Jan-21 | 166,942,892        | \$0.00038              | \$63,438                        | \$2,899   | \$60,539         | 33,938,517         | \$0.00031              | \$10,521                        | (\$1,768)   | \$12,289         | 56,104,358         | \$0.00030              | \$16,831                        | \$0   | \$16,831         |
| (14)        |                    |                        | \$1,175,899                     |   | \$1,141,944      |                    |                        | \$202,885                       |   | \$218,145        |                    |                        | \$349,932                       |   | \$349,932        |

Rate B-32/G-32/X-01

|             | Rate B-32/G-32/X-01 |                        |                                 |   |                  | Rate S1            |                        |                                 |   |                  |
|-------------|---------------------|------------------------|---------------------------------|---|------------------|--------------------|------------------------|---------------------------------|---|------------------|
|             | kWh Deliveries (a)  | Uncollectible Rate (b) | Total Uncollectible Revenue (c) | Revenue Associated w/ Rec/(Ref) of Prior Period (d) | Base Revenue (e) | kWh Deliveries (f) | Uncollectible Rate (g) | Total Uncollectible Revenue (h) | Revenue Associated w/ Rec/(Ref) of Prior Period (i) | Base Revenue (j) |
| (1) Jan-20  | 38,086,096          | \$0.00029              | \$17,811                        | \$880   | \$16,931         | 2,690,659          | \$0.00030              | \$807                           | \$124   | \$683            |
| (2) Feb-20  | 207,386,693         | \$0.00029              | \$60,142                        | \$2,074   | \$58,068         | 3,672,650          | \$0.00030              | \$1,102                         | \$73  | \$1,029          |
| (3) Mar-20  | 201,107,360         | \$0.00029              | \$58,321                        | \$2,011   | \$56,310         | 3,017,926          | \$0.00030              | \$905                           | \$60  | \$845            |
| (4) Apr-20  | 194,811,911         | \$0.00034              | \$66,643                        | \$4,407   | \$62,236         | 5,384,169          | \$0.00026              | \$1,400                         | \$175   | \$1,225          |
| (5) May-20  | 183,706,472         | \$0.00034              | \$62,460                        | \$4,435   | \$58,025         | 2,862,459          | \$0.00026              | \$744                           | \$143   | \$601            |
| (6) Jun-20  | 184,896,318         | \$0.00034              | \$62,865                        | \$5,547   | \$57,318         | 2,765,974          | \$0.00026              | \$719                           | \$138   | \$581            |
| (7) Jul-20  | 196,353,479         | \$0.00034              | \$66,760                        | \$5,891   | \$60,869         | 1,584,710          | \$0.00026              | \$412                           | \$79  | \$333            |
| (8) Aug-20  | 203,193,358         | \$0.00034              | \$69,086                        | \$6,096   | \$62,990         | 2,393,154          | \$0.00026              | \$622                           | \$120   | \$502            |
| (9) Sep-20  | 188,768,157         | \$0.00034              | \$64,181                        | \$5,663   | \$58,518         | 2,438,433          | \$0.00026              | \$634                           | \$122   | \$512            |
| (10) Oct-20 | 181,160,132         | \$0.00034              | \$61,594                        | \$5,435   | \$56,159         | 4,592,676          | \$0.00026              | \$1,194                         | \$230   | \$964            |
| (11) Nov-20 | 167,644,845         | \$0.00034              | \$56,999                        | \$5,029   | \$51,970         | 4,071,678          | \$0.00026              | \$1,059                         | \$855   | \$855            |
| (12) Dec-20 | 185,455,422         | \$0.00034              | \$63,055                        | \$5,564   | \$57,491         | 4,249,574          | \$0.00026              | \$1,105                         | \$212   | \$893            |
| (13) Jan-21 | 105,934,238         | \$0.00034              | \$36,018                        | \$5,553   | \$30,465         | 2,494,172          | \$0.00026              | \$648                           | \$217   | \$431            |
| (14)        |                     |                        | \$739,935                       |   | \$680,274        |                    |                        | \$11,351                        |   | \$9,454          |

(i) Reflects kWhs delivered after Jan 1  
(ii) Reflects kWhs delivered prior to Jan 1  
(iii) Reflects change in Uncollectible Transmission Factor effective April 1  
from monthly revenue reports  
(b) For months Jan 2020 - Mar, 2020 per REP-14, Page 1, Line# (10), Docket 4930.2019 Electric Retail Rate Filing; Apr, 2020 - Jan 2021 per REP-14, Page 1, Line (10), Docket 5005.2020 Electric Retail Rate Filing  
(c) Column (a) x Column (b), April revenue reflects proration of rates in effect during March and April  
(d) Jan - Mar, Page 4, Column (b); Apr - Dec, Page 5, Column (b)  
(e) Column (c) - Column (d)

The Narragansett Electric Company  
 Transmission Service Uncollectible Reconciliation  
 For the Period January 2020 through December 2020

Calculation of Interest During the Recovery/Refund Period  
 For the Period of April 1, 2021 through March 31, 2022

|      |        | Rate A-16/A-60        |              |                    |                   | Rate C-06    |                       |              |                    | Rate G-02         |              |                       |              |                    |                   |              |
|------|--------|-----------------------|--------------|--------------------|-------------------|--------------|-----------------------|--------------|--------------------|-------------------|--------------|-----------------------|--------------|--------------------|-------------------|--------------|
|      |        | Beginning Balance (a) | Recovery (b) | Ending Balance (c) | Interest Rate (d) | Interest (e) | Beginning Balance (f) | Recovery (g) | Ending Balance (h) | Interest Rate (i) | Interest (j) | Beginning Balance (k) | Recovery (l) | Ending Balance (m) | Interest Rate (n) | Interest (o) |
| (1)  | Jan-21 | (\$43,378)            |              | (\$43,378)         | 2.14%             | (\$77)       | \$25,416              |              | \$25,416           | 2.14%             | \$45         | (\$30,204)            |              | (\$30,204)         | 2.14%             | (\$54)       |
| (2)  | Feb-21 | (\$43,455)            |              | (\$43,455)         | 2.14%             | (\$77)       | \$25,461              |              | \$25,461           | 2.14%             | \$45         | (\$30,258)            |              | (\$30,258)         | 2.14%             | (\$54)       |
| (3)  | Mar-21 | (\$43,532)            |              | (\$43,532)         | 0.89%             | (\$32)       | \$25,506              |              | \$25,506           | 0.89%             | \$19         | (\$30,312)            |              | (\$30,312)         | 0.89%             | (\$22)       |
| (4)  | Apr-21 | (\$43,564)            | (\$3,630)    | (\$39,934)         | 0.89%             | (\$31)       | \$25,525              | \$2,127      | \$23,398           | 0.89%             | \$18         | (\$30,334)            | (\$2,528)    | (\$27,806)         | 0.89%             | (\$22)       |
| (5)  | May-21 | (\$39,965)            | (\$3,633)    | (\$36,332)         | 0.89%             | (\$28)       | \$23,416              | \$2,129      | \$21,287           | 0.89%             | \$17         | (\$27,828)            | (\$2,530)    | (\$25,298)         | 0.89%             | (\$20)       |
| (6)  | Jun-21 | (\$36,700)            | (\$3,636)    | (\$33,064)         | 0.89%             | (\$26)       | \$21,304              | \$2,130      | \$19,174           | 0.89%             | \$15         | (\$25,318)            | (\$2,532)    | (\$22,786)         | 0.89%             | (\$18)       |
| (7)  | Jul-21 | (\$32,750)            | (\$3,639)    | (\$29,111)         | 0.89%             | (\$23)       | \$19,189              | \$2,132      | \$17,057           | 0.89%             | \$13         | (\$22,804)            | (\$2,534)    | (\$20,270)         | 0.89%             | (\$16)       |
| (8)  | Aug-21 | (\$29,134)            | (\$3,642)    | (\$25,492)         | 0.89%             | (\$20)       | \$17,070              | \$2,134      | \$14,936           | 0.89%             | \$12         | (\$20,286)            | (\$2,536)    | (\$17,750)         | 0.89%             | (\$14)       |
| (9)  | Sep-21 | (\$25,512)            | (\$3,645)    | (\$21,867)         | 0.89%             | (\$18)       | \$14,948              | \$2,135      | \$12,813           | 0.89%             | \$10         | (\$17,764)            | (\$2,538)    | (\$15,226)         | 0.89%             | (\$12)       |
| (10) | Oct-21 | (\$21,885)            | (\$3,648)    | (\$18,237)         | 0.89%             | (\$15)       | \$12,823              | \$2,137      | \$10,686           | 0.89%             | \$9          | (\$15,238)            | (\$2,540)    | (\$12,698)         | 0.89%             | (\$10)       |
| (11) | Nov-21 | (\$18,252)            | (\$3,650)    | (\$14,602)         | 0.89%             | (\$12)       | \$10,695              | \$2,139      | \$8,556            | 0.89%             | \$7          | (\$12,708)            | (\$2,542)    | (\$10,166)         | 0.89%             | (\$8)        |
| (12) | Dec-21 | (\$14,614)            | (\$3,654)    | (\$10,960)         | 0.89%             | (\$9)        | \$8,563               | \$2,141      | \$6,422            | 0.89%             | \$6          | (\$10,174)            | (\$2,544)    | (\$7,630)          | 0.89%             | (\$7)        |
| (13) | Jan-22 | (\$10,969)            | (\$3,656)    | (\$7,313)          | 0.89%             | (\$7)        | \$6,428               | \$2,143      | \$4,285            | 0.89%             | \$4          | (\$7,637)             | (\$2,546)    | (\$5,091)          | 0.89%             | (\$5)        |
| (14) | Feb-22 | (\$7,320)             | (\$3,660)    | (\$3,660)          | 0.89%             | (\$4)        | \$4,289               | \$2,145      | \$2,144            | 0.89%             | \$2          | (\$5,096)             | (\$2,548)    | (\$2,548)          | 0.89%             | (\$3)        |
| (15) | Mar-22 | (\$3,664)             | (\$3,664)    | \$0                | 0.89%             | (\$0)        | \$2,146               | \$2,146      | \$0                | 0.89%             | \$1          | (\$2,551)             | (\$2,551)    | \$0                | 0.89%             | (\$1)        |
| (16) |        |                       |              | (\$380)            |                   |              |                       |              |                    |                   | \$223        |                       |              |                    |                   | (\$266)      |

|      |        | Rate B-32/G-32/X-01   |              |                    |                   | Rate SL      |                       |              |                    |                   |              |
|------|--------|-----------------------|--------------|--------------------|-------------------|--------------|-----------------------|--------------|--------------------|-------------------|--------------|
|      |        | Beginning Balance (a) | Recovery (b) | Ending Balance (c) | Interest Rate (d) | Interest (e) | Beginning Balance (f) | Recovery (g) | Ending Balance (h) | Interest Rate (i) | Interest (j) |
| (17) | Jan-21 | (\$20,850)            |              | (\$20,850)         | 2.14%             | (\$37)       | (\$1,322)             |              | (\$1,322)          | 2.14%             | (\$2)        |
| (18) | Feb-21 | (\$20,887)            |              | (\$20,887)         | 2.14%             | (\$37)       | (\$1,324)             |              | (\$1,324)          | 2.14%             | (\$2)        |
| (19) | Mar-21 | (\$20,924)            |              | (\$20,924)         | 0.89%             | (\$16)       | (\$1,326)             |              | (\$1,326)          | 0.89%             | (\$1)        |
| (20) | Apr-21 | (\$20,940)            | (\$1,745)    | (\$19,195)         | 0.89%             | (\$15)       | (\$1,327)             |              | (\$1,216)          | 0.89%             | (\$1)        |
| (21) | May-21 | (\$19,210)            | (\$1,746)    | (\$17,464)         | 0.89%             | (\$14)       | (\$1,217)             |              | (\$1,106)          | 0.89%             | (\$1)        |
| (22) | Jun-21 | (\$17,478)            | (\$1,748)    | (\$15,730)         | 0.89%             | (\$12)       | (\$1,107)             |              | (\$996)            | 0.89%             | (\$1)        |
| (23) | Jul-21 | (\$15,742)            | (\$1,749)    | (\$13,993)         | 0.89%             | (\$11)       | (\$997)               |              | (\$886)            | 0.89%             | (\$1)        |
| (24) | Aug-21 | (\$14,004)            | (\$1,750)    | (\$12,254)         | 0.89%             | (\$10)       | (\$887)               |              | (\$776)            | 0.89%             | (\$1)        |
| (25) | Sep-21 | (\$12,264)            | (\$1,752)    | (\$10,512)         | 0.89%             | (\$8)        | (\$777)               |              | (\$666)            | 0.89%             | (\$1)        |
| (26) | Oct-21 | (\$10,520)            | (\$1,753)    | (\$8,767)          | 0.89%             | (\$7)        | (\$667)               |              | (\$556)            | 0.89%             | \$0          |
| (27) | Nov-21 | (\$8,774)             | (\$1,755)    | (\$7,019)          | 0.89%             | (\$6)        | (\$556)               |              | (\$445)            | 0.89%             | \$0          |
| (28) | Dec-21 | (\$7,025)             | (\$1,756)    | (\$5,269)          | 0.89%             | (\$5)        | (\$445)               |              | (\$334)            | 0.89%             | \$0          |
| (29) | Jan-22 | (\$5,274)             | (\$1,758)    | (\$3,516)          | 0.89%             | (\$3)        | (\$334)               |              | (\$223)            | 0.89%             | \$0          |
| (30) | Feb-22 | (\$3,519)             | (\$1,759)    | (\$1,760)          | 0.89%             | (\$2)        | (\$223)               |              | (\$111)            | 0.89%             | \$0          |
| (31) | Mar-22 | (\$1,762)             | (\$1,762)    | \$0                | 0.89%             | (\$1)        | (\$111)               |              | \$0                | 0.89%             | \$0          |
| (32) |        |                       |              | (\$184)            |                   |              |                       |              |                    |                   | (\$11)       |

(a) prior month column (c) + column (e); beginning balance per page 1, line (12)  
 (b) For Apr. (Column (a)) + 12. For May, (Column (a)) + 11, etc.  
 (c) Column (a) - Column (b)  
 (d) Current Rate for Customer Deposits  
 (e) [(Column (a) + Column (c)) + 2] x (Column (d) + 12)

The Narragansett Electric Company  
Transmission Service Uncollectible Reconciliation  
For the Period January 2020 through December 2020  
Status of Prior Period Over/(Under) Collection

Incurred: January 1, 2018 through December 31, 2018  
Recovery Period: April 1, 2019 through March 31, 2020

| Rate A-16/A-60 |                       |                      |                    |                      |                   |              |                               |                       |                      | Rate C-06          |                      |                   |              |                               |                       |                      |                    |                      |                   | Rate G-02    |                               |  |  |  |  |  |  |  |  |
|----------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|-------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|-------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|-------------------------------|--|--|--|--|--|--|--|--|
|                | Beginning Balance (a) | Change/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Interest (f) | Ending Balance w/Interest (g) | Beginning Balance (h) | Change/ (Refund) (i) | Ending Balance (j) | Interest Balance (k) | Interest Rate (l) | Interest (m) | Ending Balance w/Interest (n) | Beginning Balance (o) | Change/ (Refund) (p) | Ending Balance (q) | Interest Balance (r) | Interest Rate (s) | Interest (t) | Ending Balance w/Interest (u) |  |  |  |  |  |  |  |  |
| (1) Jan-19     | (\$30,083)            |                      | (\$30,083)         | (\$30,083)           | 2.33%             | (\$698)      | (\$30,781)                    | (\$1,738)             |                      | (\$1,738)          | (\$1,738)            | 2.33%             | (\$40)       | (\$1,778)                     | (\$9,837)             |                      | (\$9,837)          | (\$9,837)            | 2.33%             | (\$229)      | (\$10,066)                    |  |  |  |  |  |  |  |  |
| (2) Feb-19     | (\$30,141)            |                      | (\$30,141)         | (\$30,141)           | 2.33%             | (\$698)      | (\$30,839)                    | (\$1,741)             |                      | (\$1,741)          | (\$1,741)            | 2.33%             | (\$40)       | (\$1,781)                     | (\$9,856)             |                      | (\$9,856)          | (\$9,856)            | 2.33%             | (\$229)      | (\$10,085)                    |  |  |  |  |  |  |  |  |
| (3) Mar-19     | (\$30,200)            |                      | (\$30,200)         | (\$30,200)           | 2.91%             | (\$872)      | (\$31,072)                    | (\$1,744)             |                      | (\$1,744)          | (\$1,744)            | 2.91%             | (\$40)       | (\$1,784)                     | (\$9,875)             |                      | (\$9,875)          | (\$9,875)            | 2.91%             | (\$229)      | (\$10,103)                    |  |  |  |  |  |  |  |  |
| (4) Apr-19     | (\$29,442)            | \$831                | (\$29,442)         | (\$29,442)           | 2.91%             | (\$872)      | (\$30,314)                    | (\$1,748)             | \$0                  | (\$1,748)          | (\$1,748)            | 2.91%             | (\$40)       | (\$1,790)                     | (\$9,899)             | \$0                  | (\$9,899)          | (\$9,899)            | 2.91%             | (\$229)      | (\$10,122)                    |  |  |  |  |  |  |  |  |
| (5) May-19     | (\$29,514)            | \$2,012              | (\$27,502)         | (\$29,838)           | 2.91%             | (\$869)      | (\$30,699)                    | (\$1,752)             | \$0                  | (\$1,752)          | (\$1,752)            | 2.91%             | (\$40)       | (\$1,792)                     | (\$9,923)             | \$0                  | (\$9,923)          | (\$9,923)            | 2.91%             | (\$229)      | (\$10,141)                    |  |  |  |  |  |  |  |  |
| (6) Jun-19     | (\$25,565)            | \$2,070              | (\$23,495)         | (\$26,536)           | 2.91%             | (\$864)      | (\$25,365)                    | (\$1,756)             | \$0                  | (\$1,756)          | (\$1,756)            | 2.91%             | (\$40)       | (\$1,794)                     | (\$9,947)             | \$0                  | (\$9,947)          | (\$9,947)            | 2.91%             | (\$229)      | (\$10,160)                    |  |  |  |  |  |  |  |  |
| (7) Jul-19     | (\$22,715)            | \$3,695              | (\$19,020)         | (\$24,111)           | 2.91%             | (\$851)      | (\$22,715)                    | (\$1,760)             | \$0                  | (\$1,760)          | (\$1,760)            | 2.91%             | (\$40)       | (\$1,796)                     | (\$9,971)             | \$0                  | (\$9,971)          | (\$9,971)            | 2.91%             | (\$229)      | (\$10,179)                    |  |  |  |  |  |  |  |  |
| (8) Aug-19     | (\$19,071)            | \$2,807              | (\$16,264)         | (\$20,868)           | 2.91%             | (\$843)      | (\$19,071)                    | (\$1,764)             | \$0                  | (\$1,764)          | (\$1,764)            | 2.91%             | (\$40)       | (\$1,798)                     | (\$9,995)             | \$0                  | (\$9,995)          | (\$9,995)            | 2.91%             | (\$229)      | (\$10,198)                    |  |  |  |  |  |  |  |  |
| (9) Sep-19     | (\$16,307)            | \$1,996              | (\$14,311)         | (\$17,668)           | 2.91%             | (\$837)      | (\$16,307)                    | (\$1,772)             | \$0                  | (\$1,772)          | (\$1,772)            | 2.91%             | (\$40)       | (\$1,800)                     | (\$10,019)            | \$0                  | (\$10,019)         | (\$10,019)           | 2.91%             | (\$229)      | (\$10,198)                    |  |  |  |  |  |  |  |  |
| (10) Oct-19    | (\$14,348)            | \$1,992              | (\$12,356)         | (\$13,397)           | 2.91%             | (\$832)      | (\$14,348)                    | (\$1,776)             | \$0                  | (\$1,776)          | (\$1,776)            | 2.91%             | (\$40)       | (\$1,802)                     | (\$10,043)            | \$0                  | (\$10,043)         | (\$10,043)           | 2.91%             | (\$229)      | (\$10,198)                    |  |  |  |  |  |  |  |  |
| (11) Nov-19    | (\$14,478)            | \$2,360              | (\$12,118)         | (\$11,298)           | 2.91%             | (\$827)      | (\$12,478)                    | (\$1,780)             | \$0                  | (\$1,780)          | (\$1,780)            | 2.91%             | (\$40)       | (\$1,804)                     | (\$10,067)            | \$0                  | (\$10,067)         | (\$10,067)           | 2.91%             | (\$229)      | (\$10,198)                    |  |  |  |  |  |  |  |  |
| (12) Dec-19    | (\$10,445)            | \$2,822              | (\$7,623)          | (\$8,734)            | 2.91%             | (\$821)      | (\$10,445)                    | (\$1,784)             | \$0                  | (\$1,784)          | (\$1,784)            | 2.91%             | (\$40)       | (\$1,806)                     | (\$10,091)            | \$0                  | (\$10,091)         | (\$10,091)           | 2.91%             | (\$229)      | (\$10,198)                    |  |  |  |  |  |  |  |  |
| (13) Jan-20    | (\$7,344)             | \$2,324              | (\$5,020)          | (\$6,238)            | 2.91%             | (\$815)      | (\$7,344)                     | (\$1,788)             | \$0                  | (\$1,788)          | (\$1,788)            | 2.91%             | (\$40)       | (\$1,808)                     | (\$10,115)            | \$0                  | (\$10,115)         | (\$10,115)           | 2.91%             | (\$229)      | (\$10,198)                    |  |  |  |  |  |  |  |  |
| (14) Feb-20    | (\$5,127)             | \$2,194              | (\$2,933)          | (\$4,030)            | 2.14%             | (\$71)       | (\$5,127)                     | (\$1,792)             | \$0                  | (\$1,792)          | (\$1,792)            | 2.14%             | (\$33)       | (\$1,795)                     | (\$10,140)            | \$0                  | (\$10,140)         | (\$10,140)           | 2.14%             | (\$229)      | (\$10,198)                    |  |  |  |  |  |  |  |  |
| (15) Mar-20    | (\$2,940)             | \$1,297              | (\$1,643)          | (\$2,292)            | 2.14%             | (\$54)       | (\$2,940)                     | (\$1,795)             | \$0                  | (\$1,795)          | (\$1,795)            | 2.14%             | (\$33)       | (\$1,798)                     | (\$10,165)            | \$0                  | (\$10,165)         | (\$10,165)           | 2.14%             | (\$229)      | (\$10,198)                    |  |  |  |  |  |  |  |  |
| (16) Apr-20    |                       | \$29,126             |                    |                      |                   |              |                               |                       | \$29,126             |                    |                      |                   |              |                               |                       |                      |                    |                      |                   |              |                               |  |  |  |  |  |  |  |  |
| (17)           |                       |                      |                    |                      |                   |              |                               |                       |                      |                    |                      |                   |              |                               |                       |                      |                    |                      |                   |              |                               |  |  |  |  |  |  |  |  |

| Rate B-32/G32/X401 |                       |                      |                    |                      |                   |              |                               |                       |                      | Rate SL            |                      |                   |              |                               |  |  |  |  |  |
|--------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|-------------------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|-------------------------------|--|--|--|--|--|
|                    | Beginning Balance (a) | Change/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Interest (f) | Ending Balance w/Interest (g) | Beginning Balance (h) | Change/ (Refund) (i) | Ending Balance (j) | Interest Balance (k) | Interest Rate (l) | Interest (m) | Ending Balance w/Interest (n) |  |  |  |  |  |
| (18) Jan-19        | (\$29,656)            |                      | (\$29,656)         | (\$29,656)           | 2.33%             | (\$688)      | (\$30,344)                    | (\$1,165)             |                      | (\$1,165)          | (\$1,165)            | 2.33%             | (\$22)       | (\$1,187)                     |  |  |  |  |  |
| (19) Feb-19        | (\$29,694)            |                      | (\$29,694)         | (\$29,694)           | 2.33%             | (\$688)      | (\$30,382)                    | (\$1,167)             |                      | (\$1,167)          | (\$1,167)            | 2.33%             | (\$22)       | (\$1,189)                     |  |  |  |  |  |
| (20) Mar-19        | (\$29,752)            |                      | (\$29,752)         | (\$29,752)           | 2.91%             | (\$871)      | (\$30,623)                    | (\$1,169)             |                      | (\$1,169)          | (\$1,169)            | 2.91%             | (\$22)       | (\$1,191)                     |  |  |  |  |  |
| (21) Apr-19        | (\$29,824)            | \$841                | (\$28,983)         | (\$29,404)           | 2.91%             | (\$868)      | (\$29,215)                    | (\$1,172)             | \$26                 | (\$1,146)          | (\$1,159)            | 2.91%             | (\$22)       | (\$1,181)                     |  |  |  |  |  |
| (22) May-19        | (\$27,325)            | \$1,858              | (\$25,467)         | (\$28,156)           | 2.91%             | (\$864)      | (\$26,301)                    | (\$1,149)             | \$52                 | (\$1,097)          | (\$1,123)            | 2.91%             | (\$22)       | (\$1,101)                     |  |  |  |  |  |
| (23) Jun-19        | (\$25,531)            | \$2,141              | (\$23,390)         | (\$24,461)           | 2.91%             | (\$859)      | (\$23,449)                    | (\$1,053)             | \$54                 | (\$999)            | (\$1,053)            | 2.91%             | (\$22)       | (\$1,001)                     |  |  |  |  |  |
| (24) Jul-19        | (\$23,449)            | \$2,331              | (\$21,118)         | (\$22,284)           | 2.91%             | (\$854)      | (\$21,172)                    | (\$1,001)             | \$38                 | (\$945)            | (\$972)              | 2.91%             | (\$22)       | (\$945)                       |  |  |  |  |  |
| (25) Aug-19        | (\$19,151)            | \$2,070              | (\$17,081)         | (\$20,137)           | 2.91%             | (\$849)      | (\$19,151)                    | (\$884)               | \$61                 | (\$884)            | (\$915)              | 2.91%             | (\$22)       | (\$886)                       |  |  |  |  |  |
| (26) Sep-19        | (\$17,362)            | \$1,833              | (\$15,529)         | (\$18,235)           | 2.91%             | (\$844)      | (\$17,362)                    | (\$844)               | \$12                 | (\$874)            | (\$880)              | 2.91%             | (\$22)       | (\$876)                       |  |  |  |  |  |
| (27) Oct-19        | (\$15,529)            | \$1,797              | (\$13,732)         | (\$16,426)           | 2.91%             | (\$840)      | (\$15,529)                    | (\$801)               | \$122                | (\$754)            | (\$815)              | 2.91%             | (\$22)       | (\$815)                       |  |  |  |  |  |
| (28) Nov-19        | (\$13,664)            | \$1,900              | (\$11,764)         | (\$14,579)           | 2.91%             | (\$835)      | (\$13,664)                    | (\$756)               | \$65                 | (\$691)            | (\$724)              | 2.91%             | (\$22)       | (\$724)                       |  |  |  |  |  |
| (29) Dec-19        | (\$10,742)            | \$2,074              | (\$8,668)          | (\$13,224)           | 2.91%             | (\$832)      | (\$10,742)                    | (\$693)               | \$124                | (\$569)            | (\$631)              | 2.91%             | (\$22)       | (\$631)                       |  |  |  |  |  |
| (30) Jan-20        | (\$8,760)             | \$2,011              | (\$6,749)          | (\$11,779)           | 2.14%             | (\$829)      | (\$8,760)                     | (\$649)               | \$73                 | (\$571)            | (\$616)              | 2.14%             | (\$22)       | (\$616)                       |  |  |  |  |  |
| (31) Feb-20        | (\$6,749)             | \$2,011              | (\$4,738)          | (\$10,771)           | 2.14%             | (\$817)      | (\$6,749)                     | (\$499)               | \$60                 | (\$439)            | (\$469)              | 2.14%             | (\$22)       | (\$469)                       |  |  |  |  |  |
| (32) Mar-20        | (\$4,738)             | \$1,948              | (\$2,790)          | (\$9,766)            | 2.14%             | (\$814)      | (\$4,738)                     | (\$440)               | \$63                 | (\$377)            | (\$409)              | 2.14%             | (\$22)       | (\$409)                       |  |  |  |  |  |
| (33) Apr-20        |                       | \$23,557             |                    |                      |                   |              |                               |                       | \$23,557             |                    |                      |                   |              |                               |  |  |  |  |  |
| (34)               |                       |                      |                    |                      |                   |              |                               |                       |                      |                    |                      |                   |              |                               |  |  |  |  |  |

(i) Reflects kWhs delivered on and after to April 1  
(ii) Reflects kWhs delivered prior to April 1

(a) Column (g) from previous month; beginning balance from Schedule REP-15, Page 1 of 5, Line (12), Docket No. 4930 (2019 Electric Retail Rate Filing)  
(b) from monthly revenue reports  
(c) Column (e) + Column (b)  
(d) Column (e) + Column (c) - 2  
(e) Current Rate for Customer Deposits  
(f) Column (d) x (Column (e) + 12)  
(g) Column (c) + Column (f)

The Narragansett Electric Company  
Transmission Service Uncollectible Reconciliation  
For the Period January 2020 through December 2020  
Status of Prior Period Over/(Under) Collection

Incurrd: January 1, 2019 through December 31, 2019  
Recovery Period: April 1, 2020 through March 31, 2021

|      |        | Rate A-16/A-60        |                      |                    |                      |                   |              | Rate C-66          |                       |                      |                    |                      |                   | Rate G-62    |                    |                       |                      |                    |                      |                   |              |                    |     |
|------|--------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------|-----|
|      |        | Beginning Balance (a) | Charge/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Interest (f) | Ending Balance (g) | Beginning Balance (h) | Charge/ (Refund) (i) | Ending Balance (j) | Interest Balance (k) | Interest Rate (l) | Interest (m) | Ending Balance (n) | Beginning Balance (o) | Charge/ (Refund) (p) | Ending Balance (q) | Interest Balance (r) | Interest Rate (s) | Interest (t) | Ending Balance (u) |     |
| (1)  | Jan-20 | (\$34,989)            |                      | (\$34,989)         | (\$34,989)           | 2.91%             | (\$85)       | (\$35,074)         | \$19,163              |                      | \$19,163           | \$19,163             | 2.91%             | \$46         | \$19,209           | (\$4,820)             |                      | (\$4,820)          | (\$4,820)            | 2.91%             | (\$12)       | (\$4,832)          |     |
| (2)  | Feb-20 | (\$35,074)            |                      | (\$35,074)         | (\$35,074)           | 2.91%             | (\$85)       | (\$35,159)         | \$19,209              |                      | \$19,209           | \$19,209             | 2.91%             | \$47         | \$19,256           | (\$4,832)             |                      | (\$4,832)          | (\$4,832)            | 2.91%             | (\$12)       | (\$4,844)          |     |
| (3)  | Mar-20 | (\$35,159)            |                      | (\$35,159)         | (\$35,159)           | 2.14%             | (\$62)       | (\$35,222)         | \$19,256              |                      | \$19,256           | \$19,256             | 2.14%             | \$34         | \$19,290           | (\$4,844)             |                      | (\$4,844)          | (\$4,844)            | 2.14%             | (\$9)        | (\$4,853)          |     |
| (4)  | Apr-20 | (\$35,222)            | \$926                | (\$34,296)         | (\$34,296)           | 2.14%             | (\$59)       | (\$34,355)         | \$19,290              | (\$629)              | \$18,661           | \$18,661             | 2.14%             | \$34         | \$18,695           | (\$4,853)             | \$0                  | (\$4,853)          | (\$4,853)            | 2.14%             | (\$9)        | (\$4,862)          |     |
| (5)  | May-20 | (\$34,358)            |                      | (\$34,358)         | (\$34,358)           | 2.14%             | (\$59)       | (\$34,417)         | \$18,695              |                      | \$18,695           | \$18,695             | 2.14%             | \$32         | \$18,727           | (\$4,862)             |                      | (\$4,862)          | (\$4,862)            | 2.14%             | (\$9)        | (\$4,871)          |     |
| (6)  | Jun-20 | (\$34,417)            |                      | (\$34,417)         | (\$34,417)           | 2.14%             | (\$55)       | (\$34,472)         | \$18,727              |                      | \$18,727           | \$18,727             | 2.14%             | \$30         | \$18,757           | (\$4,871)             |                      | (\$4,871)          | (\$4,871)            | 2.14%             | (\$9)        | (\$4,880)          |     |
| (7)  | Jul-20 | (\$34,539)            | \$2,174              | (\$32,365)         | (\$32,365)           | 2.14%             | (\$51)       | (\$32,416)         | \$18,757              |                      | \$18,757           | \$18,757             | 2.14%             | \$27         | \$18,784           | (\$4,880)             |                      | (\$4,880)          | (\$4,880)            | 2.14%             | (\$9)        | (\$4,889)          |     |
| (8)  | Aug-20 | (\$32,687)            | \$4,111              | (\$28,576)         | (\$28,576)           | 2.14%             | (\$44)       | (\$28,620)         | \$18,784              |                      | \$18,784           | \$18,784             | 2.14%             | \$23         | \$18,807           | (\$4,889)             |                      | (\$4,889)          | (\$4,889)            | 2.14%             | (\$9)        | (\$4,898)          |     |
| (9)  | Sep-20 | (\$22,620)            | \$2,868              | (\$19,752)         | (\$19,752)           | 2.14%             | (\$38)       | (\$19,790)         | \$18,807              |                      | \$18,807           | \$18,807             | 2.14%             | \$20         | \$18,817           | (\$4,898)             |                      | (\$4,898)          | (\$4,898)            | 2.14%             | (\$9)        | (\$4,907)          |     |
| (10) | Oct-20 | (\$17,611)            | \$2,212              | (\$15,399)         | (\$15,399)           | 2.14%             | (\$33)       | (\$15,432)         | \$18,817              |                      | \$18,817           | \$18,817             | 2.14%             | \$17         | \$18,830           | (\$4,907)             |                      | (\$4,907)          | (\$4,907)            | 2.14%             | (\$9)        | (\$4,916)          |     |
| (11) | Nov-20 | (\$15,509)            | \$2,426              | (\$13,083)         | (\$13,083)           | 2.14%             | (\$30)       | (\$13,113)         | \$18,830              |                      | \$18,830           | \$18,830             | 2.14%             | \$15         | \$18,845           | (\$4,916)             |                      | (\$4,916)          | (\$4,916)            | 2.14%             | (\$9)        | (\$4,925)          |     |
| (12) | Dec-20 | (\$13,108)            | \$2,899              | (\$10,209)         | (\$10,209)           | 2.14%             | (\$21)       | (\$10,230)         | \$18,845              |                      | \$18,845           | \$18,845             | 2.14%             | \$12         | \$18,857           | (\$4,925)             |                      | (\$4,925)          | (\$4,925)            | 2.14%             | (\$9)        | (\$4,934)          |     |
| (13) | Jan-21 | (\$10,230)            | \$0                  | (\$10,230)         | (\$10,230)           | 2.14%             | \$0          | (\$10,230)         | \$18,857              |                      | \$18,857           | \$18,857             | 2.14%             | \$9          | \$18,866           | (\$4,934)             |                      | (\$4,934)          | (\$4,934)            | 2.14%             | (\$9)        | (\$4,943)          |     |
| (14) | Feb-21 | (\$10,230)            | \$0                  | (\$10,230)         | (\$10,230)           | 2.14%             | \$0          | (\$10,230)         | \$18,866              |                      | \$18,866           | \$18,866             | 2.14%             | \$9          | \$18,875           | (\$4,943)             |                      | (\$4,943)          | (\$4,943)            | 2.14%             | (\$9)        | (\$4,952)          |     |
| (15) | Mar-21 | (\$10,230)            | \$0                  | (\$10,230)         | (\$10,230)           | 0.89%             | \$0          | (\$10,230)         | \$18,875              |                      | \$18,875           | \$18,875             | 0.89%             | \$0          | \$18,875           | (\$4,952)             |                      | (\$4,952)          | (\$4,952)            | 0.89%             | (\$4)        | (\$4,956)          |     |
| (16) | Apr-21 | (\$10,230)            | \$0                  | (\$10,230)         | (\$10,230)           | 0.89%             | \$0          | (\$10,230)         | \$18,875              |                      | \$18,875           | \$18,875             | 0.89%             | \$0          | \$18,875           | (\$4,956)             |                      | (\$4,956)          | (\$4,956)            | 0.89%             | (\$4)        | (\$4,960)          |     |
| (17) |        |                       | \$25,410             |                    |                      |                   |              |                    | \$4,249               | (\$1,768)            | \$4,249            | \$4,249              |                   | \$0          | \$4,249            |                       |                      | \$4,249            |                      |                   |              |                    | \$0 |

|      |        | Rate SI               |                      |                    |                      |                   |              |                    |                       |                      |                    |                      |                   |              |                    |
|------|--------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------|-----------------------|----------------------|--------------------|----------------------|-------------------|--------------|--------------------|
|      |        | Beginning Balance (a) | Charge/ (Refund) (b) | Ending Balance (c) | Interest Balance (d) | Interest Rate (e) | Interest (f) | Ending Balance (g) | Beginning Balance (h) | Charge/ (Refund) (i) | Ending Balance (j) | Interest Balance (k) | Interest Rate (l) | Interest (m) | Ending Balance (n) |
| (18) | Jan-20 | (\$75,583)            |                      | (\$75,583)         | (\$75,583)           | 2.91%             | (\$183)      | (\$75,766)         | (\$2,945)             |                      | (\$2,945)          | (\$2,945)            | 2.91%             | (\$7)        | (\$2,952)          |
| (19) | Feb-20 | (\$75,766)            |                      | (\$75,766)         | (\$75,766)           | 2.91%             | (\$184)      | (\$75,950)         | (\$2,952)             |                      | (\$2,952)          | (\$2,952)            | 2.91%             | (\$7)        | (\$2,959)          |
| (20) | Mar-20 | (\$75,950)            |                      | (\$75,950)         | (\$75,950)           | 2.14%             | (\$135)      | (\$76,085)         | (\$2,959)             |                      | (\$2,959)          | (\$2,959)            | 2.14%             | (\$5)        | (\$2,964)          |
| (21) | Apr-20 | (\$76,085)            | \$2,459              | (\$73,626)         | (\$73,626)           | 2.14%             | (\$133)      | (\$73,759)         | (\$2,964)             | \$112                | (\$2,852)          | (\$2,908)            | 2.14%             | (\$5)        | (\$2,857)          |
| (22) | May-20 | (\$68,375)            | \$5,547              | (\$62,828)         | (\$62,828)           | 2.14%             | (\$127)      | (\$62,955)         | (\$2,857)             | \$143                | (\$2,714)          | (\$2,786)            | 2.14%             | (\$5)        | (\$2,719)          |
| (23) | Jun-20 | (\$62,945)            | \$5,891              | (\$57,054)         | (\$57,054)           | 2.14%             | (\$107)      | (\$57,161)         | (\$2,719)             | \$138                | (\$2,581)          | (\$2,650)            | 2.14%             | (\$5)        | (\$2,586)          |
| (24) | Jul-20 | (\$57,161)            | \$6,096              | (\$51,065)         | (\$51,065)           | 2.14%             | (\$97)       | (\$51,162)         | (\$2,586)             | \$79                 | (\$2,507)          | (\$2,447)            | 2.14%             | (\$5)        | (\$2,512)          |
| (25) | Aug-20 | (\$45,585)            | \$5,435              | (\$40,150)         | (\$40,150)           | 2.14%             | (\$86)       | (\$40,236)         | (\$2,447)             | \$120                | (\$2,322)          | (\$2,352)            | 2.14%             | (\$4)        | (\$2,356)          |
| (26) | Sep-20 | (\$40,226)            | \$5,029              | (\$35,197)         | (\$35,197)           | 2.14%             | (\$76)       | (\$35,273)         | (\$2,352)             | \$122                | (\$2,274)          | (\$2,335)            | 2.14%             | (\$4)        | (\$2,278)          |
| (27) | Oct-20 | (\$35,264)            | \$5,553              | (\$29,711)         | (\$29,711)           | 2.14%             | (\$67)       | (\$29,778)         | (\$2,278)             | \$230                | (\$2,048)          | (\$2,163)            | 2.14%             | (\$4)        | (\$2,052)          |
| (28) | Nov-20 | (\$29,758)            | \$5,553              | (\$24,205)         | (\$24,205)           | 2.14%             | (\$58)       | (\$24,263)         | (\$2,052)             | \$204                | (\$1,848)          | (\$1,950)            | 2.14%             | (\$3)        | (\$1,951)          |
| (29) | Dec-20 | (\$24,253)            | \$0                  | (\$24,253)         | (\$24,253)           | 2.14%             | (\$48)       | (\$24,301)         | (\$1,848)             | \$212                | (\$1,639)          | (\$1,745)            | 2.14%             | (\$3)        | (\$1,642)          |
| (30) | Jan-21 | (\$24,253)            | \$0                  | (\$24,253)         | (\$24,253)           | 2.14%             | (\$48)       | (\$24,301)         | (\$1,642)             | \$217                | (\$1,425)          | (\$1,534)            | 2.14%             | (\$3)        | (\$1,428)          |
| (31) | Feb-21 | (\$24,253)            | \$0                  | (\$24,253)         | (\$24,253)           | 0.89%             | \$0          | (\$24,253)         | (\$1,428)             | \$0                  | (\$1,428)          | (\$1,428)            | 0.89%             | \$0          | (\$1,428)          |
| (32) | Mar-21 | (\$24,253)            | \$0                  | (\$24,253)         | (\$24,253)           | 0.89%             | \$0          | (\$24,253)         | (\$1,428)             | \$0                  | (\$1,428)          | (\$1,428)            | 0.89%             | \$0          | (\$1,428)          |
| (33) | Apr-21 | (\$24,253)            | \$0                  | (\$24,253)         | (\$24,253)           | 0.89%             | \$0          | (\$24,253)         | (\$1,428)             | \$0                  | (\$1,428)          | (\$1,428)            | 0.89%             | \$0          | (\$1,428)          |
| (34) |        |                       | \$52,748             |                    |                      |                   |              |                    | \$4,249               | \$0                  | \$4,249            | \$4,249              |                   | \$0          | \$4,249            |

(i) Reflects kWhs delivered on and after to April 1  
(ii) Reflects kWhs delivered prior to April 1  
(iii) Column (g) from previous month; beginning balance from Schedule REP-15, Page 1 of 5, Line (12), Docket No. 5005 (2020 Electric Retail Rate Filing) from monthly revenue reports  
(iv) Column (a) + Column (b)  
(v) Column (a) + Column (c) + 2  
(vi) Current Rate for Customer Deposits  
(vii) Column (d) x Column (e) + 12  
(viii) Column (c) + Column (f)



ScheduleNG-16

Calculation of Net Metering Charge

The Narragansett Electric Company  
Calculation of Net Metering Charge  
Through the Period Ending December 31, 2020

|      |        | <u>Total Renewable<br/>Generation Credits</u> | <u>Energy Sales to<br/>ISO-NE for Net<br/>Metered Customers</u> | <u>Qualifying<br/>Facilities Power<br/>Purchase<br/>Recoverable Costs</u> | <u>Adjustment</u> | <u>Total<br/>Over (Under)<br/>Recovery</u> |
|------|--------|---|---|---|-------------------|--|
|      |        | (a)   | (b)   | (c)   | (d)               | (e)  |
| (1)  | Jan-20 | (\$1,524,812)                                 | \$255,900   | (\$152,174)   |                   | (\$1,421,086)                              |
| (2)  | Feb-20 | (\$1,943,395)                                 | \$262,049   | (\$145,895)   |                   | (\$1,827,241)                              |
| (3)  | Mar-20 | (\$3,312,573)                                 | \$218,622   | (\$109,211)   |                   | (\$3,203,162)                              |
| (4)  | Apr-20 | (\$2,971,756)                                 | \$274,953   | (\$117,230)   | (\$34,357)        | (\$2,848,390)                              |
| (5)  | May-20 | (\$3,517,254)                                 | \$496,553   | (\$70,178)  |                   | (\$3,090,879)                              |
| (6)  | Jun-20 | (\$3,729,221)                                 | \$444,782   | (\$12,509)  |                   | (\$3,296,948)                              |
| (7)  | Jul-20 | (\$3,234,973)                                 | \$510,183   | (\$6,020)   |                   | (\$2,730,810)                              |
| (8)  | Aug-20 | (\$3,230,225)                                 | \$573,302   | (\$512)   |                   | (\$2,657,435)                              |
| (9)  | Sep-20 | (\$2,964,549)                                 | \$316,323   | (\$330)   |                   | (\$2,648,556)                              |
| (10) | Oct-20 | (\$3,031,299)                                 | \$391,017   | (\$6,230)   |                   | (\$2,646,512)                              |
| (11) | Nov-20 | (\$2,561,942)                                 | \$310,902   | (\$21,855)  |                   | (\$2,272,895)                              |
| (12) | Dec-20 | (\$2,245,098)                                 | \$368,743   | (\$36,805)  |                   | (\$1,913,160)                              |
| (13) |        | (\$34,267,097)                                | \$4,423,329   | (\$678,949)   | (\$34,357)        | (\$30,557,074)                             |
| (14) |        |   |   | Forecasted kWhs April 1, 2021 through March 31, 2022                      |                   | 6,994,551,209                              |
| (15) |        |   |   | Proposed Net Metering Charge  |                   | \$0.00436                                  |

- (a) per Company reports
- (b) from ISO monthly bill
- (c) per invoices
- (d) Line (4): Page 2, Line (17), Remaining Balance from Over(Under) Recovery incurred during 2018
- (e) Col (a) + Col (b) + Col (c) + Col (d)

- (14) per Schedule ELF-9
- (15) Line (13), Column (d), ÷ Line (14), truncated to 5 decimal places

The Narragansett Electric Company  
Net Metering Reconciliation

Incurred: January 1, 2018 through December 31, 2018  
Recovery Period: April 1, 2019 through March 31, 2020

|      |             | <u>Beginning Balance</u> | Net Metering<br>Charge<br><u>Revenue</u> | <u>Ending Balance</u> |
|------|-------------|--------------------------|--|-----------------------|
|      |             | (a)                      | (b)                                      | (c)                   |
| (1)  | Jan-19      | (\$4,880,540)            |  | (\$4,880,540)         |
| (2)  | Feb-19      | (\$4,880,540)            |  | (\$4,880,540)         |
| (3)  | Mar-19      | (\$4,880,540)            |  | (\$4,880,540)         |
| (4)  | Apr-19 (i)  | (\$4,880,540)            | \$156,323                                | (\$4,724,217)         |
| (5)  | May-19      | (\$4,724,217)            | \$362,098                                | (\$4,362,119)         |
| (6)  | Jun-19      | (\$4,362,119)            | \$372,268                                | (\$3,989,851)         |
| (7)  | Jul-19      | (\$3,989,851)            | \$463,203                                | (\$3,526,648)         |
| (8)  | Aug-19      | (\$3,526,648)            | \$547,805                                | (\$2,978,843)         |
| (9)  | Sep-19      | (\$2,978,843)            | \$452,453                                | (\$2,526,390)         |
| (10) | Oct-19      | (\$2,526,390)            | \$362,524                                | (\$2,163,866)         |
| (11) | Nov-19      | (\$2,163,866)            | \$353,628                                | (\$1,810,238)         |
| (12) | Dec-19      | (\$1,810,238)            | \$395,720                                | (\$1,414,518)         |
| (13) | Jan-20      | (\$1,414,518)            | \$375,629                                | (\$1,038,889)         |
| (14) | Feb-20      | (\$1,038,889)            | \$398,940                                | (\$639,949)           |
| (15) | Mar-20      | (\$639,949)              | \$392,349                                | (\$247,600)           |
| (16) | Apr-20 (ii) | <u>(\$247,600)</u>       | <u>\$213,243</u>                         | <u>(\$34,357)</u>     |
| (17) | Totals      | (\$4,880,540)            | \$4,846,183                              | (\$34,357)            |

- (i) reflects revenue based on kWhs delivered prior to April 1
- (ii) reflects revenue based on kWhs delivered after April 1

- (a) from previous month column (c); beginning balance per RIPUC Docket No. 4930 filed February 2019, Schedule REP-16, page 1
- (b) per company reports
- (c) column (a) + column (b)

The Narragansett Electric Company  
Net Metering Reconciliation

Incurred: January 1, 2019 through December 31, 2019  
Recovery Period: April 1, 2020 through March 31, 2021

|      |             | <u>Beginning Balance</u> | Net Metering<br>Charge<br><u>Revenue</u> | <u>Ending Balance</u> |
|------|-------------|--------------------------|--|-----------------------|
|      |             | (a)                      | (b)                                      | (c)                   |
| (1)  | Jan-20      | (\$18,822,783)           |  | (\$18,822,783)        |
| (2)  | Feb-20      | (\$18,822,783)           |  | (\$18,822,783)        |
| (3)  | Mar-20      | (\$18,822,783)           |  | (\$18,822,783)        |
| (4)  | Apr-20 (i)  | (\$18,822,783)           | \$663,699                                | (\$18,159,084)        |
| (5)  | May-20      | (\$18,159,084)           | \$1,416,136                              | (\$16,742,948)        |
| (6)  | Jun-20      | (\$16,742,948)           | \$1,463,638                              | (\$15,279,310)        |
| (7)  | Jul-20      | (\$15,279,310)           | \$1,871,536                              | (\$13,407,774)        |
| (8)  | Aug-20      | (\$13,407,774)           | \$2,101,217                              | (\$11,306,557)        |
| (9)  | Sep-20      | (\$11,306,557)           | \$1,679,923                              | (\$9,626,634)         |
| (10) | Oct-20      | (\$9,626,634)            | \$1,460,990                              | (\$8,165,644)         |
| (11) | Nov-20      | (\$8,165,644)            | \$1,359,754                              | (\$6,805,890)         |
| (12) | Dec-20      | (\$6,805,890)            | \$1,525,253                              | (\$5,280,637)         |
| (13) | Jan-21      | (\$5,280,637)            | \$1,672,373                              | (\$3,608,264)         |
| (14) | Feb-21      | (\$3,608,264)            | \$0                                      | (\$3,608,264)         |
| (15) | Mar-21      | (\$3,608,264)            | \$0                                      | (\$3,608,264)         |
| (16) | Apr-21 (ii) | <u>(\$3,608,264)</u>     | <u>\$0</u>                               | <u>(\$3,608,264)</u>  |
| (17) | Totals      | (\$18,822,783)           | \$15,214,519                             | (\$3,608,264)         |

(i) reflects revenue based on kWhs delivered prior to April 1

(ii) reflects revenue based on kWhs delivered after April 1

(a) from previous month column (c); beginning balance per RIPUC Docket No. 5005 filed February 2020, Schedule REP-16, Page 1

(b) per Company reports

(c) Column (a) + Column (b)

Schedule NG-17

Net Metering Report for 2020

The Narragansett Electric Company  
NET METERING REPORT

| Facility ID | Town            | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|-----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| RI-000090   | Pawtucket       | 0.5           | Solar     | Inverter | 7/31/1998                           | A-16       | 550                               |
| RI-000083   | East Greenwich  | 1             | Solar     | Inverter | 9/3/1998                            | A-16       | 1,100                             |
| NECO-000026 | Charlestown     | 2.1           | Solar     | Inverter | 7/22/1999                           | A-16       | 2,310                             |
| RI-000116   | Middletown      | 58            | Solar     | Inverter | 9/9/1999                            | G-32       | 63,800                            |
| RI-000084   | Foster          | 4             | Solar     | Inverter | 12/31/1999                          | A-16       | 4,400                             |
| RI-000085   | Warwick         | 1.4           | Solar     | Inverter | 6/15/2000                           | A-16       | 1,540                             |
| RI-000086   | Cranston        | 0.3           | Solar     | Inverter | 7/1/2000                            | A-16       | 330                               |
| RI-000088   | Portsmouth      | 5             | Solar     | Inverter | 10/1/2000                           | A-16       | 5,500                             |
| NECO-000035 | Providence      | 1.14          | Solar     | Inverter | 6/21/2001                           | A-16       | 1,254                             |
| NECO-000036 | Middletown      | 1.8           | Solar     | Inverter | 11/1/2001                           | A-16       | 1,980                             |
| NECO-000037 | Burrillville    | 2             | Solar     | Inverter | 1/1/2002                            | G-32       | 2,200                             |
| NECO-000034 | West Kingston   | 5.76          | Solar     | Inverter | 3/12/2002                           | G-02       | 6,336                             |
| NECO-000033 | Providence      | 2             | Solar     | Inverter | 5/1/2002                            | G-32       | 2,200                             |
| NECO-000031 | Cranston        | 2             | Solar     | Inverter | 8/15/2002                           | G-32       | 2,200                             |
| NECO-000032 | North Kingstown | 2             | Solar     | Inverter | 8/15/2002                           | G-02       | 2,200                             |
| NECO-000030 | West Kingston   | 2.5           | Solar     | Inverter | 2/3/2003                            | A-16       | 2,750                             |
| NECO-000003 | Charlestown     | 3.6           | Solar     | Inverter | 8/1/2003                            | A-16       | 3,960                             |
| NECO-000002 | Wakefield       | 10            | Wind      | (blank)  | 8/4/2003                            | A-16       | 24,000                            |
| NECO-000004 | Cranston        | 3             | Solar     | Inverter | 10/6/2003                           | A-16       | 3,300                             |
| NECO-000006 | Westerly        | 3             | Solar     | Inverter | 1/15/2004                           | A-16       | 3,300                             |
| NECO-000007 | Bristol         | 8             | Solar     | Inverter | 5/14/2004                           | G-02       | 8,800                             |
| NECO-000014 | Cumberland      | 8.4           | Solar     | Inverter | 9/10/2004                           | A-16       | 9,240                             |
| NECO-000024 | Bristol         | 3.6           | Solar     | Inverter | 9/17/2004                           | G-32       | 3,960                             |
| NECO-000025 | Bristol         | 9             | Solar     | Inverter | 9/17/2004                           | G-32       | 9,900                             |
| NECO-000001 | Little Compton  | 10.53         | Solar     | Inverter | 10/27/2004                          | A-16       | 11,583                            |
| NECO-000008 | Westerly        | 5             | Solar     | Inverter | 10/28/2004                          | A-16       | 5,500                             |
| NECO-000023 | Narragansett    | 5.3           | Solar     | Inverter | 11/9/2004                           | A-16       | 5,830                             |
| RI-000004   | Charlestown     | 2.7           | Solar     | Inverter | 1/7/2005                            | A-16       | 2,970                             |
| NECO-000009 | West Greenwich  | 1.8           | Solar     | Inverter | 3/9/2005                            | G-02       | 1,980                             |
| NECO-000018 | Scituate        | 1.8           | Solar     | Inverter | 5/5/2005                            | G-32       | 1,980                             |
| NECO-000010 | Providence      | 20.04         | Solar     | Inverter | 5/10/2005                           | G-02       | 22,044                            |
| RI-000001   | Little Compton  | 10.03         | Solar     | Inverter | 5/25/2005                           | A-16       | 11,033                            |
| NECO-000027 | Providence      | 3.96          | Solar     | Inverter | 5/27/2005                           | A-16       | 4,356                             |
| RI-000087   | North Kingstown | 3             | Solar     | Inverter | 6/1/2005                            | A-16       | 3,300                             |
| NECO-000022 | Wood River Jct  | 15            | Solar     | Inverter | 6/2/2005                            | C-06       | 16,500                            |
| NECO-000011 | Warwick         | 8.95          | Solar     | Inverter | 6/21/2005                           | A-16       | 9,845                             |
| NECO-000015 | Barrington      | 4.488         | Solar     | Inverter | 8/10/2005                           | A-16       | 4,937                             |
| NECO-000021 | Barrington      | 2.9           | Solar     | Inverter | 8/12/2005                           | A-16       | 3,190                             |
| NECO-000020 | Warwick         | 7.3           | Solar     | Inverter | 8/12/2005                           | A-16       | 8,030                             |
| NECO-000016 | Tiverton        | 5.1           | Solar     | Inverter | 8/24/2005                           | A-16       | 5,610                             |
| NECO-000017 | Lincoln         | 5.1           | Solar     | Inverter | 8/24/2005                           | A-16       | 5,610                             |
| RI-000007   | Providence      | 1             | Solar     | Inverter | 10/25/2005                          | G-62       | 1,100                             |
| RI-000045   | Narragansett    | 4             | Solar     | Inverter | 10/27/2005                          | A-16       | 4,400                             |
| RI-000010   | Tiverton        | 5             | Solar     | Inverter | 10/27/2005                          | G-02       | 5,500                             |
| RI-000006   | Cumberland      | 3.05          | Solar     | Inverter | 12/12/2005                          | A-16       | 3,355                             |
| NECO-000028 | Providence      | 24.9          | Solar     | Inverter | 12/29/2005                          | G-32       | 27,390                            |
| RI-000069   | West Kingston   | 5.55          | Solar     | Inverter | 12/31/2005                          | A-16       | 6,105                             |
| RI-000044   | Middletown      | 3             | Solar     | Inverter | 1/1/2006                            | C-06       | 3,300                             |
| RI-000089   | Charlestown     | 5.2           | Solar     | Inverter | 1/1/2006                            | A-16       | 5,720                             |
| RI-000041   | Providence      | 1.1           | Solar     | Inverter | 1/26/2006                           | C-06       | 1,210                             |
| RI-000027   | Providence      | 6             | Solar     | Inverter | 1/27/2006                           | A-16       | 6,600                             |
| RI-000033   | Ashaway         | 6.84          | Solar     | Inverter | 1/27/2006                           | A-16       | 7,524                             |
| RI-000038   | Providence      | 3.42          | Solar     | Inverter | 2/7/2006                            | A-16       | 3,762                             |
| RI-000031   | Providence      | 5.13          | Solar     | Inverter | 2/20/2006                           | A-16       | 5,643                             |
| RI-000005   | Narragansett    | 4             | Solar     | Inverter | 3/2/2006                            | A-16       | 4,400                             |
| NECO-000013 | Wakefield       | 5.32          | Solar     | Inverter | 3/17/2006                           | A-16       | 5,852                             |
| RI-000012   | Kingstown       | 5.86          | Solar     | Inverter | 3/31/2006                           | C-06       | 6,446                             |

The Narragansett Electric Company  
NET METERING REPORT

| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type   | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|-----------|-------------------------------------|------------|-----------------------------------|
| NECO-000019 | Portsmouth       | 660           | Wind      | Induction | 4/1/2006                            | G-32       | 1,584,000                         |
| RI-000011   | Charlestown      | 4             | Solar     | Inverter  | 4/7/2006                            | A-16       | 4,400                             |
| RI-000032   | Glocester        | 4.56          | Solar     | Inverter  | 4/14/2006                           | A-16       | 5,016                             |
| RI-000008   | Smithfield       | 10.54         | Solar     | Inverter  | 4/14/2006                           | A-16       | 11,594                            |
| RI-000014   | Tiverton         | 4.008         | Solar     | Inverter  | 4/17/2006                           | A-16       | 4,409                             |
| RI-000026   | West Kingston    | 4             | Solar     | Inverter  | 4/27/2006                           | A-16       | 4,400                             |
| RI-000030   | Charlestown      | 4.18          | Solar     | Inverter  | 4/27/2006                           | A-16       | 4,598                             |
| NECO-000029 | Cranston         | 50            | Solar     | Inverter  | 5/1/2006                            | C-06       | 55,000                            |
| RI-000039   | Warren           | 4.56          | Solar     | Inverter  | 5/9/2006                            | A-16       | 5,016                             |
| RI-000016   | Wakefield        | 5.7           | Solar     | Inverter  | 5/9/2006                            | A-16       | 6,270                             |
| RI-000022   | Westerly         | 3.99          | Solar     | Inverter  | 5/18/2006                           | A-16       | 4,389                             |
| RI-000003   | Peace Dale       | 5.1           | Solar     | Inverter  | 6/2/2006                            | A-16       | 5,610                             |
| RI-000025   | Portsmouth       | 3.4           | Solar     | Inverter  | 7/5/2006                            | A-16       | 3,740                             |
| RI-000019   | Narragansett     | 3.3           | Solar     | Inverter  | 7/26/2006                           | A-16       | 3,630                             |
| RI-000021   | South Kingstown  | 3.8           | Solar     | Inverter  | 7/26/2006                           | A-16       | 4,180                             |
| RI-000020   | Charlestown      | 5.32          | Solar     | Inverter  | 7/26/2006                           | A-16       | 5,852                             |
| RI-000017   | Wakefield        | 5.94          | Solar     | Inverter  | 7/26/2006                           | A-16       | 6,534                             |
| RI-000024   | West Kingston    | 3.8           | Solar     | Inverter  | 8/17/2006                           | A-16       | 4,180                             |
| RI-000054   | Portsmouth       | 1.8           | Solar     | Inverter  | 8/31/2006                           | G-02       | 1,980                             |
| RI-000040   | Narragansett     | 5.7           | Solar     | Inverter  | 9/16/2006                           | A-16       | 6,270                             |
| RI-000028   | Providence       | 3.06          | Solar     | Inverter  | 10/10/2006                          | A-16       | 3,366                             |
| RI-000002   | Charlestown      | 5.25          | Solar     | Inverter  | 10/30/2006                          | A-60       | 5,775                             |
| RI-000013   | Hope Valley      | 6.88          | Solar     | Inverter  | 10/30/2006                          | A-16       | 7,568                             |
| RI-000036   | Jamestown        | 1.4           | Solar     | Inverter  | 11/2/2006                           | A-16       | 1,540                             |
| RI-000051   | Bristol          | 4.2           | Solar     | Inverter  | 12/1/2006                           | A-16       | 4,620                             |
| RI-000035   | South Kingstown  | 6.27          | Solar     | Inverter  | 12/11/2006                          | A-16       | 6,897                             |
| RI-000018   | Barrington       | 3.25          | Solar     | Inverter  | 12/19/2006                          | A-16       | 3,575                             |
| RI-000009   | Bristol          | 4             | Solar     | Inverter  | 12/19/2006                          | A-16       | 4,400                             |
| RI-000042a  | Westerly         | 5.9           | Solar     | Inverter  | 1/11/2007                           | A-16       | 6,490                             |
| RI-000042b  | Westerly         | 5.9           | Solar     | Inverter  | 1/11/2007                           | A-16       | 6,490                             |
| RI-000046   | Westerly         | 6.4           | Solar     | Inverter  | 1/11/2007                           | A-16       | 7,040                             |
| RI-000023   | Providence       | 1.7           | Solar     | Inverter  | 1/12/2007                           | A-16       | 1,870                             |
| RI-000049   | Bristol          | 2             | Solar     | Inverter  | 1/31/2007                           | G-02       | 2,200                             |
| RI-000050   | Middletown       | 2             | Solar     | Inverter  | 2/1/2007                            | G-02       | 2,200                             |
| RI-000043   | Pawtucket        | 3.4           | Solar     | Inverter  | 2/2/2007                            | A-16       | 3,740                             |
| RI-000052   | Wakefield        | 5.9           | Solar     | Inverter  | 2/6/2007                            | A-16       | 6,490                             |
| RI-000037   | Cranston         | 5.7           | Solar     | Inverter  | 2/16/2007                           | A-16       | 6,270                             |
| RI-000053   | Scituate         | 15.45         | Solar     | Inverter  | 6/11/2007                           | C-06       | 16,995                            |
| RI-000059   | North Smithfield | 2             | Solar     | Inverter  | 7/6/2007                            | G-32       | 2,200                             |
| RI-000060   | Coventry         | 2             | Solar     | Inverter  | 7/6/2007                            | G-32       | 2,200                             |
| RI-000062   | Hope Valley      | 3.12          | Solar     | Inverter  | 7/19/2007                           | C-06       | 3,432                             |
| RI-000073   | Little Compton   | 3.04          | Solar     | Inverter  | 8/28/2007                           | A-16       | 3,344                             |
| RI-000071   | Portsmouth       | 3.15          | Solar     | Inverter  | 9/25/2007                           | A-16       | 3,465                             |
| RI-000056   | Greenville       | 19.4          | Solar     | Inverter  | 9/26/2007                           | G-02       | 21,340                            |
| RI-000061   | Peace Dale       | 2             | Solar     | Inverter  | 9/27/2007                           | G-32       | 2,200                             |
| RI-000074   | Warwick          | 1.75          | Solar     | Inverter  | 10/1/2007                           | A-16       | 1,925                             |
| RI-000072   | Middletown       | 2.45          | Solar     | Inverter  | 10/12/2007                          | A-16       | 2,695                             |
| RI-000077   | Jamestown        | 3.675         | Solar     | Inverter  | 10/22/2007                          | A-16       | 4,043                             |
| RI-000080   | Wakefield        | 2.4           | Wind      | Inverter  | 10/23/2007                          | A-16       | 5,760                             |
| RI-000078   | Scituate         | 7.56          | Solar     | Inverter  | 10/29/2007                          | A-16       | 8,316                             |
| RI-000082   | Little Compton   | 2.8           | Solar     | Inverter  | 11/7/2007                           | A-16       | 3,080                             |
| RI-000079   | Newport          | 24.5          | Solar     | Inverter  | 11/16/2007                          | G-02       | 26,950                            |
| RI-000081   | South Kingstown  | 4.2           | Solar     | Inverter  | 12/7/2007                           | A-16       | 4,620                             |
| RI-000058   | West Greenwich   | 1.575         | Solar     | Inverter  | 12/13/2007                          | C-06       | 1,733                             |
| RI-000057   | Jamestown        | 3.15          | Solar     | Inverter  | 12/31/2007                          | A-16       | 3,465                             |
| RI-000055   | Wakefield        | 7             | Solar     | Inverter  | 12/31/2007                          | A-16       | 7,700                             |
| RI-000096   | Narragansett     | 5.32          | Solar     | Inverter  | 6/9/2008                            | A-16       | 5,852                             |

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|-------------|------------------|---------------|-----------|-----------|-------------------------------------|------------|-----------------------------------|
| RI-000102   | West Warwick     | 2             | Solar     | Inverter  | 6/13/2008                           | G-02       | 2,200                             |
| RI-000075   | Little Compton   | 5.4           | Solar     | Inverter  | 6/18/2008                           | A-16       | 5,940                             |
| RI-000097   | Jamestown        | 5.05          | Solar     | Inverter  | 6/25/2008                           | A-16       | 5,555                             |
| RI-000098   | Portsmouth       | 5.6           | Solar     | Inverter  | 6/26/2008                           | A-16       | 6,160                             |
| RI-000100   | Middletown       | 4.8           | Wind      | (blank)   | 7/3/2008                            | A-16       | 11,520                            |
| RI-000104   | Westerly         | 7.2           | Solar     | Inverter  | 8/26/2008                           | A-16       | 7,920                             |
| RI-000103   | Saunderstown     | 3             | Solar     | Inverter  | 9/17/2008                           | A-16       | 3,300                             |
| RI-000112   | Portsmouth       | 3             | Solar     | Inverter  | 9/26/2008                           | A-16       | 3,300                             |
| RI-000110   | Little Compton   | 4.2           | Solar     | Inverter  | 9/29/2008                           | A-16       | 4,620                             |
| RI-000107   | Wakefield        | 3.24          | Solar     | Inverter  | 9/30/2008                           | A-16       | 3,564                             |
| RI-000111   | Providence       | 3.28          | Solar     | Inverter  | 10/8/2008                           | C-06       | 3,608                             |
| RI-000113   | Newport          | 3.07          | Solar     | Inverter  | 10/14/2008                          | A-16       | 3,377                             |
| RI-000109   | Providence       | 2.87          | Solar     | Inverter  | 10/30/2008                          | A-16       | 3,157                             |
| RI-000120   | Middletown       | 1.2           | Wind      | Inverter  | 11/20/2008                          | A-16       | 2,880                             |
| RI-000119   | Middletown       | 1.98          | Solar     | Inverter  | 11/20/2008                          | A-16       | 2,178                             |
| RI-000117   | Newport          | 2             | Solar     | Inverter  | 11/20/2008                          | A-16       | 2,200                             |
| RI-000121   | Johnston         | 2.88          | Solar     | Inverter  | 12/8/2008                           | A-16       | 3,168                             |
| RI-000126   | Cumberland       | 1.8           | Solar     | Inverter  | 1/14/2009                           | A-16       | 1,980                             |
| RI-000122   | Tiverton         | 2             | Solar     | Inverter  | 1/14/2009                           | A-16       | 2,200                             |
| RI-000128   | North Providence | 3.15          | Solar     | Inverter  | 1/15/2009                           | A-16       | 3,465                             |
| RI-000124   | West Greenwich   | 5.04          | Solar     | Inverter  | 1/15/2009                           | A-16       | 5,544                             |
| RI-000123   | Middletown       | 27.6          | Solar     | Inverter  | 2/17/2009                           | C-06       | 30,360                            |
| RI-000129   | Hope             | 6             | Solar     | Inverter  | 2/26/2009                           | A-16       | 6,600                             |
| RI-000101   | Portsmouth       | 1500          | Wind      | Induction | 3/18/2009                           | G-32       | 3,600,000                         |
| RI-000135   | Wyoming          | 7             | Solar     | Inverter  | 4/1/2009                            | A-16       | 7,700                             |
| RI-000133   | Westerly         | 3.78          | Solar     | Inverter  | 4/7/2009                            | A-16       | 4,158                             |
| RI-000137   | Johnston         | 5.46          | Solar     | Inverter  | 4/22/2009                           | A-16       | 6,006                             |
| RI-000108   | Warwick          | 23.625        | Solar     | Inverter  | 5/18/2009                           | G-02       | 25,988                            |
| RI-000136   | Hopkinton        | 1.8           | Solar     | Inverter  | 6/19/2009                           | A-16       | 1,980                             |
| RI-000144   | Foster           | 1.3           | Wind      | Inverter  | 7/6/2009                            | A-16       | 3,120                             |
| RI-000142   | Charlestown      | 4.2           | Solar     | Inverter  | 7/7/2009                            | A-16       | 4,620                             |
| RI-000132   | Warwick          | 100           | Wind      | Inverter  | 8/18/2009                           | G-32       | 240,000                           |
| RI-000147   | Cranston         | 3.85          | Solar     | Inverter  | 8/20/2009                           | A-16       | 4,235                             |
| RI-000151   | Jamestown        | 1.8           | Solar     | Inverter  | 11/18/2009                          | A-16       | 1,980                             |
| RI-000148   | Prudence Island  | 2.1           | Solar     | Inverter  | 11/19/2009                          | A-16       | 2,310                             |
| RI-000157   | Hope Valley      | 3.6           | Solar     | Inverter  | 12/4/2009                           | A-16       | 3,960                             |
| RI-000146   | Middletown       | 100           | Wind      | Inverter  | 12/10/2009                          | G-02       | 240,000                           |
| RI-000160   | Providence       | 50            | Solar     | Inverter  | 12/29/2009                          | G-02       | 55,000                            |
| RI-000154   | Providence       | 75            | Solar     | Inverter  | 12/29/2009                          | G-02       | 82,500                            |
| RI-000159   | Cumberland       | 5             | Solar     | Inverter  | 1/11/2010                           | A-16       | 5,500                             |
| RI-000163   | Woonsocket       | 3             | Solar     | Inverter  | 1/12/2010                           | A-16       | 3,300                             |
| RI-000162   | Jamestown        | 4.5           | Solar     | Inverter  | 1/15/2010                           | A-16       | 4,950                             |
| RI-000152   | Tiverton         | 4.8           | Solar     | Inverter  | 2/22/2010                           | A-16       | 5,280                             |
| RI-000176   | North Smithfield | 1.5           | Wind      | Inverter  | 6/10/2010                           | A-16       | 3,600                             |
| RI-000177   | Barrington       | 6             | Solar     | Inverter  | 6/22/2010                           | A-16       | 6,600                             |
| RI-000174   | Rumford          | 3             | Solar     | Inverter  | 7/19/2010                           | A-16       | 3,300                             |
| RI-000183   | Little Compton   | 3             | Solar     | Inverter  | 7/19/2010                           | A-16       | 3,300                             |
| RI-000184   | Bristol          | 4             | Solar     | Inverter  | 7/23/2010                           | A-16       | 4,400                             |
| RI-000172   | Scituate         | 4             | Solar     | Inverter  | 7/26/2010                           | A-16       | 4,400                             |
| RI-000175   | Providence       | 1.5           | Wind      | Inverter  | 8/2/2010                            | C-06       | 3,600                             |
| RI-000156   | Wakefield        | 3.15          | Solar     | Inverter  | 8/17/2010                           | A-16       | 3,465                             |
| RI-000171   | Narragansett     | 4             | Solar     | Inverter  | 10/5/2010                           | A-16       | 4,400                             |
| RI-000127   | Narragansett     | 10            | Wind      | Inverter  | 10/8/2010                           | C-06       | 24,000                            |
| RI-000178   | Little Compton   | 14            | Solar     | Inverter  | 10/19/2010                          | A-16       | 15,400                            |
| RI-000194   | Exeter           | 3.61          | Solar     | Inverter  | 11/10/2010                          | A-16       | 3,971                             |
| RI-000190   | Jamestown        | 4             | Solar     | Inverter  | 11/16/2010                          | C-02       | 4,400                             |
| RI-000170   | Barrington       | 3             | Solar     | Inverter  | 11/19/2010                          | A-16       | 3,300                             |



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|-------------|------------------|---------------|-----------|-------------|-------------------------------------|------------|-----------------------------------|
| RI-000181   | Scituate         | 3             | Solar     | Inverter    | 11/19/2010                          | A-16       | 3,300                             |
| 13244665.00 | Newport          | 1.2           | Wind      | Other       | 2/1/2010                            | G-62       | 2,880                             |
| 13244823.00 | Newport          | 7             | Wind      | Other       | 2/1/2010                            | G-62       | 16,800                            |
| 13244440.00 | Hope Valley      | 6             | Solar     | Inverter    | 2/12/2010                           | A-16       | 6,600                             |
| 13244999.00 | Foster           | 5.3           | Solar     | Inverter    | 2/26/2010                           | A-16       | 5,830                             |
| 13338797.00 | EAST GREENWICH   | 50            | Solar     | Inverter    | 6/7/2011                            | G-32       | 55,000                            |
| 13335868.00 | PROVIDENCE       | 7             | Solar     | Inverter    | 8/5/2011                            | C-06       | 7,700                             |
| RI-000209   | North Kingstown  | 1.5           | Wind      | Inverter    | 1/7/2011                            | A-16       | 3,600                             |
| RI-000207   | West Kingston    | 4             | Solar     | Inverter    | 1/13/2011                           | A-16       | 4,400                             |
| RI-000193   | Narragansett     | 5             | Solar     | Inverter    | 1/18/2011                           | A-16       | 5,500                             |
| RI-000208   | Charlestown      | 5             | Solar     | Inverter    | 2/1/2011                            | A-16       | 5,500                             |
| RI-000216   | West Kingston    | 5.25          | Solar     | Inverter    | 3/2/2011                            | A-16       | 5,775                             |
| RI-000188   | Pawtucket        | 164           | Solar     | Inverter    | 3/2/2011                            | G-32       | 180,400                           |
| RI-000192a  | Johnston         | 19            | Solar     | Inverter    | 3/9/2011                            | G-02       | 20,900                            |
| RI-000212   | South Kingstown  | 2.6           | Solar     | Inverter    | 3/18/2011                           | A-16       | 2,860                             |
| RI-000201   | Charlestown      | 30            | Solar     | Inverter    | 3/22/2011                           | G-02       | 33,000                            |
| RI-000200   | North Kingstown  | 2.9           | Solar     | Inverter    | 3/23/2011                           | A-16       | 3,190                             |
| RI-000191   | Providence       | 50            | Solar     | Inverter    | 3/23/2011                           | C-02       | 55,000                            |
| RI-000192c  | Providence       | 20.3          | Solar     | Inverter    | 3/30/2011                           | G-02       | 22,330                            |
| RI-000192b  | Barrington       | 21            | Solar     | Inverter    | 4/5/2011                            | G-02       | 23,100                            |
| RI-000218   | Compton          | 4.8           | Solar     | Inverter    | 4/8/2011                            | A-16       | 5,280                             |
| RI-000210   | Newport          | 1.14          | Solar     | Inverter    | 7/13/2011                           | A-16       | 1,254                             |
| RI-000224   | Cumberland       | 2.27          | Solar     | Inverter    | 8/2/2011                            | A-16       | 2,497                             |
| RI-000228   | North Smithfield | 13            | Solar     | Inverter    | 8/11/2011                           | G-32       | 14,300                            |
| RI-000229   | Charlestown      | 3             | Solar     | Inverter    | 10/7/2011                           | A-16       | 3,300                             |
| RI-000235   | Providence       | 4             | Solar     | Inverter    | 10/10/2011                          | A-16       | 4,400                             |
| RI-000227   | Lincoln          | 60            | Solar     | Inverter    | 10/10/2011                          | G-02       | 66,000                            |
| RI-000230   | Little Compton   | 4             | Solar     | Inverter    | 10/17/2011                          | A-16       | 4,400                             |
| RI-000213   | Narragansett     | 100           | Wind      | Inverter    | 10/19/2011                          | G-02       | 240,000                           |
| RI-000217   | Providence       | 35            | Solar     | Inverter    | 11/10/2011                          | C-06       | 38,500                            |
| RI-000232   | Providence       | 10            | Solar     | Inverter    | 11/18/2011                          | C-06       | 11,000                            |
| RI-000234   | Hope Valley      | 6             | Solar     | Inverter    | 12/20/2011                          | A-16       | 6,600                             |
| 13433708.00 | Little Compton   | 4             | Solar     | Inverter    | 1/20/2012                           | A-16       | 4,400                             |
| 13163366.00 | CRANSTON         | 3             | Solar     | Inverter    | 1/27/2012                           | A-16       | 3,300                             |
| 13163630.00 | Kenyon           | 4             | Solar     | Inverter    | 1/27/2012                           | A-16       | 4,400                             |
| 13287157.00 | WEST WARWICK     | 150           | Solar     | Inverter    | 1/27/2012                           | G-02       | 165,000                           |
| 13168640.00 | TIVERTON         | 5             | Solar     | Inverter    | 1/30/2012                           | A-16       | 5,500                             |
| 13337931.00 | WEST WARWICK     | 225           | Hydro     | Synchronous | 2/1/2012                            | B-32       | 450,000                           |
| 13286055.00 | CUMBERLAND       | 260           | Solar     | Inverter    | 2/10/2012                           | G-32       | 286,000                           |
| 12240150.00 | BRISTOL          | 4             | Solar     | Inverter    | 2/13/2012                           | A-16       | 4,400                             |
| 13163682.00 | Esmond           | 7             | Solar     | Inverter    | 2/13/2012                           | A-16       | 7,700                             |
| 13169212.00 | PROVIDENCE       | 0.57          | Solar     | Inverter    | 2/13/2012                           | A-16       | 627                               |
| 12148883.00 | NEWPORT          | 8             | Solar     | Inverter    | 2/28/2012                           | A-16       | 8,800                             |
| 13168408.00 | RUMFORD          | 4             | Solar     | Inverter    | 2/29/2012                           | A-16       | 4,400                             |
| 12442025.00 | BRISTOL          | 5             | Solar     | Inverter    | 3/9/2012                            | A-16       | 5,500                             |
| 13168551.00 | LINCOLN          | 5             | Solar     | Inverter    | 3/9/2012                            | A-16       | 5,500                             |
| 13551480.00 | LINCOLN          | 6             | Solar     | Inverter    | 3/12/2012                           | G-02       | 6,600                             |
| 13170555.00 | PEACE DALE       | 7.2           | Solar     | Inverter    | 3/14/2012                           | A-16       | 7,920                             |
| 12381648.00 | Little Compton   | 7.5           | Solar     | Inverter    | 3/16/2012                           | C-06       | 8,250                             |
| 13168708.00 | Prudence Island  | 3             | Solar     | Inverter    | 3/16/2012                           | C-02       | 3,300                             |
| 13169065.00 | Narragansett     | 10            | Solar     | Inverter    | 3/30/2012                           | G-02       | 11,000                            |
| 13168803.00 | North Kingstown  | 20            | Solar     | Inverter    | 4/2/2012                            | G-02       | 22,000                            |
| 12729266.00 | Wood River Jet   | 6             | solar     | Inverter    | 5/1/2012                            | A-16       | 6,600                             |
| 12808914.00 | Pawtucket        | 23            | Solar     | Inverter    | 5/10/2012                           | G-02       | 25,300                            |
| 13433977.00 | BRISTOL          | 50            | Wind      | (blank)     | 5/14/2012                           | C-02       | 120,000                           |
| 13177748.00 | JOHNSTON         | 6             | Solar     | Inverter    | 5/22/2012                           | C-06       | 6,600                             |
| 12778215.00 | PROVIDENCE       | 4.73          | solar     | Inverter    | 5/30/2012                           | A-16       | 5,203                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 12723949.00 | PROVIDENCE       | 3             | solar     | Inverter | 5/31/2012                           | A-16       | 3,300                             |
| 12726566.00 | PROVIDENCE       | 5.3           | solar     | Inverter | 5/31/2012                           | A-16       | 5,830                             |
| 12797813.00 | PROVIDENCE       | 4.73          | solar     | Inverter | 5/31/2012                           | c-06       | 5,203                             |
| 13168581.00 | JAMESTOWN        | 4             | Solar     | Inverter | 6/25/2012                           | C-06       | 4,400                             |
| 13168917.00 | WESTERLY         | 10            | Solar     | Inverter | 6/25/2012                           | C-02       | 11,000                            |
| 12790101.00 | PROVIDENCE       | 5.16          | solar     | Inverter | 7/2/2012                            | A-16       | 5,676                             |
| 12981846.00 | PROVIDENCE       | 3.44          | Solar     | Inverter | 7/2/2012                            | A-16       | 3,784                             |
| 12930973.00 | North Kingstown  | 2             | solar     | Inverter | 7/16/2012                           | A-16       | 2,200                             |
| 12741538.00 | PROVIDENCE       | 3.2           | solar     | Inverter | 7/18/2012                           | A-16       | 3,520                             |
| 12700487.00 | PROVIDENCE       | 1.29          | solar     | Inverter | 7/19/2012                           | C-06       | 1,419                             |
| 13262387.00 | Narragansett     | 3.66          | Solar     | Inverter | 7/20/2012                           | A-16       | 4,026                             |
| 13086985.00 | PROVIDENCE       | 4.73          | Solar     | Inverter | 7/30/2012                           | C-06       | 5,203                             |
| 12733869.00 | PROVIDENCE       | 4.73          | solar     | Inverter | 8/3/2012                            | A-60       | 5,203                             |
| 13063715.00 | PROVIDENCE       | 3.87          | Solar     | Inverter | 8/3/2012                            | C-06       | 4,257                             |
| 12815821.00 | PROVIDENCE       | 3.23          | Solar     | Inverter | 8/8/2012                            | A-16       | 3,553                             |
| 13263785.00 | PROVIDENCE       | 2.37          | Solar     | Inverter | 8/15/2012                           | A-16       | 2,607                             |
| 12700157.00 | PROVIDENCE       | 6.45          | solar     | Inverter | 8/29/2012                           | C-06       | 7,095                             |
| 13356318.00 | SAUNDERSTOWN     | 2.37          | Solar     | Inverter | 9/4/2012                            | A-16       | 2,607                             |
| 13432975.00 | PROVIDENCE       | 4.3           | Solar     | Inverter | 9/5/2012                            | A-16       | 4,730                             |
| 13407239.00 | PROVIDENCE       | 3.87          | Solar     | Inverter | 9/7/2012                            | A-16       | 4,257                             |
| 12613705.00 | PROVIDENCE       | 50            | solar     | Inverter | 9/18/2012                           | G-62       | 55,000                            |
| 13256165.00 | WAKEFIELD        | 4.95          | Solar     | Inverter | 9/28/2012                           | A-16       | 5,445                             |
| 13609645.00 | Little Compton   | 1.72          | Solar     | Inverter | 9/28/2012                           | A-16       | 1,892                             |
| 13227471.00 | PROVIDENCE       | 2             | Solar     | Inverter | 10/5/2012                           | C-06       | 2,200                             |
| 13188008.00 | CRANSTON         | 21            | Solar     | Inverter | 10/10/2012                          | G-02       | 23,100                            |
| 13755485.00 | CHARLESTOWN      | 7             | Solar     | Inverter | 11/16/2012                          | A-16       | 7,700                             |
| 13679422.00 | JAMESTOWN        | 1.29          | Solar     | Inverter | 11/20/2012                          | A-16       | 1,419                             |
| 13868654.00 | BARRINGTON       | 3.87          | Solar     | Inverter | 11/26/2012                          | A-16       | 4,257                             |
| 13301833.00 | NORTH SMITHFIELD | 5.3           | Solar     | Inverter | 11/30/2012                          | A-16       | 5,830                             |
| 13854152.00 | WESTERLY         | 5             | Solar     | Inverter | 12/5/2012                           | A-16       | 5,500                             |
| 12762756.00 | CRANSTON         | 3.65          | Solar     | Inverter | 12/20/2012                          | A-16       | 4,015                             |
| 12282568.00 | Bradford         | 10.3          | Solar     | Inverter | 12/21/2012                          | G-32       | 11,330                            |
| 13605369.00 | CUMBERLAND       | 0.43          | Solar     | Inverter | 2/6/2013                            | C-06       | 473                               |
| 13605566.00 | PROVIDENCE       | 0.43          | Solar     | Inverter | 2/6/2013                            | C-06       | 473                               |
| 13911749.00 | PROVIDENCE       | 1.44          | Solar     | Inverter | 2/6/2013                            | A-16       | 1,584                             |
| 13933429.00 | JAMESTOWN        | 4             | Solar     | Inverter | 2/22/2013                           | A-16       | 4,400                             |
| 14588725.00 | EAST GREENWICH   | 1.51          | Solar     | Inverter | 3/26/2013                           | A-16       | 1,661                             |
| 14469194.00 | SAUNDERSTOWN     | 3.01          | Solar     | Inverter | 3/27/2013                           | A-16       | 3,311                             |
| 14726048.00 | EAST GREENWICH   | 4             | Solar     | Inverter | 5/3/2013                            | A-16       | 4,400                             |
| 14276764.00 | Narragansett     | 2.8           | Solar     | Inverter | 6/14/2013                           | A-16       | 3,080                             |
| 14847417.00 | Narragansett     | 4             | Solar     | Inverter | 6/14/2013                           | A-16       | 4,400                             |
| 14278306.00 | PROVIDENCE       | 0.86          | Solar     | Inverter | 6/26/2013                           | A-16       | 946                               |
| 14276819.00 | Little Compton   | 3.01          | Solar     | Inverter | 7/10/2013                           | A-16       | 3,311                             |
| 14129872.00 | WEST WARWICK     | 12.9          | Solar     | Inverter | 7/3/2013                            | C-06       | 14,190                            |
| 14726475.00 | NEWPORT          | 2.15          | Solar     | Inverter | 7/10/2013                           | A-16       | 2,365                             |
| 14601977.00 | CRANSTON         | 4.95          | Solar     | Inverter | 7/17/2013                           | A-16       | 5,445                             |
| 14601995.00 | North Scituate   | 5.16          | Solar     | Inverter | 7/19/2013                           | A-16       | 5,676                             |
| 14589949.00 | BRISTOL          | 28            | Solar     | Inverter | 7/31/2013                           | G-02       | 30,800                            |
| 14790269.00 | North Kingstown  | 23            | Solar     | Inverter | 8/2/2013                            | G-02       | 25,300                            |
| 14601876.00 | FOSTER           | 2.15          | Solar     | Inverter | 8/8/2013                            | A-16       | 2,365                             |
| 14276693.00 | MIDDLETOWN       | 0.86          | Solar     | Inverter | 8/9/2013                            | A-16       | 946                               |
| 14780864.00 | NEWPORT          | 2             | Solar     | Inverter | 8/9/2013                            | A-16       | 2,200                             |
| 14761875.00 | MIDDLETOWN       | 3.66          | Solar     | Inverter | 8/9/2013                            | A-16       | 4,026                             |
| 14855860.00 | Pawtucket        | 14            | Solar     | Inverter | 8/9/2013                            | G-32       | 15,400                            |
| 13220170.00 | PROVIDENCE       | 300           | Solar     | Inverter | 8/14/2013                           | G-32       | 330,000                           |
| 13425175.00 | MIDDLETOWN       | 20            | Solar     | Inverter | 8/16/2013                           | A-16       | 22,000                            |
| 14767040.00 | PROVIDENCE       | 4             | Solar     | Inverter | 8/16/2013                           | A-16       | 4,400                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 15481450.00 | JOHNSTON         | 10            | Solar     | Inverter | 8/20/2013                           | c-06       | 11,000                            |
| 14735613.00 | PROVIDENCE       | 5             | Solar     | Inverter | 8/22/2013                           | A-16       | 5,500                             |
| 15476331.00 | PORTSMOUTH       | 2.5           | Solar     | Inverter | 8/22/2013                           | A-16       | 2,750                             |
| 15212872.00 | JAMESTOWN        | 4.3           | Solar     | Inverter | 8/27/2013                           | A-16       | 4,730                             |
| 15280721.00 | Chepachet        | 6.02          | Solar     | Inverter | 9/4/2013                            | A-16       | 6,622                             |
| 15378490.00 | NEWPORT          | 2.15          | Solar     | Inverter | 9/4/2013                            | A-16       | 2,365                             |
| 15358807.00 | CHARLESTOWN      | 5.16          | Solar     | Inverter | 9/4/2013                            | A-16       | 5,676                             |
| 14726436.00 | PEACE DALE       | 2.8           | Solar     | Inverter | 9/6/2013                            | A-16       | 3,080                             |
| 14753836.00 | EXETER           | 5.16          | Solar     | Inverter | 9/19/2013                           | A-16       | 5,676                             |
| 15187880.00 | SAUNDERSTOWN     | 5.16          | Solar     | Inverter | 9/19/2013                           | A-16       | 5,676                             |
| 15289861.00 | TIVERTON         | 4.3           | Solar     | Inverter | 9/19/2013                           | A-16       | 4,730                             |
| 14874919.00 | JAMESTOWN        | 3.01          | Solar     | Inverter | 9/26/2013                           | A-16       | 3,311                             |
| 15075211.00 | CRANSTON         | 5.16          | Solar     | Inverter | 10/3/2013                           | A-16       | 5,676                             |
| 15128281.00 | WESTERLY         | 7.96          | Solar     | Inverter | 10/3/2013                           | A-16       | 8,756                             |
| 15211271.00 | North Scituate   | 5.1           | Solar     | Inverter | 10/3/2013                           | A-16       | 5,610                             |
| 15660811.00 | SAUNDERSTOWN     | 2.58          | Solar     | Inverter | 10/3/2013                           | A-16       | 2,838                             |
| 15140057.00 | WARREN           | 3.66          | Solar     | Inverter | 10/16/2013                          | A-16       | 4,026                             |
| 15441523.00 | CHARLESTOWN      | 6.45          | Solar     | Inverter | 10/16/2013                          | A-16       | 7,095                             |
| 15551310.00 | JOHNSTON         | 4.09          | Solar     | Inverter | 10/16/2013                          | A-16       | 4,499                             |
| 15135359.00 | TIVERTON         | 7.74          | Solar     | Inverter | 10/17/2013                          | A-16       | 8,514                             |
| 15150360.00 | PORTSMOUTH       | 2.15          | Solar     | Inverter | 10/18/2013                          | A-16       | 2,365                             |
| 14800225.00 | CRANSTON         | 12.96         | Solar     | Inverter | 10/21/2013                          | A-16       | 14,256                            |
| 15886590.00 | JAMESTOWN        | 1.29          | Solar     | Inverter | 10/23/2013                          | A-16       | 1,419                             |
| 15877444.00 | PORTSMOUTH       | 3.66          | Solar     | Inverter | 10/23/2013                          | A-16       | 4,026                             |
| 15960523.00 | Hope             | 3.87          | Solar     | Inverter | 10/29/2013                          | C-06       | 4,257                             |
| 15613973.00 | Warwick          | 3.6           | Solar     | Inverter | 11/6/2013                           | A-16       | 3,960                             |
| 15912539.00 | SAUNDERSTOWN     | 5.81          | Solar     | Inverter | 11/15/2013                          | A-16       | 6,391                             |
| 16020398.00 | Pawtucket        | 5.16          | Solar     | Inverter | 11/18/2013                          | A-16       | 5,676                             |
| 14913107.00 | MIDDLETOWN       | 2.8           | Solar     | Inverter | 11/26/2013                          | A-16       | 3,080                             |
| 15600663.00 | PROVIDENCE       | 3.01          | Solar     | Inverter | 11/26/2013                          | A-16       | 3,311                             |
| 15950635.00 | NEWPORT          | 5.16          | Solar     | Inverter | 11/26/2013                          | C-06       | 5,676                             |
| 15960570.00 | Warwick          | 3.23          | Solar     | Inverter | 11/26/2013                          | A-16       | 3,553                             |
| 16032506.00 | TIVERTON         | 7.96          | Solar     | Inverter | 11/26/2013                          | A-16       | 8,756                             |
| 14761967.00 | NORTH SMITHFIELD | 7.74          | Solar     | Inverter | 12/18/2013                          | A-16       | 8,514                             |
| 15960546.00 | EAST GREENWICH   | 5.81          | Solar     | Inverter | 12/19/2013                          | A-16       | 6,391                             |
| 16004074.00 | EXETER           | 7.96          | Solar     | Inverter | 12/19/2013                          | A-16       | 8,756                             |
| 16020662.00 | MIDDLETOWN       | 4.3           | Solar     | Inverter | 12/19/2013                          | A-16       | 4,730                             |
| 13105351.00 | RUMFORD          | 45.6          | Solar     | Inverter | 12/20/2013                          | c-06       | 50,160                            |
| 13252180.00 | Pawtucket        | 1.64          | solar     | Inverter | 8/9/2009                            | A-16       | 1,804                             |
| 12440329.00 | Warwick          | 19.5          | solar     | Inverter | 6/13/2011                           | C-06       | 21,450                            |
| RI-000199   | North Kingstown  | 405           | Solar     | Inverter | 9/9/2011                            | B-62       | 445,500                           |
| 13339553.00 | PORTSMOUTH       | 225           | Wind      | Inverter | 3/20/2012                           | G-02       | 540,000                           |
| 13511760.00 | TIVERTON         | 275           | Wind      | Inverter | 6/5/2012                            | C-06       | 660,000                           |
| 12364353.00 | EXETER           | 15.3          | solar     | Inverter | 6/19/2012                           | C-06       | 16,830                            |
| 13115934.00 | PROVIDENCE       | 4500          | Wind      | Inverter | 10/16/2012                          | G-32       | 10,800,000                        |
| 12252717.00 | Narragansett     | 10            | Wind      | Inverter | 12/4/2012                           | G-02       | 24,000                            |
| 15779010.00 | North Scituate   | 10.75         | Solar     | Inverter | 1/10/2014                           | A-16       | 11,825                            |
| 15660814.00 | JAMESTOWN        | 7.65          | Solar     | Inverter | 1/14/2014                           | A-16       | 8,415                             |
| 16119917.00 | JAMESTOWN        | 5             | Solar     | Inverter | 1/14/2014                           | A-16       | 5,500                             |
| 16281029.00 | BARRINGTON       | 3.44          | Solar     | Inverter | 1/14/2014                           | A-16       | 3,784                             |
| 15680716.00 | JAMESTOWN        | 6.45          | Solar     | Inverter | 1/17/2014                           | A-16       | 7,095                             |
| 15987219.00 | PROVIDENCE       | 3.44          | Solar     | Inverter | 1/28/2014                           | A-16       | 3,784                             |
| 15551662.00 | PROVIDENCE       | 3.44          | Solar     | Inverter | 1/28/2014                           | A-16       | 3,784                             |
| 15650232.00 | PROVIDENCE       | 3.87          | Solar     | Inverter | 1/28/2014                           | A-16       | 4,257                             |
| 16049358.00 | PROVIDENCE       | 4.3           | Solar     | Inverter | 1/28/2014                           | A-16       | 4,730                             |
| 16052781.00 | PROVIDENCE       | 3.01          | Solar     | Inverter | 1/28/2014                           | A-16       | 3,311                             |
| 16240969.00 | PROVIDENCE       | 3.87          | Solar     | Inverter | 1/28/2014                           | A-16       | 4,257                             |

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|-------------|-----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 14797804.00 | FOSTER          | 8             | Solar     | Inverter | 1/29/2014                           | A-16       | 8,800                             |
| 16020824.00 | WARREN          | 1.29          | Solar     | Inverter | 2/3/2014                            | A-16       | 1,419                             |
| 15862797.00 | Little Compton  | 4             | Solar     | Inverter | 2/11/2014                           | A-16       | 4,400                             |
| 16315480.00 | WAKEFIELD       | 6             | Solar     | Inverter | 2/11/2014                           | A-16       | 6,600                             |
| 15700681.00 | JAMESTOWN       | 2.58          | Solar     | Inverter | 3/5/2014                            | A-16       | 2,838                             |
| 16538805.00 | WESTERLY        | 5             | Solar     | Inverter | 4/11/2014                           | A-16       | 5,500                             |
| 16714328.00 | Chepachet       | 2.58          | Solar     | Inverter | 4/17/2014                           | A-16       | 2,838                             |
| 16863933.00 | WEST WARWICK    | 0.43          | Solar     | Inverter | 5/1/2014                            | A-16       | 473                               |
| 14882524.00 | JAMESTOWN       | 3.44          | Solar     | Inverter | 5/8/2014                            | A-16       | 3,784                             |
| 16659042.00 | JAMESTOWN       | 5             | Solar     | Inverter | 5/14/2014                           | A-16       | 5,500                             |
| 15672019.00 | Pawtucket       | 24            | Solar     | Inverter | 5/22/2014                           | G-02       | 26,400                            |
| 13177831.00 | WARREN          | 0.57          | Solar     | Inverter | 5/23/2014                           | A-16       | 627                               |
| 16849037.00 | WAKEFIELD       | 7.75          | Solar     | Inverter | 6/2/2014                            | A-16       | 8,525                             |
| 15672618.00 | Pawtucket       | 24            | Solar     | Inverter | 6/5/2014                            | g-62       | 26,400                            |
| 17071966.00 | TIVERTON        | 6             | Solar     | Inverter | 6/16/2014                           | A-16       | 6,600                             |
| 16658943.00 | JOHNSTON        | 7.5           | Solar     | Inverter | 6/17/2014                           | A-16       | 8,250                             |
| 16714678.00 | Little Compton  | 11            | Solar     | Inverter | 6/17/2014                           | A-16       | 12,100                            |
| 16811848.00 | EAST GREENWICH  | 7.5           | Solar     | Inverter | 6/28/2014                           | A-16       | 8,250                             |
| 16837237.00 | Warwick         | 5.16          | Solar     | Inverter | 7/1/2014                            | A-16       | 5,676                             |
| 16922760.00 | WESTERLY        | 6.45          | Solar     | Inverter | 7/1/2014                            | A-16       | 7,095                             |
| 16789421.00 | PORTSMOUTH      | 5             | Solar     | Inverter | 7/2/2014                            | A-16       | 5,500                             |
| 16923859.00 | EXETER          | 14.19         | Solar     | Inverter | 7/7/2014                            | A-16       | 15,609                            |
| 17192714.00 | CHARLESTOWN     | 3.22          | Solar     | Inverter | 7/14/2014                           | A-16       | 3,542                             |
| 15430757.00 | WAKEFIELD       | 3             | Solar     | Inverter | 7/16/2014                           | A-16       | 3,300                             |
| 16796924.00 | PORTSMOUTH      | 4             | Solar     | Inverter | 7/23/2014                           | A-16       | 4,400                             |
| 16841395.00 | WESTERLY        | 6.25          | Solar     | Inverter | 7/23/2014                           | A-16       | 6,875                             |
| 17099078.00 | Pawtucket       | 3             | Solar     | Inverter | 8/4/2014                            | A-16       | 3,300                             |
| 16617414.00 | MIDDLETOWN      | 60            | Solar     | Inverter | 8/18/2014                           | c-06       | 66,000                            |
| 16837718.00 | PROVIDENCE      | 3.87          | Solar     | Inverter | 8/21/2014                           | A-16       | 4,257                             |
| 16841481.00 | RUMFORD         | 5.25          | Solar     | Inverter | 8/21/2014                           | A-16       | 5,775                             |
| 16922768.00 | Pawtucket       | 2.5           | Solar     | Inverter | 8/21/2014                           | A-16       | 2,750                             |
| 16847839.00 | PROVIDENCE      | 2.75          | Solar     | Inverter | 8/27/2014                           | A-16       | 3,025                             |
| 17470091.00 | PROVIDENCE      | 3.75          | Solar     | Inverter | 8/27/2014                           | A-16       | 4,125                             |
| 17584869.00 | WEST KINGSTON   | 4             | Solar     | Inverter | 8/27/2014                           | A-16       | 4,400                             |
| 16611202.00 | East Providence | 75            | Solar     | Inverter | 9/3/2014                            | C-06       | 82,500                            |
| 16979864.00 | WAKEFIELD       | 7.09          | Solar     | Inverter | 9/5/2014                            | A-16       | 7,799                             |
| 16999144.00 | PROVIDENCE      | 3.5           | Solar     | Inverter | 9/5/2014                            | A-16       | 3,850                             |
| 17490946.00 | BARRINGTON      | 3.25          | Solar     | Inverter | 9/5/2014                            | A-16       | 3,575                             |
| 17584887.00 | WEST KINGSTON   | 9             | Solar     | Inverter | 9/5/2014                            | A-16       | 9,900                             |
| 16631931.00 | Warwick         | 30            | Solar     | Inverter | 9/9/2014                            | G-02       | 33,000                            |
| 17447224.00 | LINCOLN         | 3.44          | Solar     | Inverter | 9/26/2014                           | A-16       | 3,784                             |
| 17769192.00 | PROVIDENCE      | 2.5           | Solar     | Inverter | 9/26/2014                           | A-16       | 2,750                             |
| 17449362.00 | Hope            | 7.6           | Solar     | Inverter | 9/29/2014                           | A-16       | 8,360                             |
| 16788456.00 | PROVIDENCE      | 5.5           | Solar     | Inverter | 9/30/2014                           | A-16       | 6,050                             |
| 17665432.00 | North Kingstown | 2.5           | Solar     | Inverter | 10/1/2014                           | A-16       | 2,750                             |
| 17665342.00 | MIDDLETOWN      | 4             | Solar     | Inverter | 10/2/2014                           | A-16       | 4,400                             |
| 17665302.00 | CRANSTON        | 3             | Solar     | Inverter | 10/7/2014                           | A-16       | 3,300                             |
| 17732018.00 | NEWPORT         | 3             | Solar     | Inverter | 10/7/2014                           | A-16       | 3,300                             |
| 17723937.00 | PORTSMOUTH      | 7.6           | Solar     | Inverter | 10/10/2014                          | A-16       | 8,360                             |
| 17471891.00 | GREENVILLE      | 3.87          | Solar     | Inverter | 10/14/2014                          | A-16       | 4,257                             |
| 17711343.00 | Narragansett    | 5             | Solar     | Inverter | 10/17/2014                          | A-16       | 5,500                             |
| 17457905.00 | JAMESTOWN       | 7             | Solar     | Inverter | 10/23/2014                          | A-16       | 7,700                             |
| 17891429.00 | EXETER          | 2             | Solar     | Inverter | 10/23/2014                          | A-16       | 2,200                             |
| 17472411.00 | Little Compton  | 7.5           | Solar     | Inverter | 10/28/2014                          | A-16       | 8,250                             |
| 15862938.00 | JAMESTOWN       | 8.16          | Solar     | Inverter | 10/29/2014                          | A-16       | 8,976                             |
| 17413565.00 | Riverside       | 3.5           | Solar     | Inverter | 10/29/2014                          | A-16       | 3,850                             |
| 17732094.00 | JAMESTOWN       | 2.75          | Solar     | Inverter | 10/29/2014                          | A-16       | 3,025                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 17678400.00 | JAMESTOWN        | 11            | Solar     | Inverter | 10/30/2014                          | A-16       | 12,100                            |
| 17743200.00 | Narragansett     | 3             | Solar     | Inverter | 10/30/2014                          | A-16       | 3,300                             |
| 17473331.00 | FOSTER           | 4.5           | Solar     | Inverter | 11/4/2014                           | A-16       | 4,950                             |
| 17775953.00 | PORTSMOUTH       | 9.25          | Solar     | Inverter | 11/6/2014                           | A-16       | 10,175                            |
| 17722478.00 | EAST GREENWICH   | 2.75          | Solar     | Inverter | 11/7/2014                           | A-16       | 3,025                             |
| 18154533.00 | Wood River Jct   | 3.5           | Solar     | Inverter | 11/10/2014                          | A-16       | 3,850                             |
| 17281317.00 | North Kingstown  | 9             | Solar     | Inverter | 11/13/2014                          | C-06       | 9,900                             |
| 17513659.00 | CUMBERLAND       | 4.5           | Solar     | Inverter | 11/14/2014                          | A-16       | 4,950                             |
| 17472940.00 | LINCOLN          | 5.5           | Solar     | Inverter | 11/17/2014                          | A-16       | 6,050                             |
| 17372548.00 | WEST KINGSTON    | 10            | Solar     | Inverter | 11/19/2014                          | A-16       | 11,000                            |
| 17743158.00 | JAMESTOWN        | 4             | Solar     | Inverter | 11/19/2014                          | A-16       | 4,400                             |
| 17732079.00 | WESTERLY         | 7.25          | Solar     | Inverter | 11/21/2014                          | A-16       | 7,975                             |
| 17832890.00 | JOHNSTON         | 5             | Solar     | Inverter | 11/24/2014                          | A-16       | 5,500                             |
| 17354436.00 | CUMBERLAND       | 4.5           | Solar     | Inverter | 11/25/2014                          | A-16       | 4,950                             |
| 17833152.00 | LINCOLN          | 5             | Solar     | Inverter | 11/26/2014                          | A-16       | 5,500                             |
| 17504085.00 | Little Compton   | 5             | Solar     | Inverter | 12/1/2014                           | A-16       | 5,500                             |
| 17473280.00 | BRISTOL          | 6.5           | Solar     | Inverter | 12/10/2014                          | A-16       | 7,150                             |
| 15049726.00 | WAKEFIELD        | 4.3           | Solar     | Inverter | 12/12/2014                          | A-16       | 4,730                             |
| 18469711.00 | WAKEFIELD        | 5             | Solar     | Inverter | 12/16/2014                          | A-16       | 5,500                             |
| 17824272.00 | WESTERLY         | 10.5          | Solar     | Inverter | 12/19/2014                          | A-16       | 11,550                            |
| 17766993.00 | WEST KINGSTON    | 14.25         | Solar     | Inverter | 12/22/2014                          | A-16       | 15,675                            |
| 17473990.00 | BARRINGTON       | 5.5           | Solar     | Inverter | 12/23/2014                          | A-60       | 6,050                             |
| 18560388.00 | MIDDLETOWN       | 2.75          | Solar     | Inverter | 12/29/2014                          | A-16       | 3,025                             |
| 16960369.00 | NEWPORT          | 3             | Solar     | Inverter | 12/30/2014                          | A-16       | 3,300                             |
| 18416675.00 | PEACE DALE       | 6             | Solar     | Inverter | 12/30/2014                          | A-16       | 6,600                             |
| 13276481.00 | WAKEFIELD        | 3             | Solar     | Inverter | 3/24/2010                           | A-16       | 3,300                             |
| 13169627.00 | COVENTRY         | 100           | Solar     | Inverter | 2/27/2012                           | G-02       | 110,000                           |
| 13213633.00 | CRANSTON         | 500           | Solar     | Inverter | 12/27/2013                          | G-02       | 550,000                           |
| 18187567.00 | BARRINGTON       | 5             | Solar     | Inverter | 1/2/2015                            | A-16       | 5,500                             |
| 17754096.00 | CHARLESTOWN      | 7.6           | Solar     | Inverter | 1/15/2015                           | A-16       | 8,360                             |
| 17765231.00 | WAKEFIELD        | 3             | Solar     | Inverter | 1/15/2015                           | A-16       | 3,300                             |
| 17505949.00 | WARREN           | 8             | Solar     | Inverter | 1/16/2015                           | A-16       | 8,800                             |
| 18366203.00 | NORTH SMITHFIELD | 8.5           | Solar     | Inverter | 1/16/2015                           | A-16       | 9,350                             |
| 18584634.00 | Little Compton   | 2.75          | Solar     | Inverter | 1/28/2015                           | A-16       | 3,025                             |
| 17283959.00 | NORTH SMITHFIELD | 185.6         | Solar     | Inverter | 1/30/2015                           | G-02       | 204,160                           |
| 18772378.00 | BURRILLVILLE     | 45            | Solar     | Inverter | 2/3/2015                            | G-32       | 49,500                            |
| 17722568.00 | WOONSOCKET       | 9.46          | Solar     | Inverter | 2/5/2015                            | G-02       | 10,406                            |
| 18584954.00 | MIDDLETOWN       | 5             | Solar     | Inverter | 2/5/2015                            | A-16       | 5,500                             |
| 18584847.00 | North Kingstown  | 12.5          | Solar     | Inverter | 2/9/2015                            | A-16       | 13,750                            |
| 17987568.00 | COVENTRY         | 5             | Solar     | Inverter | 2/12/2015                           | A-16       | 5,500                             |
| 18347914.00 | WARREN           | 7.75          | Solar     | Inverter | 2/13/2015                           | A-16       | 8,525                             |
| 18780202.00 | Little Compton   | 4             | Solar     | Inverter | 2/19/2015                           | A-16       | 4,400                             |
| 18754877.00 | HOPKINTON        | 9             | Solar     | Inverter | 2/26/2015                           | A-16       | 9,900                             |
| 18361129.00 | TIVERTON         | 10            | Solar     | Inverter | 3/3/2015                            | A-16       | 11,000                            |
| 18619648.00 | North Kingstown  | 4.5           | Solar     | Inverter | 3/5/2015                            | A-16       | 4,950                             |
| 18781609.00 | CRANSTON         | 1             | Solar     | Inverter | 3/16/2015                           | A-16       | 1,100                             |
| 16973223.00 | PROVIDENCE       | 75            | Solar     | Inverter | 3/16/2015                           | G-32       | 82,500                            |
| 18660843.00 | CUMBERLAND       | 4.75          | Solar     | Inverter | 3/18/2015                           | A-16       | 5,225                             |
| 16972525.00 | PROVIDENCE       | 42            | Solar     | Inverter | 3/20/2015                           | G-02       | 46,200                            |
| 19876210.00 | EAST GREENWICH   | 5.2           | Solar     | Inverter | 12/10/2015                          | A-16       | 5,720                             |
| 18989989.00 | North Kingstown  | 3             | Solar     | Inverter | 3/25/2015                           | A-16       | 3,300                             |
| 18990314.00 | North Kingstown  | 1.5           | Solar     | Inverter | 3/31/2015                           | A-16       | 1,650                             |
| 18668838.00 | CUMBERLAND       | 7.5           | Solar     | Inverter | 4/2/2015                            | A-16       | 8,250                             |
| 18348311.00 | CRANSTON         | 5             | Solar     | Inverter | 4/10/2015                           | A-16       | 5,500                             |
| 18347993.00 | MIDDLETOWN       | 3.5           | Solar     | Inverter | 4/15/2015                           | A-16       | 3,850                             |
| 18548205.00 | WARREN           | 6             | Solar     | Inverter | 4/15/2015                           | A-16       | 6,600                             |
| 18680155.00 | MIDDLETOWN       | 4             | Solar     | Inverter | 4/16/2015                           | A-16       | 4,400                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 18722171.00 | MIDDLETOWN       | 7             | Solar     | Inverter | 4/16/2015                           | A-16       | 7,700                             |
| 18876691.00 | CUMBERLAND       | 3.8           | Solar     | Inverter | 4/16/2015                           | A-16       | 4,180                             |
| 18660887.00 | JOHNSTON         | 3.25          | Solar     | Inverter | 4/17/2015                           | A-16       | 3,575                             |
| 19228110.00 | PORTSMOUTH       | 7.5           | Solar     | Inverter | 4/20/2015                           | A-16       | 8,250                             |
| 18451747.00 | LINCOLN          | 4.5           | Solar     | Inverter | 4/21/2015                           | A-16       | 4,950                             |
| 18680191.00 | MIDDLETOWN       | 10.25         | Solar     | Inverter | 4/24/2015                           | A-16       | 11,275                            |
| 18366178.00 | West Greenwich   | 4.2           | Solar     | Inverter | 4/30/2015                           | A-16       | 4,620                             |
| 18960165.00 | BURRILLVILLE     | 4.5           | Solar     | Inverter | 4/30/2015                           | A-16       | 4,950                             |
| 18603480.00 | PROVIDENCE       | 15            | Solar     | Inverter | 5/4/2015                            | C-06       | 16,500                            |
| 19071415.00 | PROVIDENCE       | 6             | Solar     | Inverter | 5/6/2015                            | C-06       | 6,600                             |
| 16969653.00 | BARRINGTON       | 9.5           | Solar     | Inverter | 5/7/2015                            | A-16       | 10,450                            |
| 17344217.00 | North Kingstown  | 10            | Solar     | Inverter | 5/7/2015                            | C-06       | 11,000                            |
| 17471782.00 | CHARLESTOWN      | 4.73          | Solar     | Inverter | 5/7/2015                            | A-16       | 5,203                             |
| 18721804.00 | Greene           | 8.75          | Solar     | Inverter | 5/7/2015                            | A-16       | 9,625                             |
| 18348135.00 | SAUNDERSTOWN     | 6             | Solar     | Inverter | 5/13/2015                           | A-16       | 6,600                             |
| 18348273.00 | BARRINGTON       | 7             | Solar     | Inverter | 5/14/2015                           | A-16       | 7,700                             |
| 18721737.00 | CRANSTON         | 4.5           | Solar     | Inverter | 5/15/2015                           | A-16       | 4,950                             |
| 19307110.00 | TIVERTON         | 6             | Solar     | Inverter | 5/18/2015                           | A-16       | 6,600                             |
| 18936614.00 | CUMBERLAND       | 5             | Solar     | Inverter | 5/19/2015                           | A-16       | 5,500                             |
| 18678756.00 | EXETER           | 5             | Solar     | Inverter | 5/21/2015                           | A-16       | 5,500                             |
| 18348048.00 | CRANSTON         | 2.75          | Solar     | Inverter | 5/22/2015                           | A-16       | 3,025                             |
| 19173522.00 | Little Compton   | 3             | Solar     | Inverter | 5/26/2015                           | A-16       | 3,300                             |
| 19404974.00 | SAUNDERSTOWN     | 5.75          | Solar     | Inverter | 5/26/2015                           | A-16       | 6,325                             |
| 18777358.00 | JAMESTOWN        | 1.25          | Solar     | Inverter | 5/29/2015                           | A-16       | 1,375                             |
| 18856922.00 | Slatersville     | 3.25          | Solar     | Inverter | 6/1/2015                            | A-16       | 3,575                             |
| 18365562.00 | WYOMING          | 14.25         | Solar     | Inverter | 6/3/2015                            | A-16       | 15,675                            |
| 19404643.00 | WESTERLY         | 4             | Solar     | Inverter | 6/3/2015                            | A-16       | 4,400                             |
| 19017395.00 | Bradford         | 3.8           | Solar     | Inverter | 6/4/2015                            | A-16       | 4,180                             |
| 19473860.00 | NEWPORT          | 9             | Solar     | Inverter | 6/4/2015                            | A-16       | 9,900                             |
| 18875605.00 | PROVIDENCE       | 5             | Solar     | Inverter | 6/5/2015                            | A-16       | 5,500                             |
| 18494358.00 | WEST WARWICK     | 6.75          | Solar     | Inverter | 6/8/2015                            | A-16       | 7,425                             |
| 18619674.00 | West Greenwich   | 9.75          | Solar     | Inverter | 6/8/2015                            | C-06       | 10,725                            |
| 19382570.00 | TIVERTON         | 7.6           | Solar     | Inverter | 6/8/2015                            | A-16       | 8,360                             |
| 19450143.00 | JAMESTOWN        | 5.5           | Solar     | Inverter | 6/8/2015                            | A-16       | 6,050                             |
| 19550488.00 | TIVERTON         | 5             | Solar     | Inverter | 6/8/2015                            | C-06       | 5,500                             |
| 18371575.00 | EAST GREENWICH   | 7             | Solar     | Inverter | 6/10/2015                           | A-16       | 7,700                             |
| 18533188.00 | CUMBERLAND       | 4.5           | Solar     | Inverter | 6/11/2015                           | A-16       | 4,950                             |
| 18534436.00 | NORTH SMITHFIELD | 5.5           | Solar     | Inverter | 6/11/2015                           | A-16       | 6,050                             |
| 18559630.00 | NORTH SMITHFIELD | 4             | Solar     | Inverter | 6/11/2015                           | A-16       | 4,400                             |
| 18721787.00 | Hope             | 7.75          | Solar     | Inverter | 6/11/2015                           | A-16       | 8,525                             |
| 19229414.00 | BARRINGTON       | 1.29          | Solar     | Inverter | 6/12/2015                           | A-16       | 1,419                             |
| 18433083.00 | WEST KINGSTON    | 7.5           | Solar     | Inverter | 6/15/2015                           | A-16       | 8,250                             |
| 19484417.00 | WARREN           | 4.5           | Solar     | Inverter | 6/22/2015                           | A-16       | 4,950                             |
| 18409571.00 | LINCOLN          | 3.75          | Solar     | Inverter | 6/24/2015                           | A-16       | 4,125                             |
| 19677859.00 | TIVERTON         | 6             | Solar     | Inverter | 6/25/2015                           | A-16       | 6,600                             |
| 19492787.00 | NEWPORT          | 7             | Solar     | Inverter | 6/25/2015                           | A-16       | 7,700                             |
| 18428533.00 | WESTERLY         | 4.5           | Solar     | Inverter | 6/26/2015                           | A-16       | 4,950                             |
| 19600029.00 | CHARLESTOWN      | 5.72          | Solar     | Inverter | 6/26/2015                           | A-16       | 6,292                             |
| 18951406.00 | Little Compton   | 2             | Solar     | Inverter | 6/29/2015                           | A-16       | 2,200                             |
| 15613020.00 | NEWPORT          | 17.28         | Solar     | Inverter | 6/29/2015                           | c-06       | 19,008                            |
| 19677883.00 | TIVERTON         | 4.25          | Solar     | Inverter | 6/29/2015                           | A-16       | 4,675                             |
| 19458908.00 | TIVERTON         | 10            | Solar     | Inverter | 6/29/2015                           | A-16       | 11,000                            |
| 19495506.00 | Narragansett     | 4.75          | Solar     | Inverter | 6/29/2015                           | A-16       | 5,225                             |
| 19505363.00 | NEWPORT          | 6.5           | Solar     | Inverter | 6/29/2015                           | A-16       | 7,150                             |
| 18432757.00 | Warwick          | 5.5           | Solar     | Inverter | 6/30/2015                           | A-16       | 6,050                             |
| 18348360.00 | HOPE VALLEY      | 5.5           | Solar     | Inverter | 7/6/2015                            | A-16       | 6,050                             |
| 18518316.00 | WEST WARWICK     | 6.25          | Solar     | Inverter | 7/6/2015                            | A-16       | 6,875                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 19649090.00 | WESTERLY         | 10            | Solar     | Inverter | 7/6/2015                            | C-06       | 11,000                            |
| 18360524.00 | North Kingstown  | 5             | Solar     | Inverter | 7/8/2015                            | A-16       | 5,500                             |
| 18646452.00 | WARREN           | 2.5           | Solar     | Inverter | 7/10/2015                           | A-16       | 2,750                             |
| 18348181.00 | Riverside        | 6.5           | Solar     | Inverter | 7/13/2015                           | A-16       | 7,150                             |
| 18631712.00 | PROVIDENCE       | 2.25          | Solar     | Inverter | 7/13/2015                           | A-16       | 2,475                             |
| 18781524.00 | Little Compton   | 6.25          | Solar     | Inverter | 7/13/2015                           | A-16       | 6,875                             |
| 18401763.00 | West Greenwich   | 8             | Solar     | Inverter | 7/15/2015                           | A-16       | 8,800                             |
| 18450500.00 | West Greenwich   | 10            | Solar     | Inverter | 7/15/2015                           | A-16       | 11,000                            |
| 18990014.00 | NORTH SMITHFIELD | 9.5           | Solar     | Inverter | 7/15/2015                           | A-16       | 10,450                            |
| 19018208.00 | NORTH SMITHFIELD | 8.25          | Solar     | Inverter | 7/15/2015                           | A-16       | 9,075                             |
| 19129111.00 | NORTH SMITHFIELD | 5.75          | Solar     | Inverter | 7/15/2015                           | A-16       | 6,325                             |
| 19450184.00 | MIDDLETOWN       | 6.5           | Solar     | Inverter | 7/16/2015                           | A-16       | 7,150                             |
| 18458148.00 | NORTH SMITHFIELD | 10            | Solar     | Inverter | 7/20/2015                           | A-16       | 11,000                            |
| 19228079.00 | Little Compton   | 8.8           | Solar     | Inverter | 7/20/2015                           | A-16       | 9,680                             |
| 19450061.00 | WESTERLY         | 2.5           | Solar     | Inverter | 7/21/2015                           | A-16       | 2,750                             |
| 18428559.00 | Warwick          | 3.5           | Solar     | Inverter | 7/22/2015                           | A-16       | 3,850                             |
| 19677923.00 | TIVERTON         | 3.8           | Solar     | Inverter | 7/22/2015                           | A-16       | 4,180                             |
| 19495476.00 | EAST GREENWICH   | 7.5           | Solar     | Inverter | 7/23/2015                           | A-16       | 8,250                             |
| 19372732.00 | LINCOLN          | 7.6           | Solar     | Inverter | 7/24/2015                           | A-16       | 8,360                             |
| 19373127.00 | WARREN           | 5             | Solar     | Inverter | 7/24/2015                           | A-16       | 5,500                             |
| 16632724.00 | PROVIDENCE       | 56            | Solar     | Inverter | 7/27/2015                           | c-06       | 61,600                            |
| 19633166.00 | Little Compton   | 10            | Solar     | Inverter | 7/28/2015                           | A-16       | 11,000                            |
| 18359843.00 | CHARLESTOWN      | 8.5           | Solar     | Inverter | 7/29/2015                           | A-16       | 9,350                             |
| 19416589.00 | Little Compton   | 7.6           | Solar     | Inverter | 7/29/2015                           | A-16       | 8,360                             |
| 19471818.00 | Little Compton   | 10            | Solar     | Inverter | 7/29/2015                           | A-16       | 11,000                            |
| 18494462.00 | Forestdale       | 5.75          | Solar     | Inverter | 7/30/2015                           | A-16       | 6,325                             |
| 19009614.00 | NORTH SMITHFIELD | 3.25          | Solar     | Inverter | 7/30/2015                           | A-16       | 3,575                             |
| 19025410.00 | Chepachet        | 6.5           | Solar     | Inverter | 7/30/2015                           | A-16       | 7,150                             |
| 18360575.00 | RUMFORD          | 6.5           | Solar     | Inverter | 7/31/2015                           | A-16       | 7,150                             |
| 19017394.00 | Glendale         | 6.25          | Solar     | Inverter | 7/31/2015                           | A-16       | 6,875                             |
| 18618997.00 | Warwick          | 3.5           | Solar     | Inverter | 8/3/2015                            | A-16       | 3,850                             |
| 19494530.00 | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 8/4/2015                            | A-16       | 8,360                             |
| 19007050.00 | NORTH SMITHFIELD | 6             | Solar     | Inverter | 8/10/2015                           | A-16       | 6,600                             |
| 19015897.00 | NORTH SMITHFIELD | 8             | Solar     | Inverter | 8/10/2015                           | A-16       | 8,800                             |
| 19015922.00 | NORTH SMITHFIELD | 5.25          | Solar     | Inverter | 8/10/2015                           | A-16       | 5,775                             |
| 19845879.00 | MIDDLETOWN       | 7.6           | Solar     | Inverter | 8/10/2015                           | A-16       | 8,360                             |
| 19845940.00 | TIVERTON         | 5             | Solar     | Inverter | 8/10/2015                           | A-16       | 5,500                             |
| 19968167.00 | WEST KINGSTON    | 6             | Solar     | Inverter | 8/11/2015                           | A-16       | 6,600                             |
| 18559627.00 | BRISTOL          | 4             | Solar     | Inverter | 8/12/2015                           | A-16       | 4,400                             |
| 19754558.00 | NEWPORT          | 4             | Solar     | Inverter | 8/12/2015                           | A-16       | 4,400                             |
| 20039678.00 | Little Compton   | 6             | Solar     | Inverter | 8/12/2015                           | A-16       | 6,600                             |
| 18458216.00 | GREENVILLE       | 3.01          | Solar     | Inverter | 8/17/2015                           | A-16       | 3,311                             |
| 18981784.00 | NORTH SMITHFIELD | 3.75          | Solar     | Inverter | 8/17/2015                           | A-16       | 4,125                             |
| 19873976.00 | Little Compton   | 5             | Solar     | Inverter | 8/19/2015                           | A-16       | 5,500                             |
| 18360154.00 | MIDDLETOWN       | 63            | Solar     | Inverter | 8/20/2015                           | C-06       | 69,300                            |
| 19294346.00 | NORTH SMITHFIELD | 8.25          | Solar     | Inverter | 8/20/2015                           | A-16       | 9,075                             |
| 19766078.00 | EAST GREENWICH   | 9.46          | Solar     | Inverter | 8/21/2015                           | A-16       | 10,406                            |
| 19798085.00 | CUMBERLAND       | 7.6           | Solar     | Inverter | 8/24/2015                           | A-16       | 8,360                             |
| 18590612.00 | WAKEFIELD        | 5.5           | Solar     | Inverter | 8/25/2015                           | A-16       | 6,050                             |
| 18982248.00 | NORTH SMITHFIELD | 5             | Solar     | Inverter | 8/27/2015                           | A-16       | 5,500                             |
| 19006935.00 | BURRILLVILLE     | 6.5           | Solar     | Inverter | 8/27/2015                           | A-16       | 7,150                             |
| 19024760.00 | NORTH SMITHFIELD | 5.25          | Solar     | Inverter | 8/27/2015                           | A-16       | 5,775                             |
| 19058830.00 | NORTH SMITHFIELD | 6.25          | Solar     | Inverter | 8/27/2015                           | A-16       | 6,875                             |
| 19059353.00 | NORTH SMITHFIELD | 4             | Solar     | Inverter | 8/27/2015                           | A-16       | 4,400                             |
| 20097132.00 | TIVERTON         | 10            | Solar     | Inverter | 8/27/2015                           | A-16       | 11,000                            |
| 19050157.00 | NORTH SMITHFIELD | 3.75          | Solar     | Inverter | 8/28/2015                           | A-16       | 4,125                             |
| 19294413.00 | NORTH SMITHFIELD | 5             | Solar     | Inverter | 8/28/2015                           | A-16       | 5,500                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 19876998.00 | Warwick          | 5             | Solar     | Inverter | 8/31/2015                           | A-16       | 5,500                             |
| 19025450.00 | WYOMING          | 3.75          | Solar     | Inverter | 8/31/2015                           | A-16       | 4,125                             |
| 19735050.00 | JAMESTOWN        | 4             | Solar     | Inverter | 9/2/2015                            | A-16       | 4,400                             |
| 19798702.00 | WAKEFIELD        | 3.6           | Solar     | Inverter | 9/3/2015                            | A-16       | 3,960                             |
| 19834229.00 | WAKEFIELD        | 3             | Solar     | Inverter | 9/3/2015                            | A-16       | 3,300                             |
| 19876697.00 | WOONSOCKET       | 6             | Solar     | Inverter | 9/3/2015                            | A-16       | 6,600                             |
| 20040455.00 | Warwick          | 5             | Solar     | Inverter | 9/3/2015                            | A-16       | 5,500                             |
| 20016844.00 | CRANSTON         | 6.6           | Solar     | Inverter | 9/4/2015                            | A-16       | 7,260                             |
| 18990026.00 | NORTH SMITHFIELD | 8             | Solar     | Inverter | 9/8/2015                            | A-16       | 8,800                             |
| 19016256.00 | NORTH PROVIDENCE | 2.5           | Solar     | Inverter | 9/10/2015                           | A-16       | 2,750                             |
| 19669607.00 | Narragansett     | 44.5          | Solar     | Inverter | 9/11/2015                           | C-06       | 48,950                            |
| 19755686.00 | CUMBERLAND       | 7.6           | Solar     | Inverter | 9/11/2015                           | A-16       | 8,360                             |
| 19633575.00 | Little Compton   | 7.6           | Solar     | Inverter | 9/15/2015                           | A-16       | 8,360                             |
| 19057458.00 | NORTH SMITHFIELD | 7             | Solar     | Inverter | 9/15/2015                           | A-16       | 7,700                             |
| 19058690.00 | NORTH SMITHFIELD | 2             | Solar     | Inverter | 9/15/2015                           | A-16       | 2,200                             |
| 20227074.00 | Little Compton   | 3.8           | Solar     | Inverter | 9/16/2015                           | A-16       | 4,180                             |
| 20326342.00 | EXETER           | 13.5          | Solar     | Inverter | 9/16/2015                           | A-16       | 14,850                            |
| 20058009.00 | PORTSMOUTH       | 10.5          | Solar     | Inverter | 9/17/2015                           | A-16       | 11,550                            |
| 19691732.00 | PROVIDENCE       | 44.5          | Solar     | Inverter | 9/18/2015                           | G-02       | 48,950                            |
| 20117502.00 | NORTH PROVIDENCE | 10            | Solar     | Inverter | 9/18/2015                           | A-16       | 11,000                            |
| 20237900.00 | WAKEFIELD        | 9.5           | Solar     | Inverter | 9/18/2015                           | A-16       | 10,450                            |
| 19755606.00 | West Greenwich   | 5             | Solar     | Inverter | 9/21/2015                           | A-16       | 5,500                             |
| 20147716.00 | EAST GREENWICH   | 3.44          | Solar     | Inverter | 9/21/2015                           | A-16       | 3,784                             |
| 19732992.00 | BRISTOL          | 40            | Solar     | Inverter | 9/22/2015                           | G-02       | 44,000                            |
| 13276444.00 | PROVIDENCE       | 5.3           | Solar     | Inverter | 9/23/2015                           | A-16       | 5,830                             |
| 18781644.00 | NORTH SMITHFIELD | 6             | Solar     | Inverter | 9/25/2015                           | A-16       | 6,600                             |
| 19721919.00 | CRANSTON         | 2.75          | Solar     | Inverter | 9/25/2015                           | A-16       | 3,025                             |
| 19540419.00 | NORTH SMITHFIELD | 8.25          | Solar     | Inverter | 9/29/2015                           | A-16       | 9,075                             |
| 19058173.00 | COVENTRY         | 4.5           | Solar     | Inverter | 10/1/2015                           | A-16       | 4,950                             |
| 20262081.00 | WEST WARWICK     | 3.8           | Solar     | Inverter | 10/1/2015                           | A-16       | 4,180                             |
| 20068978.00 | CRANSTON         | 3.8           | Solar     | Inverter | 10/2/2015                           | A-16       | 4,180                             |
| 20250758.00 | CRANSTON         | 3             | Solar     | Inverter | 10/2/2015                           | A-16       | 3,300                             |
| 19735092.00 | SAUNDERSTOWN     | 3             | Solar     | Inverter | 10/5/2015                           | A-16       | 3,300                             |
| 20210004.00 | Narragansett     | 6             | Solar     | Inverter | 10/6/2015                           | A-16       | 6,600                             |
| 19552187.00 | WESTERLY         | 3             | Solar     | Inverter | 10/7/2015                           | A-16       | 3,300                             |
| 19058050.00 | NORTH SMITHFIELD | 4.5           | Solar     | Inverter | 10/8/2015                           | A-16       | 4,950                             |
| 19058488.00 | SMITHFIELD       | 7.25          | Solar     | Inverter | 10/8/2015                           | A-60       | 7,975                             |
| 18936275.00 | NORTH SMITHFIELD | 4.75          | Solar     | Inverter | 10/9/2015                           | A-16       | 5,225                             |
| 17473158.00 | PROVIDENCE       | 5.25          | Solar     | Inverter | 10/9/2015                           | A-16       | 5,775                             |
| 19633610.00 | Little Compton   | 10            | Solar     | Inverter | 10/9/2015                           | A-16       | 11,000                            |
| 19510213.00 | CUMBERLAND       | 13.6          | Solar     | Inverter | 10/9/2015                           | A-16       | 14,960                            |
| 19025458.00 | NORTH SMITHFIELD | 5.5           | Solar     | Inverter | 10/12/2015                          | A-16       | 6,050                             |
| 19701843.00 | WEST WARWICK     | 3             | Solar     | Inverter | 10/14/2015                          | A-16       | 3,300                             |
| 20091034.00 | JOHNSTON         | 3.8           | Solar     | Inverter | 10/14/2015                          | A-16       | 4,180                             |
| 20366392.00 | CRANSTON         | 5             | Solar     | Inverter | 10/14/2015                          | A-16       | 5,500                             |
| 20377708.00 | Warwick          | 3.8           | Solar     | Inverter | 10/14/2015                          | A-16       | 4,180                             |
| 17525613.00 | PROVIDENCE       | 2             | Solar     | Inverter | 10/15/2015                          | A-16       | 2,200                             |
| 19017387.00 | BURRILLVILLE     | 9.25          | Solar     | Inverter | 10/15/2015                          | A-16       | 10,175                            |
| 19058552.00 | NORTH SMITHFIELD | 4.75          | Solar     | Inverter | 10/15/2015                          | A-16       | 5,225                             |
| 20126748.00 | Warwick          | 5             | Solar     | Inverter | 10/15/2015                          | A-16       | 5,500                             |
| 20322583.00 | COVENTRY         | 3.8           | Solar     | Inverter | 10/15/2015                          | A-16       | 4,180                             |
| 20305154.00 | TIVERTON         | 10            | Solar     | Inverter | 10/16/2015                          | A-16       | 11,000                            |
| 20421460.00 | Little Compton   | 7.6           | Solar     | Inverter | 10/19/2015                          | A-16       | 8,360                             |
| 19699695.00 | Little Compton   | 7.31          | Solar     | Inverter | 10/20/2015                          | A-16       | 8,041                             |
| 20100637.00 | CUMBERLAND       | 3.8           | Solar     | Inverter | 10/20/2015                          | A-16       | 4,180                             |
| 20126958.00 | Kingston         | 3.8           | Solar     | Inverter | 10/20/2015                          | A-16       | 4,180                             |
| 20411553.00 | CRANSTON         | 3.8           | Solar     | Inverter | 10/20/2015                          | A-16       | 4,180                             |



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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 19687957.00 | Central Falls    | 0.43          | Solar     | Inverter | 10/21/2015                          | C-06       | 473                               |
| 19735006.00 | BRISTOL          | 6.75          | Solar     | Inverter | 10/21/2015                          | A-16       | 7,425                             |
| 19024489.00 | NORTH SMITHFIELD | 8.5           | Solar     | Inverter | 10/21/2015                          | A-16       | 9,350                             |
| 19025440.00 | WYOMING          | 5.5           | Solar     | Inverter | 10/21/2015                          | A-16       | 6,050                             |
| 19552116.00 | Slatersville     | 8             | Solar     | Inverter | 10/21/2015                          | A-16       | 8,800                             |
| 20126613.00 | JOHNSTON         | 3             | Solar     | Inverter | 10/21/2015                          | A-16       | 3,300                             |
| 20240441.00 | TIVERTON         | 11.4          | Solar     | Inverter | 10/21/2015                          | A-16       | 12,540                            |
| 20377730.00 | JOHNSTON         | 5             | Solar     | Inverter | 10/26/2015                          | A-16       | 5,500                             |
| 20366384.00 | COVENTRY         | 3.8           | Solar     | Inverter | 10/27/2015                          | A-16       | 4,180                             |
| 20196659.00 | HOPE VALLEY      | 5             | Solar     | Inverter | 10/27/2015                          | C-06       | 5,500                             |
| 18365951.00 | LINCOLN          | 20            | Solar     | Inverter | 10/28/2015                          | A-16       | 22,000                            |
| 19734966.00 | WAKEFIELD        | 8             | Solar     | Inverter | 10/28/2015                          | A-16       | 8,800                             |
| 19815323.00 | MIDDLETOWN       | 18            | Solar     | Inverter | 10/28/2015                          | C-06       | 19,800                            |
| 20175142.00 | Little Compton   | 10            | Solar     | Inverter | 10/28/2015                          | A-16       | 11,000                            |
| 20226455.00 | TIVERTON         | 10            | Solar     | Inverter | 10/28/2015                          | A-16       | 11,000                            |
| 20465710.00 | CRANSTON         | 6             | Solar     | Inverter | 10/28/2015                          | A-16       | 6,600                             |
| 20489147.00 | COVENTRY         | 7.6           | Solar     | Inverter | 10/28/2015                          | A-16       | 8,360                             |
| 19633116.00 | Adamsville       | 7.6           | Solar     | Inverter | 10/29/2015                          | A-16       | 8,360                             |
| 20305201.00 | TIVERTON         | 10            | Solar     | Inverter | 10/29/2015                          | A-16       | 11,000                            |
| 20434507.00 | Narragansett     | 4.5           | Solar     | Inverter | 10/29/2015                          | A-16       | 4,950                             |
| 19614759.00 | WESTERLY         | 36            | Solar     | Inverter | 10/29/2015                          | C-06       | 39,600                            |
| 19614990.00 | WESTERLY         | 40            | Solar     | Inverter | 10/29/2015                          | C-06       | 44,000                            |
| 20086151.00 | Little Compton   | 5             | Solar     | Inverter | 10/30/2015                          | A-16       | 5,500                             |
| 20240835.00 | TIVERTON         | 11.4          | Solar     | Inverter | 10/30/2015                          | A-16       | 12,540                            |
| 20602170.00 | TIVERTON         | 10            | Solar     | Inverter | 10/30/2015                          | A-16       | 11,000                            |
| 19458228.00 | NEWPORT          | 9             | Solar     | Inverter | 10/30/2015                          | G-02       | 9,900                             |
| 20465454.00 | JOHNSTON         | 6             | Solar     | Inverter | 11/2/2015                           | A-16       | 6,600                             |
| 20602202.00 | TIVERTON         | 10            | Solar     | Inverter | 11/2/2015                           | A-16       | 11,000                            |
| 19745199.00 | NORTH SMITHFIELD | 8.5           | Solar     | Inverter | 11/3/2015                           | A-16       | 9,350                             |
| 19867641.00 | TIVERTON         | 11.4          | Solar     | Inverter | 11/3/2015                           | A-16       | 12,540                            |
| 19057753.00 | NORTH SMITHFIELD | 6.5           | Solar     | Inverter | 11/3/2015                           | A-16       | 7,150                             |
| 20333766.00 | Warwick          | 5             | Solar     | Inverter | 11/3/2015                           | A-16       | 5,500                             |
| 19307166.00 | NORTH SMITHFIELD | 7.5           | Solar     | Inverter | 11/4/2015                           | A-16       | 8,250                             |
| 20250875.00 | COVENTRY         | 3.8           | Solar     | Inverter | 11/4/2015                           | A-16       | 4,180                             |
| 20465522.00 | CUMBERLAND       | 3             | Solar     | Inverter | 11/4/2015                           | A-16       | 3,300                             |
| 20560406.00 | TIVERTON         | 3             | Solar     | Inverter | 11/5/2015                           | A-16       | 3,300                             |
| 19294323.00 | NORTH SMITHFIELD | 8.25          | Solar     | Inverter | 11/5/2015                           | A-16       | 9,075                             |
| 19306434.00 | NORTH SMITHFIELD | 3.25          | Solar     | Inverter | 11/5/2015                           | A-16       | 3,575                             |
| 20037055.00 | WAKEFIELD        | 9             | Solar     | Inverter | 11/5/2015                           | A-16       | 9,900                             |
| 20210073.00 | WOONSOCKET       | 3.8           | Solar     | Inverter | 11/6/2015                           | A-16       | 4,180                             |
| 20573975.00 | COVENTRY         | 3.8           | Solar     | Inverter | 11/7/2015                           | A-16       | 4,180                             |
| 20632409.00 | BRISTOL          | 8.25          | Solar     | Inverter | 11/7/2015                           | A-16       | 9,075                             |
| 19550814.00 | NORTH SMITHFIELD | 11.5          | Solar     | Inverter | 11/10/2015                          | A-16       | 12,650                            |
| 17453649.00 | WEST WARWICK     | 26            | Solar     | Inverter | 11/16/2015                          | e-06       | 28,600                            |
| 19735150.00 | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 11/16/2015                          | A-16       | 8,360                             |
| 20560148.00 | Little Compton   | 3.8           | Solar     | Inverter | 11/16/2015                          | A-16       | 4,180                             |
| 20408022.00 | Narragansett     | 3.8           | Solar     | Inverter | 11/16/2015                          | A-16       | 4,180                             |
| 20600107.00 | Little Compton   | 6             | Solar     | Inverter | 11/16/2015                          | A-16       | 6,600                             |
| 20276992.00 | BRISTOL          | 10            | Solar     | Inverter | 11/17/2015                          | A-16       | 11,000                            |
| 20488999.00 | CUMBERLAND       | 5             | Solar     | Inverter | 11/17/2015                          | A-16       | 5,500                             |
| 20582343.00 | JOHNSTON         | 5             | Solar     | Inverter | 11/18/2015                          | A-16       | 5,500                             |
| 20709224.00 | GREENVILLE       | 7.5           | Solar     | Inverter | 11/18/2015                          | A-16       | 8,250                             |
| 19755632.00 | WAKEFIELD        | 6             | Solar     | Inverter | 11/19/2015                          | A-16       | 6,600                             |
| 20250581.00 | WEST WARWICK     | 6             | Solar     | Inverter | 11/19/2015                          | A-16       | 6,600                             |
| 20110557.00 | Glocester        | 4.3           | Solar     | Inverter | 11/20/2015                          | A-16       | 4,730                             |
| 19911662.00 | Little Compton   | 10            | Solar     | Inverter | 11/23/2015                          | A-16       | 11,000                            |
| 19937319.00 | Little Compton   | 10            | Solar     | Inverter | 11/23/2015                          | A-16       | 11,000                            |

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| Facility ID | Town            | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|-----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 19058276.00 | WAKEFIELD       | 5             | Solar     | Inverter | 11/23/2015                          | A-16       | 5,500                             |
| 19551784.00 | BARRINGTON      | 7.5           | Solar     | Inverter | 11/23/2015                          | A-16       | 8,250                             |
| 20146004.00 | WAKEFIELD       | 6.02          | Solar     | Inverter | 11/23/2015                          | A-16       | 6,622                             |
| 19551148.00 | FOSTER          | 7.5           | Solar     | Inverter | 11/24/2015                          | A-16       | 8,250                             |
| 20554372.00 | TIVERTON        | 3.8           | Solar     | Inverter | 11/24/2015                          | A-16       | 4,180                             |
| 19755704.00 | EXETER          | 6             | Solar     | Inverter | 11/25/2015                          | A-16       | 6,600                             |
| 20652812.00 | TIVERTON        | 7.6           | Solar     | Inverter | 11/25/2015                          | A-16       | 8,360                             |
| 20661789.00 | MIDDLETOWN      | 6             | Solar     | Inverter | 11/25/2015                          | A-16       | 6,600                             |
| 20147611.00 | CHARLESTOWN     | 8             | Solar     | Inverter | 11/30/2015                          | A-16       | 8,800                             |
| 19907745.00 | Little Compton  | 6             | Solar     | Inverter | 12/2/2015                           | A-16       | 6,600                             |
| 20240846.00 | WEST WARWICK    | 10            | Solar     | Inverter | 12/2/2015                           | A-16       | 11,000                            |
| 20302109.00 | Little Compton  | 10            | Solar     | Inverter | 12/2/2015                           | A-16       | 11,000                            |
| 20396288.00 | WEST WARWICK    | 3.8           | Solar     | Inverter | 12/2/2015                           | A-16       | 4,180                             |
| 20489074.00 | Warwick         | 5             | Solar     | Inverter | 12/2/2015                           | A-16       | 5,500                             |
| 20599936.00 | TIVERTON        | 7.6           | Solar     | Inverter | 12/2/2015                           | A-16       | 8,360                             |
| 20600022.00 | TIVERTON        | 6             | Solar     | Inverter | 12/2/2015                           | A-16       | 6,600                             |
| 20146787.00 | PORTSMOUTH      | 9.25          | Solar     | Inverter | 12/4/2015                           | A-16       | 10,175                            |
| 20657169.00 | Greene          | 5.5           | Solar     | Inverter | 12/4/2015                           | A-16       | 6,050                             |
| 20661810.00 | BRISTOL         | 6.75          | Solar     | Inverter | 12/4/2015                           | A-16       | 7,425                             |
| 19721785.00 | PORTSMOUTH      | 5.5           | Solar     | Inverter | 12/7/2015                           | A-16       | 6,050                             |
| 20159636.00 | WARREN          | 5             | Solar     | Inverter | 12/8/2015                           | A-16       | 5,500                             |
| 20613734.00 | Warwick         | 3             | Solar     | Inverter | 12/8/2015                           | A-16       | 3,300                             |
| 20196448.00 | North Kingstown | 6             | Solar     | Inverter | 12/9/2015                           | A-16       | 6,600                             |
| 20466083.00 | WAKEFIELD       | 3.8           | Solar     | Inverter | 12/9/2015                           | A-16       | 4,180                             |
| 19294233.00 | PROVIDENCE      | 3.5           | Solar     | Inverter | 12/11/2015                          | A-16       | 3,850                             |
| 20295335.00 | Warwick         | 3             | Solar     | Inverter | 12/11/2015                          | A-16       | 3,300                             |
| 20607932.00 | TIVERTON        | 6             | Solar     | Inverter | 12/14/2015                          | A-16       | 6,600                             |
| 20858456.00 | TIVERTON        | 7.6           | Solar     | Inverter | 12/14/2015                          | C-06       | 8,360                             |
| 20091015.00 | CRANSTON        | 5             | Solar     | Inverter | 12/16/2015                          | A-16       | 5,500                             |
| 19294283.00 | Warwick         | 8             | Solar     | Inverter | 12/17/2015                          | A-16       | 8,800                             |
| 20322402.00 | JAMESTOWN       | 5             | Solar     | Inverter | 12/18/2015                          | A-16       | 5,500                             |
| 20489046.00 | WEST WARWICK    | 6             | Solar     | Inverter | 12/18/2015                          | A-16       | 6,600                             |
| 20512314.00 | WEST WARWICK    | 3.8           | Solar     | Inverter | 12/18/2015                          | A-16       | 4,180                             |
| 20525336.00 | JOHNSTON        | 3.8           | Solar     | Inverter | 12/18/2015                          | A-16       | 4,180                             |
| 20567880.00 | COVENTRY        | 5             | Solar     | Inverter | 12/18/2015                          | A-16       | 5,500                             |
| 20587932.00 | TIVERTON        | 10            | Solar     | Inverter | 12/18/2015                          | A-16       | 11,000                            |
| 20600194.00 | COVENTRY        | 5             | Solar     | Inverter | 12/18/2015                          | A-16       | 5,500                             |
| 20613863.00 | COVENTRY        | 3             | Solar     | Inverter | 12/18/2015                          | A-16       | 3,300                             |
| 20647957.00 | COVENTRY        | 10            | Solar     | Inverter | 12/18/2015                          | A-16       | 11,000                            |
| 20688802.00 | CRANSTON        | 3             | Solar     | Inverter | 12/18/2015                          | A-16       | 3,300                             |
| 20705843.00 | CRANSTON        | 5             | Solar     | Inverter | 12/18/2015                          | A-16       | 5,500                             |
| 20786153.00 | MIDDLETOWN      | 10            | Solar     | Inverter | 12/18/2015                          | A-16       | 11,000                            |
| 20867133.00 | Little Compton  | 5             | Solar     | Inverter | 12/18/2015                          | A-16       | 5,500                             |
| 20295289.00 | Narragansett    | 3.8           | Solar     | Inverter | 12/21/2015                          | A-16       | 4,180                             |
| 20525653.00 | WEST KINGSTON   | 7.6           | Solar     | Inverter | 12/21/2015                          | A-16       | 8,360                             |
| 19025186.00 | BURRILLVILLE    | 4.5           | Solar     | Inverter | 12/22/2015                          | A-16       | 4,950                             |
| 20304120.00 | COVENTRY        | 6             | Solar     | Inverter | 12/22/2015                          | A-16       | 6,600                             |
| 20440081.00 | WYOMING         | 4.75          | Solar     | Inverter | 12/22/2015                          | A-16       | 5,225                             |
| 20513179.00 | CRANSTON        | 6             | Solar     | Inverter | 12/22/2015                          | A-16       | 6,600                             |
| 20525866.00 | CRANSTON        | 6             | Solar     | Inverter | 12/22/2015                          | A-16       | 6,600                             |
| 20554396.00 | Warwick         | 10            | Solar     | Inverter | 12/22/2015                          | A-16       | 11,000                            |
| 20613727.00 | JOHNSTON        | 3.8           | Solar     | Inverter | 12/22/2015                          | A-16       | 4,180                             |
| 20647738.00 | CUMBERLAND      | 6             | Solar     | Inverter | 12/22/2015                          | A-16       | 6,600                             |
| 20647799.00 | CUMBERLAND      | 7.6           | Solar     | Inverter | 12/22/2015                          | A-16       | 8,360                             |
| 20657093.00 | JOHNSTON        | 5             | Solar     | Inverter | 12/22/2015                          | A-16       | 5,500                             |
| 20666887.00 | JOHNSTON        | 3             | Solar     | Inverter | 12/22/2015                          | A-16       | 3,300                             |
| 20666994.00 | Warwick         | 5             | Solar     | Inverter | 12/22/2015                          | A-16       | 5,500                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 20689245.00 | JOHNSTON         | 6             | Solar     | Inverter | 12/22/2015                          | A-16       | 6,600                             |
| 20705636.00 | COVENTRY         | 3.8           | Solar     | Inverter | 12/22/2015                          | A-16       | 4,180                             |
| 20705787.00 | COVENTRY         | 7.6           | Solar     | Inverter | 12/22/2015                          | A-16       | 8,360                             |
| 20791715.00 | JOHNSTON         | 5             | Solar     | Inverter | 12/22/2015                          | A-16       | 5,500                             |
| 20791934.00 | CRANSTON         | 6             | Solar     | Inverter | 12/22/2015                          | A-16       | 6,600                             |
| 20818948.00 | CRANSTON         | 6             | Solar     | Inverter | 12/22/2015                          | A-16       | 6,600                             |
| 19735822.00 | East Providence  | 3.8           | Solar     | Inverter | 12/23/2015                          | A-16       | 4,180                             |
| 20068889.00 | Warwick          | 5             | Solar     | Inverter | 12/23/2015                          | A-16       | 5,500                             |
| 20187139.00 | CUMBERLAND       | 10            | Solar     | Inverter | 12/23/2015                          | A-16       | 11,000                            |
| 20593264.00 | Narragansett     | 3.8           | Solar     | Inverter | 12/23/2015                          | A-16       | 4,180                             |
| 20647842.00 | Warwick          | 3             | Solar     | Inverter | 12/23/2015                          | A-16       | 3,300                             |
| 20557178.00 | WESTERLY         | 27            | Solar     | Inverter | 12/23/2015                          | C-06       | 29,700                            |
| 20593271.00 | COVENTRY         | 3             | Solar     | Inverter | 12/23/2015                          | A-16       | 3,300                             |
| 20791532.00 | CRANSTON         | 10            | Solar     | Inverter | 12/23/2015                          | A-16       | 11,000                            |
| 20791927.00 | Warwick          | 5             | Solar     | Inverter | 12/23/2015                          | A-16       | 5,500                             |
| 20818921.00 | Warwick          | 3             | Solar     | Inverter | 12/23/2015                          | A-16       | 3,300                             |
| 20148654.00 | Riverside        | 44            | Solar     | Inverter | 12/24/2015                          | G-32       | 48,400                            |
| 20715713.00 | CHARLESTOWN      | 6             | Solar     | Inverter | 12/24/2015                          | A-16       | 6,600                             |
| 20818886.00 | COVENTRY         | 6             | Solar     | Inverter | 12/24/2015                          | A-16       | 6,600                             |
| 20833045.00 | WESTERLY         | 4.75          | Solar     | Inverter | 12/24/2015                          | A-16       | 5,225                             |
| 20791909.00 | COVENTRY         | 5             | Solar     | Inverter | 12/28/2015                          | A-16       | 5,500                             |
| 20791639.00 | Narragansett     | 3.8           | Solar     | Inverter | 12/29/2015                          | A-16       | 4,180                             |
| 20429297.00 | Riverside        | 5             | Solar     | Inverter | 12/30/2015                          | A-16       | 5,500                             |
| 20494720.00 | Wood River Jct   | 7.6           | Solar     | Inverter | 12/30/2015                          | A-16       | 8,360                             |
| 20593600.00 | Weekapaug        | 7.6           | Solar     | Inverter | 12/30/2015                          | A-16       | 8,360                             |
| 20715655.00 | Narragansett     | 2.5           | Solar     | Inverter | 12/30/2015                          | A-16       | 2,750                             |
| 20791846.00 | WAKEFIELD        | 2.5           | Solar     | Inverter | 12/31/2015                          | A-16       | 2,750                             |
| 14319785.00 | COVENTRY         | 1500          | Wind      | Inverter | 10/13/2016                          | G-32       | 3,600,000                         |
| 14462941.00 | COVENTRY         | 4500          | Wind      | Inverter | 8/5/2016                            | G-32       | 10,800,000                        |
| 17798519.00 | TIVERTON         | 7.1           | Solar     | Inverter | 1/15/2016                           | A-16       | 7,810                             |
| 18803453.00 | East Providence  | 264           | Solar     | Inverter | 5/23/2016                           | G-02       | 290,400                           |
| 18960118.00 | WEST KINGSTON    | 5             | Solar     | Inverter | 1/25/2016                           | A-16       | 5,500                             |
| 19024861.00 | EAST GREENWICH   | 5             | Solar     | Inverter | 2/18/2016                           | A-16       | 5,500                             |
| 19307209.00 | LINCOLN          | 39.9          | Solar     | Inverter | 8/18/2016                           | G-02       | 43,890                            |
| 19403715.00 | NORTH SMITHFIELD | 20            | Solar     | Inverter | 3/16/2016                           | C-06       | 22,000                            |
| 19539750.00 | WEST WARWICK     | 384           | Solar     | Inverter | 10/10/2016                          | C-06       | 422,400                           |
| 19721699.00 | Clayville        | 5             | Solar     | Inverter | 1/6/2016                            | A-16       | 5,500                             |
| 19732103.00 | WEST WARWICK     | 375           | Solar     | Inverter | 12/30/2016                          | G-02       | 412,500                           |
| 19754757.00 | North Kingstown  | 7             | Solar     | Inverter | 1/25/2016                           | A-16       | 7,700                             |
| 20025770.00 | GREENVILLE       | 70            | Solar     | Inverter | 6/7/2016                            | G-02       | 77,000                            |
| 20051725.00 | Warwick          | 112           | Solar     | Inverter | 2/29/2016                           | G-32       | 123,200                           |
| 20067671.00 | Adamsville       | 7.6           | Solar     | Inverter | 1/5/2016                            | A-16       | 8,360                             |
| 20157367.00 | HOPE VALLEY      | 14            | Solar     | Inverter | 9/7/2016                            | A-16       | 15,400                            |
| 20168893.00 | Pawtucket        | 6             | Solar     | Inverter | 3/31/2016                           | A-16       | 6,600                             |
| 20174457.00 | PORTSMOUTH       | 1500          | Wind      | Inverter | 8/11/2016                           | C-06       | 3,600,000                         |
| 20177683.00 | NORTH SMITHFIELD | 70            | Solar     | Inverter | 2/10/2016                           | G-02       | 77,000                            |
| 20183933.00 | PROVIDENCE       | 42            | Solar     | Inverter | 3/2/2016                            | G-02       | 46,200                            |
| 20184066.00 | PROVIDENCE       | 42            | Solar     | Inverter | 3/2/2016                            | G-02       | 46,200                            |
| 20186983.00 | PROVIDENCE       | 7.6           | Solar     | Inverter | 6/27/2016                           | A-16       | 8,360                             |
| 20195731.00 | TIVERTON         | 5.75          | Solar     | Inverter | 1/19/2016                           | A-16       | 6,325                             |
| 20236829.00 | NORTH SMITHFIELD | 6             | Solar     | Inverter | 3/24/2016                           | A-16       | 6,600                             |
| 20276964.00 | COVENTRY         | 6.75          | Solar     | Inverter | 1/29/2016                           | A-16       | 7,425                             |
| 20362206.00 | Pawtucket        | 3.87          | Solar     | Inverter | 1/4/2016                            | A-16       | 4,257                             |
| 20430005.00 | Greene           | 5             | Solar     | Inverter | 3/10/2016                           | A-16       | 5,500                             |
| 20430367.00 | EXETER           | 12.9          | Solar     | Inverter | 1/28/2016                           | A-16       | 14,190                            |
| 20451680.00 | Little Compton   | 9.5           | Solar     | Inverter | 5/11/2016                           | A-16       | 10,450                            |
| 20452923.00 | LINCOLN          | 6             | Solar     | Inverter | 3/25/2016                           | A-16       | 6,600                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 20475295.00 | PEACE DALE       | 6             | Solar     | Inverter | 8/8/2016                            | A-16       | 6,600                             |
| 20494743.00 | Kingston         | 5             | Solar     | Inverter | 1/4/2016                            | A-16       | 5,500                             |
| 20494831.00 | SAUNDERSTOWN     | 3.25          | Solar     | Inverter | 4/6/2016                            | A-16       | 3,575                             |
| 20495714.00 | EXETER           | 3.8           | Solar     | Inverter | 4/14/2016                           | A-16       | 4,180                             |
| 20495797.00 | NEWPORT          | 2             | Solar     | Inverter | 4/12/2016                           | A-16       | 2,200                             |
| 20495877.00 | PORTSMOUTH       | 6             | Solar     | Inverter | 3/25/2016                           | A-16       | 6,600                             |
| 20495915.00 | PORTSMOUTH       | 7.6           | Solar     | Inverter | 4/19/2016                           | A-16       | 8,360                             |
| 20525503.00 | CRANSTON         | 7.6           | Solar     | Inverter | 3/1/2016                            | A-60       | 8,360                             |
| 20525776.00 | East Providence  | 3.8           | Solar     | Inverter | 1/4/2016                            | A-16       | 4,180                             |
| 20549695.00 | CUMBERLAND       | 11.4          | Solar     | Inverter | 2/19/2016                           | A-16       | 12,540                            |
| 20558948.00 | Bradford         | 15.2          | Solar     | Inverter | 1/12/2016                           | C-06       | 16,720                            |
| 20581809.00 | Warwick          | 56            | Solar     | Inverter | 5/13/2016                           | G-02       | 61,600                            |
| 20587449.00 | TIVERTON         | 7.6           | Solar     | Inverter | 1/13/2016                           | A-16       | 8,360                             |
| 20588560.00 | TIVERTON         | 6             | Solar     | Inverter | 1/14/2016                           | A-16       | 6,600                             |
| 20588986.00 | Little Compton   | 5             | Solar     | Inverter | 1/29/2016                           | A-16       | 5,500                             |
| 20589037.00 | TIVERTON         | 10            | Solar     | Inverter | 7/5/2016                            | A-16       | 11,000                            |
| 20608533.00 | Pawtucket        | 3             | Solar     | Inverter | 2/18/2016                           | A-16       | 3,300                             |
| 20613934.00 | JOHNSTON         | 5             | Solar     | Inverter | 7/11/2016                           | A-16       | 5,500                             |
| 20630501.00 | WEST WARWICK     | 27.3          | Solar     | Inverter | 6/1/2016                            | C-06       | 30,030                            |
| 20639215.00 | EAST GREENWICH   | 15            | Solar     | Inverter | 3/30/2016                           | A-16       | 16,500                            |
| 20647912.00 | JOHNSTON         | 5             | Solar     | Inverter | 1/21/2016                           | A-16       | 5,500                             |
| 20648001.00 | CRANSTON         | 5             | Solar     | Inverter | 2/2/2016                            | A-16       | 5,500                             |
| 20652580.00 | WOONSOCKET       | 5             | Solar     | Inverter | 4/21/2016                           | A-16       | 5,500                             |
| 20652993.00 | Little Compton   | 5             | Solar     | Inverter | 1/29/2016                           | A-16       | 5,500                             |
| 20653255.00 | Little Compton   | 5             | Solar     | Inverter | 3/2/2016                            | A-16       | 5,500                             |
| 20666947.00 | WOONSOCKET       | 5             | Solar     | Inverter | 2/18/2016                           | A-16       | 5,500                             |
| 20689938.00 | Central Falls    | 3.75          | Solar     | Inverter | 4/14/2016                           | A-16       | 4,125                             |
| 20705801.00 | Warwick          | 3.8           | Solar     | Inverter | 1/13/2016                           | A-60       | 4,180                             |
| 20706111.00 | WEST WARWICK     | 6             | Solar     | Inverter | 2/10/2016                           | A-16       | 6,600                             |
| 20723840.00 | Little Compton   | 6             | Solar     | Inverter | 1/14/2016                           | A-16       | 6,600                             |
| 20723878.00 | Little Compton   | 6             | Solar     | Inverter | 3/3/2016                            | A-16       | 6,600                             |
| 20723947.00 | PROVIDENCE       | 5             | Solar     | Inverter | 6/8/2016                            | A-16       | 5,500                             |
| 20727203.00 | Glocester        | 19.8          | Solar     | Inverter | 3/24/2016                           | C-06       | 21,780                            |
| 20729347.00 | PROVIDENCE       | 3             | Solar     | Inverter | 5/19/2016                           | A-16       | 3,300                             |
| 20730269.00 | WESTERLY         | 10            | Solar     | Inverter | 1/7/2016                            | A-16       | 11,000                            |
| 20734935.00 | PROVIDENCE       | 6             | Solar     | Inverter | 7/13/2016                           | A-16       | 6,600                             |
| 20745245.00 | PROVIDENCE       | 9.5           | Solar     | Inverter | 1/20/2016                           | A-16       | 10,450                            |
| 20745293.00 | NORTH SMITHFIELD | 5             | Solar     | Inverter | 2/10/2016                           | A-16       | 5,500                             |
| 20751063.00 | Little Compton   | 6             | Solar     | Inverter | 6/1/2016                            | A-16       | 6,600                             |
| 20751188.00 | Little Compton   | 10            | Solar     | Inverter | 3/14/2016                           | A-16       | 11,000                            |
| 20761194.00 | PROVIDENCE       | 5             | Solar     | Inverter | 8/12/2016                           | A-16       | 5,500                             |
| 20768058.00 | EAST GREENWICH   | 7.6           | Solar     | Inverter | 4/8/2016                            | A-16       | 8,360                             |
| 20786136.00 | Warwick          | 5.5           | Solar     | Inverter | 1/5/2016                            | A-16       | 6,050                             |
| 20791445.00 | Warwick          | 5             | Solar     | Inverter | 2/25/2016                           | A-16       | 5,500                             |
| 20791788.00 | WEST WARWICK     | 3             | Solar     | Inverter | 1/5/2016                            | A-16       | 3,300                             |
| 20791894.00 | JOHNSTON         | 5             | Solar     | Inverter | 2/2/2016                            | A-16       | 5,500                             |
| 20802513.00 | West Greenwich   | 7.6           | Solar     | Inverter | 1/6/2016                            | A-16       | 8,360                             |
| 20817163.00 | Warwick          | 3             | Solar     | Inverter | 1/28/2016                           | A-16       | 3,300                             |
| 20817484.00 | LINCOLN          | 136.2         | Solar     | Inverter | 4/13/2016                           | G-02       | 149,820                           |
| 20818970.00 | Warwick          | 6             | Solar     | Inverter | 3/28/2016                           | A-16       | 6,600                             |
| 20823991.00 | North Kingstown  | 8.5           | Solar     | Inverter | 3/24/2016                           | A-16       | 9,350                             |
| 20832613.00 | JAMESTOWN        | 3             | Solar     | Inverter | 2/1/2016                            | A-16       | 3,300                             |
| 20841563.00 | WARREN           | 10            | Solar     | Inverter | 1/4/2016                            | A-16       | 11,000                            |
| 20858795.00 | JOHNSTON         | 7             | Solar     | Inverter | 2/18/2016                           | A-16       | 7,700                             |
| 20867105.00 | MIDDLETOWN       | 7.75          | Solar     | Inverter | 1/29/2016                           | A-16       | 8,525                             |
| 20871383.00 | Warwick          | 3             | Solar     | Inverter | 2/25/2016                           | A-16       | 3,300                             |
| 20875484.00 | Warwick          | 6             | Solar     | Inverter | 3/1/2016                            | A-16       | 6,600                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 20875858.00 | NORTH PROVIDENCE | 6             | Solar     | Inverter | 3/14/2016                           | A-16       | 6,600                             |
| 20875954.00 | WOONSOCKET       | 7.6           | Solar     | Inverter | 4/18/2016                           | A-16       | 8,360                             |
| 20876129.00 | CRANSTON         | 5             | Solar     | Inverter | 2/24/2016                           | A-16       | 5,500                             |
| 20884057.00 | MIDDLETOWN       | 3.25          | Solar     | Inverter | 4/19/2016                           | A-16       | 3,575                             |
| 20889470.00 | COVENTRY         | 6             | Solar     | Inverter | 1/4/2016                            | A-16       | 6,600                             |
| 20889516.00 | Warwick          | 5             | Solar     | Inverter | 2/10/2016                           | A-16       | 5,500                             |
| 20889530.00 | Warwick          | 7.6           | Solar     | Inverter | 3/29/2016                           | A-16       | 8,360                             |
| 20894862.00 | PORTSMOUTH       | 8.6           | Solar     | Inverter | 1/29/2016                           | A-16       | 9,460                             |
| 20896399.00 | WESTERLY         | 5.16          | Solar     | Inverter | 3/28/2016                           | A-16       | 5,676                             |
| 20906734.00 | COVENTRY         | 6             | Solar     | Inverter | 3/23/2016                           | A-16       | 6,600                             |
| 20913808.00 | COVENTRY         | 6.25          | Solar     | Inverter | 5/19/2016                           | A-16       | 6,875                             |
| 20921559.00 | PEACE DALE       | 9.03          | Solar     | Inverter | 4/22/2016                           | C-06       | 9,933                             |
| 20931466.00 | WARREN           | 7.31          | Solar     | Inverter | 2/12/2016                           | A-16       | 8,041                             |
| 20931680.00 | BRISTOL          | 9.03          | Solar     | Inverter | 2/12/2016                           | A-16       | 9,933                             |
| 20935083.00 | MIDDLETOWN       | 4.09          | Solar     | Inverter | 2/1/2016                            | A-16       | 4,499                             |
| 20936095.00 | COVENTRY         | 5             | Solar     | Inverter | 2/18/2016                           | A-16       | 5,500                             |
| 20939493.00 | MIDDLETOWN       | 3.5           | Solar     | Inverter | 4/25/2016                           | A-16       | 3,850                             |
| 20949674.00 | PORTSMOUTH       | 4.09          | Solar     | Inverter | 1/20/2016                           | A-16       | 4,499                             |
| 20955529.00 | PROVIDENCE       | 5             | Solar     | Inverter | 3/10/2016                           | A-16       | 5,500                             |
| 20964275.00 | Little Compton   | 5             | Solar     | Inverter | 3/11/2016                           | A-16       | 5,500                             |
| 20972754.00 | Scituate         | 10            | Solar     | Inverter | 5/19/2016                           | A-16       | 11,000                            |
| 20977858.00 | MIDDLETOWN       | 4.75          | Solar     | Inverter | 4/22/2016                           | A-16       | 5,225                             |
| 20978542.00 | WEST WARWICK     | 7.6           | Solar     | Inverter | 2/25/2016                           | A-16       | 8,360                             |
| 20978605.00 | Kingston         | 3.8           | Solar     | Inverter | 3/9/2016                            | A-16       | 4,180                             |
| 20989117.00 | Warwick          | 3             | Solar     | Inverter | 2/3/2016                            | A-16       | 3,300                             |
| 20989166.00 | Warwick          | 3             | Solar     | Inverter | 4/29/2016                           | A-16       | 3,300                             |
| 20989226.00 | CUMBERLAND       | 7.6           | Solar     | Inverter | 3/3/2016                            | A-16       | 8,360                             |
| 20989305.00 | Warwick          | 5             | Solar     | Inverter | 1/29/2016                           | A-16       | 5,500                             |
| 20989413.00 | Riverside        | 3             | Solar     | Inverter | 3/17/2016                           | A-16       | 3,300                             |
| 20989455.00 | CRANSTON         | 5             | Solar     | Inverter | 3/31/2016                           | A-16       | 5,500                             |
| 20989488.00 | WAKEFIELD        | 3.8           | Solar     | Inverter | 4/7/2016                            | A-16       | 4,180                             |
| 20991328.00 | JOHNSTON         | 5             | Solar     | Inverter | 3/29/2016                           | A-16       | 5,500                             |
| 20991504.00 | Warwick          | 3.8           | Solar     | Inverter | 1/13/2016                           | A-16       | 4,180                             |
| 20995104.00 | WEST WARWICK     | 6             | Solar     | Inverter | 2/1/2016                            | A-16       | 6,600                             |
| 20995242.00 | WEST WARWICK     | 3.8           | Solar     | Inverter | 5/20/2016                           | A-16       | 4,180                             |
| 20995364.00 | CUMBERLAND       | 5             | Solar     | Inverter | 3/21/2016                           | A-16       | 5,500                             |
| 20995395.00 | COVENTRY         | 3.8           | Solar     | Inverter | 3/24/2016                           | A-16       | 4,180                             |
| 20995460.00 | CRANSTON         | 5             | Solar     | Inverter | 2/25/2016                           | A-16       | 5,500                             |
| 20995821.00 | COVENTRY         | 7.6           | Solar     | Inverter | 5/18/2016                           | A-16       | 8,360                             |
| 20996182.00 | COVENTRY         | 7.6           | Solar     | Inverter | 3/25/2016                           | A-16       | 8,360                             |
| 20998968.00 | WOONSOCKET       | 6             | Solar     | Inverter | 4/11/2016                           | A-16       | 6,600                             |
| 21003317.00 | PORTSMOUTH       | 8             | Solar     | Inverter | 1/7/2016                            | A-16       | 8,800                             |
| 21005855.00 | Warwick          | 5             | Solar     | Inverter | 3/2/2016                            | A-16       | 5,500                             |
| 21005975.00 | CRANSTON         | 5             | Solar     | Inverter | 1/21/2016                           | A-16       | 5,500                             |
| 21008632.00 | Warwick          | 3             | Solar     | Inverter | 2/25/2016                           | A-16       | 3,300                             |
| 21010786.00 | MIDDLETOWN       | 3.87          | Solar     | Inverter | 7/28/2016                           | A-16       | 4,257                             |
| 21010799.00 | CRANSTON         | 7.6           | Solar     | Inverter | 4/4/2016                            | A-16       | 8,360                             |
| 21013121.00 | JOHNSTON         | 3             | Solar     | Inverter | 2/18/2016                           | A-16       | 3,300                             |
| 21013161.00 | WEST WARWICK     | 3.8           | Solar     | Inverter | 2/12/2016                           | A-16       | 4,180                             |
| 21013171.00 | Riverside        | 3.8           | Solar     | Inverter | 2/12/2016                           | A-16       | 4,180                             |
| 21013211.00 | WAKEFIELD        | 3.8           | Solar     | Inverter | 4/11/2016                           | A-16       | 4,180                             |
| 21013236.00 | COVENTRY         | 3.8           | Solar     | Inverter | 2/17/2016                           | A-16       | 4,180                             |
| 21018193.00 | MIDDLETOWN       | 6             | Solar     | Inverter | 5/27/2016                           | A-16       | 6,600                             |
| 21018216.00 | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 5/12/2016                           | A-16       | 8,360                             |
| 21018225.00 | NEWPORT          | 5             | Solar     | Inverter | 3/2/2016                            | A-16       | 5,500                             |
| 21018249.00 | PORTSMOUTH       | 10            | Solar     | Inverter | 6/30/2016                           | A-16       | 11,000                            |
| 21018348.00 | PORTSMOUTH       | 10            | Solar     | Inverter | 7/8/2016                            | A-16       | 11,000                            |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 21018379.00 | NORTH SMITHFIELD | 7.6           | Solar     | Inverter | 5/5/2016                            | A-16       | 8,360                             |
| 21018410.00 | CHARLESTOWN      | 5             | Solar     | Inverter | 7/11/2016                           | A-16       | 5,500                             |
| 21018420.00 | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 4/14/2016                           | A-16       | 8,360                             |
| 21018495.00 | MIDDLETOWN       | 2.75          | Solar     | Inverter | 3/22/2016                           | A-16       | 3,025                             |
| 21022474.00 | JAMESTOWN        | 15            | Solar     | Inverter | 5/9/2016                            | A-16       | 16,500                            |
| 21026123.00 | Greene           | 11.4          | Solar     | Inverter | 5/27/2016                           | C-06       | 12,540                            |
| 21031126.00 | Chepachet        | 11.4          | Solar     | Inverter | 2/4/2016                            | A-16       | 12,540                            |
| 21035553.00 | CUMBERLAND       | 7.6           | Solar     | Inverter | 3/21/2016                           | A-16       | 8,360                             |
| 21035662.00 | East Providence  | 3.8           | Solar     | Inverter | 3/2/2016                            | A-60       | 4,180                             |
| 21035754.00 | East Providence  | 3.8           | Solar     | Inverter | 5/11/2016                           | A-16       | 4,180                             |
| 21040900.00 | MIDDLETOWN       | 5.38          | Solar     | Inverter | 7/1/2016                            | A-16       | 5,918                             |
| 21047136.00 | CUMBERLAND       | 10            | Solar     | Inverter | 3/17/2016                           | A-16       | 11,000                            |
| 21047315.00 | East Providence  | 3.8           | Solar     | Inverter | 1/29/2016                           | A-60       | 4,180                             |
| 21047318.00 | Warwick          | 3             | Solar     | Inverter | 3/31/2016                           | A-16       | 3,300                             |
| 21053221.00 | NEWPORT          | 5             | Solar     | Inverter | 3/18/2016                           | A-16       | 5,500                             |
| 21053372.00 | MIDDLETOWN       | 3.75          | Solar     | Inverter | 2/17/2016                           | A-16       | 4,125                             |
| 21053722.00 | PORTSMOUTH       | 6.02          | Solar     | Inverter | 3/2/2016                            | A-16       | 6,622                             |
| 21053785.00 | CRANSTON         | 3.8           | Solar     | Inverter | 2/18/2016                           | A-16       | 4,180                             |
| 21053788.00 | WEST KINGSTON    | 3             | Solar     | Inverter | 2/18/2016                           | A-16       | 3,300                             |
| 21053791.00 | WAKEFIELD        | 5             | Solar     | Inverter | 3/24/2016                           | A-16       | 5,500                             |
| 21053797.00 | CUMBERLAND       | 7.6           | Solar     | Inverter | 1/28/2016                           | A-16       | 8,360                             |
| 21057808.00 | CRANSTON         | 6             | Solar     | Inverter | 3/7/2016                            | A-16       | 6,600                             |
| 21057822.00 | Warwick          | 5             | Solar     | Inverter | 2/18/2016                           | A-16       | 5,500                             |
| 21068054.00 | COVENTRY         | 3.8           | Solar     | Inverter | 2/18/2016                           | A-16       | 4,180                             |
| 21068383.00 | Greene           | 5             | Solar     | Inverter | 5/18/2016                           | A-16       | 5,500                             |
| 21068770.00 | Warwick          | 5             | Solar     | Inverter | 5/13/2016                           | A-16       | 5,500                             |
| 21069201.00 | Warwick          | 3.8           | Solar     | Inverter | 2/18/2016                           | A-16       | 4,180                             |
| 21086976.00 | SOUTH KINGSTOWN  | 7.6           | Solar     | Inverter | 1/19/2016                           | A-16       | 8,360                             |
| 21087181.00 | Kingston         | 6             | Solar     | Inverter | 5/12/2016                           | A-16       | 6,600                             |
| 21087233.00 | WEST WARWICK     | 5             | Solar     | Inverter | 6/15/2016                           | A-16       | 5,500                             |
| 21087945.00 | Warwick          | 3             | Solar     | Inverter | 2/25/2016                           | A-16       | 3,300                             |
| 21089905.00 | WAKEFIELD        | 2.5           | Solar     | Inverter | 5/12/2016                           | A-16       | 2,750                             |
| 21090149.00 | MIDDLETOWN       | 4.3           | Solar     | Inverter | 10/14/2016                          | A-16       | 4,730                             |
| 21097043.00 | WARREN           | 4.73          | Solar     | Inverter | 7/22/2016                           | A-16       | 5,203                             |
| 21097182.00 | FOSTER           | 10            | Solar     | Inverter | 8/23/2016                           | A-16       | 11,000                            |
| 21108539.00 | CUMBERLAND       | 16.4          | Solar     | Inverter | 4/18/2016                           | A-16       | 18,040                            |
| 21122497.00 | MIDDLETOWN       | 4.95          | Solar     | Inverter | 6/17/2016                           | A-16       | 5,445                             |
| 21122527.00 | MIDDLETOWN       | 3.44          | Solar     | Inverter | 7/1/2016                            | A-16       | 3,784                             |
| 21124321.00 | WOONSOCKET       | 5             | Solar     | Inverter | 2/26/2016                           | A-16       | 5,500                             |
| 21132549.00 | CHARLESTOWN      | 8             | Solar     | Inverter | 2/18/2016                           | A-16       | 8,800                             |
| 21137635.00 | COVENTRY         | 4.5           | Solar     | Inverter | 2/10/2016                           | A-16       | 4,950                             |
| 21138541.00 | CRANSTON         | 3.8           | Solar     | Inverter | 3/1/2016                            | A-16       | 4,180                             |
| 21145608.00 | MIDDLETOWN       | 7.74          | Solar     | Inverter | 8/3/2016                            | A-16       | 8,514                             |
| 21146407.00 | Riverside        | 3             | Solar     | Inverter | 2/26/2016                           | A-16       | 3,300                             |
| 21151356.00 | MIDDLETOWN       | 6.02          | Solar     | Inverter | 6/20/2016                           | A-16       | 6,622                             |
| 21157116.00 | WOONSOCKET       | 3.8           | Solar     | Inverter | 2/18/2016                           | A-16       | 4,180                             |
| 21157166.00 | COVENTRY         | 5             | Solar     | Inverter | 2/24/2016                           | A-16       | 5,500                             |
| 21157284.00 | CUMBERLAND       | 3.8           | Solar     | Inverter | 3/24/2016                           | A-16       | 4,180                             |
| 21157319.00 | CRANSTON         | 6             | Solar     | Inverter | 3/9/2016                            | A-16       | 6,600                             |
| 21157335.00 | Warwick          | 3.8           | Solar     | Inverter | 5/24/2016                           | A-16       | 4,180                             |
| 21160810.00 | MIDDLETOWN       | 5.59          | Solar     | Inverter | 7/1/2016                            | A-16       | 6,149                             |
| 21160833.00 | Little Compton   | 5             | Solar     | Inverter | 1/29/2016                           | A-16       | 5,500                             |
| 21166448.00 | BARRINGTON       | 4.75          | Solar     | Inverter | 11/8/2016                           | A-16       | 5,225                             |
| 21170036.00 | MIDDLETOWN       | 2.5           | Solar     | Inverter | 5/25/2016                           | A-16       | 2,750                             |
| 21173512.00 | NORTH PROVIDENCE | 3             | Solar     | Inverter | 3/8/2016                            | A-16       | 3,300                             |
| 21174877.00 | East Providence  | 3.87          | Solar     | Inverter | 5/9/2016                            | A-16       | 4,257                             |
| 21203131.00 | PORTSMOUTH       | 4.95          | Solar     | Inverter | 4/4/2016                            | A-16       | 5,445                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 21208519.00 | COVENTRY         | 5             | Solar     | Inverter | 5/25/2016                           | A-16       | 5,500                             |
| 21212740.00 | MIDDLETOWN       | 15.08         | Solar     | Inverter | 3/24/2016                           | C-06       | 16,588                            |
| 21215305.00 | Warwick          | 10            | Solar     | Inverter | 6/15/2016                           | A-16       | 11,000                            |
| 21218844.00 | Little Compton   | 11            | Solar     | Inverter | 2/18/2016                           | A-16       | 12,100                            |
| 21219875.00 | CRANSTON         | 10            | Solar     | Inverter | 7/18/2016                           | A-16       | 11,000                            |
| 21219896.00 | COVENTRY         | 5             | Solar     | Inverter | 3/29/2016                           | A-16       | 5,500                             |
| 21222300.00 | TIVERTON         | 10            | Solar     | Inverter | 2/16/2016                           | A-16       | 11,000                            |
| 21226700.00 | PORTSMOUTH       | 5.16          | Solar     | Inverter | 3/31/2016                           | A-16       | 5,676                             |
| 21233089.00 | WAKEFIELD        | 5             | Solar     | Inverter | 5/20/2016                           | A-16       | 5,500                             |
| 21233818.00 | WEST WARWICK     | 3             | Solar     | Inverter | 4/6/2016                            | A-16       | 3,300                             |
| 21233860.00 | WAKEFIELD        | 6             | Solar     | Inverter | 3/24/2016                           | A-16       | 6,600                             |
| 21235619.00 | JOHNSTON         | 5             | Solar     | Inverter | 6/23/2016                           | A-16       | 5,500                             |
| 21235785.00 | MIDDLETOWN       | 5.38          | Solar     | Inverter | 11/10/2016                          | A-16       | 5,918                             |
| 21236800.00 | Little Compton   | 6             | Solar     | Inverter | 3/14/2016                           | A-16       | 6,600                             |
| 21239822.00 | Little Compton   | 5             | Solar     | Inverter | 3/24/2016                           | C-06       | 5,500                             |
| 21239825.00 | Little Compton   | 7.6           | Solar     | Inverter | 3/24/2016                           | A-16       | 8,360                             |
| 21240522.00 | CRANSTON         | 3             | Solar     | Inverter | 8/16/2016                           | A-16       | 3,300                             |
| 21248986.00 | COVENTRY         | 13            | Solar     | Inverter | 4/5/2016                            | A-16       | 14,300                            |
| 21253233.00 | JAMESTOWN        | 5             | Solar     | Inverter | 4/1/2016                            | A-16       | 5,500                             |
| 21254126.00 | West Greenwich   | 7.6           | Solar     | Inverter | 6/9/2016                            | A-16       | 8,360                             |
| 21258025.00 | West Greenwich   | 19.995        | Solar     | Inverter | 7/14/2016                           | C-06       | 21,995                            |
| 21269257.00 | PORTSMOUTH       | 5.38          | Solar     | Inverter | 7/1/2016                            | A-16       | 5,918                             |
| 21274462.00 | WAKEFIELD        | 3             | Solar     | Inverter | 4/5/2016                            | A-16       | 3,300                             |
| 21275000.00 | East Providence  | 5             | Solar     | Inverter | 3/30/2016                           | A-60       | 5,500                             |
| 21276649.00 | NEWPORT          | 3.8           | Solar     | Inverter | 2/18/2016                           | A-16       | 4,180                             |
| 21282146.00 | FOSTER           | 5             | Solar     | Inverter | 7/11/2016                           | A-16       | 5,500                             |
| 21282259.00 | FOSTER           | 5             | Solar     | Inverter | 11/15/2016                          | A-16       | 5,500                             |
| 21295739.00 | WEST WARWICK     | 5             | Solar     | Inverter | 5/25/2016                           | A-16       | 5,500                             |
| 21295921.00 | Warwick          | 6             | Solar     | Inverter | 5/19/2016                           | A-16       | 6,600                             |
| 21295942.00 | WAKEFIELD        | 3             | Solar     | Inverter | 4/20/2016                           | A-16       | 3,300                             |
| 21296045.00 | NEWPORT          | 4.5           | Solar     | Inverter | 9/14/2016                           | A-16       | 4,950                             |
| 21296095.00 | CRANSTON         | 5             | Solar     | Inverter | 5/4/2016                            | A-16       | 5,500                             |
| 21296140.00 | NORTH PROVIDENCE | 7.6           | Solar     | Inverter | 3/24/2016                           | A-16       | 8,360                             |
| 21297430.00 | WESTERLY         | 5.75          | Solar     | Inverter | 5/20/2016                           | A-16       | 6,325                             |
| 21302626.00 | FOSTER           | 5             | Solar     | Inverter | 8/30/2016                           | A-16       | 5,500                             |
| 21303909.00 | FOSTER           | 3             | Solar     | Inverter | 7/5/2016                            | A-16       | 3,300                             |
| 21314676.00 | BARRINGTON       | 3.44          | Solar     | Inverter | 8/8/2016                            | A-16       | 3,784                             |
| 21315100.00 | CRANSTON         | 3.8           | Solar     | Inverter | 4/4/2016                            | A-16       | 4,180                             |
| 21315115.00 | WEST WARWICK     | 3             | Solar     | Inverter | 5/25/2016                           | A-16       | 3,300                             |
| 21321481.00 | CRANSTON         | 12.69         | Solar     | Inverter | 11/22/2016                          | A-16       | 13,959                            |
| 21334450.00 | PORTSMOUTH       | 5.25          | Solar     | Inverter | 5/26/2016                           | A-16       | 5,775                             |
| 21335310.00 | WAKEFIELD        | 3             | Solar     | Inverter | 11/21/2016                          | A-16       | 3,300                             |
| 21336436.00 | Little Compton   | 6             | Solar     | Inverter | 3/15/2016                           | A-16       | 6,600                             |
| 21339969.00 | Narragansett     | 14.62         | Solar     | Inverter | 8/12/2016                           | C-06       | 16,082                            |
| 21341542.00 | BARRINGTON       | 4.1           | Solar     | Inverter | 7/21/2016                           | A-16       | 4,510                             |
| 21346995.00 | Warwick          | 3.8           | Solar     | Inverter | 4/18/2016                           | A-16       | 4,180                             |
| 21351669.00 | COVENTRY         | 5             | Solar     | Inverter | 4/4/2016                            | A-16       | 5,500                             |
| 21357756.00 | MIDDLETOWN       | 3.01          | Solar     | Inverter | 8/8/2016                            | A-16       | 3,311                             |
| 21357778.00 | BRISTOL          | 3.8           | Solar     | Inverter | 4/29/2016                           | A-16       | 4,180                             |
| 21357870.00 | WAKEFIELD        | 3             | Solar     | Inverter | 4/26/2016                           | A-16       | 3,300                             |
| 21357972.00 | East Providence  | 3.8           | Solar     | Inverter | 3/25/2016                           | A-16       | 4,180                             |
| 21358002.00 | COVENTRY         | 5             | Solar     | Inverter | 3/29/2016                           | A-16       | 5,500                             |
| 21361150.00 | PORTSMOUTH       | 11            | Solar     | Inverter | 6/29/2016                           | A-16       | 12,100                            |
| 21361630.00 | PORTSMOUTH       | 3             | Solar     | Inverter | 10/24/2016                          | A-16       | 3,300                             |
| 21361814.00 | PORTSMOUTH       | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21361879.00 | PORTSMOUTH       | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21361891.00 | PORTSMOUTH       | 7.2           | Solar     | Inverter | 6/30/2016                           | A-16       | 7,920                             |

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| Facility ID | Town            | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|-----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 21362166.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362283.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 10/24/2016                          | A-16       | 6,600                             |
| 21362403.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362617.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362631.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362635.00 | PORTSMOUTH      | 5             | Solar     | Inverter | 6/30/2016                           | A-16       | 5,500                             |
| 21362639.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362642.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362654.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362661.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362666.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362673.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21362676.00 | PORTSMOUTH      | 4.2           | Solar     | Inverter | 7/1/2016                            | A-16       | 4,620                             |
| 21362683.00 | PORTSMOUTH      | 5             | Solar     | Inverter | 7/19/2016                           | A-16       | 5,500                             |
| 21362691.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21363127.00 | East Providence | 3.8           | Solar     | Inverter | 3/16/2016                           | A-16       | 4,180                             |
| 21371550.00 | PORTSMOUTH      | 7.25          | Solar     | Inverter | 7/5/2016                            | A-16       | 7,975                             |
| 21371622.00 | PORTSMOUTH      | 7.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 7,920                             |
| 21371635.00 | PORTSMOUTH      | 4.2           | Solar     | Inverter | 8/25/2016                           | A-16       | 4,620                             |
| 21371639.00 | PORTSMOUTH      | 3             | Solar     | Inverter | 6/30/2016                           | A-16       | 3,300                             |
| 21371640.00 | PORTSMOUTH      | 8.6           | Solar     | Inverter | 10/31/2016                          | A-16       | 9,460                             |
| 21371644.00 | PORTSMOUTH      | 7.8           | Solar     | Inverter | 6/29/2016                           | A-16       | 8,580                             |
| 21371645.00 | PORTSMOUTH      | 7.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 7,920                             |
| 21371646.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 7/19/2016                           | A-16       | 6,600                             |
| 21371648.00 | PORTSMOUTH      | 4.2           | Solar     | Inverter | 7/19/2016                           | A-16       | 4,620                             |
| 21371652.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 10/24/2016                          | A-16       | 6,600                             |
| 21371654.00 | PORTSMOUTH      | 4.2           | Solar     | Inverter | 6/30/2016                           | A-16       | 4,620                             |
| 21371656.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21371657.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21371658.00 | PORTSMOUTH      | 7.8           | Solar     | Inverter | 11/21/2016                          | A-16       | 8,580                             |
| 21371660.00 | PORTSMOUTH      | 3             | Solar     | Inverter | 6/30/2016                           | A-16       | 3,300                             |
| 21371663.00 | PORTSMOUTH      | 4.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 4,620                             |
| 21371664.00 | PORTSMOUTH      | 3             | Solar     | Inverter | 6/30/2016                           | A-16       | 3,300                             |
| 21371665.00 | PORTSMOUTH      | 8.6           | Solar     | Inverter | 6/29/2016                           | A-16       | 9,460                             |
| 21371667.00 | PORTSMOUTH      | 3             | Solar     | Inverter | 6/29/2016                           | A-16       | 3,300                             |
| 21374926.00 | JOHNSTON        | 11.4          | Solar     | Inverter | 4/8/2016                            | A-60       | 12,540                            |
| 21375069.00 | PORTSMOUTH      | 3             | Solar     | Inverter | 8/25/2016                           | A-16       | 3,300                             |
| 21387686.00 | MIDDLETOWN      | 7             | Solar     | Inverter | 10/12/2016                          | A-16       | 7,700                             |
| 21387746.00 | JAMESTOWN       | 3.25          | Solar     | Inverter | 10/27/2016                          | A-16       | 3,575                             |
| 21396564.00 | PORTSMOUTH      | 3             | Solar     | Inverter | 6/30/2016                           | A-16       | 3,300                             |
| 21396581.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21396589.00 | PORTSMOUTH      | 4.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 4,620                             |
| 21396600.00 | PORTSMOUTH      | 4.24          | Solar     | Inverter | 6/29/2016                           | A-16       | 4,664                             |
| 21396610.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/29/2016                           | A-16       | 6,600                             |
| 21396615.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/29/2016                           | A-16       | 6,600                             |
| 21396622.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21396635.00 | PORTSMOUTH      | 3.6           | Solar     | Inverter | 6/30/2016                           | A-16       | 3,960                             |
| 21396646.00 | PORTSMOUTH      | 12            | Solar     | Inverter | 7/1/2016                            | A-16       | 13,200                            |
| 21396658.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21396676.00 | PORTSMOUTH      | 4.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 4,620                             |
| 21396679.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/29/2016                           | A-16       | 6,600                             |
| 21396689.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/29/2016                           | A-16       | 6,600                             |
| 21396694.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21396708.00 | PORTSMOUTH      | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21397752.00 | CUMBERLAND      | 7.74          | Solar     | Inverter | 5/23/2016                           | A-16       | 8,514                             |
| 21397790.00 | COVENTRY        | 5             | Solar     | Inverter | 7/21/2016                           | A-16       | 5,500                             |
| 21397846.00 | COVENTRY        | 7.6           | Solar     | Inverter | 6/3/2016                            | A-60       | 8,360                             |



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| Facility ID | Town         | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|--------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 21400619.00 | WOONSOCKET   | 3             | Solar     | Inverter | 6/20/2016                           | A-16       | 3,300                             |
| 21400682.00 | Warwick      | 5             | Solar     | Inverter | 4/4/2016                            | A-16       | 5,500                             |
| 21400742.00 | Riverside    | 3             | Solar     | Inverter | 11/30/2016                          | A-16       | 3,300                             |
| 21405863.00 | Warwick      | 3             | Solar     | Inverter | 4/28/2016                           | A-16       | 3,300                             |
| 21417449.00 | PORTSMOUTH   | 6.5           | Solar     | Inverter | 7/1/2016                            | A-16       | 7,150                             |
| 21417561.00 | BRISTOL      | 6.7           | Solar     | Inverter | 7/7/2016                            | A-16       | 7,370                             |
| 21417647.00 | MIDDLETOWN   | 6.88          | Solar     | Inverter | 8/1/2016                            | A-16       | 7,568                             |
| 21427523.00 | PROVIDENCE   | 37.8          | Solar     | Inverter | 8/23/2016                           | G-32       | 41,580                            |
| 21431173.00 | MIDDLETOWN   | 9             | Solar     | Inverter | 6/29/2016                           | A-16       | 9,900                             |
| 21431185.00 | MIDDLETOWN   | 12            | Solar     | Inverter | 10/24/2016                          | A-16       | 13,200                            |
| 21431213.00 | MIDDLETOWN   | 7.2           | Solar     | Inverter | 8/4/2016                            | A-16       | 7,920                             |
| 21431248.00 | MIDDLETOWN   | 8.4           | Solar     | Inverter | 6/29/2016                           | A-16       | 9,240                             |
| 21431251.00 | MIDDLETOWN   | 5             | Solar     | Inverter | 8/25/2016                           | A-16       | 5,500                             |
| 21431266.00 | MIDDLETOWN   | 5             | Solar     | Inverter | 6/30/2016                           | A-16       | 5,500                             |
| 21431279.00 | MIDDLETOWN   | 4.2           | Solar     | Inverter | 11/10/2016                          | A-16       | 4,620                             |
| 21431280.00 | MIDDLETOWN   | 4.2           | Solar     | Inverter | 6/30/2016                           | A-16       | 4,620                             |
| 21431281.00 | MIDDLETOWN   | 4.2           | Solar     | Inverter | 6/30/2016                           | A-16       | 4,620                             |
| 21431282.00 | MIDDLETOWN   | 6             | Solar     | Inverter | 6/30/2016                           | A-16       | 6,600                             |
| 21431288.00 | MIDDLETOWN   | 3             | Solar     | Inverter | 6/29/2016                           | A-16       | 3,300                             |
| 21431293.00 | MIDDLETOWN   | 9.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 10,120                            |
| 21431296.00 | MIDDLETOWN   | 7.8           | Solar     | Inverter | 8/25/2016                           | A-16       | 8,580                             |
| 21431299.00 | MIDDLETOWN   | 7.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 7,920                             |
| 21431306.00 | MIDDLETOWN   | 6             | Solar     | Inverter | 6/29/2016                           | A-16       | 6,600                             |
| 21431313.00 | MIDDLETOWN   | 6             | Solar     | Inverter | 6/29/2016                           | A-16       | 6,600                             |
| 21431316.00 | MIDDLETOWN   | 7.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 7,920                             |
| 21435879.00 | MIDDLETOWN   | 6.45          | Solar     | Inverter | 11/10/2016                          | A-16       | 7,095                             |
| 21443513.00 | COVENTRY     | 5             | Solar     | Inverter | 5/12/2016                           | A-16       | 5,500                             |
| 21443595.00 | COVENTRY     | 10            | Solar     | Inverter | 6/8/2016                            | A-16       | 11,000                            |
| 21449988.00 | CRANSTON     | 10.32         | Solar     | Inverter | 6/8/2016                            | A-16       | 11,352                            |
| 21450409.00 | FOSTER       | 10            | Solar     | Inverter | 8/8/2016                            | A-16       | 11,000                            |
| 21450730.00 | Narragansett | 5             | Solar     | Inverter | 7/28/2016                           | A-16       | 5,500                             |
| 21451728.00 | WEST WARWICK | 3.8           | Solar     | Inverter | 5/19/2016                           | A-16       | 4,180                             |
| 21456487.00 | JOHNSTON     | 7.6           | Solar     | Inverter | 6/7/2016                            | A-16       | 8,360                             |
| 21462210.00 | WOONSOCKET   | 11.4          | Solar     | Inverter | 4/27/2016                           | A-16       | 12,540                            |
| 21465371.00 | SAUNDERSTOWN | 12            | Solar     | Inverter | 7/28/2016                           | A-16       | 13,200                            |
| 21465595.00 | MIDDLETOWN   | 3.6           | Solar     | Inverter | 8/25/2016                           | A-16       | 3,960                             |
| 21465875.00 | MIDDLETOWN   | 3             | Solar     | Inverter | 6/29/2016                           | A-16       | 3,300                             |
| 21465894.00 | MIDDLETOWN   | 8.6           | Solar     | Inverter | 6/30/2016                           | A-16       | 9,460                             |
| 21466023.00 | MIDDLETOWN   | 11            | Solar     | Inverter | 11/10/2016                          | A-16       | 12,100                            |
| 21466076.00 | MIDDLETOWN   | 5             | Solar     | Inverter | 7/1/2016                            | A-16       | 5,500                             |
| 21466081.00 | MIDDLETOWN   | 8.4           | Solar     | Inverter | 6/29/2016                           | A-16       | 9,240                             |
| 21467378.00 | MIDDLETOWN   | 7.75          | Solar     | Inverter | 11/28/2016                          | A-16       | 8,525                             |
| 21469352.00 | MIDDLETOWN   | 3             | Solar     | Inverter | 6/29/2016                           | A-16       | 3,300                             |
| 21469354.00 | MIDDLETOWN   | 3             | Solar     | Inverter | 10/24/2016                          | A-16       | 3,300                             |
| 21469356.00 | MIDDLETOWN   | 7.8           | Solar     | Inverter | 10/24/2016                          | A-16       | 8,580                             |
| 21469357.00 | MIDDLETOWN   | 7.8           | Solar     | Inverter | 10/24/2016                          | A-16       | 8,580                             |
| 21469358.00 | MIDDLETOWN   | 3.6           | Solar     | Inverter | 10/24/2016                          | A-16       | 3,960                             |
| 21469361.00 | MIDDLETOWN   | 4.2           | Solar     | Inverter | 6/29/2016                           | A-16       | 4,620                             |
| 21469362.00 | MIDDLETOWN   | 7.8           | Solar     | Inverter | 10/24/2016                          | A-16       | 8,580                             |
| 21469363.00 | MIDDLETOWN   | 8             | Solar     | Inverter | 6/29/2016                           | A-16       | 8,800                             |
| 21472955.00 | JAMESTOWN    | 5             | Solar     | Inverter | 4/6/2016                            | A-16       | 5,500                             |
| 21480609.00 | Narragansett | 0.75          | Solar     | Inverter | 8/2/2016                            | A-16       | 825                               |
| 21488561.00 | Warwick      | 3             | Solar     | Inverter | 4/19/2016                           | A-16       | 3,300                             |
| 21491735.00 | PEACE DALE   | 3             | Solar     | Inverter | 5/4/2016                            | A-16       | 3,300                             |
| 21503435.00 | COVENTRY     | 5             | Solar     | Inverter | 5/9/2016                            | A-16       | 5,500                             |
| 21507523.00 | Kingston     | 5             | Solar     | Inverter | 5/9/2016                            | A-60       | 5,500                             |
| 21507596.00 | WEST WARWICK | 11.4          | Solar     | Inverter | 4/21/2016                           | A-16       | 12,540                            |

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| Facility ID | Town            | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|-----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 21510259.00 | CRANSTON        | 6.24          | Solar     | Inverter | 5/24/2016                           | A-16       | 6,864                             |
| 21510285.00 | WOONSOCKET      | 5             | Solar     | Inverter | 5/25/2016                           | A-16       | 5,500                             |
| 21513883.00 | WEST WARWICK    | 3.8           | Solar     | Inverter | 4/21/2016                           | A-16       | 4,180                             |
| 21516999.00 | COVENTRY        | 6.5           | Solar     | Inverter | 6/16/2016                           | A-16       | 7,150                             |
| 21524274.00 | WOONSOCKET      | 7.6           | Solar     | Inverter | 5/25/2016                           | A-16       | 8,360                             |
| 21525883.00 | CUMBERLAND      | 5             | Solar     | Inverter | 4/27/2016                           | A-16       | 5,500                             |
| 21537469.00 | WEST WARWICK    | 6             | Solar     | Inverter | 5/11/2016                           | A-16       | 6,600                             |
| 21537501.00 | East Providence | 3             | Solar     | Inverter | 4/27/2016                           | A-16       | 3,300                             |
| 21539691.00 | FOSTER          | 3             | Solar     | Inverter | 8/8/2016                            | A-16       | 3,300                             |
| 21541096.00 | CRANSTON        | 3.8           | Solar     | Inverter | 4/21/2016                           | A-60       | 4,180                             |
| 21548455.00 | HOPE VALLEY     | 5             | Solar     | Inverter | 5/19/2016                           | A-16       | 5,500                             |
| 21548524.00 | Narragansett    | 3.8           | Solar     | Inverter | 7/7/2016                            | A-16       | 4,180                             |
| 21552993.00 | Narragansett    | 7.74          | Solar     | Inverter | 10/31/2016                          | A-16       | 8,514                             |
| 21557757.00 | MIDDLETOWN      | 6.75          | Solar     | Inverter | 11/22/2016                          | A-16       | 7,425                             |
| 21563410.00 | Warwick         | 3             | Solar     | Inverter | 5/11/2016                           | A-16       | 3,300                             |
| 21577957.00 | WESTERLY        | 3.6           | Solar     | Inverter | 4/13/2016                           | A-16       | 3,960                             |
| 21580761.00 | Little Compton  | 15            | Solar     | Inverter | 7/5/2016                            | A-16       | 16,500                            |
| 21581637.00 | JAMESTOWN       | 20            | Solar     | Inverter | 9/14/2016                           | A-16       | 22,000                            |
| 21582423.00 | PEACE DALE      | 5             | Solar     | Inverter | 5/20/2016                           | A-16       | 5,500                             |
| 21582429.00 | CRANSTON        | 10            | Solar     | Inverter | 7/18/2016                           | A-16       | 11,000                            |
| 21590526.00 | MIDDLETOWN      | 6.45          | Solar     | Inverter | 10/12/2016                          | A-16       | 7,095                             |
| 21590665.00 | Warwick         | 5             | Solar     | Inverter | 6/15/2016                           | A-16       | 5,500                             |
| 21590695.00 | CUMBERLAND      | 3.8           | Solar     | Inverter | 5/2/2016                            | A-16       | 4,180                             |
| 21590802.00 | Warwick         | 3.01          | Solar     | Inverter | 8/25/2016                           | A-16       | 3,311                             |
| 21606638.00 | PROVIDENCE      | 6             | Solar     | Inverter | 4/27/2016                           | A-16       | 6,600                             |
| 21606648.00 | CRANSTON        | 5             | Solar     | Inverter | 7/7/2016                            | A-16       | 5,500                             |
| 21611815.00 | CRANSTON        | 45            | Solar     | Inverter | 10/20/2016                          | G-02       | 49,500                            |
| 21621918.00 | CRANSTON        | 7.6           | Solar     | Inverter | 5/11/2016                           | A-16       | 8,360                             |
| 21622166.00 | PORTSMOUTH      | 11            | Solar     | Inverter | 6/23/2016                           | A-16       | 12,100                            |
| 21622260.00 | JOHNSTON        | 7.6           | Solar     | Inverter | 5/12/2016                           | A-16       | 8,360                             |
| 21625631.00 | NEWPORT         | 5             | Solar     | Inverter | 8/8/2016                            | A-16       | 5,500                             |
| 21625651.00 | North Kingstown | 3.8           | Solar     | Inverter | 6/20/2016                           | A-16       | 4,180                             |
| 21625678.00 | PEACE DALE      | 6             | Solar     | Inverter | 7/14/2016                           | A-16       | 6,600                             |
| 21625725.00 | Little Compton  | 3             | Solar     | Inverter | 7/28/2016                           | A-16       | 3,300                             |
| 21625851.00 | NEWPORT         | 10            | Solar     | Inverter | 7/1/2016                            | A-16       | 11,000                            |
| 21625881.00 | WARREN          | 5.5           | Solar     | Inverter | 7/7/2016                            | A-16       | 6,050                             |
| 21625913.00 | WAKEFIELD       | 5             | Solar     | Inverter | 8/26/2016                           | A-16       | 5,500                             |
| 21625940.00 | MIDDLETOWN      | 10            | Solar     | Inverter | 11/1/2016                           | A-16       | 11,000                            |
| 21625957.00 | NEWPORT         | 3.8           | Solar     | Inverter | 10/4/2016                           | A-16       | 4,180                             |
| 21626003.00 | NEWPORT         | 3.8           | Solar     | Inverter | 9/9/2016                            | A-16       | 4,180                             |
| 21626098.00 | NEWPORT         | 3.8           | Solar     | Inverter | 9/20/2016                           | A-16       | 4,180                             |
| 21626120.00 | NEWPORT         | 2.25          | Solar     | Inverter | 10/6/2016                           | A-16       | 2,475                             |
| 21626139.00 | NEWPORT         | 6             | Solar     | Inverter | 7/11/2016                           | A-16       | 6,600                             |
| 21626190.00 | PORTSMOUTH      | 5             | Solar     | Inverter | 8/30/2016                           | A-16       | 5,500                             |
| 21626204.00 | NEWPORT         | 6             | Solar     | Inverter | 8/31/2016                           | A-16       | 6,600                             |
| 21626231.00 | Narragansett    | 6             | Solar     | Inverter | 9/14/2016                           | A-16       | 6,600                             |
| 21626241.00 | PORTSMOUTH      | 10            | Solar     | Inverter | 10/24/2016                          | A-16       | 11,000                            |
| 21627097.00 | WESTERLY        | 7.25          | Solar     | Inverter | 11/8/2016                           | A-16       | 7,975                             |
| 21629670.00 | WEST WARWICK    | 7.6           | Solar     | Inverter | 5/13/2016                           | A-16       | 8,360                             |
| 21643675.00 | COVENTRY        | 5             | Solar     | Inverter | 5/20/2016                           | A-16       | 5,500                             |
| 21643719.00 | Riverside       | 11.4          | Solar     | Inverter | 7/29/2016                           | A-16       | 12,540                            |
| 21643742.00 | CRANSTON        | 11.4          | Solar     | Inverter | 5/25/2016                           | A-16       | 12,540                            |
| 21651105.00 | Warwick         | 3             | Solar     | Inverter | 6/15/2016                           | A-16       | 3,300                             |
| 21653352.00 | CHARLESTOWN     | 3.8           | Solar     | Inverter | 8/15/2016                           | A-16       | 4,180                             |
| 21653406.00 | PORTSMOUTH      | 3.8           | Solar     | Inverter | 8/31/2016                           | A-16       | 4,180                             |
| 21659263.00 | PROVIDENCE      | 5             | Solar     | Inverter | 5/19/2016                           | A-16       | 5,500                             |
| 21659307.00 | PROVIDENCE      | 14.4          | Solar     | Inverter | 6/13/2016                           | C-06       | 15,840                            |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 21661732.00 | East Providence  | 6             | Solar     | Inverter | 5/24/2016                           | A-16       | 6,600                             |
| 21661758.00 | CUMBERLAND       | 6             | Solar     | Inverter | 7/13/2016                           | A-16       | 6,600                             |
| 21661794.00 | East Providence  | 5             | Solar     | Inverter | 5/20/2016                           | A-16       | 5,500                             |
| 21661823.00 | Warwick          | 3             | Solar     | Inverter | 7/13/2016                           | A-16       | 3,300                             |
| 21668595.00 | NEWPORT          | 11.4          | Solar     | Inverter | 7/27/2016                           | C-06       | 12,540                            |
| 21673730.00 | TIVERTON         | 11.4          | Solar     | Inverter | 5/16/2016                           | A-16       | 12,540                            |
| 21677070.00 | East Providence  | 3             | Solar     | Inverter | 5/24/2016                           | A-16       | 3,300                             |
| 21677900.00 | East Providence  | 3             | Solar     | Inverter | 5/18/2016                           | A-16       | 3,300                             |
| 21684652.00 | COVENTRY         | 6.5           | Solar     | Inverter | 12/16/2016                          | A-16       | 7,150                             |
| 21685303.00 | EXETER           | 4             | Solar     | Inverter | 5/26/2016                           | C-06       | 4,400                             |
| 21685349.00 | WAKEFIELD        | 6.45          | Solar     | Inverter | 8/3/2016                            | C-06       | 7,095                             |
| 21692843.00 | TIVERTON         | 13.1          | Solar     | Inverter | 9/15/2016                           | A-16       | 14,410                            |
| 21692934.00 | CRANSTON         | 3.8           | Solar     | Inverter | 7/5/2016                            | A-16       | 4,180                             |
| 21698278.00 | Warwick          | 3             | Solar     | Inverter | 7/5/2016                            | A-16       | 3,300                             |
| 21698404.00 | WOONSOCKET       | 5             | Solar     | Inverter | 5/19/2016                           | A-16       | 5,500                             |
| 21702728.00 | Warwick          | 3.8           | Solar     | Inverter | 5/26/2016                           | A-16       | 4,180                             |
| 21716986.00 | Riverside        | 6             | Solar     | Inverter | 5/25/2016                           | A-16       | 6,600                             |
| 21723098.00 | CUMBERLAND       | 5             | Solar     | Inverter | 6/20/2016                           | A-16       | 5,500                             |
| 21723474.00 | COVENTRY         | 5             | Solar     | Inverter | 5/23/2016                           | A-16       | 5,500                             |
| 21723505.00 | CRANSTON         | 3             | Solar     | Inverter | 5/27/2016                           | A-16       | 3,300                             |
| 21733037.00 | SAUNDERSTOWN     | 5             | Solar     | Inverter | 12/22/2016                          | A-16       | 5,500                             |
| 21735161.00 | PORTSMOUTH       | 10            | Solar     | Inverter | 6/14/2016                           | A-16       | 11,000                            |
| 21746721.00 | WAKEFIELD        | 7.6           | Solar     | Inverter | 7/1/2016                            | A-16       | 8,360                             |
| 21746773.00 | Warwick          | 5             | Solar     | Inverter | 6/2/2016                            | A-16       | 5,500                             |
| 21746809.00 | Warwick          | 6             | Solar     | Inverter | 6/9/2016                            | A-16       | 6,600                             |
| 21746844.00 | MIDDLETOWN       | 5.25          | Solar     | Inverter | 12/22/2016                          | A-16       | 5,775                             |
| 21747005.00 | JOHNSTON         | 3             | Solar     | Inverter | 6/20/2016                           | A-16       | 3,300                             |
| 21747038.00 | WEST KINGSTON    | 3             | Solar     | Inverter | 5/26/2016                           | A-16       | 3,300                             |
| 21747155.00 | COVENTRY         | 7.6           | Solar     | Inverter | 6/22/2016                           | A-16       | 8,360                             |
| 21761881.00 | TIVERTON         | 7.6           | Solar     | Inverter | 7/1/2016                            | A-16       | 8,360                             |
| 21761918.00 | WEST WARWICK     | 5             | Solar     | Inverter | 8/18/2016                           | A-16       | 5,500                             |
| 21766788.00 | JAMESTOWN        | 15            | Solar     | Inverter | 8/18/2016                           | C-06       | 16,500                            |
| 21774435.00 | PROVIDENCE       | 3.8           | Solar     | Inverter | 6/22/2016                           | A-16       | 4,180                             |
| 21779161.00 | Warwick          | 6             | Solar     | Inverter | 6/15/2016                           | A-16       | 6,600                             |
| 21788762.00 | Warwick          | 5             | Solar     | Inverter | 7/6/2016                            | A-16       | 5,500                             |
| 21788851.00 | East Providence  | 5             | Solar     | Inverter | 11/4/2016                           | A-16       | 5,500                             |
| 21788868.00 | NORTH SMITHFIELD | 7.5           | Solar     | Inverter | 6/22/2016                           | A-16       | 8,250                             |
| 21800042.00 | JOHNSTON         | 5             | Solar     | Inverter | 7/6/2016                            | A-16       | 5,500                             |
| 21802475.00 | LINCOLN          | 10            | Solar     | Inverter | 7/26/2016                           | A-16       | 11,000                            |
| 21802505.00 | JAMESTOWN        | 3             | Solar     | Inverter | 6/8/2016                            | A-16       | 3,300                             |
| 21802559.00 | PORTSMOUTH       | 5             | Solar     | Inverter | 6/3/2016                            | A-16       | 5,500                             |
| 21803904.00 | Riverside        | 3             | Solar     | Inverter | 7/12/2016                           | A-16       | 3,300                             |
| 21808408.00 | WEST WARWICK     | 3             | Solar     | Inverter | 5/26/2016                           | A-16       | 3,300                             |
| 21812219.00 | West Greenwich   | 7.6           | Solar     | Inverter | 7/5/2016                            | A-16       | 8,360                             |
| 21813523.00 | Scituate         | 7.6           | Solar     | Inverter | 6/20/2016                           | A-16       | 8,360                             |
| 21818515.00 | CRANSTON         | 6.45          | Solar     | Inverter | 8/3/2016                            | A-16       | 7,095                             |
| 21821833.00 | FOSTER           | 11.4          | Solar     | Inverter | 9/29/2016                           | A-16       | 12,540                            |
| 21822583.00 | West Greenwich   | 6             | Solar     | Inverter | 6/21/2016                           | A-16       | 6,600                             |
| 21822660.00 | Warwick          | 5             | Solar     | Inverter | 7/5/2016                            | A-16       | 5,500                             |
| 21837448.00 | WOONSOCKET       | 6             | Solar     | Inverter | 7/12/2016                           | A-16       | 6,600                             |
| 21837897.00 | WEST KINGSTON    | 7.6           | Solar     | Inverter | 7/19/2016                           | A-16       | 8,360                             |
| 21840717.00 | BARRINGTON       | 3.65          | Solar     | Inverter | 9/13/2016                           | A-16       | 4,015                             |
| 21844095.00 | TIVERTON         | 5             | Solar     | Inverter | 8/4/2016                            | A-16       | 5,500                             |
| 21863659.00 | Narragansett     | 5             | Solar     | Inverter | 8/4/2016                            | A-16       | 5,500                             |
| 21867724.00 | North Scituate   | 5             | Solar     | Inverter | 6/29/2016                           | A-16       | 5,500                             |
| 21869777.00 | Warwick          | 4             | Solar     | Inverter | 8/25/2016                           | A-16       | 4,400                             |
| 21878022.00 | BARRINGTON       | 5.75          | Solar     | Inverter | 12/13/2016                          | A-16       | 6,325                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 21880664.00 | WOONSOCKET       | 5.25          | Solar     | Inverter | 12/22/2016                          | A-16       | 5,775                             |
| 21889789.00 | Little Compton   | 5             | Solar     | Inverter | 6/16/2016                           | A-16       | 5,500                             |
| 21900572.00 | CRANSTON         | 3.8           | Solar     | Inverter | 6/20/2016                           | A-16       | 4,180                             |
| 21900772.00 | Narragansett     | 3             | Solar     | Inverter | 7/12/2016                           | A-16       | 3,300                             |
| 21903402.00 | East Providence  | 5             | Solar     | Inverter | 7/7/2016                            | A-16       | 5,500                             |
| 21912035.00 | Narragansett     | 6             | Solar     | Inverter | 7/6/2016                            | A-16       | 6,600                             |
| 21912079.00 | WOONSOCKET       | 5             | Solar     | Inverter | 7/21/2016                           | A-16       | 5,500                             |
| 21912770.00 | WAKEFIELD        | 6             | Solar     | Inverter | 10/27/2016                          | A-16       | 6,600                             |
| 21912811.00 | WAKEFIELD        | 10            | Solar     | Inverter | 9/28/2016                           | A-16       | 11,000                            |
| 21912892.00 | WAKEFIELD        | 7.6           | Solar     | Inverter | 10/31/2016                          | A-16       | 8,360                             |
| 21912952.00 | PEACE DALE       | 7.6           | Solar     | Inverter | 7/15/2016                           | A-16       | 8,360                             |
| 21913005.00 | PEACE DALE       | 6             | Solar     | Inverter | 9/6/2016                            | A-16       | 6,600                             |
| 21913051.00 | WAKEFIELD        | 3.8           | Solar     | Inverter | 8/15/2016                           | A-16       | 4,180                             |
| 21913068.00 | WAKEFIELD        | 3.8           | Solar     | Inverter | 9/1/2016                            | A-16       | 4,180                             |
| 21913090.00 | WAKEFIELD        | 6             | Solar     | Inverter | 9/15/2016                           | A-16       | 6,600                             |
| 21913258.00 | WAKEFIELD        | 7.6           | Solar     | Inverter | 12/14/2016                          | A-16       | 8,360                             |
| 21913341.00 | WAKEFIELD        | 10            | Solar     | Inverter | 9/6/2016                            | A-16       | 11,000                            |
| 21913363.00 | WEST WARWICK     | 5             | Solar     | Inverter | 6/21/2016                           | A-16       | 5,500                             |
| 21913402.00 | WEST WARWICK     | 5.81          | Solar     | Inverter | 11/14/2016                          | A-16       | 6,391                             |
| 21913756.00 | Riverside        | 3.8           | Solar     | Inverter | 7/13/2016                           | A-16       | 4,180                             |
| 21913764.00 | TIVERTON         | 3             | Solar     | Inverter | 6/15/2016                           | A-16       | 3,300                             |
| 21921604.00 | WAKEFIELD        | 5             | Solar     | Inverter | 12/16/2016                          | A-16       | 5,500                             |
| 21921655.00 | WEST KINGSTON    | 7.6           | Solar     | Inverter | 8/18/2016                           | A-16       | 8,360                             |
| 21922981.00 | WEST WARWICK     | 3             | Solar     | Inverter | 7/22/2016                           | A-16       | 3,300                             |
| 21924484.00 | WEST WARWICK     | 6             | Solar     | Inverter | 7/28/2016                           | A-16       | 6,600                             |
| 21924490.00 | East Providence  | 3.8           | Solar     | Inverter | 6/22/2016                           | A-16       | 4,180                             |
| 21933005.00 | TIVERTON         | 12            | Solar     | Inverter | 7/5/2016                            | A-16       | 13,200                            |
| 21933015.00 | JAMESTOWN        | 3.8           | Solar     | Inverter | 8/8/2016                            | A-16       | 4,180                             |
| 21933017.00 | WOONSOCKET       | 7.6           | Solar     | Inverter | 10/6/2016                           | A-16       | 8,360                             |
| 21943760.00 | Warwick          | 9             | Solar     | Inverter | 8/15/2016                           | A-16       | 9,900                             |
| 21945526.00 | WEST WARWICK     | 7.6           | Solar     | Inverter | 7/27/2016                           | A-16       | 8,360                             |
| 21955909.00 | West Greenwich   | 6             | Solar     | Inverter | 7/8/2016                            | A-16       | 6,600                             |
| 21964950.00 | Warwick          | 3             | Solar     | Inverter | 9/28/2016                           | A-16       | 3,300                             |
| 21975643.00 | WAKEFIELD        | 6             | Solar     | Inverter | 9/28/2016                           | A-16       | 6,600                             |
| 21976631.00 | NORTH PROVIDENCE | 6             | Solar     | Inverter | 7/13/2016                           | A-16       | 6,600                             |
| 21976652.00 | Warwick          | 6             | Solar     | Inverter | 8/31/2016                           | A-16       | 6,600                             |
| 21983526.00 | East Providence  | 3             | Solar     | Inverter | 7/6/2016                            | A-16       | 3,300                             |
| 21983641.00 | PORTSMOUTH       | 5             | Solar     | Inverter | 6/9/2016                            | A-16       | 5,500                             |
| 21985521.00 | BARRINGTON       | 5.59          | Solar     | Inverter | 11/29/2016                          | A-16       | 6,149                             |
| 21985594.00 | JAMESTOWN        | 7.6           | Solar     | Inverter | 10/13/2016                          | A-16       | 8,360                             |
| 21988465.00 | CHARLESTOWN      | 3             | Solar     | Inverter | 7/13/2016                           | A-16       | 3,300                             |
| 21989665.00 | PEACE DALE       | 10            | Solar     | Inverter | 9/28/2016                           | A-16       | 11,000                            |
| 22000966.00 | WAKEFIELD        | 3.8           | Solar     | Inverter | 8/26/2016                           | A-16       | 4,180                             |
| 22008433.00 | MIDDLETOWN       | 86.4          | Solar     | Inverter | 7/6/2016                            | C-06       | 95,040                            |
| 22019433.00 | PROVIDENCE       | 98            | Solar     | Inverter | 9/23/2016                           | C-06       | 107,800                           |
| 22037488.00 | JAMESTOWN        | 3             | Solar     | Inverter | 8/15/2016                           | A-16       | 3,300                             |
| 22041469.00 | CRANSTON         | 5.5           | Solar     | Inverter | 7/20/2016                           | A-16       | 6,050                             |
| 22043151.00 | PEACE DALE       | 6.2           | Solar     | Inverter | 9/2/2016                            | A-16       | 6,820                             |
| 22043175.00 | TIVERTON         | 11.4          | Solar     | Inverter | 7/14/2016                           | A-16       | 12,540                            |
| 22050850.00 | WARREN           | 5.59          | Solar     | Inverter | 9/1/2016                            | A-16       | 6,149                             |
| 22054139.00 | PORTSMOUTH       | 3.8           | Solar     | Inverter | 7/29/2016                           | A-16       | 4,180                             |
| 22060347.00 | WAKEFIELD        | 3             | Solar     | Inverter | 8/15/2016                           | A-16       | 3,300                             |
| 22073623.00 | North Kingstown  | 3             | Solar     | Inverter | 7/22/2016                           | A-16       | 3,300                             |
| 22087230.00 | CUMBERLAND       | 3             | Solar     | Inverter | 8/23/2016                           | A-16       | 3,300                             |
| 22098823.00 | PORTSMOUTH       | 3             | Solar     | Inverter | 6/29/2016                           | A-16       | 3,300                             |
| 22100819.00 | WAKEFIELD        | 3.8           | Solar     | Inverter | 7/19/2016                           | A-16       | 4,180                             |
| 22100838.00 | CUMBERLAND       | 3             | Solar     | Inverter | 9/2/2016                            | A-16       | 3,300                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 22101278.00 | WAKEFIELD        | 7.6           | Solar     | Inverter | 7/13/2016                           | A-16       | 8,360                             |
| 22109973.00 | Warwick          | 4.25          | Solar     | Inverter | 12/28/2016                          | A-16       | 4,675                             |
| 22110988.00 | PEACE DALE       | 6             | Solar     | Inverter | 8/23/2016                           | A-16       | 6,600                             |
| 22111086.00 | PORTSMOUTH       | 5.75          | Solar     | Inverter | 8/2/2016                            | A-16       | 6,325                             |
| 22111118.00 | Warwick          | 6             | Solar     | Inverter | 7/26/2016                           | A-16       | 6,600                             |
| 22111345.00 | COVENTRY         | 10            | Solar     | Inverter | 8/30/2016                           | A-16       | 11,000                            |
| 22111385.00 | West Greenwich   | 3.8           | Solar     | Inverter | 7/29/2016                           | A-16       | 4,180                             |
| 22112331.00 | WAKEFIELD        | 5.75          | Solar     | Inverter | 8/17/2016                           | A-16       | 6,325                             |
| 22118859.00 | West Greenwich   | 7.6           | Solar     | Inverter | 8/8/2016                            | A-16       | 8,360                             |
| 22124097.00 | MIDDLETOWN       | 4.2           | Solar     | Inverter | 10/24/2016                          | A-16       | 4,620                             |
| 22130545.00 | Warwick          | 6             | Solar     | Inverter | 8/1/2016                            | A-16       | 6,600                             |
| 22130568.00 | CRANSTON         | 3.8           | Solar     | Inverter | 10/25/2016                          | A-16       | 4,180                             |
| 22136361.00 | WOONSOCKET       | 7.6           | Solar     | Inverter | 6/30/2016                           | A-16       | 8,360                             |
| 22137806.00 | Kingston         | 3.8           | Solar     | Inverter | 7/13/2016                           | A-16       | 4,180                             |
| 22148145.00 | PROVIDENCE       | 2.75          | Solar     | Inverter | 8/16/2016                           | A-16       | 3,025                             |
| 22148720.00 | WAKEFIELD        | 5             | Solar     | Inverter | 11/2/2016                           | A-16       | 5,500                             |
| 22149924.00 | TIVERTON         | 5             | Solar     | Inverter | 9/27/2016                           | A-16       | 5,500                             |
| 22154974.00 | MIDDLETOWN       | 6             | Solar     | Inverter | 10/24/2016                          | A-16       | 6,600                             |
| 22180249.00 | TIVERTON         | 7.6           | Solar     | Inverter | 8/15/2016                           | A-16       | 8,360                             |
| 22188314.00 | West Greenwich   | 10            | Solar     | Inverter | 8/17/2016                           | A-16       | 11,000                            |
| 22191436.00 | LINCOLN          | 10            | Solar     | Inverter | 9/10/2016                           | A-16       | 11,000                            |
| 22191456.00 | WAKEFIELD        | 3             | Solar     | Inverter | 8/15/2016                           | A-16       | 3,300                             |
| 22191471.00 | East Providence  | 5             | Solar     | Inverter | 7/27/2016                           | A-16       | 5,500                             |
| 22198349.00 | TIVERTON         | 5             | Solar     | Inverter | 8/4/2016                            | A-16       | 5,500                             |
| 22199258.00 | WAKEFIELD        | 13.6          | Solar     | Inverter | 9/12/2016                           | A-16       | 14,960                            |
| 22211368.00 | LINCOLN          | 7.6           | Solar     | Inverter | 9/21/2016                           | A-16       | 8,360                             |
| 22211429.00 | WAKEFIELD        | 3.8           | Solar     | Inverter | 9/28/2016                           | A-16       | 4,180                             |
| 22215307.00 | PORTSMOUTH       | 5.25          | Solar     | Inverter | 12/22/2016                          | A-16       | 5,775                             |
| 22217676.00 | PROVIDENCE       | 3.75          | Solar     | Inverter | 10/31/2016                          | A-16       | 4,125                             |
| 22218618.00 | Warwick          | 7.6           | Solar     | Inverter | 8/18/2016                           | A-16       | 8,360                             |
| 22223454.00 | Riverside        | 3.8           | Solar     | Inverter | 8/30/2016                           | A-16       | 4,180                             |
| 22224010.00 | North Scituate   | 3             | Solar     | Inverter | 9/28/2016                           | A-16       | 3,300                             |
| 22224039.00 | WAKEFIELD        | 3.8           | Solar     | Inverter | 8/17/2016                           | A-16       | 4,180                             |
| 22224090.00 | East Providence  | 3             | Solar     | Inverter | 10/25/2016                          | A-60       | 3,300                             |
| 22225316.00 | Little Compton   | 7.6           | Solar     | Inverter | 12/15/2016                          | A-16       | 8,360                             |
| 22226359.00 | TIVERTON         | 7.1           | Solar     | Inverter | 7/18/2016                           | A-16       | 7,810                             |
| 22229301.00 | Warwick          | 3             | Solar     | Inverter | 8/24/2016                           | A-16       | 3,300                             |
| 22236588.00 | Warwick          | 3             | Solar     | Inverter | 8/24/2016                           | A-16       | 3,300                             |
| 22237510.00 | BRISTOL          | 3             | Solar     | Inverter | 7/12/2016                           | A-16       | 3,300                             |
| 22244862.00 | WEST KINGSTON    | 7.6           | Solar     | Inverter | 8/15/2016                           | C-06       | 8,360                             |
| 22258418.00 | CRANSTON         | 10            | Solar     | Inverter | 8/22/2016                           | A-16       | 11,000                            |
| 22261814.00 | CHARLESTOWN      | 6             | Solar     | Inverter | 11/17/2016                          | A-16       | 6,600                             |
| 22273146.00 | CUMBERLAND       | 15.75         | Solar     | Inverter | 12/28/2016                          | G-02       | 17,325                            |
| 22275629.00 | FOSTER           | 6             | Solar     | Inverter | 9/15/2016                           | A-16       | 6,600                             |
| 22285088.00 | Pawtucket        | 5             | Solar     | Inverter | 8/25/2016                           | A-16       | 5,500                             |
| 22285620.00 | CUMBERLAND       | 7.6           | Solar     | Inverter | 11/25/2016                          | A-16       | 8,360                             |
| 22285639.00 | MIDDLETOWN       | 3             | Solar     | Inverter | 12/16/2016                          | A-16       | 3,300                             |
| 22287188.00 | Narragansett     | 5             | Solar     | Inverter | 12/22/2016                          | A-16       | 5,500                             |
| 22291477.00 | RUMFORD          | 3.8           | Solar     | Inverter | 10/5/2016                           | A-16       | 4,180                             |
| 22295026.00 | Warwick          | 5             | Solar     | Inverter | 8/30/2016                           | A-16       | 5,500                             |
| 22303147.00 | Riverside        | 7.6           | Solar     | Inverter | 8/18/2016                           | A-16       | 8,360                             |
| 22304237.00 | NORTH PROVIDENCE | 11.4          | Solar     | Inverter | 8/23/2016                           | A-16       | 12,540                            |
| 21843852.00 | Scituate         | 3.8           | Solar     | Inverter | 8/23/2016                           | A-16       | 4,180                             |
| 22306506.00 | GREENVILLE       | 7.6           | Solar     | Inverter | 11/15/2016                          | A-16       | 8,360                             |
| 22313678.00 | East Providence  | 7.6           | Solar     | Inverter | 8/23/2016                           | A-16       | 8,360                             |
| 22318525.00 | Warwick          | 5             | Solar     | Inverter | 11/10/2016                          | A-16       | 5,500                             |
| 22318571.00 | LINCOLN          | 5             | Solar     | Inverter | 10/3/2016                           | A-16       | 5,500                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 22318594.00 | WEST WARWICK     | 3.88          | Solar     | Inverter | 10/13/2016                          | A-16       | 4,268                             |
| 22318627.00 | Narragansett     | 3.8           | Solar     | Inverter | 8/31/2016                           | A-16       | 4,180                             |
| 22323197.00 | TIVERTON         | 6             | Solar     | Inverter | 11/17/2016                          | A-16       | 6,600                             |
| 22335114.00 | WAKEFIELD        | 10            | Solar     | Inverter | 9/6/2016                            | A-16       | 11,000                            |
| 22346288.00 | Hope             | 3.8           | Solar     | Inverter | 9/21/2016                           | A-16       | 4,180                             |
| 22356311.00 | PORTSMOUTH       | 9             | Solar     | Inverter | 8/15/2016                           | A-16       | 9,900                             |
| 22360330.00 | CRANSTON         | 7.6           | Solar     | Inverter | 8/26/2016                           | A-16       | 8,360                             |
| 22387290.00 | CRANSTON         | 3.8           | Solar     | Inverter | 8/22/2016                           | A-16       | 4,180                             |
| 22387319.00 | Hope             | 5             | Solar     | Inverter | 9/20/2016                           | A-16       | 5,500                             |
| 22388866.00 | Narragansett     | 3             | Solar     | Inverter | 9/27/2016                           | A-16       | 3,300                             |
| 22403645.00 | MIDDLETOWN       | 3.8           | Solar     | Inverter | 9/15/2016                           | A-16       | 4,180                             |
| 22406625.00 | LINCOLN          | 7.6           | Solar     | Inverter | 10/24/2016                          | A-16       | 8,360                             |
| 22406660.00 | PROVIDENCE       | 5             | Solar     | Inverter | 10/27/2016                          | A-60       | 5,500                             |
| 22415139.00 | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 9/8/2016                            | A-16       | 4,180                             |
| 22418324.00 | West Greenwich   | 10            | Solar     | Inverter | 9/15/2016                           | A-16       | 11,000                            |
| 22418331.00 | COVENTRY         | 3.8           | Solar     | Inverter | 8/30/2016                           | A-16       | 4,180                             |
| 22418340.00 | PROVIDENCE       | 10            | Solar     | Inverter | 12/14/2016                          | A-60       | 11,000                            |
| 22424869.00 | BARRINGTON       | 3             | Solar     | Inverter | 11/25/2016                          | A-16       | 3,300                             |
| 22433239.00 | BARRINGTON       | 6             | Solar     | Inverter | 9/23/2016                           | A-16       | 6,600                             |
| 22433653.00 | LINCOLN          | 5.2           | Solar     | Inverter | 10/3/2016                           | A-16       | 5,720                             |
| 22433671.00 | LINCOLN          | 6             | Solar     | Inverter | 10/27/2016                          | A-16       | 6,600                             |
| 22436853.00 | ASHAWAY          | 6             | Solar     | Inverter | 9/27/2016                           | A-16       | 6,600                             |
| 22436976.00 | North Kingstown  | 3.24          | Solar     | Inverter | 9/13/2016                           | A-60       | 3,564                             |
| 22443690.00 | CHARLESTOWN      | 11.4          | Solar     | Inverter | 9/28/2016                           | A-16       | 12,540                            |
| 22468694.00 | West Greenwich   | 7.6           | Solar     | Inverter | 10/5/2016                           | A-16       | 8,360                             |
| 22468717.00 | West Greenwich   | 11.4          | Solar     | Inverter | 11/8/2016                           | A-16       | 12,540                            |
| 22472402.00 | CHARLESTOWN      | 3.8           | Solar     | Inverter | 10/31/2016                          | A-16       | 4,180                             |
| 22474912.00 | TIVERTON         | 10            | Solar     | Inverter | 10/4/2016                           | A-16       | 11,000                            |
| 22482485.00 | BRISTOL          | 5             | Solar     | Inverter | 10/13/2016                          | A-16       | 5,500                             |
| 22493111.00 | Scituate         | 5.2           | Solar     | Inverter | 10/31/2016                          | A-16       | 5,720                             |
| 22493397.00 | NEWPORT          | 3             | Solar     | Inverter | 12/1/2016                           | A-16       | 3,300                             |
| 22499379.00 | PROVIDENCE       | 4.5           | Solar     | Inverter | 11/1/2016                           | A-16       | 4,950                             |
| 22509203.00 | SAUNDERSTOWN     | 5.2           | Solar     | Inverter | 9/27/2016                           | A-16       | 5,720                             |
| 22509233.00 | PROVIDENCE       | 5             | Solar     | Inverter | 11/15/2016                          | A-16       | 5,500                             |
| 22509254.00 | Greene           | 3.8           | Solar     | Inverter | 10/13/2016                          | A-16       | 4,180                             |
| 22520644.00 | Narragansett     | 5.2           | Solar     | Inverter | 9/16/2016                           | A-16       | 5,720                             |
| 22520753.00 | East Providence  | 3.8           | Solar     | Inverter | 10/12/2016                          | A-16       | 4,180                             |
| 22531265.00 | WEST WARWICK     | 3.8           | Solar     | Inverter | 10/14/2016                          | A-16       | 4,180                             |
| 22532094.00 | NORTH PROVIDENCE | 6             | Solar     | Inverter | 9/15/2016                           | A-16       | 6,600                             |
| 22541786.00 | WAKEFIELD        | 5.2           | Solar     | Inverter | 9/28/2016                           | A-16       | 5,720                             |
| 22549384.00 | Narragansett     | 7.6           | Solar     | Inverter | 12/14/2016                          | A-16       | 8,360                             |
| 22558175.00 | WAKEFIELD        | 5             | Solar     | Inverter | 10/27/2016                          | A-16       | 5,500                             |
| 22574338.00 | Esmond           | 5             | Solar     | Inverter | 10/27/2016                          | A-16       | 5,500                             |
| 22586271.00 | MIDDLETOWN       | 3             | Solar     | Inverter | 10/4/2016                           | A-16       | 3,300                             |
| 22588880.00 | COVENTRY         | 6.6           | Solar     | Inverter | 10/17/2016                          | A-16       | 7,260                             |
| 22589604.00 | LINCOLN          | 3.8           | Solar     | Inverter | 10/14/2016                          | A-16       | 4,180                             |
| 22595468.00 | Warwick          | 3.8           | Solar     | Inverter | 10/12/2016                          | A-16       | 4,180                             |
| 22595548.00 | PROVIDENCE       | 6.6           | Solar     | Inverter | 10/14/2016                          | A-16       | 7,260                             |
| 22595566.00 | COVENTRY         | 5             | Solar     | Inverter | 11/7/2016                           | A-16       | 5,500                             |
| 22601487.00 | Pawtucket        | 3.8           | Solar     | Inverter | 11/16/2016                          | A-16       | 4,180                             |
| 22623478.00 | BRISTOL          | 20            | Solar     | Inverter | 12/20/2016                          | A-16       | 22,000                            |
| 22630128.00 | CRANSTON         | 5             | Solar     | Inverter | 11/30/2016                          | A-60       | 5,500                             |
| 22631385.00 | BARRINGTON       | 6             | Solar     | Inverter | 9/23/2016                           | A-16       | 6,600                             |
| 22633231.00 | WAKEFIELD        | 10            | Solar     | Inverter | 11/18/2016                          | A-16       | 11,000                            |
| 22633563.00 | Warwick          | 28.8          | Solar     | Inverter | 12/27/2016                          | C-06       | 31,680                            |
| 22639918.00 | Riverside        | 3.8           | Solar     | Inverter | 12/22/2016                          | A-16       | 4,180                             |
| 22641988.00 | North Kingstown  | 5.2           | Solar     | Inverter | 11/16/2016                          | A-16       | 5,720                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 22642029.00 | PORTSMOUTH       | 9             | Solar     | Inverter | 10/31/2016                          | A-16       | 9,900                             |
| 22643187.00 | JAMESTOWN        | 7.6           | Solar     | Inverter | 11/9/2016                           | A-16       | 8,360                             |
| 22643207.00 | PROVIDENCE       | 6.6           | Solar     | Inverter | 11/1/2016                           | A-16       | 7,260                             |
| 22651808.00 | Warwick          | 3             | Solar     | Inverter | 10/31/2016                          | A-16       | 3,300                             |
| 22651829.00 | HOPKINTON        | 6.6           | Solar     | Inverter | 10/27/2016                          | A-60       | 7,260                             |
| 22666456.00 | PEACE DALE       | 6             | Solar     | Inverter | 10/13/2016                          | A-16       | 6,600                             |
| 22672941.00 | Hope             | 10            | Solar     | Inverter | 10/19/2016                          | A-16       | 11,000                            |
| 22672944.00 | WARREN           | 5.2           | Solar     | Inverter | 11/25/2016                          | A-16       | 5,720                             |
| 22672959.00 | PORTSMOUTH       | 3             | Solar     | Inverter | 11/22/2016                          | A-16       | 3,300                             |
| 22672966.00 | West Greenwich   | 10.4          | Solar     | Inverter | 10/26/2016                          | A-16       | 11,440                            |
| 22697301.00 | JOHNSTON         | 3             | Solar     | Inverter | 10/27/2016                          | A-16       | 3,300                             |
| 22697334.00 | PORTSMOUTH       | 10.4          | Solar     | Inverter | 10/10/2016                          | A-16       | 11,440                            |
| 22722153.00 | COVENTRY         | 3.8           | Solar     | Inverter | 10/31/2016                          | A-16       | 4,180                             |
| 22723562.00 | CRANSTON         | 5.2           | Solar     | Inverter | 10/17/2016                          | A-16       | 5,720                             |
| 22723603.00 | North Kingstown  | 10.4          | Solar     | Inverter | 10/31/2016                          | A-16       | 11,440                            |
| 22733319.00 | BRISTOL          | 6             | Solar     | Inverter | 10/31/2016                          | A-16       | 6,600                             |
| 22741653.00 | WOONSOCKET       | 3.8           | Solar     | Inverter | 11/17/2016                          | A-16       | 4,180                             |
| 22741674.00 | EAST GREENWICH   | 5.2           | Solar     | Inverter | 12/8/2016                           | A-16       | 5,720                             |
| 22742096.00 | East Providence  | 3.8           | Solar     | Inverter | 11/25/2016                          | A-16       | 4,180                             |
| 22760971.00 | Pawtucket        | 5.2           | Solar     | Inverter | 11/9/2016                           | A-16       | 5,720                             |
| 22770715.00 | Warwick          | 3.8           | Solar     | Inverter | 11/18/2016                          | A-16       | 4,180                             |
| 22770779.00 | WESTERLY         | 5.2           | Solar     | Inverter | 12/1/2016                           | A-16       | 5,720                             |
| 22770917.00 | TIVERTON         | 3.8           | Solar     | Inverter | 10/31/2016                          | A-16       | 4,180                             |
| 22773000.00 | BRISTOL          | 7.6           | Solar     | Inverter | 11/17/2016                          | A-16       | 8,360                             |
| 22780407.00 | BRISTOL          | 5.2           | Solar     | Inverter | 11/2/2016                           | A-16       | 5,720                             |
| 22800162.00 | NORTH PROVIDENCE | 5.2           | Solar     | Inverter | 12/8/2016                           | A-16       | 5,720                             |
| 22800196.00 | Greene           | 5.2           | Solar     | Inverter | 11/15/2016                          | A-16       | 5,720                             |
| 22800637.00 | SMITHFIELD       | 7.6           | Solar     | Inverter | 11/16/2016                          | A-16       | 8,360                             |
| 22800664.00 | East Providence  | 5.2           | Solar     | Inverter | 11/16/2016                          | A-16       | 5,720                             |
| 22803291.00 | WAKEFIELD        | 7.6           | Solar     | Inverter | 12/21/2016                          | A-16       | 8,360                             |
| 22814108.00 | COVENTRY         | 7.6           | Solar     | Inverter | 11/8/2016                           | A-16       | 8,360                             |
| 22814140.00 | PORTSMOUTH       | 10.4          | Solar     | Inverter | 10/26/2016                          | A-16       | 11,440                            |
| 22814152.00 | North Kingstown  | 3.8           | Solar     | Inverter | 11/25/2016                          | A-16       | 4,180                             |
| 22814166.00 | PROVIDENCE       | 3.8           | Solar     | Inverter | 11/16/2016                          | A-16       | 4,180                             |
| 22824606.00 | PORTSMOUTH       | 7.6           | Solar     | Inverter | 11/2/2016                           | A-16       | 8,360                             |
| 22824642.00 | East Providence  | 5.2           | Solar     | Inverter | 11/16/2016                          | A-16       | 5,720                             |
| 22824752.00 | West Greenwich   | 7.6           | Solar     | Inverter | 11/16/2016                          | A-16       | 8,360                             |
| 22824952.00 | Scituate         | 6             | Solar     | Inverter | 11/23/2016                          | A-16       | 6,600                             |
| 22855682.00 | Riverside        | 6             | Solar     | Inverter | 10/17/2016                          | A-16       | 6,600                             |
| 22869498.00 | NORTH SMITHFIELD | 10            | Solar     | Inverter | 11/17/2016                          | A-16       | 11,000                            |
| 22872788.00 | NORTH SMITHFIELD | 7.5           | Solar     | Inverter | 11/11/2016                          | A-16       | 8,250                             |
| 22873899.00 | Narragansett     | 7.6           | Solar     | Inverter | 10/31/2016                          | A-16       | 8,360                             |
| 22873958.00 | Narragansett     | 3.8           | Solar     | Inverter | 12/23/2016                          | A-16       | 4,180                             |
| 22873974.00 | North Kingstown  | 5.2           | Solar     | Inverter | 11/28/2016                          | A-16       | 5,720                             |
| 22878357.00 | PROVIDENCE       | 7.6           | Solar     | Inverter | 11/22/2016                          | A-16       | 8,360                             |
| 22891472.00 | PORTSMOUTH       | 5.2           | Solar     | Inverter | 11/3/2016                           | A-16       | 5,720                             |
| 22903636.00 | NORTH PROVIDENCE | 6.6           | Solar     | Inverter | 11/21/2016                          | A-16       | 7,260                             |
| 22923286.00 | JAMESTOWN        | 10            | Solar     | Inverter | 11/18/2016                          | A-16       | 11,000                            |
| 22934639.00 | JAMESTOWN        | 7.6           | Solar     | Inverter | 12/16/2016                          | A-16       | 8,360                             |
| 22934847.00 | BARRINGTON       | 3.5           | Solar     | Inverter | 11/4/2016                           | A-16       | 3,850                             |
| 22937440.00 | Narragansett     | 7.6           | Solar     | Inverter | 11/8/2016                           | A-16       | 8,360                             |
| 22956453.00 | JAMESTOWN        | 6             | Solar     | Inverter | 12/8/2016                           | A-16       | 6,600                             |
| 22964644.00 | WARREN           | 3             | Solar     | Inverter | 11/25/2016                          | A-16       | 3,300                             |
| 22972788.00 | North Kingstown  | 7.6           | Solar     | Inverter | 12/2/2016                           | A-16       | 8,360                             |
| 22972982.00 | Wood River Jct   | 7.6           | Solar     | Inverter | 11/23/2016                          | A-16       | 8,360                             |
| 22998477.00 | CRANSTON         | 10.4          | Solar     | Inverter | 12/23/2016                          | A-16       | 11,440                            |
| 23013139.00 | WAKEFIELD        | 7.6           | Solar     | Inverter | 12/12/2016                          | A-16       | 8,360                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 23013444.00 | NEWPORT          | 3.8           | Solar     | Inverter | 12/12/2016                          | A-16       | 4,180                             |
| 23018287.00 | EXETER           | 10.4          | Solar     | Inverter | 12/19/2016                          | A-16       | 11,440                            |
| 23022999.00 | MIDDLETOWN       | 4             | Solar     | Inverter | 11/3/2016                           | A-16       | 4,400                             |
| 23048906.00 | Pawtucket        | 7.6           | Solar     | Inverter | 12/12/2016                          | A-16       | 8,360                             |
| 23051315.00 | North Kingstown  | 7.6           | Solar     | Inverter | 12/14/2016                          | A-16       | 8,360                             |
| 23059533.00 | PORTSMOUTH       | 7.6           | Solar     | Inverter | 12/21/2016                          | A-16       | 8,360                             |
| 23060943.00 | Pawtucket        | 7.6           | Solar     | Inverter | 12/12/2016                          | A-16       | 8,360                             |
| 23070378.00 | MIDDLETOWN       | 11.4          | Solar     | Inverter | 12/12/2016                          | A-16       | 12,540                            |
| 23088743.00 | Pawtucket        | 3.8           | Solar     | Inverter | 12/15/2016                          | A-60       | 4,180                             |
| 23107163.00 | CRANSTON         | 6             | Solar     | Inverter | 12/12/2016                          | A-16       | 6,600                             |
| 23107336.00 | SMITHFIELD       | 13.2          | Solar     | Inverter | 12/30/2016                          | A-16       | 14,520                            |
| 23107565.00 | COVENTRY         | 7.6           | Solar     | Inverter | 12/28/2016                          | A-16       | 8,360                             |
| 23137059.00 | BRISTOL          | 7.6           | Solar     | Inverter | 12/20/2016                          | A-16       | 8,360                             |
| 23141079.00 | MIDDLETOWN       | 3.8           | Solar     | Inverter | 12/28/2016                          | A-16       | 4,180                             |
| 23148651.00 | MIDDLETOWN       | 6             | Solar     | Inverter | 12/4/2016                           | A-16       | 6,600                             |
| 23148703.00 | MIDDLETOWN       | 7.2           | Solar     | Inverter | 12/4/2016                           | A-16       | 7,920                             |
| 23148743.00 | MIDDLETOWN       | 6             | Solar     | Inverter | 12/4/2016                           | A-16       | 6,600                             |
| 23182004.00 | North Kingstown  | 2.5           | Solar     | Inverter | 12/4/2016                           | A-16       | 2,750                             |
| 23183695.00 | MIDDLETOWN       | 6             | Solar     | Inverter | 12/4/2016                           | A-16       | 6,600                             |
| 23192543.00 | MIDDLETOWN       | 10            | Solar     | Inverter | 12/28/2016                          | A-16       | 11,000                            |
| 23250649.00 | Pawtucket        | 6             | Solar     | Inverter | 12/21/2016                          | A-16       | 6,600                             |
| 13336848.00 | Warwick          | 100           | Wind      | Inverter | 9/7/2017                            | G-02       | 240,000                           |
| 13352530.00 | WAKEFIELD        | 10            | Wind      | Inverter | 2/6/2017                            | C-06       | 24,000                            |
| 20042214.00 | LINCOLN          | 1116          | Solar     | Inverter | 6/26/2017                           | C-06       | 1,227,600                         |
| 21210567.00 | Riverside        | 149.5         | Solar     | Inverter | 9/14/2017                           | G-02       | 164,450                           |
| 21317586.00 | MIDDLETOWN       | 180           | Solar     | Inverter | 2/16/2017                           | G-02       | 198,000                           |
| 21603045.00 | BRISTOL          | 46            | Solar     | Inverter | 7/10/2017                           | G-02       | 50,600                            |
| 22292711.00 | MIDDLETOWN       | 133.3         | Solar     | Inverter | 7/12/2017                           | G-02       | 146,630                           |
| 22293088.00 | MIDDLETOWN       | 133.2         | Solar     | Inverter | 9/13/2017                           | G-02       | 146,520                           |
| 22421331.00 | MIDDLETOWN       | 28.8          | Solar     | Inverter | 3/22/2017                           | G-02       | 31,680                            |
| 22649881.00 | East Providence  | 119.9         | Solar     | Inverter | 3/9/2017                            | G-02       | 131,890                           |
| 22650339.00 | BRISTOL          | 28.8          | Solar     | Inverter | 3/9/2017                            | C-06       | 31,680                            |
| 22781991.00 | PROVIDENCE       | 252           | Solar     | Inverter | 11/28/2017                          | G-02       | 277,200                           |
| 23053065.00 | JOHNSTON         | 108           | Solar     | Inverter | 8/23/2017                           | G-02       | 118,800                           |
| 23294086.00 | PROVIDENCE       | 37.8          | Solar     | Inverter | 11/13/2017                          | G-02       | 41,580                            |
| 23373767.00 | Richmond         | 3000          | Solar     | Inverter | 12/28/2017                          | C-06       | 3,300,000                         |
| 23374056.00 | Richmond         | 1500          | Solar     | Inverter | 12/22/2017                          | C-06       | 1,650,000                         |
| 23386807.00 | PROVIDENCE       | 40            | Solar     | Inverter | 7/11/2017                           | G-32       | 44,000                            |
| 23468519.00 | PROVIDENCE       | 69            | Solar     | Inverter | 2/21/2017                           | C-06       | 75,900                            |
| 23755978.00 | JOHNSTON         | 86.4          | Solar     | Inverter | 12/13/2017                          | G-02       | 95,040                            |
| 23846420.00 | NORTH SMITHFIELD | 20.8          | Solar     | Inverter | 12/28/2017                          | A-60       | 22,880                            |
| 24098516.00 | Wood River Jct   | 16.08         | Solar     | Inverter | 7/10/2017                           | A-16       | 17,688                            |
| 24142719.00 | COVENTRY         | 25            | Solar     | Inverter | 6/15/2017                           | C-06       | 27,500                            |
| 24561970.00 | TIVERTON         | 22.8          | Solar     | Inverter | 10/3/2017                           | C-06       | 25,080                            |
| 153086.00   | East Providence  | 3.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 3,960                             |
| 153088.00   | MIDDLETOWN       | 3.6           | Solar     | Inverter | 2/17/2017                           | A-16       | 3,960                             |
| 153089.00   | JOHNSTON         | 3.8           | Solar     | Inverter | 3/2/2017                            | A-60       | 4,180                             |
| 162063.00   | Little Compton   | 9.24          | Solar     | Inverter | 2/20/2017                           | A-16       | 10,164                            |
| 153939.00   | WYOMING          | 9             | Solar     | Inverter | 11/20/2017                          | A-16       | 9,900                             |
| 153946.00   | Warwick          | 10            | Solar     | Inverter | 2/14/2017                           | A-16       | 11,000                            |
| 153955.00   | BARRINGTON       | 5.2           | Solar     | Inverter | 2/14/2017                           | A-16       | 5,720                             |
| 153116.00   | CHARLESTOWN      | 7.6           | Solar     | Inverter | 2/24/2017                           | A-16       | 8,360                             |
| 153970.00   | Little Compton   | 3.6           | Solar     | Inverter | 2/20/2017                           | A-16       | 3,960                             |
| 162153.00   | Warwick          | 3             | Solar     | Inverter | 2/24/2017                           | A-16       | 3,300                             |
| 148046.00   | Warwick          | 5             | Solar     | Inverter | 2/15/2017                           | A-16       | 5,500                             |
| 160733.00   | Warwick          | 5             | Solar     | Inverter | 3/1/2017                            | A-60       | 5,500                             |
| 151472.00   | RUMFORD          | 3             | Solar     | Inverter | 2/20/2017                           | A-16       | 3,300                             |



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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 151473.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 2/24/2017                           | A-16       | 8,360                             |
| 148080.00   | CRANSTON         | 5.2           | Solar     | Inverter | 2/14/2017                           | A-16       | 5,720                             |
| 160436.00   | Glendale         | 10.4          | Solar     | Inverter | 2/24/2017                           | A-16       | 11,440                            |
| 159789.00   | BRISTOL          | 9             | Solar     | Inverter | 2/15/2017                           | C-06       | 9,900                             |
| 159793.00   | MIDDLETOWN       | 4.2           | Solar     | Inverter | 2/8/2017                            | A-16       | 4,620                             |
| 159796.00   | COVENTRY         | 6             | Solar     | Inverter | 3/6/2017                            | A-16       | 6,600                             |
| 153135.00   | HOPE VALLEY      | 8.88          | Solar     | Inverter | 3/1/2017                            | A-16       | 9,768                             |
| 153143.00   | BARRINGTON       | 3.8           | Solar     | Inverter | 3/6/2017                            | A-16       | 4,180                             |
| 153146.00   | Warwick          | 3.6           | Solar     | Inverter | 3/2/2017                            | A-16       | 3,960                             |
| 153147.00   | CUMBERLAND       | 3             | Solar     | Inverter | 2/20/2017                           | A-16       | 3,300                             |
| 153170.00   | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 2/23/2017                           | A-16       | 4,180                             |
| 153173.00   | PROVIDENCE       | 3             | Solar     | Inverter | 2/15/2017                           | A-16       | 3,300                             |
| 153174.00   | Narragansett     | 9             | Solar     | Inverter | 2/23/2017                           | A-16       | 9,900                             |
| 159832.00   | NEWPORT          | 4.8           | Solar     | Inverter | 2/23/2017                           | C-06       | 5,280                             |
| 159842.00   | Warwick          | 3.8           | Solar     | Inverter | 2/14/2017                           | A-16       | 4,180                             |
| 120137.00   | BARRINGTON       | 5             | Solar     | Inverter | 2/20/2017                           | A-16       | 5,500                             |
| 151587.00   | BRISTOL          | 7.6           | Solar     | Inverter | 2/27/2017                           | A-16       | 8,360                             |
| 153175.00   | PORTSMOUTH       | 3.6           | Solar     | Inverter | 3/1/2017                            | A-16       | 3,960                             |
| 153182.00   | Narragansett     | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 153183.00   | COVENTRY         | 6.6           | Solar     | Inverter | 2/14/2017                           | A-16       | 7,260                             |
| 153186.00   | COVENTRY         | 5.2           | Solar     | Inverter | 2/20/2017                           | A-60       | 5,720                             |
| 149055.00   | BRISTOL          | 4.5           | Solar     | Inverter | 2/15/2017                           | A-60       | 4,950                             |
| 145755.00   | CUMBERLAND       | 3             | Solar     | Inverter | 3/1/2017                            | A-16       | 3,300                             |
| 153201.00   | Narragansett     | 8.64          | Solar     | Inverter | 2/22/2017                           | C-06       | 9,504                             |
| 159864.00   | WOONSOCKET       | 4             | Solar     | Inverter | 2/15/2017                           | A-16       | 4,400                             |
| 153853.00   | PEACE DALE       | 3             | Solar     | Inverter | 12/14/2017                          | A-16       | 3,300                             |
| 161978.00   | NORTH PROVIDENCE | 10            | Solar     | Inverter | 2/9/2017                            | A-16       | 11,000                            |
| 115489.00   | WAKEFIELD        | 7.75          | Solar     | Inverter | 6/19/2017                           | A-16       | 8,525                             |
| 153882.00   | NORTH PROVIDENCE | 3             | Solar     | Inverter | 2/8/2017                            | A-16       | 3,300                             |
| 153895.00   | WOONSOCKET       | 5             | Solar     | Inverter | 3/1/2017                            | A-16       | 5,500                             |
| 162073.00   | Glocester        | 5             | Solar     | Inverter | 2/8/2017                            | A-16       | 5,500                             |
| 159966.00   | East Providence  | 5             | Solar     | Inverter | 4/11/2017                           | A-60       | 5,500                             |
| 153900.00   | JOHNSTON         | 6.6           | Solar     | Inverter | 4/12/2017                           | A-16       | 7,260                             |
| 153904.00   | PROVIDENCE       | 6.6           | Solar     | Inverter | 3/3/2017                            | A-16       | 7,260                             |
| 153908.00   | PROVIDENCE       | 20            | Solar     | Inverter | 2/16/2017                           | C-06       | 22,000                            |
| 162089.00   | Warwick          | 6.6           | Solar     | Inverter | 2/14/2017                           | A-16       | 7,260                             |
| 153069.00   | PROVIDENCE       | 4.8           | Solar     | Inverter | 3/8/2017                            | A-16       | 5,280                             |
| 154496.00   | WARREN           | 3             | Solar     | Inverter | 2/15/2017                           | A-16       | 3,300                             |
| 162384.00   | WYOMING          | 9             | Solar     | Inverter | 2/24/2017                           | A-16       | 9,900                             |
| 154536.00   | JOHNSTON         | 5.2           | Solar     | Inverter | 2/24/2017                           | A-16       | 5,720                             |
| 154542.00   | WAKEFIELD        | 5.2           | Solar     | Inverter | 2/23/2017                           | A-16       | 5,720                             |
| 154543.00   | MIDDLETOWN       | 7.6           | Solar     | Inverter | 2/15/2017                           | A-16       | 8,360                             |
| 159689.00   | MIDDLETOWN       | 4.2           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,620                             |
| 156545.00   | WOONSOCKET       | 5             | Solar     | Inverter | 3/13/2017                           | A-16       | 5,500                             |
| 156548.00   | TIVERTON         | 7.6           | Solar     | Inverter | 3/9/2017                            | A-16       | 8,360                             |
| 148366.00   | WAKEFIELD        | 13.6          | Solar     | Inverter | 3/9/2017                            | A-16       | 14,960                            |
| 156599.00   | WAKEFIELD        | 4.32          | Solar     | Inverter | 3/17/2017                           | A-16       | 4,752                             |
| 161179.00   | CUMBERLAND       | 3             | Solar     | Inverter | 3/10/2017                           | A-16       | 3,300                             |
| 156626.00   | PROVIDENCE       | 3.8           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,180                             |
| 161201.00   | CRANSTON         | 7.6           | Solar     | Inverter | 3/13/2017                           | A-16       | 8,360                             |
| 149764.00   | Warwick          | 5.2           | Solar     | Inverter | 11/20/2017                          | A-16       | 5,720                             |
| 156630.00   | COVENTRY         | 3.8           | Solar     | Inverter | 3/13/2017                           | A-16       | 4,180                             |
| 156644.00   | CRANSTON         | 5             | Solar     | Inverter | 3/9/2017                            | A-16       | 5,500                             |
| 156658.00   | BRISTOL          | 5             | Solar     | Inverter | 3/14/2017                           | A-16       | 5,500                             |
| 150620.00   | WAKEFIELD        | 10            | Solar     | Inverter | 3/13/2017                           | A-16       | 11,000                            |
| 162550.00   | BRISTOL          | 6.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 7,260                             |
| 161261.00   | WAKEFIELD        | 3.8           | Solar     | Inverter | 3/22/2017                           | A-16       | 4,180                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 148177.00   | WAKEFIELD        | 10            | Solar     | Inverter | 3/21/2017                           | A-16       | 11,000                            |
| 154377.00   | West Greenwich   | 5             | Solar     | Inverter | 3/23/2017                           | A-16       | 5,500                             |
| 161283.00   | BRISTOL          | 6.6           | Solar     | Inverter | 4/26/2017                           | A-16       | 7,260                             |
| 149842.00   | Warwick          | 10.4          | Solar     | Inverter | 3/24/2017                           | A-16       | 11,440                            |
| 159596.00   | North Kingstown  | 5.76          | Solar     | Inverter | 3/23/2017                           | A-16       | 6,336                             |
| 161314.00   | CUMBERLAND       | 7.6           | Solar     | Inverter | 3/21/2017                           | A-16       | 8,360                             |
| 161318.00   | PORTSMOUTH       | 6.6           | Solar     | Inverter | 3/21/2017                           | A-16       | 7,260                             |
| 148248.00   | HOPKINTON        | 6             | Solar     | Inverter | 3/28/2017                           | A-16       | 6,600                             |
| 154440.00   | PROVIDENCE       | 4.2           | Solar     | Inverter | 3/23/2017                           | A-60       | 4,620                             |
| 159610.00   | EXETER           | 6             | Solar     | Inverter | 3/16/2017                           | A-16       | 6,600                             |
| 150595.00   | PROVIDENCE       | 3.5           | Solar     | Inverter | 3/22/2017                           | A-16       | 3,850                             |
| 154458.00   | PORTSMOUTH       | 5.2           | Solar     | Inverter | 3/27/2017                           | A-16       | 5,720                             |
| 154460.00   | JAMESTOWN        | 6.5           | Solar     | Inverter | 3/27/2017                           | A-16       | 7,150                             |
| 154466.00   | WESTERLY         | 3.6           | Solar     | Inverter | 3/27/2017                           | A-16       | 3,960                             |
| 157130.00   | BARRINGTON       | 4.3           | Solar     | Inverter | 3/16/2017                           | A-16       | 4,730                             |
| 141617.00   | Narragansett     | 7.31          | Solar     | Inverter | 3/17/2017                           | A-16       | 8,041                             |
| 153638.00   | PROVIDENCE       | 3             | Solar     | Inverter | 1/24/2017                           | A-16       | 3,300                             |
| 152867.00   | WARREN           | 7.6           | Solar     | Inverter | 3/29/2017                           | A-16       | 8,360                             |
| 152875.00   | PEACE DALE       | 7.6           | Solar     | Inverter | 3/28/2017                           | A-16       | 8,360                             |
| 152882.00   | Warwick          | 5             | Solar     | Inverter | 11/20/2017                          | A-16       | 5,500                             |
| 155497.00   | Little Compton   | 10            | Solar     | Inverter | 3/28/2017                           | A-16       | 11,000                            |
| 155498.00   | Central Falls    | 3.6           | Solar     | Inverter | 4/6/2017                            | A-60       | 3,960                             |
| 161717.00   | CRANSTON         | 5             | Solar     | Inverter | 3/29/2017                           | A-16       | 5,500                             |
| 153653.00   | Warwick          | 3.6           | Solar     | Inverter | 4/5/2017                            | A-16       | 3,960                             |
| 152893.00   | Warwick          | 6             | Solar     | Inverter | 3/31/2017                           | A-16       | 6,600                             |
| 154774.00   | NORTH SMITHFIELD | 5             | Solar     | Inverter | 3/30/2017                           | A-16       | 5,500                             |
| 154781.00   | CHARLESTOWN      | 4.08          | Solar     | Inverter | 3/30/2017                           | A-16       | 4,488                             |
| 152911.00   | WESTERLY         | 5.2           | Solar     | Inverter | 3/31/2017                           | A-16       | 5,720                             |
| 152914.00   | WESTERLY         | 5.2           | Solar     | Inverter | 3/29/2017                           | A-60       | 5,720                             |
| 151653.00   | EAST GREENWICH   | 7.6           | Solar     | Inverter | 3/23/2017                           | A-16       | 8,360                             |
| 151654.00   | CRANSTON         | 5.2           | Solar     | Inverter | 4/5/2017                            | A-16       | 5,720                             |
| 151656.00   | COVENTRY         | 10.4          | Solar     | Inverter | 4/5/2017                            | A-16       | 11,440                            |
| 151657.00   | PROVIDENCE       | 3.8           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,180                             |
| 160203.00   | PORTSMOUTH       | 5.2           | Solar     | Inverter | 4/5/2017                            | A-16       | 5,720                             |
| 155540.00   | TIVERTON         | 6.6           | Solar     | Inverter | 4/7/2017                            | A-16       | 7,260                             |
| 154802.00   | PROVIDENCE       | 10.4          | Solar     | Inverter | 4/5/2017                            | A-16       | 11,440                            |
| 154804.00   | North Kingstown  | 3.8           | Solar     | Inverter | 4/5/2017                            | A-16       | 4,180                             |
| 152927.00   | MIDDLETOWN       | 9             | Solar     | Inverter | 4/10/2017                           | A-16       | 9,900                             |
| 151663.00   | NEWPORT          | 5.2           | Solar     | Inverter | 4/5/2017                            | A-16       | 5,720                             |
| 152635.00   | COVENTRY         | 5.2           | Solar     | Inverter | 4/5/2017                            | A-16       | 5,720                             |
| 152636.00   | HOPE VALLEY      | 5.67          | Solar     | Inverter | 4/5/2017                            | A-16       | 6,237                             |
| 154814.00   | WAKEFIELD        | 3             | Solar     | Inverter | 4/14/2017                           | A-16       | 3,300                             |
| 116145.00   | TIVERTON         | 6             | Solar     | Inverter | 2/14/2017                           | A-16       | 6,600                             |
| 153707.00   | PORTSMOUTH       | 3.8           | Solar     | Inverter | 4/18/2017                           | A-16       | 4,180                             |
| 152952.00   | Pawtucket        | 3.8           | Solar     | Inverter | 4/12/2017                           | A-16       | 4,180                             |
| 152641.00   | BRISTOL          | 5             | Solar     | Inverter | 4/14/2017                           | A-16       | 5,500                             |
| 152643.00   | Forestdale       | 3             | Solar     | Inverter | 4/14/2017                           | A-16       | 3,300                             |
| 152645.00   | Glocester        | 5.2           | Solar     | Inverter | 4/12/2017                           | A-16       | 5,720                             |
| 152646.00   | WESTERLY         | 10.4          | Solar     | Inverter | 4/14/2017                           | A-16       | 11,440                            |
| 153724.00   | PROVIDENCE       | 3             | Solar     | Inverter | 4/14/2017                           | A-60       | 3,300                             |
| 152965.00   | JOHNSTON         | 5             | Solar     | Inverter | 4/14/2017                           | A-16       | 5,500                             |
| 152972.00   | Hope             | 9             | Solar     | Inverter | 4/14/2017                           | A-16       | 9,900                             |
| 152973.00   | COVENTRY         | 7.6           | Solar     | Inverter | 4/13/2017                           | A-16       | 8,360                             |
| 152974.00   | Little Compton   | 3             | Solar     | Inverter | 4/12/2017                           | A-16       | 3,300                             |
| 152979.00   | RUMFORD          | 3.8           | Solar     | Inverter | 4/19/2017                           | A-16       | 4,180                             |
| 152980.00   | CRANSTON         | 7.6           | Solar     | Inverter | 4/19/2017                           | A-16       | 8,360                             |
| 152981.00   | WEST WARWICK     | 5.2           | Solar     | Inverter | 4/19/2017                           | A-16       | 5,720                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 152982.00   | JOHNSTON         | 7.6           | Solar     | Inverter | 4/19/2017                           | A-16       | 8,360                             |
| 152983.00   | PROVIDENCE       | 5.2           | Solar     | Inverter | 4/20/2017                           | A-16       | 5,720                             |
| 151705.00   | TIVERTON         | 10            | Solar     | Inverter | 5/2/2017                            | A-16       | 11,000                            |
| 151706.00   | COVENTRY         | 1             | Solar     | Inverter | 5/1/2017                            | A-16       | 1,100                             |
| 153003.00   | EXETER           | 3.8           | Solar     | Inverter | 4/24/2017                           | A-16       | 4,180                             |
| 152678.00   | Narragansett     | 6             | Solar     | Inverter | 4/26/2017                           | A-16       | 6,600                             |
| 152683.00   | East Providence  | 3.8           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,180                             |
| 152684.00   | PROVIDENCE       | 3.8           | Solar     | Inverter | 6/12/2017                           | A-16       | 4,180                             |
| 152687.00   | Narragansett     | 6             | Solar     | Inverter | 5/1/2017                            | A-16       | 6,600                             |
| 152689.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 4/26/2017                           | A-16       | 8,360                             |
| 152692.00   | North Scituate   | 6.6           | Solar     | Inverter | 5/1/2017                            | A-16       | 7,260                             |
| 152693.00   | PORTSMOUTH       | 3.8           | Solar     | Inverter | 4/25/2017                           | A-16       | 4,180                             |
| 161792.00   | WAKEFIELD        | 7.6           | Solar     | Inverter | 4/26/2017                           | A-16       | 8,360                             |
| 154879.00   | BARRINGTON       | 3.6           | Solar     | Inverter | 4/21/2017                           | A-16       | 3,960                             |
| 154880.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 4/27/2017                           | A-16       | 8,360                             |
| 154881.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 4/27/2017                           | A-16       | 8,360                             |
| 153768.00   | NORTH PROVIDENCE | 6.6           | Solar     | Inverter | 4/26/2017                           | A-16       | 7,260                             |
| 153769.00   | JOHNSTON         | 6.6           | Solar     | Inverter | 4/25/2017                           | A-16       | 7,260                             |
| 153778.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 4/26/2017                           | A-16       | 8,360                             |
| 153007.00   | CRANSTON         | 7.6           | Solar     | Inverter | 5/8/2017                            | A-16       | 8,360                             |
| 153013.00   | PROVIDENCE       | 7.6           | Solar     | Inverter | 5/4/2017                            | A-16       | 8,360                             |
| 151756.00   | CRANSTON         | 3.8           | Solar     | Inverter | 8/21/2017                           | A-16       | 4,180                             |
| 151757.00   | Narragansett     | 3             | Solar     | Inverter | 5/4/2017                            | A-16       | 3,300                             |
| 151758.00   | PROVIDENCE       | 5.2           | Solar     | Inverter | 5/3/2017                            | A-60       | 5,720                             |
| 160298.00   | COVENTRY         | 6.6           | Solar     | Inverter | 5/3/2017                            | A-16       | 7,260                             |
| 152709.00   | Warwick          | 5.2           | Solar     | Inverter | 5/3/2017                            | A-16       | 5,720                             |
| 152713.00   | TIVERTON         | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 161821.00   | SMITHFIELD       | 7.83          | Solar     | Inverter | 5/4/2017                            | A-16       | 8,613                             |
| 157200.00   | Glocester        | 10            | Solar     | Inverter | 5/3/2017                            | C-06       | 11,000                            |
| 154897.00   | East Providence  | 19.8          | Solar     | Inverter | 5/3/2017                            | C-06       | 21,780                            |
| 154915.00   | PORTSMOUTH       | 5             | Solar     | Inverter | 5/3/2017                            | A-16       | 5,500                             |
| 152728.00   | Little Compton   | 3.6           | Solar     | Inverter | 5/4/2017                            | A-60       | 3,960                             |
| 152731.00   | PROVIDENCE       | 3.8           | Solar     | Inverter | 5/2/2017                            | A-16       | 4,180                             |
| 152739.00   | BRISTOL          | 7.6           | Solar     | Inverter | 5/9/2017                            | A-16       | 8,360                             |
| 157236.00   | BARRINGTON       | 5.59          | Solar     | Inverter | 5/5/2017                            | A-16       | 6,149                             |
| 154916.00   | Little Compton   | 14.2          | Solar     | Inverter | 5/12/2017                           | A-16       | 15,620                            |
| 154917.00   | PORTSMOUTH       | 3             | Solar     | Inverter | 5/9/2017                            | A-16       | 3,300                             |
| 152762.00   | TIVERTON         | 10.4          | Solar     | Inverter | 5/24/2017                           | A-16       | 11,440                            |
| 161566.00   | PROVIDENCE       | 5             | Solar     | Inverter | 5/15/2017                           | A-16       | 5,500                             |
| 151817.00   | WESTERLY         | 5.2           | Solar     | Inverter | 5/12/2017                           | A-60       | 5,720                             |
| 151818.00   | Riverside        | 5.2           | Solar     | Inverter | 5/10/2017                           | A-16       | 5,720                             |
| 160363.00   | CRANSTON         | 5.2           | Solar     | Inverter | 5/10/2017                           | A-16       | 5,720                             |
| 152763.00   | East Providence  | 3             | Solar     | Inverter | 5/9/2017                            | A-16       | 3,300                             |
| 152764.00   | PORTSMOUTH       | 5.2           | Solar     | Inverter | 5/12/2017                           | A-60       | 5,720                             |
| 152770.00   | PORTSMOUTH       | 10            | Solar     | Inverter | 5/16/2017                           | A-16       | 11,000                            |
| 152773.00   | East Providence  | 10.4          | Solar     | Inverter | 5/10/2017                           | A-16       | 11,440                            |
| 155365.00   | Riverside        | 4.2           | Solar     | Inverter | 5/10/2017                           | A-16       | 4,620                             |
| 152793.00   | PORTSMOUTH       | 5.2           | Solar     | Inverter | 5/10/2017                           | A-16       | 5,720                             |
| 152801.00   | CRANSTON         | 3.8           | Solar     | Inverter | 5/10/2017                           | A-16       | 4,180                             |
| 157297.00   | WEST WARWICK     | 5.25          | Solar     | Inverter | 5/9/2017                            | A-16       | 5,775                             |
| 161590.00   | CRANSTON         | 4.6           | Solar     | Inverter | 5/17/2017                           | A-16       | 5,060                             |
| 157302.00   | Riverside        | 5.25          | Solar     | Inverter | 5/19/2017                           | A-16       | 5,775                             |
| 157307.00   | CUMBERLAND       | 8.25          | Solar     | Inverter | 5/17/2017                           | A-16       | 9,075                             |
| 157310.00   | TIVERTON         | 3.6           | Solar     | Inverter | 5/24/2017                           | A-16       | 3,960                             |
| 155435.00   | Little Compton   | 7.6           | Solar     | Inverter | 5/22/2017                           | A-16       | 8,360                             |
| 157330.00   | West Greenwich   | 7.75          | Solar     | Inverter | 5/17/2017                           | A-16       | 8,525                             |
| 152834.00   | Warwick          | 6             | Solar     | Inverter | 5/18/2017                           | A-16       | 6,600                             |

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| Facility ID | Town            | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|-----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 157112.00   | COVENTRY        | 6.45          | Solar     | Inverter | 5/18/2017                           | A-16       | 7,095                             |
| 153606.00   | JAMESTOWN       | 12.48         | Solar     | Inverter | 5/23/2017                           | A-16       | 13,728                            |
| 153610.00   | West Greenwich  | 5.2           | Solar     | Inverter | 5/22/2017                           | A-16       | 5,720                             |
| 153611.00   | CRANSTON        | 3             | Solar     | Inverter | 5/24/2017                           | A-16       | 3,300                             |
| 153616.00   | MIDDLETOWN      | 3.8           | Solar     | Inverter | 5/24/2017                           | A-16       | 4,180                             |
| 152848.00   | PORTSMOUTH      | 10.4          | Solar     | Inverter | 5/26/2017                           | A-16       | 11,440                            |
| 155257.00   | PROVIDENCE      | 6.6           | Solar     | Inverter | 5/24/2017                           | A-16       | 7,260                             |
| 155258.00   | JOHNSTON        | 5             | Solar     | Inverter | 5/30/2017                           | A-16       | 5,500                             |
| 155263.00   | Warwick         | 11.8          | Solar     | Inverter | 5/24/2017                           | A-16       | 12,980                            |
| 130079.00   | MIDDLETOWN      | 7.6           | Solar     | Inverter | 5/30/2017                           | A-16       | 8,360                             |
| 146723.00   | WAKEFIELD       | 6             | Solar     | Inverter | 5/24/2017                           | A-16       | 6,600                             |
| 146724.00   | WAKEFIELD       | 10            | Solar     | Inverter | 5/26/2017                           | A-16       | 11,000                            |
| 130082.00   | TIVERTON        | 5             | Solar     | Inverter | 5/26/2017                           | A-16       | 5,500                             |
| 162233.00   | CHARLESTOWN     | 10            | Solar     | Inverter | 5/31/2017                           | A-16       | 11,000                            |
| 114531.00   | TIVERTON        | 7.96          | Solar     | Inverter | 11/20/2017                          | A-16       | 8,756                             |
| 154150.00   | North Kingstown | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 154157.00   | East Providence | 5             | Solar     | Inverter | 5/30/2017                           | A-16       | 5,500                             |
| 153211.00   | Glocester       | 10            | Solar     | Inverter | 5/30/2017                           | A-16       | 11,000                            |
| 153222.00   | WESTERLY        | 6.6           | Solar     | Inverter | 6/2/2017                            | A-16       | 7,260                             |
| 153223.00   | MIDDLETOWN      | 3.6           | Solar     | Inverter | 5/31/2017                           | A-16       | 3,960                             |
| 153224.00   | BARRINGTON      | 7.6           | Solar     | Inverter | 6/7/2017                            | A-16       | 8,360                             |
| 153226.00   | East Providence | 3             | Solar     | Inverter | 6/1/2017                            | A-16       | 3,300                             |
| 153228.00   | WEST WARWICK    | 5             | Solar     | Inverter | 6/2/2017                            | A-16       | 5,500                             |
| 162266.00   | Carolina        | 3.8           | Solar     | Inverter | 6/2/2017                            | A-16       | 4,180                             |
| 154169.00   | WARREN          | 3             | Solar     | Inverter | 6/1/2017                            | A-16       | 3,300                             |
| 154174.00   | BRISTOL         | 3.6           | Solar     | Inverter | 5/26/2017                           | A-16       | 3,960                             |
| 153236.00   | CRANSTON        | 1.92          | Solar     | Inverter | 6/7/2017                            | A-16       | 2,112                             |
| 153251.00   | Riverside       | 3             | Solar     | Inverter | 6/2/2017                            | A-16       | 3,300                             |
| 151886.00   | MIDDLETOWN      | 3.8           | Solar     | Inverter | 6/7/2017                            | A-16       | 4,180                             |
| 151888.00   | Narragansett    | 6             | Solar     | Inverter | 6/9/2017                            | A-16       | 6,600                             |
| 153253.00   | CRANSTON        | 3.6           | Solar     | Inverter | 6/26/2017                           | A-16       | 3,960                             |
| 153257.00   | CRANSTON        | 6             | Solar     | Inverter | 6/12/2017                           | A-16       | 6,600                             |
| 153263.00   | TIVERTON        | 5.2           | Solar     | Inverter | 6/15/2017                           | A-16       | 5,720                             |
| 153273.00   | PROVIDENCE      | 11.4          | Solar     | Inverter | 7/21/2017                           | A-16       | 12,540                            |
| 117134.00   | CHARLESTOWN     | 3.22          | Solar     | Inverter | 11/9/2017                           | A-16       | 3,542                             |
| 153421.00   | TIVERTON        | 14.2          | Solar     | Inverter | 6/21/2017                           | A-16       | 15,620                            |
| 153282.00   | PROVIDENCE      | 5.2           | Solar     | Inverter | 6/22/2017                           | A-60       | 5,720                             |
| 153290.00   | NEWPORT         | 3.6           | Solar     | Inverter | 6/21/2017                           | A-16       | 3,960                             |
| 153293.00   | WAKEFIELD       | 5.2           | Solar     | Inverter | 6/21/2017                           | A-16       | 5,720                             |
| 155331.00   | MIDDLETOWN      | 6             | Solar     | Inverter | 6/27/2017                           | A-16       | 6,600                             |
| 153294.00   | CRANSTON        | 7.6           | Solar     | Inverter | 6/26/2017                           | A-16       | 8,360                             |
| 153295.00   | WAKEFIELD       | 6.6           | Solar     | Inverter | 6/16/2017                           | A-16       | 7,260                             |
| 153299.00   | Little Compton  | 7             | Solar     | Inverter | 6/14/2017                           | A-16       | 7,700                             |
| 153303.00   | GREENVILLE      | 3             | Solar     | Inverter | 6/21/2017                           | A-16       | 3,300                             |
| 147115.00   | WAKEFIELD       | 6             | Solar     | Inverter | 6/26/2017                           | A-16       | 6,600                             |
| 136204.00   | GREENVILLE      | 7.5           | Solar     | Inverter | 11/13/2017                          | A-16       | 8,250                             |
| 151937.00   | Narragansett    | 14.25         | Solar     | Inverter | 6/21/2017                           | A-16       | 15,675                            |
| 153991.00   | WAKEFIELD       | 3.8           | Solar     | Inverter | 6/21/2017                           | A-16       | 4,180                             |
| 153995.00   | WEST WARWICK    | 6             | Solar     | Inverter | 6/13/2017                           | A-16       | 6,600                             |
| 153326.00   | Pawtucket       | 3.8           | Solar     | Inverter | 6/15/2017                           | A-16       | 4,180                             |
| 153491.00   | SAUNDERSTOWN    | 10.4          | Solar     | Inverter | 6/14/2017                           | A-16       | 11,440                            |
| 153492.00   | Pawtucket       | 10            | Solar     | Inverter | 6/21/2017                           | A-16       | 11,000                            |
| 153494.00   | CUMBERLAND      | 5.2           | Solar     | Inverter | 7/5/2017                            | A-16       | 5,720                             |
| 154016.00   | PORTSMOUTH      | 5             | Solar     | Inverter | 7/13/2017                           | A-16       | 5,500                             |
| 153352.00   | CRANSTON        | 6.6           | Solar     | Inverter | 12/7/2017                           | A-16       | 7,260                             |
| 153497.00   | Little Compton  | 10            | Solar     | Inverter | 6/30/2017                           | A-16       | 11,000                            |
| 153507.00   | Glocester       | 5.2           | Solar     | Inverter | 6/30/2017                           | A-16       | 5,720                             |

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| Facility ID | Town            | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|-----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 151976.00   | Warwick         | 13.2          | Solar     | Inverter | 7/11/2017                           | A-16       | 14,520                            |
| 151978.00   | Warwick         | 3.8           | Solar     | Inverter | 6/30/2017                           | A-16       | 4,180                             |
| 151979.00   | Pawtucket       | 3.8           | Solar     | Inverter | 7/5/2017                            | A-16       | 4,180                             |
| 136771.00   | Greene          | 5.5           | Solar     | Inverter | 4/14/2017                           | A-16       | 6,050                             |
| 154030.00   | PORTSMOUTH      | 6             | Solar     | Inverter | 7/18/2017                           | A-16       | 6,600                             |
| 154031.00   | Little Compton  | 6.6           | Solar     | Inverter | 7/11/2017                           | A-16       | 7,260                             |
| 154035.00   | PORTSMOUTH      | 3.6           | Solar     | Inverter | 8/29/2017                           | A-16       | 3,960                             |
| 153524.00   | COVENTRY        | 10.4          | Solar     | Inverter | 7/12/2017                           | A-16       | 11,440                            |
| 153527.00   | CRANSTON        | 3.8           | Solar     | Inverter | 7/17/2017                           | A-16       | 4,180                             |
| 153528.00   | NEWPORT         | 5.2           | Solar     | Inverter | 7/11/2017                           | A-16       | 5,720                             |
| 153531.00   | TIVERTON        | 6.6           | Solar     | Inverter | 7/7/2017                            | A-16       | 7,260                             |
| 153532.00   | PORTSMOUTH      | 6.6           | Solar     | Inverter | 7/11/2017                           | A-16       | 7,260                             |
| 153547.00   | JOHNSTON        | 10.4          | Solar     | Inverter | 11/20/2017                          | A-16       | 11,440                            |
| 153553.00   | Warwick         | 7.68          | Solar     | Inverter | 7/14/2017                           | A-16       | 8,448                             |
| 153554.00   | JAMESTOWN       | 10.4          | Solar     | Inverter | 7/17/2017                           | A-16       | 11,440                            |
| 153556.00   | PROVIDENCE      | 4.3           | Solar     | Inverter | 7/17/2017                           | A-16       | 4,730                             |
| 155155.00   | North Kingstown | 7.6           | Solar     | Inverter | 7/25/2017                           | A-16       | 8,360                             |
| 153399.00   | COVENTRY        | 11.4          | Solar     | Inverter | 7/24/2017                           | A-16       | 12,540                            |
| 153559.00   | Pawtucket       | 11.4          | Solar     | Inverter | 1/24/2017                           | A-16       | 12,540                            |
| 153560.00   | JOHNSTON        | 6.6           | Solar     | Inverter | 7/25/2017                           | A-16       | 7,260                             |
| 153566.00   | SAUNDERSTOWN    | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 146606.00   | PEACE DALE      | 10            | Solar     | Inverter | 8/8/2017                            | A-16       | 11,000                            |
| 155174.00   | WEST WARWICK    | 9             | Solar     | Inverter | 8/10/2017                           | A-16       | 9,900                             |
| 155175.00   | Warwick         | 5.2           | Solar     | Inverter | 11/20/2017                          | A-16       | 5,720                             |
| 155178.00   | TIVERTON        | 5.2           | Solar     | Inverter | 8/1/2017                            | A-16       | 5,720                             |
| 155184.00   | CUMBERLAND      | 11.4          | Solar     | Inverter | 11/22/2017                          | A-16       | 12,540                            |
| 154086.00   | BRISTOL         | 5             | Solar     | Inverter | 11/20/2017                          | A-16       | 5,500                             |
| 154088.00   | PORTSMOUTH      | 6.6           | Solar     | Inverter | 8/4/2017                            | A-16       | 7,260                             |
| 153584.00   | Manville        | 5             | Solar     | Inverter | 8/2/2017                            | A-16       | 5,500                             |
| 153590.00   | Warwick         | 6.6           | Solar     | Inverter | 8/3/2017                            | A-16       | 7,260                             |
| 146356.00   | TIVERTON        | 4.25          | Solar     | Inverter | 8/14/2017                           | A-16       | 4,675                             |
| 155195.00   | Little Compton  | 12            | Solar     | Inverter | 8/17/2017                           | A-16       | 13,200                            |
| 154107.00   | PORTSMOUTH      | 3             | Solar     | Inverter | 8/16/2017                           | A-16       | 3,300                             |
| 154108.00   | TIVERTON        | 3.6           | Solar     | Inverter | 8/7/2017                            | A-16       | 3,960                             |
| 154112.00   | North Kingstown | 5.2           | Solar     | Inverter | 8/10/2017                           | A-16       | 5,720                             |
| 154116.00   | WEST KINGSTON   | 4.8           | Solar     | Inverter | 8/21/2017                           | A-16       | 5,280                             |
| 155223.00   | Hope            | 5.2           | Solar     | Inverter | 8/16/2017                           | A-16       | 5,720                             |
| 154143.00   | CUMBERLAND      | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 150099.00   | Warwick         | 9             | Solar     | Inverter | 8/18/2017                           | A-16       | 9,900                             |
| 155732.00   | PROVIDENCE      | 3.8           | Solar     | Inverter | 8/17/2017                           | A-16       | 4,180                             |
| 152152.00   | PEACE DALE      | 13.6          | Solar     | Inverter | 8/16/2017                           | A-16       | 14,960                            |
| 152159.00   | Pawtucket       | 6             | Solar     | Inverter | 8/16/2017                           | A-16       | 6,600                             |
| 141003.00   | CHARLESTOWN     | 8             | Solar     | Inverter | 2/7/2017                            | A-16       | 8,800                             |
| 151303.00   | COVENTRY        | 11.4          | Solar     | Inverter | 8/9/2017                            | A-16       | 12,540                            |
| 152196.00   | East Providence | 5.2           | Solar     | Inverter | 8/8/2017                            | A-16       | 5,720                             |
| 152197.00   | PORTSMOUTH      | 5.2           | Solar     | Inverter | 8/9/2017                            | A-16       | 5,720                             |
| 152198.00   | Pawtucket       | 3.8           | Solar     | Inverter | 8/8/2017                            | A-16       | 4,180                             |
| 152213.00   | NEWPORT         | 3             | Solar     | Inverter | 11/20/2017                          | A-16       | 3,300                             |
| 151331.00   | Pawtucket       | 3.8           | Solar     | Inverter | 8/23/2017                           | A-16       | 4,180                             |
| 160977.00   | CRANSTON        | 10            | Solar     | Inverter | 8/25/2017                           | C-06       | 11,000                            |
| 151357.00   | PROVIDENCE      | 3.8           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,180                             |
| 160989.00   | EAST GREENWICH  | 4.6           | Solar     | Inverter | 8/23/2017                           | A-16       | 5,060                             |
| 161037.00   | HOPKINTON       | 3.6           | Solar     | Inverter | 8/25/2017                           | A-16       | 3,960                             |
| 155569.00   | MIDDLETOWN      | 7.6           | Solar     | Inverter | 8/25/2017                           | A-16       | 8,360                             |
| 161080.00   | WOONSOCKET      | 3.6           | Solar     | Inverter | 8/28/2017                           | A-16       | 3,960                             |
| 155617.00   | NEWPORT         | 3             | Solar     | Inverter | 8/23/2017                           | A-16       | 3,300                             |
| 152053.00   | PROVIDENCE      | 7.6           | Solar     | Inverter | 9/6/2017                            | A-16       | 8,360                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 152064.00   | JOHNSTON         | 7.6           | Solar     | Inverter | 8/31/2017                           | A-16       | 8,360                             |
| 152073.00   | Narragansett     | 7.6           | Solar     | Inverter | 8/30/2017                           | A-16       | 8,360                             |
| 152121.00   | NORTH PROVIDENCE | 5             | Solar     | Inverter | 8/29/2017                           | A-16       | 5,500                             |
| 151280.00   | CHARLESTOWN      | 6.25          | Solar     | Inverter | 8/14/2017                           | A-16       | 6,875                             |
| 156415.00   | BRISTOL          | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 154202.00   | NORTH PROVIDENCE | 7.6           | Solar     | Inverter | 9/15/2017                           | A-16       | 8,360                             |
| 152542.00   | FOSTER           | 10            | Solar     | Inverter | 9/19/2017                           | A-16       | 11,000                            |
| 152543.00   | CHARLESTOWN      | 13.6          | Solar     | Inverter | 9/15/2017                           | A-16       | 14,960                            |
| 156425.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 9/15/2017                           | A-16       | 8,360                             |
| 154225.00   | PROVIDENCE       | 3             | Solar     | Inverter | 9/22/2017                           | A-16       | 3,300                             |
| 154226.00   | MIDDLETOWN       | 3             | Solar     | Inverter | 9/27/2017                           | A-16       | 3,300                             |
| 152579.00   | PROVIDENCE       | 5.2           | Solar     | Inverter | 9/22/2017                           | A-16       | 5,720                             |
| 152580.00   | CUMBERLAND       | 3.8           | Solar     | Inverter | 9/13/2017                           | A-16       | 4,180                             |
| 146154.00   | PROVIDENCE       | 2.25          | Solar     | Inverter | 9/15/2017                           | A-16       | 2,475                             |
| 154230.00   | WAKEFIELD        | 5.2           | Solar     | Inverter | 9/22/2017                           | A-16       | 5,720                             |
| 156491.00   | BRISTOL          | 11.4          | Solar     | Inverter | 9/20/2017                           | A-16       | 12,540                            |
| 154316.00   | CUMBERLAND       | 7.6           | Solar     | Inverter | 9/13/2017                           | A-16       | 8,360                             |
| 154317.00   | Pawtucket        | 3.6           | Solar     | Inverter | 9/22/2017                           | A-16       | 3,960                             |
| 154331.00   | Riverside        | 3             | Solar     | Inverter | 10/2/2017                           | A-16       | 3,300                             |
| 154332.00   | Glocester        | 7.6           | Solar     | Inverter | 9/28/2017                           | A-16       | 8,360                             |
| 149920.00   | WYOMING          | 5.2           | Solar     | Inverter | 9/25/2017                           | A-16       | 5,720                             |
| 154340.00   | Warwick          | 3             | Solar     | Inverter | 9/22/2017                           | A-16       | 3,300                             |
| 154346.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 10/3/2017                           | A-16       | 8,360                             |
| 154352.00   | BARRINGTON       | 6             | Solar     | Inverter | 9/27/2017                           | A-16       | 6,600                             |
| 154353.00   | PORTSMOUTH       | 3.6           | Solar     | Inverter | 9/27/2017                           | A-16       | 3,960                             |
| 154369.00   | TIVERTON         | 7.6           | Solar     | Inverter | 10/12/2017                          | A-16       | 8,360                             |
| 146346.00   | East Providence  | 3.8           | Solar     | Inverter | 10/11/2017                          | A-16       | 4,180                             |
| 152439.00   | North Kingstown  | 7.6           | Solar     | Inverter | 10/11/2017                          | A-16       | 8,360                             |
| 152447.00   | Chepachet        | 5.2           | Solar     | Inverter | 10/3/2017                           | A-16       | 5,720                             |
| 156318.00   | Central Falls    | 5             | Solar     | Inverter | 10/27/2017                          | A-16       | 5,500                             |
| 156344.00   | PORTSMOUTH       | 2.4           | Solar     | Inverter | 11/8/2017                           | A-16       | 2,640                             |
| 152480.00   | PORTSMOUTH       | 11.8          | Solar     | Inverter | 11/7/2017                           | A-16       | 12,980                            |
| 152481.00   | CRANSTON         | 3             | Solar     | Inverter | 10/20/2017                          | A-16       | 3,300                             |
| 152482.00   | Warwick          | 5.2           | Solar     | Inverter | 10/20/2017                          | A-16       | 5,720                             |
| 152483.00   | COVENTRY         | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 152488.00   | PROVIDENCE       | 3.8           | Solar     | Inverter | 10/27/2017                          | A-16       | 4,180                             |
| 152489.00   | MIDDLETOWN       | 7.6           | Solar     | Inverter | 10/30/2017                          | A-16       | 8,360                             |
| 152509.00   | WARREN           | 3.8           | Solar     | Inverter | 10/27/2017                          | A-16       | 4,180                             |
| 152511.00   | BRISTOL          | 5             | Solar     | Inverter | 10/17/2017                          | A-16       | 5,500                             |
| 154186.00   | PORTSMOUTH       | 5.2           | Solar     | Inverter | 10/20/2017                          | A-16       | 5,720                             |
| 152524.00   | WOONSOCKET       | 3.6           | Solar     | Inverter | 10/20/2017                          | A-16       | 3,960                             |
| 155821.00   | Little Compton   | 4.2           | Solar     | Inverter | 10/23/2017                          | A-16       | 4,620                             |
| 155824.00   | PEACE DALE       | 11.4          | Solar     | Inverter | 11/9/2017                           | A-16       | 12,540                            |
| 155828.00   | WOONSOCKET       | 6.6           | Solar     | Inverter | 11/7/2017                           | A-16       | 7,260                             |
| 155830.00   | PROVIDENCE       | 6.6           | Solar     | Inverter | 11/7/2017                           | A-16       | 7,260                             |
| 153458.00   | PROVIDENCE       | 3             | Solar     | Inverter | 6/22/2017                           | A-16       | 3,300                             |
| 154028.00   | PORTSMOUTH       | 6.6           | Solar     | Inverter | 7/6/2017                            | A-16       | 7,260                             |
| 150451.00   | PROVIDENCE       | 5.2           | Solar     | Inverter | 11/13/2017                          | A-16       | 5,720                             |
| 154749.00   | ASHAWAY          | 3.6           | Solar     | Inverter | 11/13/2017                          | A-60       | 3,960                             |
| 157436.00   | HOPE VALLEY      | 7.6           | Solar     | Inverter | 11/13/2017                          | A-16       | 8,360                             |
| 157441.00   | North Kingstown  | 7.2           | Solar     | Inverter | 11/16/2017                          | A-16       | 7,920                             |
| 157442.00   | CRANSTON         | 4.32          | Solar     | Inverter | 11/14/2017                          | A-16       | 4,752                             |
| 157443.00   | CRANSTON         | 6             | Solar     | Inverter | 11/27/2017                          | A-16       | 6,600                             |
| 151015.00   | CUMBERLAND       | 6             | Solar     | Inverter | 11/27/2017                          | A-16       | 6,600                             |
| 145497.00   | NEWPORT          | 10            | Solar     | Inverter | 11/27/2017                          | A-16       | 11,000                            |
| 150821.00   | PROVIDENCE       | 7.6           | Solar     | Inverter | 12/4/2017                           | A-16       | 8,360                             |
| 151138.00   | RUMFORD          | 6.6           | Solar     | Inverter | 12/4/2017                           | A-16       | 7,260                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 157344.00   | Prudence Island  | 4.25          | Solar     | Inverter | 12/4/2017                           | A-16       | 4,675                             |
| 149354.00   | North Kingstown  | 7.6           | Solar     | Inverter | 12/4/2017                           | A-16       | 8,360                             |
| 149355.00   | Warwick          | 7.6           | Solar     | Inverter | 12/18/2017                          | A-16       | 8,360                             |
| 157356.00   | MIDDLETOWN       | 6.5           | Solar     | Inverter | 12/4/2017                           | A-16       | 7,150                             |
| 157360.00   | CHARLESTOWN      | 8.25          | Solar     | Inverter | 12/4/2017                           | A-16       | 9,075                             |
| 157361.00   | CHARLESTOWN      | 6.75          | Solar     | Inverter | 12/4/2017                           | A-16       | 7,425                             |
| 157362.00   | COVENTRY         | 12.25         | Solar     | Inverter | 12/18/2017                          | A-16       | 13,475                            |
| 157364.00   | WESTERLY         | 7.56          | Solar     | Inverter | 12/11/2017                          | A-16       | 8,316                             |
| 149650.00   | CRANSTON         | 3.8           | Solar     | Inverter | 12/18/2017                          | A-16       | 4,180                             |
| 149368.00   | PROVIDENCE       | 5.75          | Solar     | Inverter | 12/18/2017                          | A-60       | 6,325                             |
| 151186.00   | Glocester        | 7.6           | Solar     | Inverter | 12/22/2017                          | A-16       | 8,360                             |
| 151187.00   | North Kingstown  | 7.6           | Solar     | Inverter | 12/18/2017                          | A-16       | 8,360                             |
| 151189.00   | CRANSTON         | 10            | Solar     | Inverter | 12/28/2017                          | A-16       | 11,000                            |
| 147540.00   | WAKEFIELD        | 3.8           | Solar     | Inverter | 7/3/2017                            | A-16       | 4,180                             |
| 151204.00   | WAKEFIELD        | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 155001.00   | COVENTRY         | 3             | Solar     | Inverter | 4/13/2017                           | A-16       | 3,300                             |
| 155003.00   | MIDDLETOWN       | 3             | Solar     | Inverter | 11/20/2017                          | A-16       | 3,300                             |
| 155007.00   | BRISTOL          | 5             | Solar     | Inverter | 9/20/2017                           | A-16       | 5,500                             |
| 155015.00   | PROVIDENCE       | 3.8           | Solar     | Inverter | 11/27/2017                          | A-16       | 4,180                             |
| 155016.00   | TIVERTON         | 9             | Solar     | Inverter | 4/13/2017                           | A-16       | 9,900                             |
| 155017.00   | WEST WARWICK     | 7.6           | Solar     | Inverter | 3/21/2017                           | A-16       | 8,360                             |
| 152243.00   | NEWPORT          | 6.48          | Solar     | Inverter | 6/28/2017                           | A-16       | 7,128                             |
| 151235.00   | Little Compton   | 3.8           | Solar     | Inverter | 9/29/2017                           | A-16       | 4,180                             |
| 155026.00   | Narragansett     | 3.6           | Solar     | Inverter | 1/24/2017                           | A-16       | 3,960                             |
| 155036.00   | Slatersville     | 10.4          | Solar     | Inverter | 11/29/2017                          | A-16       | 11,440                            |
| 147600.00   | WAKEFIELD        | 3             | Solar     | Inverter | 12/14/2017                          | A-16       | 3,300                             |
| 159209.00   | Kenyon           | 10.44         | Solar     | Inverter | 12/15/2017                          | A-16       | 11,484                            |
| 151078.00   | WOONSOCKET       | 5             | Solar     | Inverter | 8/25/2017                           | A-16       | 5,500                             |
| 151081.00   | CUMBERLAND       | 7.6           | Solar     | Inverter | 5/9/2017                            | A-16       | 8,360                             |
| 151089.00   | PORTSMOUTH       | 10            | Solar     | Inverter | 11/20/2017                          | A-16       | 11,000                            |
| 151247.00   | JOHNSTON         | 3             | Solar     | Inverter | 5/10/2017                           | A-16       | 3,300                             |
| 151251.00   | PROVIDENCE       | 7.6           | Solar     | Inverter | 12/14/2017                          | A-16       | 8,360                             |
| 159222.00   | NEWPORT          | 24.64         | Solar     | Inverter | 3/9/2017                            | G-02       | 27,104                            |
| 152292.00   | CRANSTON         | 6.6           | Solar     | Inverter | 12/14/2017                          | A-16       | 7,260                             |
| 151095.00   | EAST GREENWICH   | 7.6           | Solar     | Inverter | 12/7/2017                           | A-16       | 8,360                             |
| 151103.00   | WAKEFIELD        | 6             | Solar     | Inverter | 9/15/2017                           | A-16       | 6,600                             |
| 151105.00   | Narragansett     | 3.8           | Solar     | Inverter | 11/13/2017                          | A-16       | 4,180                             |
| 154572.00   | BRISTOL          | 4.2           | Solar     | Inverter | 11/7/2017                           | A-16       | 4,620                             |
| 155062.00   | CRANSTON         | 3.6           | Solar     | Inverter | 12/12/2017                          | A-16       | 3,960                             |
| 155072.00   | WEST WARWICK     | 3.9           | Solar     | Inverter | 12/21/2017                          | A-16       | 4,290                             |
| 155076.00   | WAKEFIELD        | 7.68          | Solar     | Inverter | 9/26/2017                           | A-16       | 8,448                             |
| 155077.00   | CUMBERLAND       | 7.6           | Solar     | Inverter | 9/20/2017                           | A-16       | 8,360                             |
| 111440.00   | Pawtucket        | 1.64          | Solar     | Inverter | 12/14/2017                          | A-16       | 1,804                             |
| 156019.00   | EAST GREENWICH   | 6.6           | Solar     | Inverter | 7/25/2017                           | A-16       | 7,260                             |
| 154593.00   | FOSTER           | 7.6           | Solar     | Inverter | 12/2/2017                           | A-16       | 8,360                             |
| 154595.00   | NORTH PROVIDENCE | 3.6           | Solar     | Inverter | 2/15/2017                           | A-16       | 3,960                             |
| 154596.00   | PEACE DALE       | 11.4          | Solar     | Inverter | 11/20/2017                          | A-16       | 12,540                            |
| 155098.00   | NEWPORT          | 5             | Solar     | Inverter | 11/20/2017                          | A-16       | 5,500                             |
| 152316.00   | North Kingstown  | 3.8           | Solar     | Inverter | 12/14/2017                          | A-16       | 4,180                             |
| 152317.00   | Misquamicut      | 3             | Solar     | Inverter | 12/14/2017                          | A-16       | 3,300                             |
| 152322.00   | TIVERTON         | 6             | Solar     | Inverter | 5/24/2017                           | A-16       | 6,600                             |
| 152329.00   | Little Compton   | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 149500.00   | PROVIDENCE       | 3             | Solar     | Inverter | 11/20/2017                          | G-02       | 3,300                             |
| 150305.00   | Bradford         | 10.4          | Solar     | Inverter | 11/20/2017                          | A-16       | 11,440                            |
| 154611.00   | Little Compton   | 13            | Solar     | Inverter | 11/20/2017                          | A-16       | 14,300                            |
| 156045.00   | Warwick          | 3.8           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,180                             |
| 156054.00   | EAST GREENWICH   | 4.75          | Solar     | Inverter | 1/6/2017                            | A-16       | 5,225                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 159284.00   | WOONSOCKET       | 3.12          | Solar     | Inverter | 11/20/2017                          | A-16       | 3,432                             |
| 155124.00   | East Providence  | 3             | Solar     | Inverter | 4/4/2017                            | A-16       | 3,300                             |
| 155138.00   | TIVERTON         | 10            | Solar     | Inverter | 11/20/2017                          | A-16       | 11,000                            |
| 152366.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 152368.00   | East Providence  | 6.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 7,260                             |
| 152370.00   | JOHNSTON         | 3.8           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,180                             |
| 154641.00   | TIVERTON         | 10            | Solar     | Inverter | 11/20/2017                          | A-16       | 11,000                            |
| 155143.00   | PORTSMOUTH       | 5.2           | Solar     | Inverter | 11/20/2017                          | A-16       | 5,720                             |
| 150902.00   | SMITHFIELD       | 11.4          | Solar     | Inverter | 11/20/2017                          | A-16       | 12,540                            |
| 159342.00   | WESTERLY         | 2.64          | Solar     | Inverter | 11/20/2017                          | A-16       | 2,904                             |
| 155744.00   | COVENTRY         | 10.4          | Solar     | Inverter | 11/20/2017                          | A-16       | 11,440                            |
| 155745.00   | TIVERTON         | 6             | Solar     | Inverter | 11/20/2017                          | A-16       | 6,600                             |
| 155746.00   | COVENTRY         | 3.9           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,290                             |
| 154670.00   | Warwick          | 7.6           | Solar     | Inverter | 11/20/2017                          | A-16       | 8,360                             |
| 157370.00   | TIVERTON         | 7             | Solar     | Inverter | 11/20/2017                          | A-16       | 7,700                             |
| 157371.00   | CRANSTON         | 4.5           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,950                             |
| 156112.00   | PROVIDENCE       | 10.4          | Solar     | Inverter | 11/20/2017                          | A-16       | 11,440                            |
| 152397.00   | WESTERLY         | 7.6           | Solar     | Inverter | 2/23/2017                           | A-16       | 8,360                             |
| 152404.00   | FOSTER           | 5.2           | Solar     | Inverter | 11/20/2017                          | A-16       | 5,720                             |
| 155768.00   | EAST GREENWICH   | 4.2           | Solar     | Inverter | 11/20/2017                          | A-16       | 4,620                             |
| 154688.00   | COVENTRY         | 5.2           | Solar     | Inverter | 11/20/2017                          | A-16       | 5,720                             |
| 157372.00   | Clayville        | 8             | Solar     | Inverter | 11/20/2017                          | A-16       | 8,800                             |
| 157375.00   | WEST WARWICK     | 4.5           | Solar     | Inverter | 8/25/2017                           | A-16       | 4,950                             |
| 157380.00   | CHARLESTOWN      | 11.5          | Solar     | Inverter | 1/6/2017                            | C-06       | 12,650                            |
| 157382.00   | FOSTER           | 10            | Solar     | Inverter | 1/6/2017                            | C-06       | 11,000                            |
| 157386.00   | Bradford         | 4             | Solar     | Inverter | 1/4/2017                            | A-16       | 4,400                             |
| 157388.00   | WAKEFIELD        | 5.04          | Solar     | Inverter | 1/4/2017                            | A-16       | 5,544                             |
| 152422.00   | Warwick          | 3.6           | Solar     | Inverter | 1/4/2017                            | A-16       | 3,960                             |
| 152424.00   | LINCOLN          | 6.6           | Solar     | Inverter | 1/4/2017                            | A-16       | 7,260                             |
| 152427.00   | WEST WARWICK     | 10            | Solar     | Inverter | 1/6/2017                            | A-16       | 11,000                            |
| 154714.00   | BRISTOL          | 4.32          | Solar     | Inverter | 1/12/2017                           | A-16       | 4,752                             |
| 157394.00   | MIDDLETOWN       | 2.4           | Solar     | Inverter | 1/5/2017                            | A-16       | 2,640                             |
| 157398.00   | JAMESTOWN        | 5.75          | Solar     | Inverter | 1/5/2017                            | A-16       | 6,325                             |
| 157401.00   | WESTERLY         | 6.24          | Solar     | Inverter | 1/6/2017                            | A-16       | 6,864                             |
| 157408.00   | WAKEFIELD        | 2.88          | Solar     | Inverter | 1/6/2017                            | A-16       | 3,168                             |
| 157409.00   | Esmond           | 7.68          | Solar     | Inverter | 1/10/2017                           | A-16       | 8,448                             |
| 157479.00   | NORTH SMITHFIELD | 8.6           | Solar     | Inverter | 1/5/2017                            | A-16       | 9,460                             |
| 157490.00   | North Kingstown  | 4             | Solar     | Inverter | 1/10/2017                           | A-16       | 4,400                             |
| 157492.00   | Narragansett     | 4.8           | Solar     | Inverter | 1/9/2017                            | A-16       | 5,280                             |
| 150968.00   | CRANSTON         | 7.6           | Solar     | Inverter | 1/5/2017                            | A-16       | 8,360                             |
| 152434.00   | PROVIDENCE       | 5             | Solar     | Inverter | 1/10/2017                           | A-16       | 5,500                             |
| 155807.00   | JOHNSTON         | 6.6           | Solar     | Inverter | 1/6/2017                            | A-16       | 7,260                             |
| 150797.00   | Narragansett     | 7.6           | Solar     | Inverter | 1/11/2017                           | A-16       | 8,360                             |
| 150440.00   | BRISTOL          | 7.6           | Solar     | Inverter | 1/17/2017                           | A-16       | 8,360                             |
| 157415.00   | CHARLESTOWN      | 4.32          | Solar     | Inverter | 1/16/2017                           | A-16       | 4,752                             |
| 157416.00   | HOPE VALLEY      | 6.72          | Solar     | Inverter | 1/11/2017                           | A-16       | 7,392                             |
| 157419.00   | PORTSMOUTH       | 5.52          | Solar     | Inverter | 1/13/2017                           | A-16       | 6,072                             |
| 157420.00   | East Providence  | 2.64          | Solar     | Inverter | 1/12/2017                           | A-16       | 2,904                             |
| 156414.00   | Central Falls    | 6             | Solar     | Inverter | 9/1/2017                            | A-16       | 6,600                             |
| 157428.00   | WESTERLY         | 7.68          | Solar     | Inverter | 1/16/2017                           | A-16       | 8,448                             |
| 157433.00   | JAMESTOWN        | 3.84          | Solar     | Inverter | 1/16/2017                           | A-16       | 4,224                             |
| 157510.00   | North Kingstown  | 5.76          | Solar     | Inverter | 1/13/2017                           | A-16       | 6,336                             |
| 157511.00   | WEST WARWICK     | 2.4           | Solar     | Inverter | 1/13/2017                           | A-16       | 2,640                             |
| 157516.00   | WAKEFIELD        | 2.4           | Solar     | Inverter | 1/18/2017                           | A-16       | 2,640                             |
| 146902.00   | WEST KINGSTON    | 7.6           | Solar     | Inverter | 1/18/2017                           | A-16       | 8,360                             |
| 147753.00   | PEACE DALE       | 6             | Solar     | Inverter | 1/25/2017                           | A-16       | 6,600                             |
| 160153.00   | Warwick          | 10            | Solar     | Inverter | 1/25/2017                           | A-16       | 11,000                            |



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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 146761.00   | WAKEFIELD        | 7.6           | Solar     | Inverter | 1/26/2017                           | A-16       | 8,360                             |
| 146763.00   | PEACE DALE       | 7.6           | Solar     | Inverter | 1/19/2017                           | A-16       | 8,360                             |
| 146764.00   | PEACE DALE       | 6             | Solar     | Inverter | 1/26/2017                           | A-16       | 6,600                             |
| 146766.00   | WAKEFIELD        | 3.8           | Solar     | Inverter | 1/24/2017                           | A-16       | 4,180                             |
| 146767.00   | WAKEFIELD        | 3.8           | Solar     | Inverter | 1/31/2017                           | A-16       | 4,180                             |
| 146768.00   | WAKEFIELD        | 6             | Solar     | Inverter | 11/20/2017                          | A-16       | 6,600                             |
| 146769.00   | WAKEFIELD        | 7.6           | Solar     | Inverter | 1/25/2017                           | A-16       | 8,360                             |
| 146770.00   | WAKEFIELD        | 10            | Solar     | Inverter | 1/27/2017                           | A-16       | 11,000                            |
| 160807.00   | West Greenwich   | 8.16          | Solar     | Inverter | 1/26/2017                           | A-16       | 8,976                             |
| 147799.00   | WAKEFIELD        | 5.75          | Solar     | Inverter | 1/27/2017                           | A-16       | 6,325                             |
| 156152.00   | Narragansett     | 7.6           | Solar     | Inverter | 1/19/2017                           | A-16       | 8,360                             |
| 147848.00   | WAKEFIELD        | 5             | Solar     | Inverter | 1/25/2017                           | A-16       | 5,500                             |
| 156176.00   | East Providence  | 5             | Solar     | Inverter | 1/26/2017                           | A-16       | 5,500                             |
| 156177.00   | CHARLESTOWN      | 9             | Solar     | Inverter | 11/20/2017                          | A-16       | 9,900                             |
| 146864.00   | WAKEFIELD        | 5             | Solar     | Inverter | 1/25/2017                           | A-16       | 5,500                             |
| 156191.00   | NORTH SMITHFIELD | 11.8          | Solar     | Inverter | 1/30/2017                           | A-16       | 12,980                            |
| 111196.00   | Little Compton   | 1.72          | Solar     | Inverter | 1/27/2017                           | A-16       | 1,892                             |
| 160909.00   | FOSTER           | 7.6           | Solar     | Inverter | 1/18/2017                           | A-16       | 8,360                             |
| 160911.00   | NORTH PROVIDENCE | 6             | Solar     | Inverter | 1/24/2017                           | A-60       | 6,600                             |
| 159971.00   | RUMFORD          | 5             | Solar     | Inverter | 1/24/2017                           | A-16       | 5,500                             |
| 156266.00   | Warwick          | 3.6           | Solar     | Inverter | 2/7/2017                            | A-16       | 3,960                             |
| 156306.00   | BRISTOL          | 6.6           | Solar     | Inverter | 2/7/2017                            | A-16       | 7,260                             |
| 156312.00   | PORTSMOUTH       | 7.6           | Solar     | Inverter | 1/30/2017                           | A-16       | 8,360                             |
| 165846.00   | Pawtucket        | 10.4          | Solar     | Inverter | 2/3/2017                            | A-16       | 11,440                            |
| 157423.00   | PEACE DALE       | 10            | Solar     | Inverter | 1/11/2017                           | A-16       | 11,000                            |
| 143077.00   | PORTSMOUTH       | 6             | Solar     | Inverter | 2/2/2017                            | A-16       | 6,600                             |
| 00160726    | CUMBERLAND       | 5             | Solar     | Inverter | 1/1/2018                            | A16        | 5,500                             |
| 00159774    | North Scituate   | 7.68          | Solar     | Inverter | 1/1/2018                            | A16        | 8,448                             |
| 00160212    | WYOMING          | 6.9           | Solar     | Inverter | 1/1/2018                            | A16        | 7,590                             |
| 00162758    | PROVIDENCE       | 6.96          | Solar     | Inverter | 1/1/2018                            | A16        | 7,656                             |
| 00165215    | BARRINGTON       | 10            | Solar     | Inverter | 1/1/2018                            | C06        | 11,000                            |
| 00160987    | COVENTRY         | 7.6           | Solar     | Inverter | 1/1/2018                            | A60        | 8,360                             |
| 00165661    | CHARLESTOWN      | 5             | Solar     | Inverter | 1/1/2018                            | A16        | 5,500                             |
| 00151476    | FOSTER           | 10            | Solar     | Inverter | 1/2/2018                            | A16        | 11,000                            |
| 00160418    | SAUNDERSTOWN     | 10.35         | Solar     | Inverter | 1/2/2018                            | A16        | 11,385                            |
| 00165162    | BRISTOL          | 6.6           | Solar     | Inverter | 1/2/2018                            | A16        | 7,260                             |
| 00161905    | PORTSMOUTH       | 5             | Solar     | Inverter | 1/2/2018                            | A16        | 5,500                             |
| 00165286    | CRANSTON         | 7.2           | Solar     | Inverter | 1/2/2018                            | A16        | 7,920                             |
| 00162289    | CHARLESTOWN      | 6             | Solar     | Inverter | 1/2/2018                            | A16        | 6,600                             |
| 00160834    | NEWPORT          | 3.48          | Solar     | Inverter | 1/2/2018                            | A16        | 3,828                             |
| 00162387    | Esmond           | 5             | Solar     | Inverter | 1/3/2018                            | A16        | 5,500                             |
| 00162433    | Pawtucket        | 10            | Solar     | Inverter | 1/3/2018                            | A16        | 11,000                            |
| 00161255    | Pawtucket        | 6             | Solar     | Inverter | 1/3/2018                            | A16        | 6,600                             |
| 00161592    | CRANSTON         | 4.6           | Solar     | Inverter | 1/3/2018                            | A16        | 5,060                             |
| 00159998    | PORTSMOUTH       | 6.8           | Solar     | Inverter | 1/3/2018                            | A16        | 7,480                             |
| 00176940    | PROVIDENCE       | 496           | Solar     | Inverter | 1/4/2018                            | G32        | 545,600                           |
| 00166141    | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 1/4/2018                            | A16        | 8,360                             |
| 00159782    | WAKEFIELD        | 7.36          | Solar     | Inverter | 1/9/2018                            | A16        | 8,096                             |
| 00160549    | CRANSTON         | 5.04          | Solar     | Inverter | 1/9/2018                            | A16        | 5,544                             |
| 00161973    | NORTH PROVIDENCE | 4.8           | Solar     | Inverter | 1/9/2018                            | A16        | 5,280                             |
| 00162478    | Mapleville       | 10.08         | Solar     | Inverter | 1/9/2018                            | A16        | 11,088                            |
| 00161303    | Pawtucket        | 6.6           | Solar     | Inverter | 1/9/2018                            | A16        | 7,260                             |
| 00160244    | BRISTOL          | 5.28          | Solar     | Inverter | 1/9/2018                            | A16        | 5,808                             |
| 00162235    | TIVERTON         | 7.6           | Solar     | Inverter | 1/9/2018                            | A16        | 8,360                             |
| 00162786    | MIDDLETOWN       | 10.4          | Solar     | Inverter | 1/9/2018                            | A16        | 11,440                            |
| 00160981    | PROVIDENCE       | 7.6           | Solar     | Inverter | 1/9/2018                            | A16        | 8,360                             |
| 00161479    | Warwick          | 5             | Solar     | Inverter | 1/9/2018                            | A16        | 5,500                             |

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| Facility ID | Town             | Capacity (kW) | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00165205    | CHARLESTOWN      | 3             | Solar     | Inverter | 1/9/2018                            | A16        | 3,300                             |
| 00165283    | CRANSTON         | 5             | Solar     | Inverter | 1/10/2018                           | A16        | 5,500                             |
| 00166171    | Riverside        | 3             | Solar     | Inverter | 1/10/2018                           | A16        | 3,300                             |
| 00162614    | Pawtucket        | 5.51          | Solar     | Inverter | 1/11/2018                           | A16        | 6,061                             |
| 00178104    | WESTERLY         | 166.5         | Solar     | Inverter | 1/12/2018                           | G02        | 183,150                           |
| 00158400    | North Kingstown  | 3.6           | Solar     | Inverter | 1/12/2018                           | A16        | 3,960                             |
| 00168730    | WESTERLY         | 3             | Solar     | Inverter | 1/12/2018                           | A16        | 3,300                             |
| 00165881    | PROVIDENCE       | 3.8           | Solar     | Inverter | 1/13/2018                           | A16        | 4,180                             |
| 00162816    | Central Falls    | 5             | Solar     | Inverter | 1/15/2018                           | A60        | 5,500                             |
| 00165299    | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 1/15/2018                           | A16        | 8,360                             |
| 00166877    | North Scituate   | 7.6           | Solar     | Inverter | 1/15/2018                           | A16        | 8,360                             |
| 00161713    | Warwick          | 6             | Solar     | Inverter | 1/17/2018                           | A16        | 6,600                             |
| 00166053    | FOSTER           | 3             | Solar     | Inverter | 1/17/2018                           | A16        | 3,300                             |
| 00162818    | JOHNSTON         | 5             | Solar     | Inverter | 1/19/2018                           | A16        | 5,500                             |
| 00162062    | RUMFORD          | 7.6           | Solar     | Inverter | 1/23/2018                           | A16        | 8,360                             |
| 00165243    | Warwick          | 2.8           | Solar     | Inverter | 1/23/2018                           | A16        | 3,080                             |
| 00165946    | COVENTRY         | 6             | Solar     | Inverter | 1/23/2018                           | A16        | 6,600                             |
| 00162080    | Riverside        | 3             | Solar     | Inverter | 1/23/2018                           | A16        | 3,300                             |
| 00162400    | BRISTOL          | 5             | Solar     | Inverter | 1/23/2018                           | A16        | 5,500                             |
| 00162212    | COVENTRY         | 6             | Solar     | Inverter | 1/23/2018                           | A16        | 6,600                             |
| 00165204    | WESTERLY         | 4.56          | Solar     | Inverter | 1/23/2018                           | A16        | 5,016                             |
| 00161090    | JOHNSTON         | 3.6           | Solar     | Inverter | 1/23/2018                           | A16        | 3,960                             |
| 00165330    | WESTERLY         | 3             | Solar     | Inverter | 1/23/2018                           | A16        | 3,300                             |
| 00168120    | Riverside        | 2.76          | Solar     | Inverter | 1/23/2018                           | A16        | 3,036                             |
| 00166026    | North Scituate   | 7.6           | Solar     | Inverter | 1/23/2018                           | A16        | 8,360                             |
| 00166503    | East Providence  | 5             | Solar     | Inverter | 1/23/2018                           | A16        | 5,500                             |
| 00166042    | PROVIDENCE       | 3             | Solar     | Inverter | 1/23/2018                           | A16        | 3,300                             |
| 00165831    | BRISTOL          | 5.2           | Solar     | Inverter | 1/23/2018                           | A16        | 5,720                             |
| 00177014    | WARREN           | 98            | Solar     | Inverter | 1/25/2018                           | G02        | 107,800                           |
| 00177016    | PROVIDENCE       | 57.6          | Solar     | Inverter | 1/25/2018                           | G02        | 63,360                            |
| 00177017    | PROVIDENCE       | 140           | Solar     | Inverter | 1/25/2018                           | G32        | 154,000                           |
| 00165942    | CHARLESTOWN      | 5             | Solar     | Inverter | 1/27/2018                           | A16        | 5,500                             |
| 00161047    | EXETER           | 6.72          | Solar     | Inverter | 1/29/2018                           | A16        | 7,392                             |
| 00162108    | PROVIDENCE       | 3.8           | Solar     | Inverter | 1/30/2018                           | A16        | 4,180                             |
| 00161987    | SAUNDERSTOWN     | 10.08         | Solar     | Inverter | 1/30/2018                           | A16        | 11,088                            |
| 00162560    | PROVIDENCE       | 3             | Solar     | Inverter | 1/30/2018                           | A16        | 3,300                             |
| 00163045    | GREENVILLE       | 3.8           | Solar     | Inverter | 1/30/2018                           | A16        | 4,180                             |
| 00162288    | EXETER           | 5.6           | Solar     | Inverter | 1/30/2018                           | A16        | 6,160                             |
| 00161488    | CUMBERLAND       | 5             | Solar     | Inverter | 1/30/2018                           | A16        | 5,500                             |
| 00165941    | Bradford         | 6             | Solar     | Inverter | 1/30/2018                           | A16        | 6,600                             |
| 00160021    | WYOMING          | 13.92         | Solar     | Inverter | 1/30/2018                           | C06        | 15,312                            |
| 00167890    | RUMFORD          | 5             | Solar     | Inverter | 1/30/2018                           | A16        | 5,500                             |
| 00166643    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 1/30/2018                           | A16        | 8,360                             |
| 00166119    | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 1/30/2018                           | A16        | 8,360                             |
| 00166420    | Warwick          | 3.8           | Solar     | Inverter | 1/30/2018                           | A16        | 4,180                             |
| 00167075    | PROVIDENCE       | 7.6           | Solar     | Inverter | 1/31/2018                           | A16        | 8,360                             |
| 00167406    | Warwick          | 3.8           | Solar     | Inverter | 2/1/2018                            | A16        | 4,180                             |
| 00158009    | NORTH SMITHFIELD | 0.25          | Solar     | Inverter | 2/5/2018                            | A16        | 275                               |
| 00162391    | PROVIDENCE       | 3             | Solar     | Inverter | 2/6/2018                            | A16        | 3,300                             |
| 00127850    | Narragansett     | 4.75          | Solar     | Inverter | 2/6/2018                            | A16        | 5,225                             |
| 00161350    | CUMBERLAND       | 3             | Solar     | Inverter | 2/6/2018                            | A16        | 3,300                             |
| 00161030    | EAST GREENWICH   | 6             | Solar     | Inverter | 2/6/2018                            | A16        | 6,600                             |
| 00161516    | FOSTER           | 7             | Solar     | Inverter | 2/6/2018                            | A16        | 7,700                             |
| 00165488    | Little Compton   | 13.6          | Solar     | Inverter | 2/6/2018                            | A16        | 14,960                            |
| 00167917    | WARREN           | 5.2           | Solar     | Inverter | 2/6/2018                            | A16        | 5,720                             |
| 00166376    | CRANSTON         | 3.36          | Solar     | Inverter | 2/6/2018                            | A16        | 3,696                             |
| 00166880    | FOSTER           | 3             | Solar     | Inverter | 2/6/2018                            | A16        | 3,300                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00166274    | CRANSTON         | 7.28          | Solar     | Inverter | 2/6/2018                            | A16        | 8,008                             |
| 00166917    | CRANSTON         | 3.22          | Solar     | Inverter | 2/6/2018                            | A16        | 3,542                             |
| 00166273    | Pawtucket        | 5.04          | Solar     | Inverter | 2/6/2018                            | A16        | 5,544                             |
| 00122683    | PEACE DALE       | 6             | Solar     | Inverter | 2/7/2018                            | A16        | 6,600                             |
| 00160727    | Pawtucket        | 3             | Solar     | Inverter | 2/8/2018                            | A16        | 3,300                             |
| 00162303    | North Kingstown  | 6             | Solar     | Inverter | 2/8/2018                            | A16        | 6,600                             |
| 00166277    | WAKEFIELD        | 2.24          | Solar     | Inverter | 2/8/2018                            | A16        | 2,464                             |
| 00166621    | NORTH PROVIDENCE | 5             | Solar     | Inverter | 2/8/2018                            | A16        | 5,500                             |
| 00165344    | North Kingstown  | 3             | Solar     | Inverter | 2/12/2018                           | A16        | 3,300                             |
| 00165347    | WEST WARWICK     | 5             | Solar     | Inverter | 2/12/2018                           | A16        | 5,500                             |
| 00162836    | WEST WARWICK     | 3.8           | Solar     | Inverter | 2/12/2018                           | A16        | 4,180                             |
| 00161485    | CRANSTON         | 5             | Solar     | Inverter | 2/12/2018                           | A16        | 5,500                             |
| 00158718    | Prudence Island  | 6             | Solar     | Inverter | 2/12/2018                           | C06        | 6,600                             |
| 00166576    | Warwick          | 3             | Solar     | Inverter | 2/12/2018                           | A16        | 3,300                             |
| 00166156    | WOONSOCKET       | 6             | Solar     | Inverter | 2/12/2018                           | A16        | 6,600                             |
| 00166021    | NORTH PROVIDENCE | 3             | Solar     | Inverter | 2/12/2018                           | A16        | 3,300                             |
| 00165760    | COVENTRY         | 3.8           | Solar     | Inverter | 2/12/2018                           | A16        | 4,180                             |
| 00162022    | WEST WARWICK     | 10            | Solar     | Inverter | 2/13/2018                           | A16        | 11,000                            |
| 00162389    | Pawtucket        | 7             | Solar     | Inverter | 2/13/2018                           | A16        | 7,700                             |
| 00166620    | Pawtucket        | 5             | Solar     | Inverter | 2/13/2018                           | A16        | 5,500                             |
| 00166143    | COVENTRY         | 3.8           | Solar     | Inverter | 2/13/2018                           | A16        | 4,180                             |
| 00166212    | Riverside        | 3             | Solar     | Inverter | 2/13/2018                           | A16        | 3,300                             |
| 00165901    | CRANSTON         | 5             | Solar     | Inverter | 2/13/2018                           | A16        | 5,500                             |
| 00167649    | WEST WARWICK     | 5             | Solar     | Inverter | 2/15/2018                           | A16        | 5,500                             |
| 00162256    | BRISTOL          | 15            | Solar     | Inverter | 2/20/2018                           | A16        | 16,500                            |
| 00162769    | COVENTRY         | 3             | Solar     | Inverter | 2/20/2018                           | A16        | 3,300                             |
| 00177610    | CRANSTON         | 46            | Solar     | Inverter | 2/21/2018                           | C06        | 50,600                            |
| 00177830    | BRISTOL          | 34.5          | Solar     | Inverter | 2/21/2018                           | C06        | 37,950                            |
| 00165762    | Pawtucket        | 4             | Solar     | Inverter | 2/22/2018                           | A60        | 4,400                             |
| 00166494    | WYOMING          | 6             | Solar     | Inverter | 2/23/2018                           | A16        | 6,600                             |
| 00166471    | PORTSMOUTH       | 3.36          | Solar     | Inverter | 2/23/2018                           | A16        | 3,696                             |
| 00162653    | GREENVILLE       | 9             | Solar     | Inverter | 2/28/2018                           | A16        | 9,900                             |
| 00162222    | CHARLESTOWN      | 6             | Solar     | Inverter | 2/28/2018                           | A16        | 6,600                             |
| 00162234    | WEST KINGSTON    | 10            | Solar     | Inverter | 2/28/2018                           | A16        | 11,000                            |
| 00169393    | CUMBERLAND       | 9.2           | Solar     | Inverter | 2/28/2018                           | A16        | 10,120                            |
| 00168214    | CHARLESTOWN      | 7.6           | Solar     | Inverter | 2/28/2018                           | A16        | 8,360                             |
| 00166691    | Riverside        | 3.8           | Solar     | Inverter | 2/28/2018                           | A16        | 4,180                             |
| 00167314    | JAMESTOWN        | 7.36          | Solar     | Inverter | 2/28/2018                           | A16        | 8,096                             |
| 00166675    | LINCOLN          | 3             | Solar     | Inverter | 2/28/2018                           | A16        | 3,300                             |
| 00166224    | BARRINGTON       | 7.6           | Solar     | Inverter | 2/28/2018                           | A16        | 8,360                             |
| 00164891    | PROVIDENCE       | 75            | Solar     | Inverter | 3/5/2018                            | G02        | 82,500                            |
| 00165161    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00164631    | WAKEFIELD        | 5.94          | Solar     | Inverter | 3/5/2018                            | A16        | 6,534                             |
| 00164636    | WESTERLY         | 3.99          | Solar     | Inverter | 3/5/2018                            | A16        | 4,389                             |
| 00110553    | PROVIDENCE       | 1.29          | Solar     | Inverter | 3/5/2018                            | C06        | 1,419                             |
| 00156989    | PROVIDENCE       | 5.25          | Solar     | Inverter | 3/5/2018                            | A16        | 5,775                             |
| 00143117    | PORTSMOUTH       | 7.2           | Solar     | Inverter | 3/5/2018                            | A16        | 7,920                             |
| 00143119    | PORTSMOUTH       | 4.2           | Solar     | Inverter | 3/5/2018                            | A16        | 4,620                             |
| 00143120    | PORTSMOUTH       | 3             | Solar     | Inverter | 3/5/2018                            | A16        | 3,300                             |
| 00143121    | PORTSMOUTH       | 8.6           | Solar     | Inverter | 3/5/2018                            | A16        | 9,460                             |
| 00143122    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143123    | PORTSMOUTH       | 4.2           | Solar     | Inverter | 3/5/2018                            | A16        | 4,620                             |
| 00143125    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143126    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143127    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143128    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143158    | PORTSMOUTH       | 7.8           | Solar     | Inverter | 3/5/2018                            | A16        | 8,580                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00143159    | PORTSMOUTH       | 7.2           | Solar     | Inverter | 3/5/2018                            | A16        | 7,920                             |
| 00143162    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143163    | PORTSMOUTH       | 4.2           | Solar     | Inverter | 3/5/2018                            | A16        | 4,620                             |
| 00143164    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143167    | PORTSMOUTH       | 3             | Solar     | Inverter | 3/5/2018                            | A16        | 3,300                             |
| 00143168    | PORTSMOUTH       | 4.2           | Solar     | Inverter | 3/5/2018                            | A16        | 4,620                             |
| 00143169    | PORTSMOUTH       | 3             | Solar     | Inverter | 3/5/2018                            | A16        | 3,300                             |
| 00143170    | PORTSMOUTH       | 8.6           | Solar     | Inverter | 3/5/2018                            | A16        | 9,460                             |
| 00142018    | Warwick          | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143307    | PORTSMOUTH       | 3             | Solar     | Inverter | 3/5/2018                            | A16        | 3,300                             |
| 00164774    | PORTSMOUTH       | 5             | Solar     | Inverter | 3/5/2018                            | A16        | 5,500                             |
| 00149595    | PORTSMOUTH       | 3.8           | Solar     | Inverter | 3/5/2018                            | A16        | 4,180                             |
| 00147561    | PORTSMOUTH       | 3             | Solar     | Inverter | 3/5/2018                            | A16        | 3,300                             |
| 00164875    | North Kingstown  | 2             | Solar     | Inverter | 3/5/2018                            | G02        | 2,200                             |
| 00164895    | PROVIDENCE       | 50            | Solar     | Inverter | 3/5/2018                            | G02        | 55,000                            |
| 00111191    | PROVIDENCE       | 0.43          | Solar     | Inverter | 3/5/2018                            | C06        | 473                               |
| 00145333    | TIVERTON         | 11.4          | Solar     | Inverter | 3/5/2018                            | A16        | 12,540                            |
| 00168284    | WAKEFIELD        | 7.6           | Solar     | Inverter | 3/5/2018                            | A16        | 8,360                             |
| 00167567    | Pawtucket        | 6.6           | Solar     | Inverter | 3/5/2018                            | A16        | 7,260                             |
| 00166196    | BRISTOL          | 3.36          | Solar     | Inverter | 3/5/2018                            | A16        | 3,696                             |
| 00143081    | PORTSMOUTH       | 4.2           | Solar     | Inverter | 3/5/2018                            | A16        | 4,620                             |
| 00143082    | PORTSMOUTH       | 4.24          | Solar     | Inverter | 3/5/2018                            | A16        | 4,664                             |
| 00143083    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143084    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143085    | PORTSMOUTH       | 6             | Solar     | Inverter | 3/5/2018                            | A16        | 6,600                             |
| 00143086    | PORTSMOUTH       | 3.6           | Solar     | Inverter | 3/5/2018                            | A16        | 3,960                             |
| 00143087    | PORTSMOUTH       | 12            | Solar     | Inverter | 3/5/2018                            | A16        | 13,200                            |
| 00168483    | Warwick          | 3.36          | Solar     | Inverter | 3/12/2018                           | A16        | 3,696                             |
| 00165605    | COVENTRY         | 6             | Solar     | Inverter | 3/13/2018                           | A16        | 6,600                             |
| 00170005    | WAKEFIELD        | 3             | Solar     | Inverter | 3/13/2018                           | A16        | 3,300                             |
| 00166433    | COVENTRY         | 3.8           | Solar     | Inverter | 3/13/2018                           | A60        | 4,180                             |
| 00145793    | NORTH SMITHFIELD | 7.5           | Solar     | Inverter | 3/15/2018                           | A16        | 8,250                             |
| 00168571    | COVENTRY         | 7.6           | Solar     | Inverter | 3/15/2018                           | A16        | 8,360                             |
| 00168520    | NEWPORT          | 6             | Solar     | Inverter | 3/15/2018                           | A16        | 6,600                             |
| 00165965    | WEST WARWICK     | 7.6           | Solar     | Inverter | 3/15/2018                           | A16        | 8,360                             |
| 00165178    | PROVIDENCE       | 2.4           | Solar     | Inverter | 3/16/2018                           | A16        | 2,640                             |
| 00162834    | WOONSOCKET       | 6             | Solar     | Inverter | 3/16/2018                           | A16        | 6,600                             |
| 00165830    | Little Compton   | 9.28          | Solar     | Inverter | 3/16/2018                           | A16        | 10,208                            |
| 00165349    | CHARLESTOWN      | 11            | Solar     | Inverter | 3/16/2018                           | A16        | 12,100                            |
| 00168323    | Riverside        | 3             | Solar     | Inverter | 3/16/2018                           | A16        | 3,300                             |
| 00169373    | LINCOLN          | 8.12          | Solar     | Inverter | 3/16/2018                           | A16        | 8,932                             |
| 00168255    | BARRINGTON       | 3             | Solar     | Inverter | 3/16/2018                           | A16        | 3,300                             |
| 00169229    | Riverside        | 3             | Solar     | Inverter | 3/16/2018                           | A16        | 3,300                             |
| 00166686    | JAMESTOWN        | 7.6           | Solar     | Inverter | 3/16/2018                           | A16        | 8,360                             |
| 00162824    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 3/17/2018                           | A16        | 8,360                             |
| 00169402    | PROVIDENCE       | 5             | Solar     | Inverter | 3/17/2018                           | A16        | 5,500                             |
| 00169043    | COVENTRY         | 7.6           | Solar     | Inverter | 3/19/2018                           | A16        | 8,360                             |
| 00169531    | Pawtucket        | 10            | Solar     | Inverter | 3/19/2018                           | A16        | 11,000                            |
| 00177023    | JOHNSTON         | 57.6          | Solar     | Inverter | 3/20/2018                           | G02        | 63,360                            |
| 00160725    | CHARLESTOWN      | 3             | Solar     | Inverter | 3/20/2018                           | A16        | 3,300                             |
| 00162520    | PROVIDENCE       | 4.6           | Solar     | Inverter | 3/20/2018                           | A60        | 5,060                             |
| 00161589    | PROVIDENCE       | 4             | Solar     | Inverter | 3/20/2018                           | A16        | 4,400                             |
| 00160961    | CUMBERLAND       | 4             | Solar     | Inverter | 3/20/2018                           | A16        | 4,400                             |
| 00168608    | CRANSTON         | 3             | Solar     | Inverter | 3/20/2018                           | A16        | 3,300                             |
| 00168821    | PROVIDENCE       | 7.6           | Solar     | Inverter | 3/20/2018                           | A16        | 8,360                             |
| 00168039    | WESTERLY         | 5.04          | Solar     | Inverter | 3/20/2018                           | A16        | 5,544                             |
| 00168116    | TIVERTON         | 10            | Solar     | Inverter | 3/20/2018                           | A16        | 11,000                            |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00169817    | TIVERTON         | 6             | Solar     | Inverter | 3/20/2018                           | A16        | 6,600                             |
| 00169272    | CHARLESTOWN      | 3.08          | Solar     | Inverter | 3/20/2018                           | A16        | 3,388                             |
| 00166776    | Warwick          | 3.8           | Solar     | Inverter | 3/21/2018                           | A16        | 4,180                             |
| 00166772    | CRANSTON         | 6             | Solar     | Inverter | 3/21/2018                           | A16        | 6,600                             |
| 00177947    | WESTERLY         | 60            | Solar     | Inverter | 3/22/2018                           | C06        | 66,000                            |
| 00177721    | WESTERLY         | 45.6          | Solar     | Inverter | 3/23/2018                           | A16        | 50,160                            |
| 00177906    | WAKEFIELD        | 34.75         | Solar     | Inverter | 3/23/2018                           | C06        | 38,225                            |
| 00169582    | PROVIDENCE       | 3             | Solar     | Inverter | 3/23/2018                           | A16        | 3,300                             |
| 00170032    | COVENTRY         | 5             | Solar     | Inverter | 3/23/2018                           | A16        | 5,500                             |
| 00168990    | COVENTRY         | 5             | Solar     | Inverter | 3/24/2018                           | A16        | 5,500                             |
| 00169859    | BRISTOL          | 3.8           | Solar     | Inverter | 3/26/2018                           | A16        | 4,180                             |
| 00157941    | SMITHFIELD       | 7.6           | Solar     | Inverter | 3/27/2018                           | A16        | 8,360                             |
| 00168757    | BRISTOL          | 5             | Solar     | Inverter | 3/27/2018                           | A16        | 5,500                             |
| 00169188    | BRISTOL          | 3.8           | Solar     | Inverter | 3/27/2018                           | A16        | 4,180                             |
| 00168406    | WARREN           | 3.8           | Solar     | Inverter | 3/27/2018                           | A16        | 4,180                             |
| 00170423    | JOHNSTON         | 5.2           | Solar     | Inverter | 3/27/2018                           | A16        | 5,720                             |
| 00169185    | Warwick          | 6             | Solar     | Inverter | 3/28/2018                           | A16        | 6,600                             |
| 00168938    | WEST WARWICK     | 3             | Solar     | Inverter | 3/28/2018                           | A16        | 3,300                             |
| 00167427    | Riverside        | 3.8           | Solar     | Inverter | 3/28/2018                           | A16        | 4,180                             |
| 00166682    | CHARLESTOWN      | 6             | Solar     | Inverter | 3/28/2018                           | A16        | 6,600                             |
| 00168797    | COVENTRY         | 5             | Solar     | Inverter | 3/29/2018                           | A16        | 5,500                             |
| 00166981    | CRANSTON         | 5             | Solar     | Inverter | 3/29/2018                           | A16        | 5,500                             |
| 00165557    | CHARLESTOWN      | 10            | Solar     | Inverter | 3/30/2018                           | A16        | 11,000                            |
| 00169110    | Warwick          | 7.6           | Solar     | Inverter | 3/30/2018                           | A16        | 8,360                             |
| 00169187    | Warwick          | 5             | Solar     | Inverter | 3/30/2018                           | A16        | 5,500                             |
| 00168273    | CHARLESTOWN      | 7.6           | Solar     | Inverter | 3/30/2018                           | A16        | 8,360                             |
| 00167878    | COVENTRY         | 2.8           | Solar     | Inverter | 3/30/2018                           | A16        | 3,080                             |
| 00169787    | LINCOLN          | 4.6           | Solar     | Inverter | 3/30/2018                           | A16        | 5,060                             |
| 00170732    | NORTH PROVIDENCE | 3             | Solar     | Inverter | 3/30/2018                           | A16        | 3,300                             |
| 00166866    | CRANSTON         | 3.8           | Solar     | Inverter | 3/30/2018                           | A16        | 4,180                             |
| 00167429    | Warwick          | 3             | Solar     | Inverter | 3/30/2018                           | A16        | 3,300                             |
| 00165907    | Pawtucket        | 3.8           | Solar     | Inverter | 3/30/2018                           | A60        | 4,180                             |
| 00170920    | CUMBERLAND       | 11.4          | Solar     | Inverter | 3/31/2018                           | A16        | 12,540                            |
| 00169335    | PROVIDENCE       | 3             | Solar     | Inverter | 4/2/2018                            | A16        | 3,300                             |
| 00161435    | TIVERTON         | 6.8           | Solar     | Inverter | 4/3/2018                            | A16        | 7,480                             |
| 00171308    | BRISTOL          | 7.6           | Solar     | Inverter | 4/4/2018                            | A16        | 8,360                             |
| 00170907    | BRISTOL          | 6             | Solar     | Inverter | 4/4/2018                            | A16        | 6,600                             |
| 00158268    | SOUTH KINGSTOWN  | 3             | Solar     | Inverter | 4/5/2018                            | A16        | 3,300                             |
| 00170952    | WEST WARWICK     | 5             | Solar     | Inverter | 4/5/2018                            | A16        | 5,500                             |
| 00170804    | Little Compton   | 10            | Solar     | Inverter | 4/6/2018                            | A16        | 11,000                            |
| 00165415    | Narragansett     | 9.66          | Solar     | Inverter | 4/8/2018                            | A16        | 10,626                            |
| 00168388    | BRISTOL          | 7.6           | Solar     | Inverter | 4/9/2018                            | A16        | 8,360                             |
| 00170149    | North Scituate   | 5             | Solar     | Inverter | 4/9/2018                            | A16        | 5,500                             |
| 00167750    | NORTH PROVIDENCE | 1.44          | Solar     | Inverter | 4/9/2018                            | A16        | 1,584                             |
| 00170646    | West Greenwich   | 7.6           | Solar     | Inverter | 4/10/2018                           | A16        | 8,360                             |
| 00169845    | North Kingstown  | 3.68          | Solar     | Inverter | 4/10/2018                           | A16        | 4,048                             |
| 00167219    | North Kingstown  | 6             | Solar     | Inverter | 4/10/2018                           | A16        | 6,600                             |
| 00170936    | HOPE VALLEY      | 8.96          | Solar     | Inverter | 4/12/2018                           | A16        | 9,856                             |
| 00167938    | BRISTOL          | 7.6           | Solar     | Inverter | 4/13/2018                           | A16        | 8,360                             |
| 00168518    | JAMESTOWN        | 3.8           | Solar     | Inverter | 4/13/2018                           | A16        | 4,180                             |
| 00169904    | Pawtucket        | 3.8           | Solar     | Inverter | 4/13/2018                           | A16        | 4,180                             |
| 00167821    | NORTH SMITHFIELD | 8.5           | Solar     | Inverter | 4/14/2018                           | C06        | 9,350                             |
| 00171325    | BRISTOL          | 10            | Solar     | Inverter | 4/16/2018                           | A16        | 11,000                            |
| 00170731    | Pawtucket        | 3             | Solar     | Inverter | 4/16/2018                           | A16        | 3,300                             |
| 00171307    | BRISTOL          | 7.6           | Solar     | Inverter | 4/16/2018                           | A16        | 8,360                             |
| 00168274    | Warwick          | 4             | Solar     | Inverter | 4/17/2018                           | A16        | 4,400                             |
| 00170861    | PROVIDENCE       | 6             | Solar     | Inverter | 4/17/2018                           | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00170717    | WESTERLY         | 11.76         | Solar     | Inverter | 4/17/2018                           | A16        | 12,936                            |
| 00170799    | CUMBERLAND       | 4             | Solar     | Inverter | 4/18/2018                           | A16        | 4,400                             |
| 00161946    | PROVIDENCE       | 4.6           | Solar     | Inverter | 4/19/2018                           | A16        | 5,060                             |
| 00170977    | Kingston         | 10            | Solar     | Inverter | 4/19/2018                           | A16        | 11,000                            |
| 00172121    | WESTERLY         | 2.64          | Solar     | Inverter | 4/19/2018                           | A16        | 2,904                             |
| 00170023    | Warwick          | 4.2           | Solar     | Inverter | 4/19/2018                           | A16        | 4,620                             |
| 00170754    | Warwick          | 3             | Solar     | Inverter | 4/21/2018                           | A16        | 3,300                             |
| 00171497    | WARREN           | 10            | Solar     | Inverter | 4/24/2018                           | A16        | 11,000                            |
| 00162787    | Greene           | 4             | Solar     | Inverter | 4/25/2018                           | A16        | 4,400                             |
| 00161484    | Warwick          | 3             | Solar     | Inverter | 4/25/2018                           | A16        | 3,300                             |
| 00169775    | PEACE DALE       | 5             | Solar     | Inverter | 4/25/2018                           | A16        | 5,500                             |
| 00170712    | EAST GREENWICH   | 3.68          | Solar     | Inverter | 4/25/2018                           | A16        | 4,048                             |
| 00168110    | HOPE VALLEY      | 5.6           | Solar     | Inverter | 4/26/2018                           | A16        | 6,160                             |
| 00171330    | BRISTOL          | 5             | Solar     | Inverter | 4/26/2018                           | A16        | 5,500                             |
| 00171069    | Little Compton   | 5             | Solar     | Inverter | 4/27/2018                           | A16        | 5,500                             |
| 00168794    | RUMFORD          | 7.6           | Solar     | Inverter | 4/29/2018                           | A16        | 8,360                             |
| 00165547    | Little Compton   | 6             | Solar     | Inverter | 4/29/2018                           | A16        | 6,600                             |
| 00177752    | WOONSOCKET       | 12.6          | Solar     | Inverter | 5/1/2018                            | A16        | 13,860                            |
| 00168206    | MIDDLETOWN       | 4.3           | Solar     | Inverter | 5/1/2018                            | A16        | 4,730                             |
| 00125373    | CUMBERLAND       | 3.8           | Solar     | Inverter | 5/3/2018                            | A16        | 4,180                             |
| 00169047    | WEST KINGSTON    | 7.6           | Solar     | Inverter | 5/3/2018                            | A16        | 8,360                             |
| 00170981    | Kingston         | 10            | Solar     | Inverter | 5/3/2018                            | A16        | 11,000                            |
| 00167913    | Chepachet        | 3             | Solar     | Inverter | 5/4/2018                            | A16        | 3,300                             |
| 00170935    | BARRINGTON       | 3.8           | Solar     | Inverter | 5/4/2018                            | A16        | 4,180                             |
| 00170937    | BARRINGTON       | 4.2           | Solar     | Inverter | 5/4/2018                            | A16        | 4,620                             |
| 00173018    | CRANSTON         | 3             | Solar     | Inverter | 5/4/2018                            | A16        | 3,300                             |
| 00170714    | NEWPORT          | 5.04          | Solar     | Inverter | 5/7/2018                            | A16        | 5,544                             |
| 00168279    | BRISTOL          | 7.6           | Solar     | Inverter | 5/8/2018                            | A16        | 8,360                             |
| 00171862    | WYOMING          | 7.6           | Solar     | Inverter | 5/8/2018                            | A16        | 8,360                             |
| 00169621    | WAKEFIELD        | 7.6           | Solar     | Inverter | 5/9/2018                            | A16        | 8,360                             |
| 00173808    | CUMBERLAND       | 5             | Solar     | Inverter | 5/9/2018                            | A16        | 5,500                             |
| 00171278    | BRISTOL          | 1.84          | Solar     | Inverter | 5/9/2018                            | A16        | 2,024                             |
| 00171441    | FOSTER           | 2.76          | Solar     | Inverter | 5/10/2018                           | A16        | 3,036                             |
| 00170726    | CHARLESTOWN      | 5             | Solar     | Inverter | 5/10/2018                           | A60        | 5,500                             |
| 00170719    | LINCOLN          | 6             | Solar     | Inverter | 5/11/2018                           | A16        | 6,600                             |
| 00162513    | NORTH PROVIDENCE | 6.6           | Solar     | Inverter | 5/12/2018                           | A16        | 7,260                             |
| 00170219    | WEST WARWICK     | 7.6           | Solar     | Inverter | 5/12/2018                           | A16        | 8,360                             |
| 00166479    | Adamsville       | 7.6           | Solar     | Inverter | 5/12/2018                           | A16        | 8,360                             |
| 00170792    | Riverside        | 6.8           | Solar     | Inverter | 5/15/2018                           | A16        | 7,480                             |
| 00171536    | JAMESTOWN        | 13            | Solar     | Inverter | 5/15/2018                           | A16        | 14,300                            |
| 00171928    | CUMBERLAND       | 11.4          | Solar     | Inverter | 5/16/2018                           | A16        | 12,540                            |
| 00170940    | BARRINGTON       | 2.52          | Solar     | Inverter | 5/16/2018                           | A16        | 2,772                             |
| 00171010    | BARRINGTON       | 7.6           | Solar     | Inverter | 5/16/2018                           | A16        | 8,360                             |
| 00177949    | WAKEFIELD        | 24.9          | Solar     | Inverter | 5/17/2018                           | C06        | 27,390                            |
| 00170082    | BARRINGTON       | 6             | Solar     | Inverter | 5/17/2018                           | A16        | 6,600                             |
| 00183875    | Warwick          | 3             | Solar     | Inverter | 5/17/2018                           | A16        | 3,300                             |
| 00172789    | CUMBERLAND       | 2.8           | Solar     | Inverter | 5/18/2018                           | A16        | 3,080                             |
| 00173718    | Greene           | 4.2           | Solar     | Inverter | 5/18/2018                           | A16        | 4,620                             |
| 00169782    | Warwick          | 3.36          | Solar     | Inverter | 5/19/2018                           | A16        | 3,696                             |
| 00172785    | CUMBERLAND       | 7.6           | Solar     | Inverter | 5/22/2018                           | A16        | 8,360                             |
| 00160154    | NEWPORT          | 6.72          | Solar     | Inverter | 5/23/2018                           | A16        | 7,392                             |
| 00178203    | TIVERTON         | 43.2          | Solar     | Inverter | 5/24/2018                           | C06        | 47,520                            |
| 00172906    | WARREN           | 6.6           | Solar     | Inverter | 5/24/2018                           | A16        | 7,260                             |
| 00172335    | Warwick          | 3.8           | Solar     | Inverter | 5/24/2018                           | A16        | 4,180                             |
| 00166679    | CUMBERLAND       | 5             | Solar     | Inverter | 5/24/2018                           | A16        | 5,500                             |
| 00173475    | LINCOLN          | 3.92          | Solar     | Inverter | 5/25/2018                           | A16        | 4,312                             |
| 00184248    | CUMBERLAND       | 6.9           | Solar     | Inverter | 5/25/2018                           | A16        | 7,590                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00170366    | Pawtucket        | 3.8           | Solar     | Inverter | 5/27/2018                           | A16        | 4,180                             |
| 00172195    | WEST WARWICK     | 3.6           | Solar     | Inverter | 5/30/2018                           | A16        | 3,960                             |
| 00171280    | BRISTOL          | 7.6           | Solar     | Inverter | 6/1/2018                            | A16        | 8,360                             |
| 00172578    | WEST WARWICK     | 5.2           | Solar     | Inverter | 6/1/2018                            | A16        | 5,720                             |
| 00165597    | North Kingstown  | 3.68          | Solar     | Inverter | 6/7/2018                            | A16        | 4,048                             |
| 00168261    | Scituate         | 3.84          | Solar     | Inverter | 6/7/2018                            | A16        | 4,224                             |
| 00170618    | Warwick          | 6             | Solar     | Inverter | 6/7/2018                            | A16        | 6,600                             |
| 00173803    | Pawtucket        | 3.36          | Solar     | Inverter | 6/8/2018                            | A16        | 3,696                             |
| 00171374    | Warwick          | 5             | Solar     | Inverter | 6/8/2018                            | A16        | 5,500                             |
| 00172162    | CUMBERLAND       | 3.8           | Solar     | Inverter | 6/8/2018                            | A16        | 4,180                             |
| 00173478    | CUMBERLAND       | 5.04          | Solar     | Inverter | 6/9/2018                            | A16        | 5,544                             |
| 00171202    | MIDDLETOWN       | 3             | Solar     | Inverter | 6/11/2018                           | A16        | 3,300                             |
| 00172925    | TIVERTON         | 10.2          | Solar     | Inverter | 6/12/2018                           | A16        | 11,220                            |
| 00184561    | Riverside        | 5.2           | Solar     | Inverter | 6/14/2018                           | A16        | 5,720                             |
| 00168732    | Little Compton   | 7.6           | Solar     | Inverter | 6/14/2018                           | A16        | 8,360                             |
| 00166271    | CRANSTON         | 5.98          | Solar     | Inverter | 6/14/2018                           | A16        | 6,578                             |
| 00170644    | North Kingstown  | 7.6           | Solar     | Inverter | 6/15/2018                           | A16        | 8,360                             |
| 00171306    | LINCOLN          | 5.04          | Solar     | Inverter | 6/15/2018                           | A16        | 5,544                             |
| 00173465    | TIVERTON         | 7.6           | Solar     | Inverter | 6/15/2018                           | A16        | 8,360                             |
| 00184819    | PROVIDENCE       | 3.8           | Solar     | Inverter | 6/15/2018                           | A16        | 4,180                             |
| 00172297    | Warwick          | 4.2           | Solar     | Inverter | 6/15/2018                           | A16        | 4,620                             |
| 00184172    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 6/16/2018                           | A16        | 8,360                             |
| 00184150    | TIVERTON         | 7.6           | Solar     | Inverter | 6/16/2018                           | A16        | 8,360                             |
| 00173792    | Warwick          | 4.76          | Solar     | Inverter | 6/17/2018                           | A16        | 5,236                             |
| 00168194    | Central Falls    | 24            | Solar     | Inverter | 6/18/2018                           | C06        | 26,400                            |
| 00170467    | MIDDLETOWN       | 3.92          | Solar     | Inverter | 6/18/2018                           | A16        | 4,312                             |
| 00171206    | North Scituate   | 3.8           | Solar     | Inverter | 6/20/2018                           | A16        | 4,180                             |
| 00171415    | Warwick          | 7.6           | Solar     | Inverter | 6/20/2018                           | A16        | 8,360                             |
| 00171815    | CUMBERLAND       | 7.6           | Solar     | Inverter | 6/20/2018                           | A16        | 8,360                             |
| 00173275    | Central Falls    | 5             | Solar     | Inverter | 6/20/2018                           | A16        | 5,500                             |
| 00173778    | Central Falls    | 6             | Solar     | Inverter | 6/22/2018                           | A60        | 6,600                             |
| 00172065    | CRANSTON         | 3.64          | Solar     | Inverter | 6/22/2018                           | A16        | 4,004                             |
| 00183607    | CUMBERLAND       | 6.67          | Solar     | Inverter | 6/22/2018                           | A16        | 7,337                             |
| 00166198    | West Greenwich   | 4.76          | Solar     | Inverter | 6/22/2018                           | A16        | 5,236                             |
| 00171538    | NORTH SMITHFIELD | 7.6           | Solar     | Inverter | 6/25/2018                           | A16        | 8,360                             |
| 00178544    | Wood River Jct   | 36            | Solar     | Inverter | 6/26/2018                           | G32        | 39,600                            |
| 00177859    | Slatersville     | 216           | Solar     | Inverter | 6/26/2018                           | G02        | 237,600                           |
| 00171263    | CRANSTON         | 5.75          | Solar     | Inverter | 6/27/2018                           | A16        | 6,325                             |
| 00162092    | CRANSTON         | 5.2           | Solar     | Inverter | 6/29/2018                           | A16        | 5,720                             |
| 00170864    | CRANSTON         | 4.48          | Solar     | Inverter | 6/29/2018                           | A16        | 4,928                             |
| 00170918    | Warwick          | 4.48          | Solar     | Inverter | 6/29/2018                           | A16        | 4,928                             |
| 00166972    | Bradford         | 3.36          | Solar     | Inverter | 7/3/2018                            | A16        | 3,696                             |
| 00165500    | NEWPORT          | 2.8           | Solar     | Inverter | 7/5/2018                            | A16        | 3,080                             |
| 00170412    | Warwick          | 7.6           | Solar     | Inverter | 7/6/2018                            | A16        | 8,360                             |
| 00173358    | PROVIDENCE       | 4.48          | Solar     | Inverter | 7/6/2018                            | A16        | 4,928                             |
| 00187663    | CUMBERLAND       | 7.36          | Solar     | Inverter | 7/6/2018                            | A16        | 8,096                             |
| 00186171    | Narragansett     | 5.2           | Solar     | Inverter | 7/6/2018                            | A16        | 5,720                             |
| 00167776    | CHARLESTOWN      | 3             | Solar     | Inverter | 7/6/2018                            | A16        | 3,300                             |
| 00184547    | Pawtucket        | 4             | Solar     | Inverter | 7/7/2018                            | A16        | 4,400                             |
| 00183763    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 7/10/2018                           | A16        | 6,600                             |
| 00173038    | CUMBERLAND       | 5             | Solar     | Inverter | 7/10/2018                           | A16        | 5,500                             |
| 00184531    | CUMBERLAND       | 6             | Solar     | Inverter | 7/11/2018                           | A16        | 6,600                             |
| 00170459    | SAUNDERSTOWN     | 6             | Solar     | Inverter | 7/11/2018                           | A16        | 6,600                             |
| 00173788    | BRISTOL          | 4.76          | Solar     | Inverter | 7/12/2018                           | A16        | 5,236                             |
| 00183949    | Warwick          | 6             | Solar     | Inverter | 7/12/2018                           | A16        | 6,600                             |
| 00184958    | WEST KINGSTON    | 5.6           | Solar     | Inverter | 7/14/2018                           | A16        | 6,160                             |
| 00171705    | WARREN           | 6             | Solar     | Inverter | 7/16/2018                           | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00177753    | Chepachet        | 45.6          | Solar     | Inverter | 7/17/2018                           | C06        | 50,160                            |
| 00178388    | JAMESTOWN        | 56            | Solar     | Inverter | 7/17/2018                           | G02        | 61,600                            |
| 00167739    | Little Compton   | 3.08          | Solar     | Inverter | 7/17/2018                           | A16        | 3,388                             |
| 00169196    | North Kingstown  | 7.6           | Solar     | Inverter | 7/18/2018                           | A16        | 8,360                             |
| 00171401    | BRISTOL          | 6             | Solar     | Inverter | 7/18/2018                           | A16        | 6,600                             |
| 00173887    | Pawtucket        | 7.6           | Solar     | Inverter | 7/19/2018                           | A16        | 8,360                             |
| 00183874    | CRANSTON         | 6             | Solar     | Inverter | 7/19/2018                           | A16        | 6,600                             |
| 00173146    | NORTH SMITHFIELD | 8.12          | Solar     | Inverter | 7/19/2018                           | A16        | 8,932                             |
| 00187789    | COVENTRY         | 7.6           | Solar     | Inverter | 7/19/2018                           | A16        | 8,360                             |
| 00172165    | CUMBERLAND       | 6             | Solar     | Inverter | 7/20/2018                           | A16        | 6,600                             |
| 00170852    | Warwick          | 9             | Solar     | Inverter | 7/21/2018                           | A16        | 9,900                             |
| 00172012    | TIVERTON         | 2.88          | Solar     | Inverter | 7/21/2018                           | A16        | 3,168                             |
| 00173009    | Warwick          | 3             | Solar     | Inverter | 7/24/2018                           | A16        | 3,300                             |
| 00167216    | East Providence  | 5.32          | Solar     | Inverter | 7/24/2018                           | A16        | 5,852                             |
| 00170683    | LINCOLN          | 3.8           | Solar     | Inverter | 7/25/2018                           | A16        | 4,180                             |
| 00187831    | WAKEFIELD        | 10            | Solar     | Inverter | 7/25/2018                           | A16        | 11,000                            |
| 00162607    | EAST GREENWICH   | 3             | Solar     | Inverter | 7/26/2018                           | A16        | 3,300                             |
| 00168373    | TIVERTON         | 4.2           | Solar     | Inverter | 7/26/2018                           | A16        | 4,620                             |
| 00171563    | Warwick          | 3             | Solar     | Inverter | 7/26/2018                           | A16        | 3,300                             |
| 00189298    | CRANSTON         | 6             | Solar     | Inverter | 7/26/2018                           | A16        | 6,600                             |
| 00171210    | PROVIDENCE       | 3.8           | Solar     | Inverter | 7/27/2018                           | A16        | 4,180                             |
| 00184818    | CRANSTON         | 3             | Solar     | Inverter | 7/27/2018                           | A16        | 3,300                             |
| 00173261    | MIDDLETOWN       | 11.4          | Solar     | Inverter | 7/27/2018                           | A16        | 12,540                            |
| 00166226    | PORTSMOUTH       | 5             | Solar     | Inverter | 7/27/2018                           | A16        | 5,500                             |
| 00173787    | Warwick          | 12            | Solar     | Inverter | 7/28/2018                           | A16        | 13,200                            |
| 00173781    | Warwick          | 9             | Solar     | Inverter | 7/28/2018                           | A16        | 9,900                             |
| 00170608    | CUMBERLAND       | 5.6           | Solar     | Inverter | 7/31/2018                           | A16        | 6,160                             |
| 00169148    | NEWPORT          | 3             | Solar     | Inverter | 8/1/2018                            | A16        | 3,300                             |
| 00170527    | MIDDLETOWN       | 10            | Solar     | Inverter | 8/1/2018                            | A16        | 11,000                            |
| 00184470    | CRANSTON         | 11.4          | Solar     | Inverter | 8/1/2018                            | A16        | 12,540                            |
| 00173703    | RUMFORD          | 7.6           | Solar     | Inverter | 8/2/2018                            | A16        | 8,360                             |
| 00171403    | Warwick          | 3.8           | Solar     | Inverter | 8/3/2018                            | A16        | 4,180                             |
| 00184351    | Riverside        | 7.6           | Solar     | Inverter | 8/3/2018                            | A16        | 8,360                             |
| 00172371    | EAST GREENWICH   | 3.92          | Solar     | Inverter | 8/3/2018                            | A16        | 4,312                             |
| 00172097    | BARRINGTON       | 7.6           | Solar     | Inverter | 8/7/2018                            | A16        | 8,360                             |
| 00171091    | Narragansett     | 7.84          | Solar     | Inverter | 8/7/2018                            | A16        | 8,624                             |
| 00170727    | Narragansett     | 5.88          | Solar     | Inverter | 8/7/2018                            | A16        | 6,468                             |
| 00165202    | WESTERLY         | 8.05          | Solar     | Inverter | 8/8/2018                            | A16        | 8,855                             |
| 00168099    | JOHNSTON         | 6             | Solar     | Inverter | 8/8/2018                            | A16        | 6,600                             |
| 00172100    | CHARLESTOWN      | 5             | Solar     | Inverter | 8/9/2018                            | A16        | 5,500                             |
| 00170647    | CHARLESTOWN      | 3             | Solar     | Inverter | 8/9/2018                            | A16        | 3,300                             |
| 00177677    | CRANSTON         | 120           | Solar     | Inverter | 8/10/2018                           | G32        | 132,000                           |
| 00169797    | BRISTOL          | 6.6           | Solar     | Inverter | 8/10/2018                           | A16        | 7,260                             |
| 00171734    | BRISTOL          | 5.76          | Solar     | Inverter | 8/10/2018                           | A16        | 6,336                             |
| 00171304    | JOHNSTON         | 6.48          | Solar     | Inverter | 8/10/2018                           | A16        | 7,128                             |
| 00173643    | NEWPORT          | 5.6           | Solar     | Inverter | 8/11/2018                           | A16        | 6,160                             |
| 00184156    | CHARLESTOWN      | 6             | Solar     | Inverter | 8/11/2018                           | A16        | 6,600                             |
| 00172421    | JOHNSTON         | 3             | Solar     | Inverter | 8/14/2018                           | A16        | 3,300                             |
| 00190874    | Pawtucket        | 1.12          | Wind      | Inverter | 8/14/2018                           | A16        | 2,688                             |
| 00162732    | Kingston         | 3             | Solar     | Inverter | 8/15/2018                           | A16        | 3,300                             |
| 00185563    | Kingston         | 5.32          | Solar     | Inverter | 8/15/2018                           | A16        | 5,852                             |
| 00185538    | Pawtucket        | 5             | Solar     | Inverter | 8/15/2018                           | A16        | 5,500                             |
| 00184232    | TIVERTON         | 3.6           | Solar     | Inverter | 8/15/2018                           | A16        | 3,960                             |
| 00167397    | CHARLESTOWN      | 15            | Solar     | Inverter | 8/15/2018                           | A16        | 16,500                            |
| 00170371    | Carolina         | 7.68          | Solar     | Inverter | 8/16/2018                           | A16        | 8,448                             |
| 00171318    | Narragansett     | 3             | Solar     | Inverter | 8/17/2018                           | A16        | 3,300                             |
| 00166793    | WAKEFIELD        | 7.6           | Solar     | Inverter | 8/17/2018                           | A16        | 8,360                             |



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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00176602    | North Kingstown  | 1000          | Solar     | Inverter | 8/21/2018                           | C06        | 1,100,000                         |
| 00185525    | COVENTRY         | 10            | Solar     | Inverter | 8/22/2018                           | A16        | 11,000                            |
| 00184660    | Pawtucket        | 6             | Solar     | Inverter | 8/22/2018                           | A16        | 6,600                             |
| 00187359    | JOHNSTON         | 3             | Solar     | Inverter | 8/22/2018                           | A16        | 3,300                             |
| 00168229    | Chepachet        | 6             | Solar     | Inverter | 8/28/2018                           | A16        | 6,600                             |
| 00191539    | BARRINGTON       | 7.6           | Solar     | Inverter | 8/28/2018                           | A16        | 8,360                             |
| 00184576    | CUMBERLAND       | 3.8           | Solar     | Inverter | 8/29/2018                           | A16        | 4,180                             |
| 00171899    | CUMBERLAND       | 7.6           | Solar     | Inverter | 8/29/2018                           | A16        | 8,360                             |
| 00160831    | EXETER           | 3.84          | Solar     | Inverter | 8/30/2018                           | A16        | 4,224                             |
| 00167923    | JAMESTOWN        | 3.6           | Solar     | Inverter | 8/30/2018                           | A16        | 3,960                             |
| 00184901    | RUMFORD          | 3.8           | Solar     | Inverter | 9/2/2018                            | A16        | 4,180                             |
| 00177473    | WAKEFIELD        | 225           | Solar     | Inverter | 9/4/2018                            | G02        | 247,500                           |
| 00184810    | CRANSTON         | 3.8           | Solar     | Inverter | 9/5/2018                            | A16        | 4,180                             |
| 00171814    | CRANSTON         | 7.6           | Solar     | Inverter | 9/6/2018                            | A16        | 8,360                             |
| 00184802    | CUMBERLAND       | 4.14          | Solar     | Inverter | 9/6/2018                            | A16        | 4,554                             |
| 00186250    | WAKEFIELD        | 6.96          | Solar     | Inverter | 9/6/2018                            | A16        | 7,656                             |
| 00189038    | East Providence  | 1.12          | Solar     | Inverter | 9/6/2018                            | A16        | 1,232                             |
| 00186633    | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 9/6/2018                            | A16        | 4,180                             |
| 00190222    | CRANSTON         | 5             | Solar     | Inverter | 9/6/2018                            | A16        | 5,500                             |
| 00189996    | COVENTRY         | 10            | Solar     | Inverter | 9/7/2018                            | A16        | 11,000                            |
| 00190306    | Central Falls    | 5.2           | Solar     | Inverter | 9/7/2018                            | A16        | 5,720                             |
| 00190162    | Warwick          | 5             | Solar     | Inverter | 9/7/2018                            | A16        | 5,500                             |
| 00185059    | EXETER           | 6             | Solar     | Inverter | 9/8/2018                            | A16        | 6,600                             |
| 00183745    | PEACE DALE       | 6.4           | Solar     | Inverter | 9/8/2018                            | A16        | 7,040                             |
| 00189627    | Pawtucket        | 5.2           | Solar     | Inverter | 9/8/2018                            | A16        | 5,720                             |
| 00190433    | North Kingstown  | 5.06          | Solar     | Inverter | 9/8/2018                            | A16        | 5,566                             |
| 00171644    | CUMBERLAND       | 7.6           | Solar     | Inverter | 9/10/2018                           | A16        | 8,360                             |
| 00192625    | Glendale         | 3.68          | Solar     | Inverter | 9/10/2018                           | A16        | 4,048                             |
| 00186170    | JOHNSTON         | 4.2           | Solar     | Inverter | 9/11/2018                           | A16        | 4,620                             |
| 00191020    | Scituate         | 7.6           | Solar     | Inverter | 9/12/2018                           | A16        | 8,360                             |
| 00187702    | TIVERTON         | 9             | Solar     | Inverter | 9/12/2018                           | A16        | 9,900                             |
| 00194355    | Narragansett     | 7.6           | Solar     | Inverter | 9/13/2018                           | A16        | 8,360                             |
| 00192992    | JOHNSTON         | 5             | Solar     | Inverter | 9/14/2018                           | A16        | 5,500                             |
| 00192831    | Riverside        | 9             | Solar     | Inverter | 9/14/2018                           | A16        | 9,900                             |
| 00168097    | BARRINGTON       | 6             | Solar     | Inverter | 9/17/2018                           | A16        | 6,600                             |
| 00172999    | PROVIDENCE       | 10            | Solar     | Inverter | 9/18/2018                           | A16        | 11,000                            |
| 00192998    | CRANSTON         | 6             | Solar     | Inverter | 9/18/2018                           | A16        | 6,600                             |
| 00194258    | CHARLESTOWN      | 7.6           | Solar     | Inverter | 9/18/2018                           | A16        | 8,360                             |
| 00193164    | Kingston         | 7.6           | Solar     | Inverter | 9/18/2018                           | A16        | 8,360                             |
| 00193895    | EAST GREENWICH   | 5.2           | Solar     | Inverter | 9/19/2018                           | A16        | 5,720                             |
| 00177783    | PEACE DALE       | 216           | Solar     | Inverter | 9/20/2018                           | C06        | 237,600                           |
| 00192997    | COVENTRY         | 6             | Solar     | Inverter | 9/20/2018                           | A16        | 6,600                             |
| 00162636    | JOHNSTON         | 6             | Solar     | Inverter | 9/21/2018                           | A16        | 6,600                             |
| 00192949    | WESTERLY         | 7.6           | Solar     | Inverter | 9/21/2018                           | A16        | 8,360                             |
| 00191502    | EAST GREENWICH   | 9             | Solar     | Inverter | 9/22/2018                           | A16        | 9,900                             |
| 00193869    | Warwick          | 5             | Solar     | Inverter | 9/22/2018                           | A16        | 5,500                             |
| 00192884    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 9/22/2018                           | A16        | 8,360                             |
| 00171620    | CUMBERLAND       | 3.8           | Solar     | Inverter | 9/23/2018                           | A16        | 4,180                             |
| 00172350    | BARRINGTON       | 6             | Solar     | Inverter | 9/23/2018                           | A16        | 6,600                             |
| 00173271    | BRISTOL          | 3             | Solar     | Inverter | 9/24/2018                           | A16        | 3,300                             |
| 00189666    | Pawtucket        | 3.6           | Solar     | Inverter | 9/24/2018                           | A16        | 3,960                             |
| 00188565    | CRANSTON         | 7.6           | Solar     | Inverter | 9/24/2018                           | A60        | 8,360                             |
| 00194668    | Pawtucket        | 3.8           | Solar     | Inverter | 9/24/2018                           | A60        | 4,180                             |
| 00193375    | PROVIDENCE       | 6             | Solar     | Inverter | 9/24/2018                           | A16        | 6,600                             |
| 00193000    | Riverside        | 3.8           | Solar     | Inverter | 9/24/2018                           | A16        | 4,180                             |
| 00194322    | Warwick          | 5             | Solar     | Inverter | 9/25/2018                           | A16        | 5,500                             |
| 00178342    | FOSTER           | 19.4          | Solar     | Inverter | 9/26/2018                           | A16        | 21,340                            |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00169755    | COVENTRY         | 7.6           | Solar     | Inverter | 9/26/2018                           | A16        | 8,360                             |
| 00191623    | PORTSMOUTH       | 10            | Solar     | Inverter | 9/26/2018                           | C06        | 11,000                            |
| 00194967    | Pawtucket        | 5             | Solar     | Inverter | 9/26/2018                           | A16        | 5,500                             |
| 00189152    | FOSTER           | 5             | Solar     | Inverter | 9/27/2018                           | A16        | 5,500                             |
| 00194152    | WAKEFIELD        | 10            | Solar     | Inverter | 9/27/2018                           | A16        | 11,000                            |
| 00178680    | Bradford         | 40            | Solar     | Inverter | 9/28/2018                           | A16        | 44,000                            |
| 00193778    | BRISTOL          | 7.6           | Solar     | Inverter | 9/28/2018                           | A16        | 8,360                             |
| 00193983    | PROVIDENCE       | 3.8           | Solar     | Inverter | 9/29/2018                           | A16        | 4,180                             |
| 00173144    | Glocester        | 5.88          | Solar     | Inverter | 10/2/2018                           | A16        | 6,468                             |
| 00192895    | WOONSOCKET       | 9             | Solar     | Inverter | 10/2/2018                           | A16        | 9,900                             |
| 00193168    | CRANSTON         | 10            | Solar     | Inverter | 10/2/2018                           | A16        | 11,000                            |
| 00176792    | NORTH PROVIDENCE | 2100          | Solar     | Inverter | 10/3/2018                           | C06        | 2,310,000                         |
| 00173544    | PROVIDENCE       | 6             | Solar     | Inverter | 10/3/2018                           | A16        | 6,600                             |
| 00192633    | FOSTER           | 10            | Solar     | Inverter | 10/4/2018                           | A16        | 11,000                            |
| 00194110    | Warwick          | 5             | Solar     | Inverter | 10/4/2018                           | A16        | 5,500                             |
| 00193672    | Narragansett     | 3             | Solar     | Inverter | 10/5/2018                           | A16        | 3,300                             |
| 00194497    | CHARLESTOWN      | 7.6           | Solar     | Inverter | 10/5/2018                           | A16        | 8,360                             |
| 00184793    | CHARLESTOWN      | 6.72          | Solar     | Inverter | 10/6/2018                           | A16        | 7,392                             |
| 00194969    | West Greenwich   | 3.8           | Solar     | Inverter | 10/6/2018                           | A16        | 4,180                             |
| 00169434    | PORTSMOUTH       | 10            | Solar     | Inverter | 10/8/2018                           | A16        | 11,000                            |
| 00168132    | Narragansett     | 3             | Solar     | Inverter | 10/12/2018                          | A16        | 3,300                             |
| 00184668    | CHARLESTOWN      | 3             | Solar     | Inverter | 10/12/2018                          | A16        | 3,300                             |
| 00194159    | Little Compton   | 6             | Solar     | Inverter | 10/12/2018                          | A16        | 6,600                             |
| 00195297    | WOONSOCKET       | 6             | Solar     | Inverter | 10/12/2018                          | A16        | 6,600                             |
| 00193853    | BRISTOL          | 5             | Solar     | Inverter | 10/12/2018                          | A16        | 5,500                             |
| 00162132    | HOPE VALLEY      | 6             | Solar     | Inverter | 10/13/2018                          | A16        | 6,600                             |
| 00188022    | North Scituate   | 7.28          | Solar     | Inverter | 10/13/2018                          | A16        | 8,008                             |
| 00193514    | NORTH PROVIDENCE | 7.6           | Solar     | Inverter | 10/13/2018                          | A16        | 8,360                             |
| 00193074    | Warwick          | 7.6           | Solar     | Inverter | 10/13/2018                          | A16        | 8,360                             |
| 00193846    | Pawtucket        | 5             | Solar     | Inverter | 10/13/2018                          | A16        | 5,500                             |
| 00193122    | BARRINGTON       | 7.6           | Solar     | Inverter | 10/13/2018                          | A16        | 8,360                             |
| 00192620    | LINCOLN          | 3.8           | Solar     | Inverter | 10/14/2018                          | A16        | 4,180                             |
| 00184614    | BARRINGTON       | 7.6           | Solar     | Inverter | 10/16/2018                          | A16        | 8,360                             |
| 00194748    | CRANSTON         | 5             | Solar     | Inverter | 10/16/2018                          | A16        | 5,500                             |
| 00195097    | TIVERTON         | 3.84          | Solar     | Inverter | 10/16/2018                          | A16        | 4,224                             |
| 00195693    | Warwick          | 3             | Solar     | Inverter | 10/16/2018                          | A16        | 3,300                             |
| 00192048    | BARRINGTON       | 6.72          | Solar     | Inverter | 10/17/2018                          | A16        | 7,392                             |
| 00176606    | Warwick          | 4992          | Solar     | Inverter | 10/18/2018                          | C06        | 5,491,200                         |
| 00194744    | Warwick          | 7.54          | Solar     | Inverter | 10/18/2018                          | A16        | 8,294                             |
| 00193036    | Scituate         | 4.06          | Solar     | Inverter | 10/18/2018                          | A16        | 4,466                             |
| 00191210    | EAST GREENWICH   | 7.6           | Solar     | Inverter | 10/18/2018                          | A16        | 8,360                             |
| 00176801    | SOUTH KINGSTOWN  | 3780          | Solar     | Inverter | 10/19/2018                          | C06        | 4,158,000                         |
| 00177946    | North Kingstown  | 133.2         | Solar     | Inverter | 10/19/2018                          | G02        | 146,520                           |
| 00183758    | WAKEFIELD        | 18.56         | Solar     | Inverter | 10/19/2018                          | A16        | 20,416                            |
| 00194558    | PROVIDENCE       | 7.6           | Solar     | Inverter | 10/19/2018                          | A16        | 8,360                             |
| 00194415    | CRANSTON         | 0.28          | Solar     | Inverter | 10/19/2018                          | A16        | 308                               |
| 00196158    | PROVIDENCE       | 3.8           | Solar     | Inverter | 10/19/2018                          | A60        | 4,180                             |
| 00195558    | Pawtucket        | 3.8           | Solar     | Inverter | 10/19/2018                          | A16        | 4,180                             |
| 00195448    | BARRINGTON       | 6             | Solar     | Inverter | 10/19/2018                          | A16        | 6,600                             |
| 00162097    | NEWPORT          | 6.24          | Solar     | Inverter | 10/20/2018                          | C06        | 6,864                             |
| 00188264    | BARRINGTON       | 7.6           | Solar     | Inverter | 10/20/2018                          | A16        | 8,360                             |
| 00184826    | CRANSTON         | 13.6          | Solar     | Inverter | 10/22/2018                          | A16        | 14,960                            |
| 00195300    | CHARLESTOWN      | 6             | Solar     | Inverter | 10/22/2018                          | A16        | 6,600                             |
| 00195915    | CRANSTON         | 3             | Solar     | Inverter | 10/22/2018                          | A16        | 3,300                             |
| 00184226    | PORTSMOUTH       | 5             | Solar     | Inverter | 10/23/2018                          | A16        | 5,500                             |
| 00194650    | COVENTRY         | 5.31          | Solar     | Inverter | 10/24/2018                          | A16        | 5,841                             |
| 00193489    | JAMESTOWN        | 4.64          | Solar     | Inverter | 10/24/2018                          | A16        | 5,104                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00193027    | North Kingstown  | 7.56          | Solar     | Inverter | 10/24/2018                          | A16        | 8,316                             |
| 00193503    | JAMESTOWN        | 4.93          | Solar     | Inverter | 10/24/2018                          | A16        | 5,423                             |
| 00195772    | Pawtucket        | 3.8           | Solar     | Inverter | 10/24/2018                          | A60        | 4,180                             |
| 00186845    | Warwick          | 7.6           | Solar     | Inverter | 10/25/2018                          | A16        | 8,360                             |
| 00194861    | TIVERTON         | 11.4          | Solar     | Inverter | 10/25/2018                          | A60        | 12,540                            |
| 00193987    | WEST KINGSTON    | 5             | Solar     | Inverter | 10/25/2018                          | A16        | 5,500                             |
| 00193784    | BRISTOL          | 5             | Solar     | Inverter | 10/25/2018                          | A16        | 5,500                             |
| 00190154    | North Scituate   | 5.29          | Solar     | Inverter | 10/26/2018                          | A16        | 5,819                             |
| 00176830    | WEST KINGSTON    | 3100          | Solar     | Inverter | 10/27/2018                          | C06        | 3,410,000                         |
| 00196990    | CRANSTON         | 7.6           | Solar     | Inverter | 10/27/2018                          | A60        | 8,360                             |
| 00194234    | Central Falls    | 3             | Solar     | Inverter | 10/27/2018                          | A16        | 3,300                             |
| 00195904    | Warwick          | 6             | Solar     | Inverter | 10/27/2018                          | A16        | 6,600                             |
| 00162195    | BARRINGTON       | 5             | Solar     | Inverter | 10/29/2018                          | A16        | 5,500                             |
| 00194808    | BARRINGTON       | 11.4          | Solar     | Inverter | 10/29/2018                          | A16        | 12,540                            |
| 00195020    | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 10/29/2018                          | A16        | 4,180                             |
| 00191410    | Central Falls    | 6             | Solar     | Inverter | 10/29/2018                          | A16        | 6,600                             |
| 00196409    | Warwick          | 3.8           | Solar     | Inverter | 10/30/2018                          | A16        | 4,180                             |
| 00170525    | BARRINGTON       | 3.8           | Solar     | Inverter | 10/30/2018                          | A16        | 4,180                             |
| 00185531    | Greene           | 3             | Solar     | Inverter | 10/30/2018                          | A16        | 3,300                             |
| 00194165    | BRISTOL          | 3.84          | Solar     | Inverter | 10/30/2018                          | A16        | 4,224                             |
| 00189025    | JOHNSTON         | 8.4           | Solar     | Inverter | 10/31/2018                          | A16        | 9,240                             |
| 00194354    | Little Compton   | 2.24          | Solar     | Inverter | 10/31/2018                          | A16        | 2,464                             |
| 00171800    | JAMESTOWN        | 10            | Solar     | Inverter | 11/2/2018                           | A16        | 11,000                            |
| 00195381    | MIDDLETOWN       | 7.6           | Solar     | Inverter | 11/2/2018                           | A16        | 8,360                             |
| 00193875    | WESTERLY         | 3.8           | Solar     | Inverter | 11/3/2018                           | A16        | 4,180                             |
| 00193507    | CRANSTON         | 5             | Solar     | Inverter | 11/3/2018                           | A16        | 5,500                             |
| 00194246    | BRISTOL          | 3.8           | Solar     | Inverter | 11/3/2018                           | A16        | 4,180                             |
| 00177729    | CRANSTON         | 84            | Solar     | Inverter | 11/6/2018                           | C06        | 92,400                            |
| 00196601    | JOHNSTON         | 6             | Solar     | Inverter | 11/6/2018                           | A16        | 6,600                             |
| 00195556    | Warwick          | 3             | Solar     | Inverter | 11/6/2018                           | A16        | 3,300                             |
| 00197820    | CRANSTON         | 3.8           | Solar     | Inverter | 11/7/2018                           | A16        | 4,180                             |
| 00197656    | TIVERTON         | 3             | Solar     | Inverter | 11/7/2018                           | A60        | 3,300                             |
| 00173284    | WAKEFIELD        | 7.6           | Solar     | Inverter | 11/7/2018                           | A16        | 8,360                             |
| 00190494    | Little Compton   | 13.6          | Solar     | Inverter | 11/7/2018                           | C06        | 14,960                            |
| 00195683    | PROVIDENCE       | 5             | Solar     | Inverter | 11/7/2018                           | A16        | 5,500                             |
| 00189827    | Pawtucket        | 3.6           | Solar     | Inverter | 11/8/2018                           | A60        | 3,960                             |
| 00195254    | Pawtucket        | 5             | Solar     | Inverter | 11/8/2018                           | A16        | 5,500                             |
| 00192883    | Pawtucket        | 3             | Solar     | Inverter | 11/8/2018                           | A16        | 3,300                             |
| 00198482    | East Providence  | 3             | Solar     | Inverter | 11/9/2018                           | A60        | 3,300                             |
| 00196779    | Pawtucket        | 10            | Solar     | Inverter | 11/9/2018                           | A16        | 11,000                            |
| 00197875    | WAKEFIELD        | 3             | Solar     | Inverter | 11/9/2018                           | A16        | 3,300                             |
| 00173946    | PROVIDENCE       | 3.8           | Solar     | Inverter | 11/9/2018                           | A16        | 4,180                             |
| 00185542    | Riverside        | 5             | Solar     | Inverter | 11/9/2018                           | A16        | 5,500                             |
| 00190935    | Hope             | 6             | Solar     | Inverter | 11/9/2018                           | A16        | 6,600                             |
| 00193473    | JAMESTOWN        | 6.09          | Solar     | Inverter | 11/9/2018                           | A16        | 6,699                             |
| 00194951    | RUMFORD          | 5             | Solar     | Inverter | 11/9/2018                           | A16        | 5,500                             |
| 00192721    | PORTSMOUTH       | 5             | Solar     | Inverter | 11/9/2018                           | A16        | 5,500                             |
| 00193052    | JOHNSTON         | 6             | Solar     | Inverter | 11/9/2018                           | A16        | 6,600                             |
| 00195489    | CRANSTON         | 10            | Solar     | Inverter | 11/10/2018                          | A16        | 11,000                            |
| 00193269    | BARRINGTON       | 10            | Solar     | Inverter | 11/14/2018                          | A16        | 11,000                            |
| 00191614    | Pawtucket        | 5             | Solar     | Inverter | 11/14/2018                          | A16        | 5,500                             |
| 00178638    | WEST KINGSTON    | 106.4         | Solar     | Inverter | 11/15/2018                          | G02        | 117,040                           |
| 00186223    | Kingston         | 5.2           | Solar     | Inverter | 11/15/2018                          | A16        | 5,720                             |
| 00162553    | NEWPORT          | 3             | Solar     | Inverter | 11/16/2018                          | A16        | 3,300                             |
| 00161562    | WESTERLY         | 24            | Solar     | Inverter | 11/16/2018                          | C06        | 26,400                            |
| 00198125    | WAKEFIELD        | 8.4           | Solar     | Inverter | 11/16/2018                          | A16        | 9,240                             |
| 00196771    | Riverside        | 10            | Solar     | Inverter | 11/16/2018                          | A16        | 11,000                            |

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|-------------|----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00197943    | TIVERTON       | 8.12          | Solar     | Inverter | 11/16/2018                          | A16        | 8,932                             |
| 00196795    | WOONSOCKET     | 6             | Solar     | Inverter | 11/16/2018                          | A16        | 6,600                             |
| 00197158    | COVENTRY       | 13.6          | Solar     | Inverter | 11/16/2018                          | A16        | 14,960                            |
| 00198144    | PORTSMOUTH     | 9             | Solar     | Inverter | 11/16/2018                          | A16        | 9,900                             |
| 00171489    | BRISTOL        | 6             | Solar     | Inverter | 11/16/2018                          | A16        | 6,600                             |
| 00191616    | CRANSTON       | 5             | Solar     | Inverter | 11/16/2018                          | A16        | 5,500                             |
| 00191619    | Pawtucket      | 3             | Solar     | Inverter | 11/16/2018                          | A16        | 3,300                             |
| 00193872    | Warwick        | 6             | Solar     | Inverter | 11/17/2018                          | A16        | 6,600                             |
| 00197287    | CRANSTON       | 7.6           | Solar     | Inverter | 11/18/2018                          | A16        | 8,360                             |
| 00177525    | JOHNSTON       | 3000          | Solar     | Inverter | 11/19/2018                          | C06        | 3,300,000                         |
| 00198111    | CRANSTON       | 8.4           | Solar     | Inverter | 11/20/2018                          | A16        | 9,240                             |
| 00198107    | CRANSTON       | 6             | Solar     | Inverter | 11/20/2018                          | A16        | 6,600                             |
| 00196484    | CUMBERLAND     | 6             | Solar     | Inverter | 11/20/2018                          | A16        | 6,600                             |
| 00197543    | WAKEFIELD      | 6.48          | Solar     | Inverter | 11/20/2018                          | A16        | 7,128                             |
| 00194543    | Pawtucket      | 5             | Solar     | Inverter | 11/20/2018                          | A16        | 5,500                             |
| 00192877    | Chepachet      | 8.12          | Solar     | Inverter | 11/20/2018                          | A16        | 8,932                             |
| 00196071    | PROVIDENCE     | 10            | Solar     | Inverter | 11/20/2018                          | A16        | 11,000                            |
| 00196173    | PROVIDENCE     | 7.6           | Solar     | Inverter | 11/20/2018                          | A16        | 8,360                             |
| 00195101    | Pawtucket      | 7.6           | Solar     | Inverter | 11/20/2018                          | A16        | 8,360                             |
| 00192401    | Glocester      | 5.16          | Solar     | Inverter | 11/20/2018                          | A60        | 5,676                             |
| 00195546    | Pawtucket      | 3             | Solar     | Inverter | 11/20/2018                          | A16        | 3,300                             |
| 00195437    | WOONSOCKET     | 5             | Solar     | Inverter | 11/20/2018                          | A16        | 5,500                             |
| 00178163    | Warwick        | 43.2          | Solar     | Inverter | 11/21/2018                          | G02        | 47,520                            |
| 00194842    | CUMBERLAND     | 7.6           | Solar     | Inverter | 11/21/2018                          | A16        | 8,360                             |
| 00197293    | BARRINGTON     | 6             | Solar     | Inverter | 11/21/2018                          | A16        | 6,600                             |
| 00186242    | NEWPORT        | 7.6           | Solar     | Inverter | 11/21/2018                          | A16        | 8,360                             |
| 00192891    | Pawtucket      | 3.8           | Solar     | Inverter | 11/21/2018                          | A16        | 4,180                             |
| 00193091    | WESTERLY       | 7.6           | Solar     | Inverter | 11/21/2018                          | A16        | 8,360                             |
| 00192787    | North Scituate | 9.92          | Solar     | Inverter | 11/21/2018                          | A16        | 10,912                            |
| 00193095    | JOHNSTON       | 5             | Solar     | Inverter | 11/21/2018                          | A60        | 5,500                             |
| 00199168    | West Greenwich | 7             | Solar     | Inverter | 11/22/2018                          | A16        | 7,700                             |
| 00197261    | WEST WARWICK   | 3             | Solar     | Inverter | 11/22/2018                          | A16        | 3,300                             |
| 00189791    | PROVIDENCE     | 4             | Solar     | Inverter | 11/22/2018                          | A16        | 4,400                             |
| 00192662    | West Greenwich | 7.6           | Solar     | Inverter | 11/22/2018                          | A16        | 8,360                             |
| 00195751    | Pawtucket      | 3.6           | Solar     | Inverter | 11/22/2018                          | A16        | 3,960                             |
| 00195964    | MIDDLETOWN     | 13            | Solar     | Inverter | 11/22/2018                          | A16        | 14,300                            |
| 00193205    | PORTSMOUTH     | 3.91          | Solar     | Inverter | 11/22/2018                          | A16        | 4,301                             |
| 00191043    | Warwick        | 6             | Solar     | Inverter | 11/26/2018                          | A16        | 6,600                             |
| 00197846    | WAKEFIELD      | 5             | Solar     | Inverter | 11/26/2018                          | A16        | 5,500                             |
| 00189662    | Warwick        | 3.8           | Solar     | Inverter | 11/26/2018                          | A16        | 4,180                             |
| 00194556    | Warwick        | 10            | Solar     | Inverter | 11/26/2018                          | A16        | 11,000                            |
| 00194278    | BARRINGTON     | 10            | Solar     | Inverter | 11/26/2018                          | A16        | 11,000                            |
| 00193498    | JAMESTOWN      | 3.19          | Solar     | Inverter | 11/26/2018                          | A16        | 3,509                             |
| 00195551    | WEST KINGSTON  | 6             | Solar     | Inverter | 11/26/2018                          | A16        | 6,600                             |
| 00199351    | WAKEFIELD      | 5             | Solar     | Inverter | 11/26/2018                          | A16        | 5,500                             |
| 00198193    | WARREN         | 7.5           | Solar     | Inverter | 11/27/2018                          | A16        | 8,250                             |
| 00199193    | Narragansett   | 3             | Solar     | Inverter | 11/27/2018                          | A16        | 3,300                             |
| 00197499    | Warwick        | 3.8           | Solar     | Inverter | 11/27/2018                          | A16        | 4,180                             |
| 00196269    | Pawtucket      | 5             | Solar     | Inverter | 11/27/2018                          | A16        | 5,500                             |
| 00197848    | TIVERTON       | 9             | Solar     | Inverter | 11/28/2018                          | A16        | 9,900                             |
| 00198442    | BRISTOL        | 5.04          | Solar     | Inverter | 11/28/2018                          | A16        | 5,544                             |
| 00190866    | PROVIDENCE     | 5             | Solar     | Inverter | 11/28/2018                          | A16        | 5,500                             |
| 00191990    | PROVIDENCE     | 3.8           | Solar     | Inverter | 11/28/2018                          | A16        | 4,180                             |
| 00197162    | CUMBERLAND     | 7.6           | Solar     | Inverter | 11/29/2018                          | A16        | 8,360                             |
| 00200673    | MIDDLETOWN     | 2.61          | Solar     | Inverter | 11/29/2018                          | A16        | 2,871                             |
| 00173541    | MIDDLETOWN     | 7.6           | Solar     | Inverter | 11/29/2018                          | C06        | 8,360                             |
| 00195670    | PROVIDENCE     | 4             | Solar     | Inverter | 11/29/2018                          | A16        | 4,400                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00198450    | JOHNSTON         | 10            | Solar     | Inverter | 11/30/2018                          | A16        | 11,000                            |
| 00194656    | PORTSMOUTH       | 3.8           | Solar     | Inverter | 11/30/2018                          | A16        | 4,180                             |
| 00195410    | Pawtucket        | 3.6           | Solar     | Inverter | 11/30/2018                          | A16        | 3,960                             |
| 00194379    | PROVIDENCE       | 2.56          | Solar     | Inverter | 11/30/2018                          | A16        | 2,816                             |
| 00198570    | EXETER           | 6.96          | Solar     | Inverter | 12/1/2018                           | A16        | 7,656                             |
| 00198743    | JOHNSTON         | 5             | Solar     | Inverter | 12/1/2018                           | A16        | 5,500                             |
| 00198185    | CRANSTON         | 9.6           | Solar     | Inverter | 12/1/2018                           | A16        | 10,560                            |
| 00198225    | CRANSTON         | 3             | Solar     | Inverter | 12/1/2018                           | A16        | 3,300                             |
| 00198902    | WESTERLY         | 7.6           | Solar     | Inverter | 12/1/2018                           | A16        | 8,360                             |
| 00195047    | Warwick          | 7.6           | Solar     | Inverter | 12/1/2018                           | A16        | 8,360                             |
| 00185422    | Central Falls    | 5.2           | Solar     | Inverter | 12/1/2018                           | A16        | 5,720                             |
| 00196218    | Warwick          | 5.8           | Solar     | Inverter | 12/1/2018                           | A16        | 6,380                             |
| 00197283    | CUMBERLAND       | 3.8           | Solar     | Inverter | 12/3/2018                           | A16        | 4,180                             |
| 00198175    | NORTH PROVIDENCE | 4.5           | Solar     | Inverter | 12/3/2018                           | A16        | 4,950                             |
| 00198634    | TIVERTON         | 7.6           | Solar     | Inverter | 12/4/2018                           | A16        | 8,360                             |
| 00198926    | JOHNSTON         | 5             | Solar     | Inverter | 12/4/2018                           | A16        | 5,500                             |
| 00197157    | PROVIDENCE       | 3.54          | Solar     | Inverter | 12/4/2018                           | A16        | 3,894                             |
| 00198138    | CRANSTON         | 3.6           | Solar     | Inverter | 12/4/2018                           | A16        | 3,960                             |
| 00186172    | PROVIDENCE       | 5.2           | Solar     | Inverter | 12/4/2018                           | A16        | 5,720                             |
| 00193014    | BRISTOL          | 1.38          | Solar     | Inverter | 12/4/2018                           | A16        | 1,518                             |
| 00195953    | WOONSOCKET       | 10            | Solar     | Inverter | 12/4/2018                           | A16        | 11,000                            |
| 00199361    | SOUTH KINGSTOWN  | 10            | Solar     | Inverter | 12/4/2018                           | A16        | 11,000                            |
| 00198860    | PROVIDENCE       | 3.8           | Solar     | Inverter | 12/5/2018                           | A16        | 4,180                             |
| 00187710    | Warwick          | 7.6           | Solar     | Inverter | 12/5/2018                           | A16        | 8,360                             |
| 00177049    | JOHNSTON         | 1200          | Solar     | Inverter | 12/6/2018                           | G02        | 1,320,000                         |
| 00177050    | JOHNSTON         | 1620          | Solar     | Inverter | 12/6/2018                           | C06        | 1,782,000                         |
| 00199367    | JOHNSTON         | 10            | Solar     | Inverter | 12/6/2018                           | A16        | 11,000                            |
| 00198948    | MIDDLETOWN       | 4.35          | Solar     | Inverter | 12/6/2018                           | A16        | 4,785                             |
| 00196605    | WESTERLY         | 5             | Solar     | Inverter | 12/6/2018                           | A16        | 5,500                             |
| 00197048    | PROVIDENCE       | 3.8           | Solar     | Inverter | 12/6/2018                           | A16        | 4,180                             |
| 00197182    | Pawtucket        | 3.8           | Solar     | Inverter | 12/6/2018                           | A16        | 4,180                             |
| 00197651    | PROVIDENCE       | 6             | Solar     | Inverter | 12/6/2018                           | A16        | 6,600                             |
| 00200327    | CHARLESTOWN      | 10            | Solar     | Inverter | 12/6/2018                           | A16        | 11,000                            |
| 00194091    | Warwick          | 4.35          | Solar     | Inverter | 12/6/2018                           | A16        | 4,785                             |
| 00195797    | WARREN           | 5             | Solar     | Inverter | 12/6/2018                           | A16        | 5,500                             |
| 00195907    | CUMBERLAND       | 7.6           | Solar     | Inverter | 12/6/2018                           | A16        | 8,360                             |
| 00198524    | WAKEFIELD        | 5.22          | Solar     | Inverter | 12/7/2018                           | A16        | 5,742                             |
| 00198228    | CRANSTON         | 3.8           | Solar     | Inverter | 12/7/2018                           | A16        | 4,180                             |
| 00199729    | JOHNSTON         | 3             | Solar     | Inverter | 12/7/2018                           | A16        | 3,300                             |
| 00199715    | West Greenwich   | 8.32          | Solar     | Inverter | 12/7/2018                           | A16        | 9,152                             |
| 00197051    | CUMBERLAND       | 8.7           | Solar     | Inverter | 12/7/2018                           | A16        | 9,570                             |
| 00197429    | Warwick          | 5             | Solar     | Inverter | 12/7/2018                           | A16        | 5,500                             |
| 00197619    | WAKEFIELD        | 6.48          | Solar     | Inverter | 12/7/2018                           | A16        | 7,128                             |
| 00197410    | PROVIDENCE       | 5             | Solar     | Inverter | 12/7/2018                           | A16        | 5,500                             |
| 00187626    | PROVIDENCE       | 3.08          | Solar     | Inverter | 12/7/2018                           | A16        | 3,388                             |
| 00188539    | Little Compton   | 7.6           | Solar     | Inverter | 12/7/2018                           | A16        | 8,360                             |
| 00193775    | PROVIDENCE       | 4.2           | Solar     | Inverter | 12/7/2018                           | A16        | 4,620                             |
| 00192518    | PROVIDENCE       | 3.45          | Solar     | Inverter | 12/7/2018                           | A16        | 3,795                             |
| 00193180    | WESTERLY         | 7.68          | Solar     | Inverter | 12/7/2018                           | A16        | 8,448                             |
| 00194844    | WAKEFIELD        | 6             | Solar     | Inverter | 12/8/2018                           | A16        | 6,600                             |
| 00198462    | CRANSTON         | 5             | Solar     | Inverter | 12/10/2018                          | A16        | 5,500                             |
| 00198540    | Warwick          | 3             | Solar     | Inverter | 12/10/2018                          | A16        | 3,300                             |
| 00188007    | PROVIDENCE       | 7.6           | Solar     | Inverter | 12/10/2018                          | A16        | 8,360                             |
| 00193979    | PROVIDENCE       | 5             | Solar     | Inverter | 12/10/2018                          | A16        | 5,500                             |
| 00185533    | WYOMING          | 15.2          | Solar     | Inverter | 12/11/2018                          | A16        | 16,720                            |
| 00193771    | Shannock         | 15.12         | Solar     | Inverter | 12/11/2018                          | A16        | 16,632                            |
| 00198999    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 12/11/2018                          | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00199204    | BARRINGTON       | 13.12         | Solar     | Inverter | 12/11/2018                          | A16        | 14,432                            |
| 00198990    | WAKEFIELD        | 6             | Solar     | Inverter | 12/12/2018                          | A16        | 6,600                             |
| 00200304    | WAKEFIELD        | 6             | Solar     | Inverter | 12/12/2018                          | A16        | 6,600                             |
| 00200853    | JAMESTOWN        | 8.7           | Solar     | Inverter | 12/12/2018                          | A16        | 9,570                             |
| 00170887    | WAKEFIELD        | 3             | Solar     | Inverter | 12/12/2018                          | A16        | 3,300                             |
| 00188018    | Kingston         | 4.2           | Solar     | Inverter | 12/12/2018                          | A16        | 4,620                             |
| 00196202    | CRANSTON         | 5             | Solar     | Inverter | 12/12/2018                          | A16        | 5,500                             |
| 00196153    | Pawtucket        | 7.7           | Solar     | Inverter | 12/12/2018                          | A16        | 8,470                             |
| 00195577    | CRANSTON         | 6             | Solar     | Inverter | 12/12/2018                          | A16        | 6,600                             |
| 00199357    | JOHNSTON         | 5             | Solar     | Inverter | 12/12/2018                          | A16        | 5,500                             |
| 00176384    | Warwick          | 780           | Solar     | Inverter | 12/13/2018                          | A16        | 858,000                           |
| 00196926    | CRANSTON         | 3.8           | Solar     | Inverter | 12/13/2018                          | A16        | 4,180                             |
| 00200024    | JOHNSTON         | 6             | Solar     | Inverter | 12/13/2018                          | A16        | 6,600                             |
| 00196875    | East Providence  | 10            | Solar     | Inverter | 12/13/2018                          | A16        | 11,000                            |
| 00197615    | WESTERLY         | 3             | Solar     | Inverter | 12/13/2018                          | A16        | 3,300                             |
| 00188024    | North Kingstown  | 7.59          | Solar     | Inverter | 12/13/2018                          | A16        | 8,349                             |
| 00191968    | CRANSTON         | 6             | Solar     | Inverter | 12/13/2018                          | A16        | 6,600                             |
| 00196211    | Narragansett     | 3.8           | Solar     | Inverter | 12/13/2018                          | A16        | 4,180                             |
| 00162316    | MIDDLETOWN       | 5             | Solar     | Inverter | 12/14/2018                          | A16        | 5,500                             |
| 00196565    | Pawtucket        | 3.8           | Solar     | Inverter | 12/14/2018                          | A16        | 4,180                             |
| 00184916    | CRANSTON         | 4.76          | Solar     | Inverter | 12/14/2018                          | A16        | 5,236                             |
| 00195588    | Pawtucket        | 3             | Solar     | Inverter | 12/14/2018                          | A16        | 3,300                             |
| 00193035    | PROVIDENCE       | 9             | Solar     | Inverter | 12/14/2018                          | A16        | 9,900                             |
| 00195882    | MIDDLETOWN       | 12.6          | Solar     | Inverter | 12/14/2018                          | G02        | 13,860                            |
| 00196023    | CRANSTON         | 3             | Solar     | Inverter | 12/14/2018                          | A16        | 3,300                             |
| 00198345    | PROVIDENCE       | 6.6           | Solar     | Inverter | 12/17/2018                          | A16        | 7,260                             |
| 00197825    | COVENTRY         | 6             | Solar     | Inverter | 12/17/2018                          | A16        | 6,600                             |
| 00193262    | Kingston         | 3             | Solar     | Inverter | 12/17/2018                          | A16        | 3,300                             |
| 00194537    | CRANSTON         | 3.8           | Solar     | Inverter | 12/18/2018                          | A16        | 4,180                             |
| 00194735    | Warwick          | 5             | Solar     | Inverter | 12/18/2018                          | A16        | 5,500                             |
| 00193929    | CRANSTON         | 10            | Solar     | Inverter | 12/18/2018                          | A16        | 11,000                            |
| 00193633    | WAKEFIELD        | 5.6           | Solar     | Inverter | 12/18/2018                          | A16        | 6,160                             |
| 00198914    | Pawtucket        | 3.6           | Solar     | Inverter | 12/19/2018                          | A16        | 3,960                             |
| 00199726    | PROVIDENCE       | 3             | Solar     | Inverter | 12/19/2018                          | A60        | 3,300                             |
| 00201536    | PROVIDENCE       | 3.8           | Solar     | Inverter | 12/19/2018                          | A16        | 4,180                             |
| 00200145    | BRISTOL          | 9             | Solar     | Inverter | 12/19/2018                          | A16        | 9,900                             |
| 00196564    | Pawtucket        | 6.785         | Solar     | Inverter | 12/19/2018                          | A16        | 7,464                             |
| 00196762    | BARRINGTON       | 6             | Solar     | Inverter | 12/19/2018                          | A16        | 6,600                             |
| 00197178    | Pawtucket        | 3             | Solar     | Inverter | 12/19/2018                          | A16        | 3,300                             |
| 00194547    | Pawtucket        | 10            | Solar     | Inverter | 12/19/2018                          | A16        | 11,000                            |
| 00195675    | Pawtucket        | 7.6           | Solar     | Inverter | 12/19/2018                          | A16        | 8,360                             |
| 00177241    | JOHNSTON         | 3000          | Wind      | Other    | 12/20/2018                          | C06        | 7,200,000                         |
| 00177242    | JOHNSTON         | 3000          | Wind      | Other    | 12/20/2018                          | C06        | 7,200,000                         |
| 00177277    | JOHNSTON         | 3000          | Wind      | Other    | 12/20/2018                          | C06        | 7,200,000                         |
| 00198595    | Warwick          | 10            | Solar     | Inverter | 12/20/2018                          | A16        | 11,000                            |
| 00198240    | PROVIDENCE       | 3             | Solar     | Inverter | 12/20/2018                          | A16        | 3,300                             |
| 00195042    | Pawtucket        | 6             | Solar     | Inverter | 12/20/2018                          | A16        | 6,600                             |
| 00197037    | PROVIDENCE       | 6             | Solar     | Inverter | 12/20/2018                          | A16        | 6,600                             |
| 00200409    | Warwick          | 5             | Solar     | Inverter | 12/20/2018                          | A16        | 5,500                             |
| 00200324    | WARREN           | 7.6           | Solar     | Inverter | 12/20/2018                          | A16        | 8,360                             |
| 00198495    | NORTH SMITHFIELD | 7.6           | Solar     | Inverter | 12/20/2018                          | A16        | 8,360                             |
| 00188072    | BARRINGTON       | 3.8           | Solar     | Inverter | 12/20/2018                          | A16        | 4,180                             |
| 00195379    | Hope             | 3.8           | Solar     | Inverter | 12/20/2018                          | A16        | 4,180                             |
| 00195249    | HOPKINTON        | 9.86          | Solar     | Inverter | 12/20/2018                          | A16        | 10,846                            |
| 00194198    | WYOMING          | 9.24          | Solar     | Inverter | 12/20/2018                          | A16        | 10,164                            |
| 00195561    | WEST KINGSTON    | 7             | Solar     | Inverter | 12/20/2018                          | A16        | 7,700                             |
| 00195463    | Warwick          | 3.8           | Solar     | Inverter | 12/20/2018                          | A16        | 4,180                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00195910    | JOHNSTON         | 5.2           | Solar     | Inverter | 12/20/2018                          | A16        | 5,720                             |
| 00177994    | EAST GREENWICH   | 105.3         | Solar     | Inverter | 12/21/2018                          | G02        | 115,830                           |
| 00189271    | WARREN           | 20            | Solar     | Inverter | 12/21/2018                          | A16        | 22,000                            |
| 00199803    | PROVIDENCE       | 6             | Solar     | Inverter | 12/21/2018                          | A60        | 6,600                             |
| 00197815    | JOHNSTON         | 7             | Solar     | Inverter | 12/21/2018                          | A16        | 7,700                             |
| 00198061    | WEST WARWICK     | 7.6           | Solar     | Inverter | 12/21/2018                          | A16        | 8,360                             |
| 00198157    | EAST GREENWICH   | 6.6           | Solar     | Inverter | 12/21/2018                          | A16        | 7,260                             |
| 00200887    | CRANSTON         | 3.8           | Solar     | Inverter | 12/21/2018                          | A16        | 4,180                             |
| 00190590    | PROVIDENCE       | 7             | Solar     | Inverter | 12/21/2018                          | A16        | 7,700                             |
| 00195125    | TIVERTON         | 6.72          | Solar     | Inverter | 12/21/2018                          | A16        | 7,392                             |
| 00199026    | Riverside        | 3.8           | Solar     | Inverter | 12/27/2018                          | A16        | 4,180                             |
| 00196905    | East Providence  | 3.8           | Solar     | Inverter | 12/27/2018                          | A16        | 4,180                             |
| 00193209    | Riverside        | 4.48          | Solar     | Inverter | 12/27/2018                          | A16        | 4,928                             |
| 00194315    | WESTERLY         | 6.16          | Solar     | Inverter | 12/27/2018                          | A16        | 6,776                             |
| 00194231    | Riverside        | 5             | Solar     | Inverter | 12/27/2018                          | A60        | 5,500                             |
| 00195781    | MIDDLETOWN       | 7.6           | Solar     | Inverter | 12/27/2018                          | A16        | 8,360                             |
| 00176271    | Wood River Jct   | 4005          | Solar     | Inverter | 12/28/2018                          | G02        | 4,405,500                         |
| 00177433    | LINCOLN          | 3000          | Solar     | Inverter | 12/28/2018                          | G02        | 3,300,000                         |
| 00198774    | CRANSTON         | 5             | Solar     | Inverter | 12/28/2018                          | A16        | 5,500                             |
| 00201225    | East Providence  | 7.6           | Solar     | Inverter | 12/28/2018                          | A16        | 8,360                             |
| 00200992    | COVENTRY         | 3.8           | Solar     | Inverter | 12/28/2018                          | A16        | 4,180                             |
| 00189061    | Pawtucket        | 6             | Solar     | Inverter | 12/28/2018                          | A16        | 6,600                             |
| 00185900    | CRANSTON         | 6             | Solar     | Inverter | 12/28/2018                          | A16        | 6,600                             |
| 00193195    | BARRINGTON       | 4.48          | Solar     | Inverter | 12/28/2018                          | A16        | 4,928                             |
| 00200073    | Warwick          | 7.6           | Solar     | Inverter | 12/29/2018                          | A16        | 8,360                             |
| 00195351    | North Kingstown  | 5.2           | Solar     | Inverter | 12/29/2018                          | A16        | 5,720                             |
| 00201426    | Riverside        | 5             | Solar     | Inverter | 12/30/2018                          | A16        | 5,500                             |
| 00198671    | LINCOLN          | 9.57          | Solar     | Inverter | 12/31/2018                          | A16        | 10,527                            |
| 00198683    | NEWPORT          | 3.6           | Solar     | Inverter | 12/31/2018                          | A16        | 3,960                             |
| 00199744    | WEST WARWICK     | 3             | Solar     | Inverter | 12/31/2018                          | A16        | 3,300                             |
| 00218228    | CHARLESTOWN      | 13.00         | Solar     | Inverter | 7/16/2019                           | A16        | 14,300                            |
| 00198248    | JAMESTOWN        | 14.50         | Solar     | Inverter | 1/16/2019                           | A16        | 15,950                            |
| 00199473    | Pawtucket        | 13.6          | Solar     | Inverter | 2/4/2019                            | A16        | 14,960                            |
| 00204969    | North Kingstown  | 30.00         | Solar     | Inverter | 6/14/2019                           | C06        | 33,000                            |
| 00197612    | Narragansett     | 26.88         | Solar     | Inverter | 6/5/2019                            | G02        | 29,568                            |
| 00196888    | TIVERTON         | 26.4          | Solar     | Inverter | 6/14/2019                           | G02        | 29,040                            |
| 00200839    | JAMESTOWN        | 17.4          | Solar     | Inverter | 6/18/2019                           | A16        | 19,140                            |
| 00200538    | CUMBERLAND       | 57.6          | Solar     | Inverter | 11/19/2019                          | G02        | 63,360                            |
| 00184042    | JAMESTOWN        | 21            | Solar     | Inverter | 5/15/2019                           | A16        | 23,100                            |
| 00194617    | NEWPORT          | 20.16         | Solar     | Inverter | 2/28/2019                           | A16        | 22,176                            |
| 00192899    | NORTH SMITHFIELD | 7.6           | Solar     | Inverter | 1/18/2019                           | A16        | 8,360                             |
| 00195766    | NORTH PROVIDENCE | 18            | Solar     | Inverter | 2/4/2019                            | G02        | 19,800                            |
| 00208197    | COVENTRY         | 20            | Solar     | Inverter | 4/13/2019                           | A16        | 22,000                            |
| 00217667    | SMITHFIELD       | 15            | Solar     | Inverter | 7/27/2019                           | A16        | 16,500                            |
| 00218507    | JOHNSTON         | 7.6           | Solar     | Inverter | 9/12/2019                           | A16        | 8,360                             |
| 00214114    | COVENTRY         | 5             | Solar     | Inverter | 9/17/2019                           | A16        | 5,500                             |
| 00214044    | Riverside        | 5             | Solar     | Inverter | 4/19/2019                           | A16        | 5,500                             |
| 00214039    | Warwick          | 3.8           | Solar     | Inverter | 4/5/2019                            | A16        | 4,180                             |
| 00214034    | Pawtucket        | 6             | Solar     | Inverter | 4/18/2019                           | A16        | 6,600                             |
| 00214075    | CRANSTON         | 5             | Solar     | Inverter | 4/25/2019                           | A16        | 5,500                             |
| 00217831    | Pawtucket        | 6             | Solar     | Inverter | 5/7/2019                            | A16        | 6,600                             |
| 00217832    | COVENTRY         | 7.6           | Solar     | Inverter | 6/10/2019                           | A16        | 8,360                             |
| 00217920    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 8/19/2019                           | A16        | 8,360                             |
| 00217957    | WAKEFIELD        | 10            | Solar     | Inverter | 6/2/2019                            | A16        | 11,000                            |
| 00217806    | MIDDLETOWN       | 3.8           | Solar     | Inverter | 5/29/2019                           | A16        | 4,180                             |
| 00217972    | CRANSTON         | 7.6           | Solar     | Inverter | 6/12/2019                           | A16        | 8,360                             |
| 00221922    | Warwick          | 5             | Solar     | Inverter | 5/16/2019                           | A16        | 5,500                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00221791    | CRANSTON         | 10            | Solar     | Inverter | 5/21/2019                           | A16        | 11,000                            |
| 00221713    | BRISTOL          | 5             | Solar     | Inverter | 7/2/2019                            | A16        | 5,500                             |
| 00221802    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 6/18/2019                           | A16        | 6,600                             |
| 00221763    | ASHAWAY          | 12.6          | Solar     | Inverter | 6/18/2019                           | A16        | 13,860                            |
| 00221801    | Warwick          | 3.8           | Solar     | Inverter | 6/1/2019                            | A16        | 4,180                             |
| 00221810    | Bradford         | 3.8           | Solar     | Inverter | 7/2/2019                            | A16        | 4,180                             |
| 00221743    | WYOMING          | 7.6           | Solar     | Inverter | 8/1/2019                            | A16        | 8,360                             |
| 00218172    | Warwick          | 10            | Solar     | Inverter | 5/9/2019                            | A16        | 11,000                            |
| 00218199    | NEWPORT          | 3.8           | Solar     | Inverter | 5/29/2019                           | A16        | 4,180                             |
| 00218170    | MIDDLETOWN       | 3.36          | Solar     | Inverter | 6/19/2019                           | A16        | 3,696                             |
| 00218204    | WAKEFIELD        | 6             | Solar     | Inverter | 7/29/2019                           | A16        | 6,600                             |
| 00218125    | Pawtucket        | 5             | Solar     | Inverter | 5/10/2019                           | A16        | 5,500                             |
| 00218039    | Pawtucket        | 3.8           | Solar     | Inverter | 6/8/2019                            | A16        | 4,180                             |
| 00219414    | Warwick          | 3.8           | Solar     | Inverter | 5/9/2019                            | A16        | 4,180                             |
| 00253635    | JOHNSTON         | 7.6           | Solar     | Inverter | 1/1/2020                            | A16        | 8,360                             |
| 00253673    | WAKEFIELD        | 7.6           | Solar     | Inverter | 1/22/2020                           | A16        | 8,360                             |
| 00253816    | North Scituate   | 10            | Solar     | Inverter | 11/28/2019                          | A16        | 11,000                            |
| 00256038    | CUMBERLAND       | 11.4          | Solar     | Inverter | 12/2/2019                           | A16        | 12,540                            |
| 00256036    | NORTH PROVIDENCE | 4.93          | Solar     | Inverter | 12/12/2019                          | A16        | 5,423                             |
| 00256041    | COVENTRY         | 18            | Solar     | Inverter | 2/6/2020                            | C06        | 19,800                            |
| 00262004    | WEST KINGSTON    | 7.6           | Solar     | Inverter | 2/7/2020                            | A16        | 8,360                             |
| 00261611    | PROVIDENCE       | 3.8           | Solar     | Inverter | 12/31/2019                          | A16        | 4,180                             |
| 00260937    | WEST WARWICK     | 4.08          | Solar     | Inverter | 1/24/2020                           | A16        | 4,488                             |
| 00261924    | PROVIDENCE       | 3             | Solar     | Inverter | 1/7/2020                            | A16        | 3,300                             |
| 00261095    | ASHAWAY          | 7.92          | Solar     | Inverter | 1/21/2020                           | A16        | 8,712                             |
| 00261121    | JAMESTOWN        | 11.6          | Solar     | Inverter | 1/10/2020                           | A16        | 12,760                            |
| 00261082    | Pawtucket        | 3             | Solar     | Inverter | 12/9/2019                           | A16        | 3,300                             |
| 00255431    | CRANSTON         | 4.56          | Solar     | Inverter | 12/4/2019                           | A16        | 5,016                             |
| 00255482    | Riverside        | 3             | Solar     | Inverter | 11/26/2019                          | A16        | 3,300                             |
| 00255526    | North Scituate   | 6             | Solar     | Inverter | 11/26/2019                          | A16        | 6,600                             |
| 00255421    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 11/22/2019                          | A16        | 6,600                             |
| 00161308    | PROVIDENCE       | 11.4          | Solar     | Inverter | 4/10/2019                           | A16        | 12,540                            |
| 00261096    | Little Compton   | 5             | Solar     | Inverter | 2/6/2020                            | A16        | 5,500                             |
| 00260949    | TIVERTON         | 9             | Solar     | Inverter | 2/10/2020                           | A16        | 9,900                             |
| 00261264    | COVENTRY         | 10            | Solar     | Inverter | 11/28/2019                          | A16        | 11,000                            |
| 00261230    | Little Compton   | 1.96          | Solar     | Inverter | 1/30/2020                           | A16        | 2,156                             |
| 00261551    | North Kingstown  | 7.6           | Solar     | Inverter | 1/8/2020                            | A16        | 8,360                             |
| 00262463    | NEWPORT          | 1.96          | Solar     | Inverter | 1/22/2020                           | A16        | 2,156                             |
| 00221678    | Warwick          | 7.6           | Solar     | Inverter | 6/4/2019                            | A16        | 8,360                             |
| 00221653    | Narragansett     | 6.24          | Solar     | Inverter | 8/7/2019                            | A16        | 6,864                             |
| 00221672    | WOONSOCKET       | 5             | Solar     | Inverter | 7/18/2019                           | A16        | 5,500                             |
| 00220061    | CRANSTON         | 3             | Solar     | Inverter | 5/4/2019                            | A16        | 3,300                             |
| 00219926    | PORTSMOUTH       | 15            | Solar     | Inverter | 6/19/2019                           | C06        | 16,500                            |
| 00219937    | Pawtucket        | 6             | Solar     | Inverter | 5/28/2019                           | A16        | 6,600                             |
| 00219933    | Warwick          | 7.6           | Solar     | Inverter | 4/26/2019                           | A16        | 8,360                             |
| 00220081    | TIVERTON         | 6             | Solar     | Inverter | 7/9/2019                            | A16        | 6,600                             |
| 00220069    | JOHNSTON         | 3.8           | Solar     | Inverter | 5/30/2019                           | A16        | 4,180                             |
| 00220077    | North Kingstown  | 7.6           | Solar     | Inverter | 8/2/2019                            | A16        | 8,360                             |
| 00225707    | Narragansett     | 3.8           | Solar     | Inverter | 6/18/2019                           | A16        | 4,180                             |
| 00219254    | WOONSOCKET       | 7.6           | Solar     | Inverter | 6/6/2019                            | A16        | 8,360                             |
| 00218859    | CUMBERLAND       | 3.8           | Solar     | Inverter | 6/12/2019                           | A16        | 4,180                             |
| 00218851    | NORTH SMITHFIELD | 5             | Solar     | Inverter | 6/18/2019                           | A16        | 5,500                             |
| 00218939    | CRANSTON         | 7.6           | Solar     | Inverter | 4/18/2019                           | A16        | 8,360                             |
| 00219161    | North Kingstown  | 10            | Solar     | Inverter | 12/24/2019                          | A16        | 11,000                            |
| 00218845    | CHARLESTOWN      | 10            | Solar     | Inverter | 7/29/2019                           | A16        | 11,000                            |
| 00218008    | CRANSTON         | 7.6           | Solar     | Inverter | 6/13/2019                           | A16        | 8,360                             |
| 00255007    | PORTSMOUTH       | 10            | Solar     | Inverter | 10/10/2019                          | A16        | 11,000                            |



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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00198506    | Riverside        | 3.8           | Solar     | Inverter | 1/17/2019                           | A16        | 4,180                             |
| 00255260    | COVENTRY         | 7.6           | Solar     | Inverter | 12/12/2019                          | A16        | 8,360                             |
| 00198626    | JOHNSTON         | 6             | Solar     | Inverter | 1/18/2019                           | A16        | 6,600                             |
| 00255346    | BARRINGTON       | 7.6           | Solar     | Inverter | 12/19/2019                          | A16        | 8,360                             |
| 00206135    | JAMESTOWN        | 6.72          | Solar     | Inverter | 5/14/2019                           | A16        | 7,392                             |
| 00198771    | JOHNSTON         | 0.29          | Solar     | Inverter | 7/11/2019                           | G02        | 319                               |
| 00198659    | EAST GREENWICH   | 6             | Solar     | Inverter | 1/26/2019                           | A16        | 6,600                             |
| 00255008    | Pawtucket        | 9             | Solar     | Inverter | 12/24/2019                          | A16        | 9,900                             |
| 00199223    | Pawtucket        | 2.99          | Solar     | Inverter | 5/25/2019                           | A16        | 3,289                             |
| 00199218    | JAMESTOWN        | 4.64          | Solar     | Inverter | 1/17/2019                           | A16        | 5,104                             |
| 00199225    | EXETER           | 6.96          | Solar     | Inverter | 2/15/2019                           | A16        | 7,656                             |
| 00210052    | JAMESTOWN        | 4.64          | Solar     | Inverter | 5/14/2019                           | A16        | 5,104                             |
| 00209842    | WEST KINGSTON    | 10            | Solar     | Inverter | 4/13/2019                           | A16        | 11,000                            |
| 00209898    | JAMESTOWN        | 4.06          | Solar     | Inverter | 5/14/2019                           | A16        | 4,466                             |
| 00198244    | CRANSTON         | 5             | Solar     | Inverter | 1/17/2019                           | A16        | 5,500                             |
| 00198981    | PROVIDENCE       | 6             | Solar     | Inverter | 1/16/2019                           | A16        | 6,600                             |
| 00199524    | JAMESTOWN        | 6.67          | Solar     | Inverter | 3/6/2019                            | A16        | 7,337                             |
| 00199279    | Pawtucket        | 10            | Solar     | Inverter | 3/14/2019                           | A16        | 11,000                            |
| 00206228    | JOHNSTON         | 7.6           | Solar     | Inverter | 8/9/2019                            | A16        | 8,360                             |
| 00206234    | PROVIDENCE       | 7.245         | Solar     | Inverter | 3/29/2019                           | A16        | 7,970                             |
| 00206239    | WOONSOCKET       | 5             | Solar     | Inverter | 3/20/2019                           | A16        | 5,500                             |
| 00199613    | LINCOLN          | 10            | Solar     | Inverter | 1/16/2019                           | A16        | 11,000                            |
| 00199232    | LINCOLN          | 5.6           | Solar     | Inverter | 2/15/2019                           | A16        | 6,160                             |
| 00199493    | JAMESTOWN        | 2.03          | Solar     | Inverter | 1/17/2019                           | A16        | 2,233                             |
| 00206061    | COVENTRY         | 6             | Solar     | Inverter | 4/16/2019                           | A16        | 6,600                             |
| 00206730    | PORTSMOUTH       | 6             | Solar     | Inverter | 4/19/2019                           | A16        | 6,600                             |
| 00206241    | Bradford         | 10            | Solar     | Inverter | 4/3/2019                            | A16        | 11,000                            |
| 00206327    | WESTERLY         | 3.8           | Solar     | Inverter | 6/27/2019                           | A16        | 4,180                             |
| 00199777    | LINCOLN          | 6.6           | Solar     | Inverter | 1/15/2019                           | A16        | 7,260                             |
| 00205911    | Pawtucket        | 6             | Solar     | Inverter | 4/16/2019                           | A16        | 6,600                             |
| 00206235    | BRISTOL          | 6             | Solar     | Inverter | 4/3/2019                            | A16        | 6,600                             |
| 00206204    | CRANSTON         | 3             | Solar     | Inverter | 4/25/2019                           | A16        | 3,300                             |
| 00210857    | CUMBERLAND       | 6             | Solar     | Inverter | 5/15/2019                           | A16        | 6,600                             |
| 00209633    | PROVIDENCE       | 13.8          | Solar     | Inverter | 6/14/2019                           | A16        | 15,180                            |
| 00206298    | CRANSTON         | 5             | Solar     | Inverter | 2/15/2019                           | A16        | 5,500                             |
| 00200053    | PROVIDENCE       | 5             | Solar     | Inverter | 1/17/2019                           | A16        | 5,500                             |
| 00206312    | Warwick          | 6             | Solar     | Inverter | 3/15/2019                           | A16        | 6,600                             |
| 00199866    | Central Falls    | 9             | Solar     | Inverter | 1/17/2019                           | A16        | 9,900                             |
| 00199788    | JAMESTOWN        | 4.93          | Solar     | Inverter | 3/2/2019                            | A16        | 5,423                             |
| 00201796    | WAKEFIELD        | 3.8           | Solar     | Inverter | 2/6/2019                            | A16        | 4,180                             |
| 00201744    | PROVIDENCE       | 3             | Solar     | Inverter | 2/8/2019                            | A16        | 3,300                             |
| 00201413    | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 2/8/2019                            | A16        | 4,180                             |
| 00201407    | PROVIDENCE       | 3             | Solar     | Inverter | 1/18/2019                           | A16        | 3,300                             |
| 00201987    | WAKEFIELD        | 6             | Solar     | Inverter | 6/6/2019                            | A16        | 6,600                             |
| 00201962    | Pawtucket        | 3             | Solar     | Inverter | 1/16/2019                           | A16        | 3,300                             |
| 00201972    | PROVIDENCE       | 5             | Solar     | Inverter | 1/26/2019                           | A16        | 5,500                             |
| 00201548    | WOONSOCKET       | 15.2          | Solar     | Inverter | 10/24/2019                          | A16        | 16,720                            |
| 00201543    | Esmond           | 9.92          | Solar     | Inverter | 3/28/2019                           | A16        | 10,912                            |
| 00201500    | MIDDLETOWN       | 6             | Solar     | Inverter | 1/22/2019                           | A16        | 6,600                             |
| 00201580    | PROVIDENCE       | 6             | Solar     | Inverter | 1/22/2019                           | A16        | 6,600                             |
| 00201512    | PROVIDENCE       | 3             | Solar     | Inverter | 1/24/2019                           | A16        | 3,300                             |
| 00254832    | BRISTOL          | 11.4          | Solar     | Inverter | 1/22/2020                           | A16        | 12,540                            |
| 00203011    | PROVIDENCE       | 1.74          | Solar     | Inverter | 2/5/2019                            | A16        | 1,914                             |
| 00203297    | RUMFORD          | 1.61          | Solar     | Inverter | 2/13/2019                           | A16        | 1,771                             |
| 00202449    | WESTERLY         | 7.25          | Solar     | Inverter | 1/22/2019                           | A16        | 7,975                             |
| 00202437    | WESTERLY         | 8.5           | Solar     | Inverter | 5/14/2019                           | A16        | 9,350                             |
| 00205542    | WOONSOCKET       | 8             | Solar     | Inverter | 3/26/2019                           | A16        | 8,800                             |

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|-------------|------------------|---------------|-----------|-----------|-------------------------------------|------------|-----------------------------------|
| 00201837    | FOSTER           | 6.8           | Solar     | Inverter  | 1/24/2019                           | A16        | 7,480                             |
| 00202240    | Pawtucket        | 5             | Solar     | Inverter  | 1/24/2019                           | A16        | 5,500                             |
| 00202268    | CRANSTON         | 5             | Solar     | Inverter  | 1/23/2019                           | A16        | 5,500                             |
| 00206191    | NORTH PROVIDENCE | 5             | Solar     | Inverter  | 3/21/2019                           | A16        | 5,500                             |
| 00200473    | WESTERLY         | 10            | Solar     | Inverter  | 1/16/2019                           | A16        | 11,000                            |
| 00200424    | PROVIDENCE       | 5             | Solar     | Inverter  | 1/23/2019                           | A60        | 5,500                             |
| 00203367    | Central Falls    | 4.06          | Solar     | Inverter  | 2/6/2019                            | A60        | 4,466                             |
| 00203340    | Bradford         | 3             | Solar     | Inverter  | 3/7/2019                            | A16        | 3,300                             |
| 00203171    | Pawtucket        | 3             | Solar     | Inverter  | 1/16/2019                           | A16        | 3,300                             |
| 00203138    | Pawtucket        | 4.64          | Solar     | Inverter  | 5/17/2019                           | A16        | 5,104                             |
| 00202333    | CRANSTON         | 3             | Solar     | Inverter  | 2/14/2019                           | A16        | 3,300                             |
| 00202353    | PORTSMOUTH       | 5             | Solar     | Inverter  | 1/17/2019                           | A16        | 5,500                             |
| 00202366    | PORTSMOUTH       | 7.6           | Solar     | Inverter  | 1/23/2019                           | A16        | 8,360                             |
| 00203728    | CRANSTON         | 3.8           | Solar     | Inverter  | 2/12/2019                           | A16        | 4,180                             |
| 00203726    | CRANSTON         | 6             | Solar     | Inverter  | 3/22/2019                           | A16        | 6,600                             |
| 00203705    | Pawtucket        | 3             | Solar     | Inverter  | 2/22/2019                           | A16        | 3,300                             |
| 00203717    | Narragansett     | 5.75          | Solar     | Inverter  | 2/4/2019                            | A16        | 6,325                             |
| 00203609    | Narragansett     | 5             | Solar     | Inverter  | 1/23/2019                           | A16        | 5,500                             |
| 00203681    | PORTSMOUTH       | 5             | Solar     | Inverter  | 2/1/2019                            | A16        | 5,500                             |
| 00203457    | Pawtucket        | 5             | Solar     | Inverter  | 1/26/2019                           | A16        | 5,500                             |
| 00203503    | NORTH PROVIDENCE | 10            | Solar     | Inverter  | 3/1/2019                            | A16        | 11,000                            |
| 00195077    | WAKEFIELD        | 10.08         | Solar     | Inverter  | 1/17/2019                           | A16        | 11,088                            |
| 00200491    | EXETER           | 9.8           | Solar     | Inverter  | 3/23/2019                           | A16        | 10,780                            |
| 00200487    | JAMESTOWN        | 4.64          | Solar     | Inverter  | 2/23/2019                           | A16        | 5,104                             |
| 00202950    | MIDDLETOWN       | 5.76          | Solar     | Inverter  | 5/22/2019                           | A16        | 6,336                             |
| 00202858    | Pawtucket        | 7.6           | Solar     | Inverter  | 1/17/2019                           | A16        | 8,360                             |
| 00202869    | WEST WARWICK     | 4.93          | Solar     | Inverter  | 3/22/2019                           | A16        | 5,423                             |
| 00202871    | WAKEFIELD        | 6             | Solar     | Inverter  | 1/29/2019                           | A16        | 6,600                             |
| 00202955    | Pawtucket        | 5             | Solar     | Inverter  | 2/21/2019                           | A16        | 5,500                             |
| 00202833    | Bradford         | 3.8           | Solar     | Inverter  | 3/23/2019                           | A16        | 4,180                             |
| 00202582    | PROVIDENCE       | 7.6           | Solar     | Inverter  | 3/23/2019                           | A16        | 8,360                             |
| 00202602    | PROVIDENCE       | 3.8           | Solar     | Inverter  | 2/8/2019                            | A16        | 4,180                             |
| 00202555    | CRANSTON         | 9             | Solar     | Inverter  | 1/15/2019                           | A16        | 9,900                             |
| 00202558    | CUMBERLAND       | 5             | Solar     | Inverter  | 2/23/2019                           | A16        | 5,500                             |
| 00202552    | Wood River Jct   | 6.8           | Solar     | Inverter  | 2/22/2019                           | A60        | 7,480                             |
| 00202556    | PROVIDENCE       | 5             | Solar     | Inverter  | 2/9/2019                            | A16        | 5,500                             |
| 00202542    | NORTH PROVIDENCE | 5             | Solar     | Inverter  | 1/23/2019                           | A16        | 5,500                             |
| 00202560    | PORTSMOUTH       | 6             | Solar     | Inverter  | 1/15/2019                           | A16        | 6,600                             |
| 00202524    | WEST KINGSTON    | 7.6           | Solar     | Inverter  | 9/25/2019                           | A16        | 8,360                             |
| 00204101    | PORTSMOUTH       | 3.8           | Solar     | Inverter  | 2/7/2019                            | A16        | 4,180                             |
| 00204128    | TIVERTON         | 12            | Solar     | Inverter  | 7/30/2019                           | A16        | 13,200                            |
| 00204124    | Warwick          | 3.8           | Solar     | Inverter  | 4/3/2019                            | A16        | 4,180                             |
| 00204131    | Pawtucket        | 6             | Solar     | Inverter  | 6/22/2019                           | A16        | 6,600                             |
| 00202725    | COVENTRY         | 7             | Solar     | Induction | 4/23/2019                           | A16        | 7,700                             |
| 00202734    | Warwick          | 3.25          | Solar     | Inverter  | 2/7/2019                            | A16        | 3,575                             |
| 00202726    | PROVIDENCE       | 5             | Solar     | Inverter  | 1/24/2019                           | A16        | 5,500                             |
| 00202733    | MIDDLETOWN       | 7.6           | Solar     | Inverter  | 3/20/2019                           | A16        | 8,360                             |
| 00202789    | MIDDLETOWN       | 6             | Solar     | Inverter  | 1/17/2019                           | A16        | 6,600                             |
| 00202730    | CRANSTON         | 7.6           | Solar     | Inverter  | 1/19/2019                           | A16        | 8,360                             |
| 00203594    | Pawtucket        | 7.6           | Solar     | Inverter  | 2/22/2019                           | A16        | 8,360                             |
| 00203583    | Warwick          | 6             | Solar     | Inverter  | 2/22/2019                           | A16        | 6,600                             |
| 00203569    | NORTH PROVIDENCE | 10            | Solar     | Inverter  | 3/20/2019                           | A16        | 11,000                            |
| 00203592    | Narragansett     | 5             | Solar     | Inverter  | 1/23/2019                           | A16        | 5,500                             |
| 00203577    | PORTSMOUTH       | 5             | Solar     | Inverter  | 2/28/2019                           | A16        | 5,500                             |
| 00203571    | Narragansett     | 6.5           | Solar     | Inverter  | 5/1/2019                            | A16        | 7,150                             |
| 00203528    | BRISTOL          | 7.6           | Solar     | Inverter  | 2/22/2019                           | A16        | 8,360                             |
| 00208136    | PORTSMOUTH       | 14.79         | Solar     | Inverter  | 4/13/2019                           | A16        | 16,269                            |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00207052    | Pawtucket        | 3             | Solar     | Inverter | 4/10/2019                           | A16        | 3,300                             |
| 00210210    | BRISTOL          | 5.75          | Solar     | Inverter | 4/3/2019                            | A16        | 6,325                             |
| 00206828    | WOONSOCKET       | 3             | Solar     | Inverter | 3/23/2019                           | A16        | 3,300                             |
| 00207983    | MIDDLETOWN       | 6             | Solar     | Inverter | 3/28/2019                           | A16        | 6,600                             |
| 00208877    | BARRINGTON       | 5.76          | Solar     | Inverter | 4/26/2019                           | A16        | 6,336                             |
| 00207001    | CUMBERLAND       | 10            | Solar     | Inverter | 4/3/2019                            | A16        | 11,000                            |
| 00203188    | PEACE DALE       | 6             | Solar     | Inverter | 2/2/2019                            | A16        | 6,600                             |
| 00203217    | North Kingstown  | 6.38          | Solar     | Inverter | 4/5/2019                            | A16        | 7,018                             |
| 00203182    | Pawtucket        | 6             | Solar     | Inverter | 3/15/2019                           | A16        | 6,600                             |
| 00203193    | NORTH PROVIDENCE | 3             | Solar     | Inverter | 1/23/2019                           | A16        | 3,300                             |
| 00196921    | ASHAWAY          | 10            | Solar     | Inverter | 2/14/2019                           | A16        | 11,000                            |
| 00254942    | BRISTOL          | 10            | Solar     | Inverter | 1/23/2020                           | A16        | 11,000                            |
| 00207811    | Warwick          | 3.8           | Solar     | Inverter | 3/14/2019                           | A16        | 4,180                             |
| 00208677    | Pawtucket        | 7.6           | Solar     | Inverter | 3/29/2019                           | A16        | 8,360                             |
| 00207449    | WESTERLY         | 10            | Solar     | Inverter | 3/29/2019                           | A16        | 11,000                            |
| 00204887    | PORTSMOUTH       | 5             | Solar     | Inverter | 2/8/2019                            | A16        | 5,500                             |
| 00204869    | PROVIDENCE       | 3.8           | Solar     | Inverter | 5/29/2019                           | A16        | 4,180                             |
| 00204905    | Narragansett     | 4.75          | Solar     | Inverter | 3/14/2019                           | A16        | 5,225                             |
| 00204377    | Pawtucket        | 3.8           | Solar     | Inverter | 1/26/2019                           | A16        | 4,180                             |
| 00204347    | NORTH SMITHFIELD | 5             | Solar     | Inverter | 3/1/2019                            | A16        | 5,500                             |
| 00204221    | WESTERLY         | 10            | Solar     | Inverter | 3/9/2019                            | A16        | 11,000                            |
| 00204374    | JAMESTOWN        | 7.28          | Solar     | Inverter | 5/14/2019                           | A16        | 8,008                             |
| 00205032    | CUMBERLAND       | 10            | Solar     | Inverter | 2/4/2019                            | A16        | 11,000                            |
| 00205039    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 3/11/2019                           | A16        | 8,360                             |
| 00205000    | PROVIDENCE       | 3.8           | Solar     | Inverter | 2/26/2019                           | A16        | 4,180                             |
| 00204951    | MIDDLETOWN       | 7.83          | Solar     | Inverter | 7/30/2019                           | A16        | 8,613                             |
| 00204959    | JAMESTOWN        | 5.51          | Solar     | Inverter | 3/22/2019                           | A16        | 6,061                             |
| 00204954    | TIVERTON         | 6.38          | Solar     | Inverter | 4/6/2019                            | A16        | 7,018                             |
| 00204961    | Warwick          | 3.8           | Solar     | Inverter | 4/23/2019                           | A16        | 4,180                             |
| 00204956    | JAMESTOWN        | 6.38          | Solar     | Inverter | 6/27/2019                           | A16        | 7,018                             |
| 00204171    | PORTSMOUTH       | 5             | Solar     | Inverter | 2/7/2019                            | A16        | 5,500                             |
| 00204160    | PORTSMOUTH       | 3.8           | Solar     | Inverter | 2/7/2019                            | A16        | 4,180                             |
| 00204166    | Narragansett     | 4.25          | Solar     | Inverter | 5/1/2019                            | A16        | 4,675                             |
| 00204167    | Narragansett     | 3             | Solar     | Inverter | 7/22/2019                           | A16        | 3,300                             |
| 00203825    | CRANSTON         | 6             | Solar     | Inverter | 1/29/2019                           | A16        | 6,600                             |
| 00203799    | WAKEFIELD        | 8.4           | Solar     | Inverter | 5/23/2019                           | A16        | 9,240                             |
| 00203838    | NORTH SMITHFIELD | 9             | Solar     | Inverter | 1/17/2019                           | A16        | 9,900                             |
| 00196587    | Pawtucket        | 4.2           | Solar     | Inverter | 6/12/2019                           | A16        | 4,620                             |
| 00196538    | CRANSTON         | 5             | Solar     | Inverter | 2/15/2019                           | A16        | 5,500                             |
| 00209931    | JAMESTOWN        | 10.44         | Solar     | Inverter | 6/7/2019                            | A16        | 11,484                            |
| 00254951    | Riverside        | 5             | Solar     | Inverter | 11/14/2019                          | A16        | 5,500                             |
| 00200008    | JAMESTOWN        | 2.61          | Solar     | Inverter | 7/3/2019                            | A16        | 2,871                             |
| 00200011    | MIDDLETOWN       | 10            | Solar     | Inverter | 1/23/2019                           | A16        | 11,000                            |
| 00196700    | BARRINGTON       | 5             | Solar     | Inverter | 1/18/2019                           | A16        | 5,500                             |
| 00199816    | Pawtucket        | 3             | Solar     | Inverter | 1/23/2019                           | A16        | 3,300                             |
| 00199389    | MIDDLETOWN       | 6             | Solar     | Inverter | 2/28/2019                           | A16        | 6,600                             |
| 00199429    | PROVIDENCE       | 5             | Solar     | Inverter | 5/7/2019                            | A16        | 5,500                             |
| 00199419    | WAKEFIELD        | 6             | Solar     | Inverter | 2/7/2019                            | A16        | 6,600                             |
| 00199718    | EAST GREENWICH   | 7.6           | Solar     | Inverter | 2/14/2019                           | A16        | 8,360                             |
| 00199719    | WESTERLY         | 10.24         | Solar     | Inverter | 1/23/2019                           | A16        | 11,264                            |
| 00196683    | WOONSOCKET       | 3             | Solar     | Inverter | 1/16/2019                           | A16        | 3,300                             |
| 00206387    | Warwick          | 10            | Solar     | Inverter | 3/22/2019                           | A16        | 11,000                            |
| 00206379    | PROVIDENCE       | 7.6           | Solar     | Inverter | 6/5/2019                            | A60        | 8,360                             |
| 00206374    | Narragansett     | 6             | Solar     | Inverter | 3/21/2019                           | A16        | 6,600                             |
| 00196756    | PORTSMOUTH       | 5.8           | Solar     | Inverter | 4/13/2019                           | C06        | 6,380                             |
| 00206473    | TIVERTON         | 5             | Solar     | Inverter | 3/29/2019                           | A16        | 5,500                             |
| 00197058    | Pawtucket        | 2.9           | Solar     | Inverter | 5/1/2019                            | A16        | 3,190                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00205860    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 3/15/2019                           | A16        | 8,360                             |
| 00206436    | Warwick          | 5             | Solar     | Inverter | 4/12/2019                           | A16        | 5,500                             |
| 00206475    | Mapleville       | 10            | Solar     | Inverter | 4/10/2019                           | A16        | 11,000                            |
| 00206456    | Warwick          | 3             | Solar     | Inverter | 4/26/2019                           | A16        | 3,300                             |
| 00206504    | Central Falls    | 3             | Solar     | Inverter | 3/7/2019                            | A16        | 3,300                             |
| 00197529    | Central Falls    | 7.6           | Solar     | Inverter | 2/1/2019                            | A16        | 8,360                             |
| 00197530    | PORTSMOUTH       | 12.6          | Solar     | Inverter | 2/26/2019                           | A16        | 13,860                            |
| 00197840    | NEWPORT          | 3.08          | Solar     | Inverter | 10/31/2019                          | A16        | 3,388                             |
| 00197807    | NORTH SMITHFIELD | 7.6           | Solar     | Inverter | 5/16/2019                           | A16        | 8,360                             |
| 00197511    | WOONSOCKET       | 5             | Solar     | Inverter | 2/28/2019                           | A16        | 5,500                             |
| 00197416    | Carolina         | 7.54          | Solar     | Inverter | 1/31/2019                           | A16        | 8,294                             |
| 00198274    | PROVIDENCE       | 1.35          | Solar     | Inverter | 6/27/2019                           | C06        | 1,485                             |
| 00205926    | Pawtucket        | 6             | Solar     | Inverter | 3/1/2019                            | A16        | 6,600                             |
| 00206740    | EAST GREENWICH   | 12.48         | Solar     | Inverter | 10/22/2019                          | A16        | 13,728                            |
| 00206196    | East Providence  | 5             | Solar     | Inverter | 3/20/2019                           | A16        | 5,500                             |
| 00196957    | CRANSTON         | 5.51          | Solar     | Inverter | 1/19/2019                           | A16        | 6,061                             |
| 00209883    | PROVIDENCE       | 3             | Solar     | Inverter | 6/5/2019                            | A16        | 3,300                             |
| 00206363    | WAKEFIELD        | 6             | Solar     | Inverter | 3/20/2019                           | A16        | 6,600                             |
| 00209889    | JOHNSTON         | 8.4           | Solar     | Inverter | 8/4/2019                            | C06        | 9,240                             |
| 00209964    | Chepachet        | 5             | Solar     | Inverter | 3/30/2019                           | A16        | 5,500                             |
| 00209962    | JAMESTOWN        | 4.06          | Solar     | Inverter | 5/15/2019                           | A16        | 4,466                             |
| 00210127    | BRISTOL          | 5             | Solar     | Inverter | 4/2/2019                            | A16        | 5,500                             |
| 00200189    | WAKEFIELD        | 3             | Solar     | Inverter | 1/17/2019                           | C06        | 3,300                             |
| 00200184    | WAKEFIELD        | 6             | Solar     | Inverter | 1/18/2019                           | A16        | 6,600                             |
| 00200874    | Warwick          | 10            | Solar     | Inverter | 1/30/2019                           | A16        | 11,000                            |
| 00200859    | PROVIDENCE       | 4.06          | Solar     | Inverter | 2/28/2019                           | A16        | 4,466                             |
| 00200904    | MIDDLETOWN       | 3.8           | Solar     | Inverter | 1/23/2019                           | A16        | 4,180                             |
| 00200369    | CRANSTON         | 7.6           | Solar     | Inverter | 1/23/2019                           | A16        | 8,360                             |
| 00200354    | PROVIDENCE       | 10            | Solar     | Inverter | 2/9/2019                            | A16        | 11,000                            |
| 00210108    | WAKEFIELD        | 8.4           | Solar     | Inverter | 6/14/2019                           | A16        | 9,240                             |
| 00210116    | Narragansett     | 2.5           | Solar     | Inverter | 3/29/2019                           | A16        | 2,750                             |
| 00200629    | MIDDLETOWN       | 3.8           | Solar     | Inverter | 1/17/2019                           | A16        | 4,180                             |
| 00200624    | WESTERLY         | 3.8           | Solar     | Inverter | 2/5/2019                            | A16        | 4,180                             |
| 00210166    | WESTERLY         | 7.6           | Solar     | Inverter | 6/15/2019                           | A16        | 8,360                             |
| 00201280    | Warwick          | 5             | Solar     | Inverter | 4/19/2019                           | A16        | 5,500                             |
| 00200527    | North Kingstown  | 5             | Solar     | Inverter | 1/23/2019                           | A60        | 5,500                             |
| 00200537    | NEWPORT          | 5.2           | Solar     | Inverter | 1/24/2019                           | A16        | 5,720                             |
| 00200559    | Bradford         | 1.96          | Solar     | Inverter | 2/20/2019                           | A16        | 2,156                             |
| 00255254    | WEST WARWICK     | 3.8           | Solar     | Inverter | 11/22/2019                          | A60        | 4,180                             |
| 00201224    | COVENTRY         | 7.6           | Solar     | Inverter | 1/26/2019                           | A16        | 8,360                             |
| 00201005    | Pawtucket        | 3.8           | Solar     | Inverter | 2/1/2019                            | A16        | 4,180                             |
| 00201031    | PROVIDENCE       | 6             | Solar     | Inverter | 1/17/2019                           | A16        | 6,600                             |
| 00201034    | HOPKINTON        | 6             | Solar     | Inverter | 1/23/2019                           | A16        | 6,600                             |
| 00201361    | CRANSTON         | 5             | Solar     | Inverter | 1/24/2019                           | A16        | 5,500                             |
| 00201379    | WAKEFIELD        | 1.68          | Solar     | Inverter | 2/7/2019                            | A16        | 1,848                             |
| 00201350    | Pawtucket        | 5             | Solar     | Inverter | 1/26/2019                           | A16        | 5,500                             |
| 00201369    | WARREN           | 7.6           | Solar     | Inverter | 1/26/2019                           | A16        | 8,360                             |
| 00200967    | CRANSTON         | 3             | Solar     | Inverter | 2/11/2019                           | A16        | 3,300                             |
| 00200999    | WAKEFIELD        | 7.6           | Solar     | Inverter | 1/28/2019                           | A16        | 8,360                             |
| 00200965    | CRANSTON         | 7.6           | Solar     | Inverter | 2/22/2019                           | A16        | 8,360                             |
| 00201134    | WEST KINGSTON    | 7.6           | Solar     | Inverter | 2/4/2019                            | A16        | 8,360                             |
| 00201651    | SMITHFIELD       | 7.6           | Solar     | Inverter | 3/7/2019                            | A16        | 8,360                             |
| 00201655    | Little Compton   | 10            | Solar     | Inverter | 10/28/2019                          | A16        | 11,000                            |
| 00205937    | PROVIDENCE       | 14.4          | Solar     | Inverter | 4/4/2019                            | A16        | 15,840                            |
| 00198539    | WAKEFIELD        | 7.6           | Solar     | Inverter | 1/16/2019                           | A16        | 8,360                             |
| 00220792    | ASHAWAY          | 3             | Solar     | Inverter | 2/4/2020                            | A16        | 3,300                             |
| 00220719    | North Kingstown  | 5             | Solar     | Inverter | 6/8/2019                            | A16        | 5,500                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00220253    | Warwick          | 5             | Solar     | Inverter | 5/9/2019                            | A16        | 5,500                             |
| 00220243    | WEST WARWICK     | 6             | Solar     | Inverter | 6/8/2019                            | A16        | 6,600                             |
| 00220366    | NEWPORT          | 5             | Solar     | Inverter | 6/14/2019                           | A16        | 5,500                             |
| 00220237    | JAMESTOWN        | 2.32          | Solar     | Inverter | 10/28/2019                          | A16        | 2,552                             |
| 00220290    | COVENTRY         | 5             | Solar     | Inverter | 6/10/2019                           | A16        | 5,500                             |
| 00221259    | Warwick          | 5             | Solar     | Inverter | 5/10/2019                           | A16        | 5,500                             |
| 00221264    | CRANSTON         | 6             | Solar     | Inverter | 5/16/2019                           | A16        | 6,600                             |
| 00221114    | BRISTOL          | 6.48          | Solar     | Inverter | 5/17/2019                           | A16        | 7,128                             |
| 00221128    | Narragansett     | 5.28          | Solar     | Inverter | 5/30/2019                           | A16        | 5,808                             |
| 00221109    | PORTSMOUTH       | 5             | Solar     | Inverter | 9/20/2019                           | A16        | 5,500                             |
| 00221139    | East Providence  | 10            | Solar     | Inverter | 8/29/2019                           | A16        | 11,000                            |
| 00220610    | WAKEFIELD        | 3.8           | Solar     | Inverter | 6/8/2019                            | A16        | 4,180                             |
| 00220916    | Pawtucket        | 3.8           | Solar     | Inverter | 7/11/2019                           | A16        | 4,180                             |
| 00220842    | WESTERLY         | 10            | Solar     | Inverter | 7/17/2019                           | A16        | 11,000                            |
| 00220834    | Pawtucket        | 3.8           | Solar     | Inverter | 7/11/2019                           | A16        | 4,180                             |
| 00220823    | LINCOLN          | 5             | Solar     | Inverter | 5/23/2019                           | A16        | 5,500                             |
| 00220822    | LINCOLN          | 10            | Solar     | Inverter | 5/10/2019                           | A16        | 11,000                            |
| 00222269    | WOONSOCKET       | 2.9           | Solar     | Inverter | 5/18/2019                           | A16        | 3,190                             |
| 00222238    | North Kingstown  | 3.77          | Solar     | Inverter | 6/6/2019                            | A16        | 4,147                             |
| 00222427    | FOSTER           | 15            | Solar     | Inverter | 9/12/2019                           | A16        | 16,500                            |
| 00222442    | WAKEFIELD        | 10            | Solar     | Inverter | 6/19/2019                           | A16        | 11,000                            |
| 00222334    | JOHNSTON         | 6             | Solar     | Inverter | 6/17/2019                           | A16        | 6,600                             |
| 00228935    | NORTH PROVIDENCE | 8.8           | Solar     | Inverter | 9/19/2019                           | A16        | 9,680                             |
| 00222639    | ASHAWAY          | 6             | Solar     | Inverter | 5/31/2019                           | A16        | 6,600                             |
| 00231477    | PROVIDENCE       | 6.09          | Solar     | Inverter | 10/17/2019                          | A16        | 6,699                             |
| 00223850    | Warwick          | 7.6           | Solar     | Inverter | 9/12/2019                           | A16        | 8,360                             |
| 00223861    | Warwick          | 5             | Solar     | Inverter | 6/11/2019                           | A16        | 5,500                             |
| 00224018    | HOPKINTON        | 6             | Solar     | Inverter | 12/14/2019                          | A16        | 6,600                             |
| 00225093    | North Kingstown  | 5.51          | Solar     | Inverter | 8/26/2019                           | A16        | 6,061                             |
| 00223484    | PROVIDENCE       | 7.6           | Solar     | Inverter | 9/12/2019                           | A60        | 8,360                             |
| 00223421    | North Kingstown  | 5             | Solar     | Inverter | 7/4/2019                            | A16        | 5,500                             |
| 00223423    | WARREN           | 6.4           | Solar     | Inverter | 9/17/2019                           | A16        | 7,040                             |
| 00260936    | Pawtucket        | 3.8           | Solar     | Inverter | 12/18/2019                          | A16        | 4,180                             |
| 00261277    | HOPKINTON        | 3.8           | Solar     | Inverter | 1/6/2020                            | A16        | 4,180                             |
| 00256257    | WARREN           | 3.8           | Solar     | Inverter | 11/26/2019                          | A16        | 4,180                             |
| 00261888    | JOHNSTON         | 5             | Solar     | Inverter | 1/28/2020                           | A60        | 5,500                             |
| 00261754    | NORTH SMITHFIELD | 5             | Solar     | Inverter | 1/2/2020                            | A16        | 5,500                             |
| 00256129    | BRISTOL          | 6.09          | Solar     | Inverter | 12/30/2019                          | A16        | 6,699                             |
| 00256170    | WEST WARWICK     | 5             | Solar     | Inverter | 1/5/2020                            | A16        | 5,500                             |
| 00256080    | WOONSOCKET       | 3.8           | Solar     | Inverter | 12/12/2019                          | A16        | 4,180                             |
| 00256117    | BRISTOL          | 2.88          | Solar     | Inverter | 1/14/2020                           | A16        | 3,168                             |
| 00256111    | CUMBERLAND       | 6             | Solar     | Inverter | 11/1/2019                           | A16        | 6,600                             |
| 00256142    | Riverside        | 7.6           | Solar     | Inverter | 12/19/2019                          | A16        | 8,360                             |
| 00256103    | CRANSTON         | 5             | Solar     | Inverter | 10/23/2019                          | A16        | 5,500                             |
| 00256079    | EXETER           | 15            | Solar     | Inverter | 1/14/2020                           | A16        | 16,500                            |
| 00256398    | NORTH SMITHFIELD | 5             | Solar     | Inverter | 11/28/2019                          | A16        | 5,500                             |
| 00256347    | WESTERLY         | 7.6           | Solar     | Inverter | 12/12/2019                          | A16        | 8,360                             |
| 00256359    | East Providence  | 3             | Solar     | Inverter | 1/8/2020                            | A16        | 3,300                             |
| 00256364    | CRANSTON         | 3             | Solar     | Inverter | 10/24/2019                          | A16        | 3,300                             |
| 00261563    | Narragansett     | 9.2           | Solar     | Inverter | 12/3/2019                           | A16        | 10,120                            |
| 00255800    | PROVIDENCE       | 4.93          | Solar     | Inverter | 2/6/2020                            | A16        | 5,423                             |
| 00255600    | Pawtucket        | 3             | Solar     | Inverter | 11/28/2019                          | A16        | 3,300                             |
| 00255602    | TIVERTON         | 7.6           | Solar     | Inverter | 1/21/2020                           | A16        | 8,360                             |
| 00261679    | CUMBERLAND       | 7.6           | Solar     | Inverter | 12/23/2019                          | A16        | 8,360                             |
| 00261256    | BARRINGTON       | 10            | Solar     | Inverter | 12/31/2019                          | A16        | 11,000                            |
| 00261922    | CRANSTON         | 2.88          | Solar     | Inverter | 1/21/2020                           | A60        | 3,168                             |
| 00170839    | North Kingstown  | 6             | Solar     | Inverter | 2/12/2019                           | A16        | 6,600                             |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00172053    | TIVERTON         | 10            | Battery Add-On | Inverter | 3/12/2019                           | A16        | -                                 |
| 00171509    | COVENTRY         | 5             | Solar          | Inverter | 6/1/2019                            | A16        | 5,500                             |
| 00170480    | PROVIDENCE       | 3.8           | Solar          | Inverter | 2/2/2019                            | A16        | 4,180                             |
| 00185624    | North Kingstown  | 7.6           | Solar          | Inverter | 3/15/2019                           | A16        | 8,360                             |
| 00193222    | PORTSMOUTH       | 3.8           | Solar          | Inverter | 9/19/2019                           | A60        | 4,180                             |
| 00184773    | PROVIDENCE       | 3.2           | Solar          | Inverter | 9/10/2019                           | A16        | 3,520                             |
| 00173253    | PROVIDENCE       | 3.8           | Solar          | Inverter | 5/10/2019                           | A16        | 4,180                             |
| 00225189    | EXETER           | 6             | Solar          | Inverter | 8/27/2019                           | A16        | 6,600                             |
| 00224302    | CUMBERLAND       | 3.8           | Solar          | Inverter | 7/26/2019                           | A16        | 4,180                             |
| 00224359    | NORTH PROVIDENCE | 7.44          | Solar          | Inverter | 7/25/2019                           | A16        | 8,184                             |
| 00224455    | WEST WARWICK     | 5             | Solar          | Inverter | 6/19/2019                           | A16        | 5,500                             |
| 00224328    | PORTSMOUTH       | 7.6           | Solar          | Inverter | 11/1/2019                           | A16        | 8,360                             |
| 00224394    | East Providence  | 5.51          | Solar          | Inverter | 8/15/2019                           | A16        | 6,061                             |
| 00224472    | NORTH PROVIDENCE | 3.8           | Solar          | Inverter | 5/21/2019                           | A16        | 4,180                             |
| 00223584    | NORTH PROVIDENCE | 11.4          | Solar          | Inverter | 6/19/2019                           | A16        | 12,540                            |
| 00225480    | CRANSTON         | 6             | Solar          | Inverter | 5/21/2019                           | A16        | 6,600                             |
| 00225413    | Little Compton   | 9.8           | Solar          | Inverter | 6/24/2019                           | A16        | 10,780                            |
| 00225464    | CRANSTON         | 6             | Solar          | Inverter | 8/16/2019                           | A16        | 6,600                             |
| 00223793    | CRANSTON         | 7.6           | Solar          | Inverter | 7/10/2019                           | A16        | 8,360                             |
| 00223760    | CRANSTON         | 3.6           | Solar          | Inverter | 10/22/2019                          | A16        | 3,960                             |
| 00226628    | Narragansett     | 7.6           | Solar          | Inverter | 6/26/2019                           | A16        | 8,360                             |
| 00226626    | NORTH PROVIDENCE | 6             | Solar          | Inverter | 5/30/2019                           | A16        | 6,600                             |
| 00226614    | HOPKINTON        | 9.86          | Solar          | Inverter | 7/22/2019                           | A16        | 10,846                            |
| 00226526    | COVENTRY         | 7.6           | Solar          | Inverter | 7/10/2019                           | A16        | 8,360                             |
| 00226620    | WEST WARWICK     | 10            | Solar          | Inverter | 6/8/2019                            | A16        | 11,000                            |
| 00256500    | West Greenwich   | 11.4          | Solar          | Inverter | 1/21/2020                           | A16        | 12,540                            |
| 00257127    | NORTH PROVIDENCE | 3.8           | Solar          | Inverter | 12/5/2019                           | A16        | 4,180                             |
| 00257114    | CUMBERLAND       | 7.5           | Solar          | Inverter | 12/2/2019                           | A16        | 8,250                             |
| 00256331    | East Providence  | 3             | Solar          | Inverter | 1/2/2020                            | A16        | 3,300                             |
| 00263680    | CRANSTON         | 8.16          | Solar          | Inverter | 1/24/2020                           | A16        | 8,976                             |
| 00263625    | WEST WARWICK     | 10            | Solar          | Inverter | 2/4/2020                            | A16        | 11,000                            |
| 00263736    | LINCOLN          | 7.6           | Solar          | Inverter | 1/10/2020                           | A16        | 8,360                             |
| 00257356    | WOONSOCKET       | 3.8           | Solar          | Inverter | 12/14/2019                          | A16        | 4,180                             |
| 00258582    | NORTH PROVIDENCE | 13            | Solar          | Inverter | 12/9/2019                           | A16        | 14,300                            |
| 00258575    | Weekapaug        | 5             | Solar          | Inverter | 1/3/2020                            | A16        | 5,500                             |
| 00258221    | CRANSTON         | 10            | Solar          | Inverter | 11/26/2019                          | A16        | 11,000                            |
| 00258218    | NORTH PROVIDENCE | 6             | Solar          | Inverter | 11/20/2019                          | A16        | 6,600                             |
| 00258273    | PEACE DALE       | 7.6           | Solar          | Inverter | 11/1/2019                           | A16        | 8,360                             |
| 00258274    | NORTH PROVIDENCE | 3.8           | Solar          | Inverter | 11/26/2019                          | A16        | 4,180                             |
| 00258561    | BRISTOL          | 3.6           | Solar          | Inverter | 1/15/2020                           | A16        | 3,960                             |
| 00257510    | Pawtucket        | 7.6           | Solar          | Inverter | 1/11/2020                           | A16        | 8,360                             |
| 00258195    | Kingston         | 3.8           | Solar          | Inverter | 1/30/2020                           | A16        | 4,180                             |
| 00258469    | PROVIDENCE       | 5             | Solar          | Inverter | 12/14/2019                          | A16        | 5,500                             |
| 00227462    | Warwick          | 3.8           | Solar          | Inverter | 7/26/2019                           | A16        | 4,180                             |
| 00229102    | Warwick          | 4.56          | Solar          | Inverter | 7/12/2019                           | A16        | 5,016                             |
| 00225597    | PORTSMOUTH       | 7.92          | Solar          | Inverter | 5/29/2019                           | A16        | 8,712                             |
| 00225626    | Warwick          | 3             | Solar          | Inverter | 6/17/2019                           | A16        | 3,300                             |
| 00225576    | EAST GREENWICH   | 5.51          | Solar          | Inverter | 9/5/2019                            | A16        | 6,061                             |
| 00225681    | JOHNSTON         | 3.8           | Solar          | Inverter | 7/3/2019                            | A16        | 4,180                             |
| 00225543    | Narragansett     | 6             | Solar          | Inverter | 10/9/2019                           | A16        | 6,600                             |
| 00225641    | BRISTOL          | 3             | Solar          | Inverter | 6/28/2019                           | A16        | 3,300                             |
| 00226676    | North Kingstown  | 5             | Solar          | Inverter | 6/17/2019                           | A16        | 5,500                             |
| 00226852    | Warwick          | 3.8           | Solar          | Inverter | 6/12/2019                           | A16        | 4,180                             |
| 00226723    | TIVERTON         | 6             | Solar          | Inverter | 6/26/2019                           | A16        | 6,600                             |
| 00226869    | Warwick          | 10            | Solar          | Inverter | 6/5/2019                            | A16        | 11,000                            |
| 00186643    | West Greenwich   | 4.48          | Solar          | Inverter | 1/18/2019                           | A16        | 4,928                             |
| 00187214    | North Kingstown  | 7             | Solar          | Inverter | 1/18/2019                           | A16        | 7,700                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00190669    | PROVIDENCE       | 5             | Solar     | Inverter | 6/27/2019                           | C06        | 5,500                             |
| 00188613    | Little Compton   | 5             | Solar     | Inverter | 3/28/2019                           | A16        | 5,500                             |
| 00187491    | Warwick          | 3.8           | Solar     | Inverter | 3/23/2019                           | A16        | 4,180                             |
| 00228699    | NORTH PROVIDENCE | 11.4          | Solar     | Inverter | 6/21/2019                           | A16        | 12,540                            |
| 00228726    | WESTERLY         | 3             | Solar     | Inverter | 8/9/2019                            | A16        | 3,300                             |
| 00228785    | Pawtucket        | 3             | Solar     | Inverter | 7/12/2019                           | A16        | 3,300                             |
| 00228541    | JOHNSTON         | 5             | Solar     | Inverter | 7/16/2019                           | A16        | 5,500                             |
| 00228636    | WESTERLY         | 6             | Solar     | Inverter | 9/17/2019                           | A16        | 6,600                             |
| 00228669    | Pawtucket        | 3             | Solar     | Inverter | 6/18/2019                           | A16        | 3,300                             |
| 00228769    | WEST WARWICK     | 6             | Solar     | Inverter | 6/11/2019                           | A16        | 6,600                             |
| 00228817    | Warwick          | 3.8           | Solar     | Inverter | 6/26/2019                           | A16        | 4,180                             |
| 00226342    | Warwick          | 3.8           | Solar     | Inverter | 6/11/2019                           | A16        | 4,180                             |
| 00226069    | Kingston         | 5.22          | Solar     | Inverter | 10/9/2019                           | A16        | 5,742                             |
| 00226380    | West Greenwich   | 5             | Solar     | Inverter | 7/22/2019                           | A60        | 5,500                             |
| 00227946    | CRANSTON         | 3.8           | Solar     | Inverter | 6/21/2019                           | A16        | 4,180                             |
| 00227830    | CRANSTON         | 5             | Solar     | Inverter | 7/3/2019                            | A16        | 5,500                             |
| 00228376    | WEST WARWICK     | 5             | Solar     | Inverter | 6/19/2019                           | A60        | 5,500                             |
| 00227854    | EXETER           | 10            | Solar     | Inverter | 9/19/2019                           | A16        | 11,000                            |
| 00227988    | Bradford         | 6             | Solar     | Inverter | 8/1/2019                            | A16        | 6,600                             |
| 00227931    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 6/21/2019                           | A16        | 8,360                             |
| 00227880    | Pawtucket        | 3             | Solar     | Inverter | 6/27/2019                           | A16        | 3,300                             |
| 00228423    | BARRINGTON       | 10            | Solar     | Inverter | 7/18/2019                           | A16        | 11,000                            |
| 00239826    | EAST GREENWICH   | 4.93          | Solar     | Inverter | 9/26/2019                           | A16        | 5,423                             |
| 00239804    | WOONSOCKET       | 1.68          | Solar     | Inverter | 11/26/2019                          | A16        | 1,848                             |
| 00239759    | PROVIDENCE       | 10            | Solar     | Inverter | 9/23/2019                           | A16        | 11,000                            |
| 00239778    | CRANSTON         | 5             | Solar     | Inverter | 9/23/2019                           | A16        | 5,500                             |
| 00239771    | WESTERLY         | 7.6           | Solar     | Inverter | 8/15/2019                           | A16        | 8,360                             |
| 00239791    | CRANSTON         | 5             | Solar     | Inverter | 8/16/2019                           | A16        | 5,500                             |
| 00239970    | Pawtucket        | 3.8           | Solar     | Inverter | 7/30/2019                           | A16        | 4,180                             |
| 00239946    | Warwick          | 7.6           | Solar     | Inverter | 8/6/2019                            | A16        | 8,360                             |
| 00230190    | Warwick          | 3.8           | Solar     | Inverter | 9/12/2019                           | A16        | 4,180                             |
| 00230157    | MIDDLETOWN       | 7.6           | Solar     | Inverter | 9/19/2019                           | A16        | 8,360                             |
| 00230146    | COVENTRY         | 11.4          | Solar     | Inverter | 8/26/2019                           | A16        | 12,540                            |
| 00229983    | CRANSTON         | 3             | Solar     | Inverter | 6/28/2019                           | A16        | 3,300                             |
| 00230002    | Slatersville     | 11.4          | Solar     | Inverter | 8/2/2019                            | A16        | 12,540                            |
| 00230008    | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 7/25/2019                           | A16        | 4,180                             |
| 00230165    | Warwick          | 3             | Solar     | Inverter | 8/29/2019                           | A16        | 3,300                             |
| 00229930    | Warwick          | 3.8           | Solar     | Inverter | 7/4/2019                            | A16        | 4,180                             |
| 00229532    | NORTH SMITHFIELD | 11.4          | Solar     | Inverter | 8/15/2019                           | A16        | 12,540                            |
| 00229495    | NORTH PROVIDENCE | 10            | Solar     | Inverter | 7/9/2019                            | A16        | 11,000                            |
| 00229537    | BRISTOL          | 6             | Solar     | Inverter | 7/10/2019                           | A16        | 6,600                             |
| 00229568    | Richmond         | 10            | Solar     | Inverter | 9/17/2019                           | A16        | 11,000                            |
| 00229213    | CHARLESTOWN      | 7.6           | Solar     | Inverter | 8/9/2019                            | A16        | 8,360                             |
| 00229254    | Pawtucket        | 3             | Solar     | Inverter | 6/25/2019                           | A16        | 3,300                             |
| 00229524    | JOHNSTON         | 3             | Solar     | Inverter | 7/11/2019                           | A16        | 3,300                             |
| 00229489    | CUMBERLAND       | 3.8           | Solar     | Inverter | 7/16/2019                           | A16        | 4,180                             |
| 00229434    | Shannock         | 5             | Solar     | Inverter | 9/11/2019                           | A16        | 5,500                             |
| 00241600    | New Bedford      | 7.68          | Solar     | Inverter | 10/8/2019                           | A16        | 8,448                             |
| 00241621    | PROVIDENCE       | 3.84          | Solar     | Inverter | 10/10/2019                          | A16        | 4,224                             |
| 00263192    | Warwick          | 3.8           | Solar     | Inverter | 12/27/2019                          | A16        | 4,180                             |
| 00262277    | Warwick          | 10            | Solar     | Inverter | 12/31/2019                          | A16        | 11,000                            |
| 00262766    | CUMBERLAND       | 6             | Solar     | Inverter | 12/2/2019                           | A16        | 6,600                             |
| 00262627    | JOHNSTON         | 5             | Solar     | Inverter | 11/28/2019                          | A16        | 5,500                             |
| 00262847    | Pawtucket        | 3.8           | Solar     | Inverter | 1/11/2020                           | A16        | 4,180                             |
| 00262904    | Warwick          | 7.6           | Solar     | Inverter | 1/24/2020                           | A16        | 8,360                             |
| 00262896    | BARRINGTON       | 11.4          | Solar     | Inverter | 12/18/2019                          | A16        | 12,540                            |
| 00262877    | WEST WARWICK     | 10            | Solar     | Inverter | 12/11/2019                          | A16        | 11,000                            |

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|-------------|-------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00262624    | COVENTRY    | 11.4          | Solar     | Inverter | 1/24/2020                           | A16        | 12,540                            |
| 00262934    | Warwick     | 5             | Solar     | Inverter | 1/25/2020                           | A16        | 5,500                             |
| 00262887    | Riverside   | 6             | Solar     | Inverter | 12/10/2019                          | A16        | 6,600                             |
| 00230605    | Warwick     | 3             | Solar     | Inverter | 6/27/2019                           | A16        | 3,300                             |
| 00230573    | RUMFORD     | 6             | Solar     | Inverter | 8/16/2019                           | A16        | 6,600                             |
| 00230579    | JOHNSTON    | 5             | Solar     | Inverter | 7/11/2019                           | A16        | 5,500                             |
| 00230830    | Pawtucket   | 3.8           | Solar     | Inverter | 6/28/2019                           | A16        | 4,180                             |
| 00230492    | TIVERTON    | 7.6           | Solar     | Inverter | 9/18/2019                           | A16        | 8,360                             |
| 00230341    | JOHNSTON    | 5             | Solar     | Inverter | 6/19/2019                           | A16        | 5,500                             |
| 00230538    | WOONSOCKET  | 3             | Solar     | Inverter | 6/27/2019                           | A16        | 3,300                             |
| 00230254    | Pawtucket   | 11.4          | Solar     | Inverter | 9/27/2019                           | A16        | 12,540                            |
| 00230255    | WAKEFIELD   | 7.6           | Solar     | Inverter | 9/23/2019                           | A16        | 8,360                             |
| 00230592    | Pawtucket   | 3.8           | Solar     | Inverter | 7/12/2019                           | A16        | 4,180                             |
| 00230552    | Warwick     | 6             | Solar     | Inverter | 6/13/2019                           | A16        | 6,600                             |
| 00241163    | Pawtucket   | 3.8           | Solar     | Inverter | 8/2/2019                            | A60        | 4,180                             |
| 00241116    | Warwick     | 5             | Solar     | Inverter | 8/28/2019                           | A16        | 5,500                             |
| 00241182    | Pawtucket   | 5             | Solar     | Inverter | 10/10/2019                          | A16        | 5,500                             |
| 00241057    | Warwick     | 5             | Solar     | Inverter | 8/16/2019                           | A16        | 5,500                             |
| 00241062    | Warwick     | 6             | Solar     | Inverter | 8/16/2019                           | A16        | 6,600                             |
| 00241208    | JOHNSTON    | 11.4          | Solar     | Inverter | 7/31/2019                           | A16        | 12,540                            |
| 00241135    | Pawtucket   | 5             | Solar     | Inverter | 11/30/2019                          | A16        | 5,500                             |
| 00245146    | Pawtucket   | 3.8           | Solar     | Inverter | 9/17/2019                           | A16        | 4,180                             |
| 00245077    | HOPKINTON   | 7.6           | Solar     | Inverter | 10/29/2019                          | A16        | 8,360                             |
| 00245005    | Riverside   | 6             | Solar     | Inverter | 9/23/2019                           | A16        | 6,600                             |
| 00244977    | Pawtucket   | 3             | Solar     | Inverter | 9/24/2019                           | A16        | 3,300                             |
| 00244967    | Riverside   | 5             | Solar     | Inverter | 10/8/2019                           | A16        | 5,500                             |
| 00244955    | WESTERLY    | 10            | Solar     | Inverter | 10/17/2019                          | A16        | 11,000                            |
| 00245088    | CRANSTON    | 3             | Solar     | Inverter | 9/27/2019                           | A16        | 3,300                             |
| 00245130    | CRANSTON    | 3             | Solar     | Inverter | 10/16/2019                          | A16        | 3,300                             |
| 00245305    | PORTSMOUTH  | 5             | Solar     | Inverter | 9/26/2019                           | A16        | 5,500                             |
| 00245108    | WOONSOCKET  | 6             | Solar     | Inverter | 10/23/2019                          | A16        | 6,600                             |
| 00244941    | Pawtucket   | 7.6           | Solar     | Inverter | 10/22/2019                          | A16        | 8,360                             |
| 00244900    | JOHNSTON    | 6.96          | Solar     | Inverter | 2/10/2020                           | A16        | 7,656                             |
| 00245203    | Warwick     | 3             | Solar     | Inverter | 10/4/2019                           | A16        | 3,300                             |
| 00244999    | CHARLESTOWN | 6             | Solar     | Inverter | 10/22/2019                          | A16        | 6,600                             |
| 00245276    | Riverside   | 5             | Solar     | Inverter | 10/8/2019                           | A16        | 5,500                             |
| 00230959    | Warwick     | 7.6           | Solar     | Inverter | 6/26/2019                           | A16        | 8,360                             |
| 00230840    | CUMBERLAND  | 7.6           | Solar     | Inverter | 9/6/2019                            | A16        | 8,360                             |
| 00230839    | BARRINGTON  | 5             | Solar     | Inverter | 6/27/2019                           | A16        | 5,500                             |
| 00240952    | PROVIDENCE  | 5             | Solar     | Inverter | 7/30/2019                           | A16        | 5,500                             |
| 00240988    | Riverside   | 3.8           | Solar     | Inverter | 8/12/2019                           | A16        | 4,180                             |
| 00241922    | WARREN      | 5             | Solar     | Inverter | 1/3/2020                            | A16        | 5,500                             |
| 00241877    | Warwick     | 3.8           | Solar     | Inverter | 8/22/2019                           | A16        | 4,180                             |
| 00241929    | CUMBERLAND  | 6             | Solar     | Inverter | 10/24/2019                          | A16        | 6,600                             |
| 00241890    | CRANSTON    | 6             | Solar     | Inverter | 10/8/2019                           | A16        | 6,600                             |
| 00241880    | Riverside   | 5             | Solar     | Inverter | 9/23/2019                           | A16        | 5,500                             |
| 00242069    | FOSTER      | 6             | Solar     | Inverter | 10/8/2019                           | A16        | 6,600                             |
| 00242120    | Warwick     | 6             | Solar     | Inverter | 8/16/2019                           | A16        | 6,600                             |
| 00242038    | PORTSMOUTH  | 4.56          | Solar     | Inverter | 1/28/2020                           | A16        | 5,016                             |
| 00241943    | WARREN      | 5             | Solar     | Inverter | 9/24/2019                           | A16        | 5,500                             |
| 00242218    | WOONSOCKET  | 6.8           | Solar     | Inverter | 10/29/2019                          | A16        | 7,480                             |
| 00231512    | PROVIDENCE  | 7.6           | Solar     | Inverter | 11/1/2019                           | A16        | 8,360                             |
| 00194550    | PROVIDENCE  | 7.6           | Solar     | Inverter | 1/16/2019                           | A16        | 8,360                             |
| 00194559    | PROVIDENCE  | 3             | Solar     | Inverter | 3/1/2019                            | A16        | 3,300                             |
| 00193515    | WAKEFIELD   | 8.12          | Solar     | Inverter | 1/24/2019                           | A16        | 8,932                             |
| 00194732    | BARRINGTON  | 5.52          | Solar     | Inverter | 2/12/2019                           | A16        | 6,072                             |
| 00194517    | PROVIDENCE  | 7.6           | Solar     | Inverter | 1/26/2019                           | A16        | 8,360                             |



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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00193754    | JAMESTOWN        | 3.84          | Solar          | Inverter | 3/28/2019                           | A16        | 4,224                             |
| 00194033    | North Kingstown  | 10            | Solar          | Inverter | 1/18/2019                           | A16        | 11,000                            |
| 00192718    | JOHNSTON         | 11.4          | Solar          | Inverter | 1/15/2019                           | A16        | 12,540                            |
| 00196215    | WAKEFIELD        | 6             | Solar          | Inverter | 2/26/2019                           | A16        | 6,600                             |
| 00196225    | MIDDLETOWN       | 7.68          | Solar          | Inverter | 1/18/2019                           | A16        | 8,448                             |
| 00192725    | East Providence  | 7.6           | Solar          | Inverter | 1/16/2019                           | A16        | 8,360                             |
| 00195143    | PROVIDENCE       | 3.8           | Solar          | Inverter | 1/23/2019                           | A16        | 4,180                             |
| 00192503    | CRANSTON         | 7.28          | Solar          | Inverter | 1/28/2019                           | A16        | 8,008                             |
| 00195163    | NEWPORT          | 2.8           | Solar          | Inverter | 1/23/2019                           | A16        | 3,080                             |
| 00194123    | NORTH PROVIDENCE | 6.16          | Solar          | Inverter | 1/31/2019                           | A16        | 6,776                             |
| 00194117    | PROVIDENCE       | 6.72          | Solar          | Inverter | 1/15/2019                           | A16        | 7,392                             |
| 00194376    | BRISTOL          | 6             | Solar          | Inverter | 4/23/2019                           | A16        | 6,600                             |
| 00195514    | PROVIDENCE       | 5             | Solar          | Inverter | 1/24/2019                           | A16        | 5,500                             |
| 00193267    | BRISTOL          | 15            | Solar          | Inverter | 5/9/2019                            | A16        | 16,500                            |
| 00232527    | Pawtucket        | 5             | Solar          | Inverter | 7/12/2019                           | A16        | 5,500                             |
| 00232463    | Pawtucket        | 7.6           | Solar          | Inverter | 11/20/2019                          | A16        | 8,360                             |
| 00231921    | PROVIDENCE       | 7.6           | Solar          | Inverter | 7/26/2019                           | A16        | 8,360                             |
| 00232310    | Slatersville     | 11.4          | Solar          | Inverter | 7/18/2019                           | A16        | 12,540                            |
| 00232170    | Warwick          | 3.8           | Solar          | Inverter | 11/7/2019                           | A16        | 4,180                             |
| 00232139    | WESTERLY         | 3.8           | Solar          | Inverter | 7/30/2019                           | A16        | 4,180                             |
| 00231851    | Warwick          | 6             | Solar          | Inverter | 6/13/2019                           | A16        | 6,600                             |
| 00232460    | Warwick          | 10            | Battery Add-On | Inverter | 9/17/2019                           | A16        | -                                 |
| 00232253    | Warwick          | 6             | Solar          | Inverter | 9/12/2019                           | A16        | 6,600                             |
| 00232188    | Pawtucket        | 3.8           | Solar          | Inverter | 10/2/2019                           | A16        | 4,180                             |
| 00232513    | PORTSMOUTH       | 5             | Solar          | Inverter | 8/9/2019                            | A16        | 5,500                             |
| 00232183    | SAUNDERSTOWN     | 7.6           | Solar          | Inverter | 10/8/2019                           | A16        | 8,360                             |
| 00232358    | Warwick          | 6             | Solar          | Inverter | 11/16/2019                          | A16        | 6,600                             |
| 00248337    | Little Compton   | 7.6           | Solar          | Inverter | 11/25/2019                          | A16        | 8,360                             |
| 00248347    | PROVIDENCE       | 6             | Solar          | Inverter | 10/28/2019                          | A16        | 6,600                             |
| 00247984    | WOONSOCKET       | 6             | Solar          | Inverter | 10/22/2019                          | A16        | 6,600                             |
| 00248389    | Pawtucket        | 6             | Solar          | Inverter | 9/25/2019                           | A16        | 6,600                             |
| 00248165    | EAST GREENWICH   | 3             | Solar          | Inverter | 10/8/2019                           | A16        | 3,300                             |
| 00248039    | Pawtucket        | 5             | Solar          | Inverter | 9/17/2019                           | A16        | 5,500                             |
| 00248306    | TIVERTON         | 4.32          | Solar          | Inverter | 9/23/2019                           | A16        | 4,752                             |
| 00248036    | Pawtucket        | 5             | Solar          | Inverter | 9/18/2019                           | A16        | 5,500                             |
| 00248042    | SAUNDERSTOWN     | 5             | Solar          | Inverter | 9/17/2019                           | A16        | 5,500                             |
| 00248027    | Pawtucket        | 3             | Solar          | Inverter | 9/18/2019                           | A16        | 3,300                             |
| 00248033    | CUMBERLAND       | 5             | Solar          | Inverter | 9/23/2019                           | A60        | 5,500                             |
| 00248325    | NORTH SMITHFIELD | 6             | Solar          | Inverter | 10/17/2019                          | A16        | 6,600                             |
| 00248328    | CHARLESTOWN      | 5.22          | Solar          | Inverter | 10/29/2019                          | A16        | 5,742                             |
| 00248223    | BARRINGTON       | 3.48          | Solar          | Inverter | 9/18/2019                           | A16        | 3,828                             |
| 00237022    | NEWPORT          | 4.08          | Solar          | Inverter | 10/23/2019                          | A16        | 4,488                             |
| 00236807    | Pawtucket        | 3.8           | Solar          | Inverter | 11/5/2019                           | A16        | 4,180                             |
| 00236560    | Glocester        | 7.6           | Solar          | Inverter | 9/24/2019                           | A16        | 8,360                             |
| 00236575    | EAST GREENWICH   | 10            | Solar          | Inverter | 9/23/2019                           | A16        | 11,000                            |
| 00236948    | LINCOLN          | 4.64          | Solar          | Inverter | 10/24/2019                          | A16        | 5,104                             |
| 00236539    | PEACE DALE       | 6             | Solar          | Inverter | 9/4/2019                            | A16        | 6,600                             |
| 00246785    | Pawtucket        | 5             | Solar          | Inverter | 11/5/2019                           | A16        | 5,500                             |
| 00246300    | NEWPORT          | 7.6           | Solar          | Inverter | 12/5/2019                           | A16        | 8,360                             |
| 00246581    | PORTSMOUTH       | 7.6           | Solar          | Inverter | 11/14/2019                          | A16        | 8,360                             |
| 00246310    | Pawtucket        | 3             | Solar          | Inverter | 10/10/2019                          | A16        | 3,300                             |
| 00246285    | WESTERLY         | 3             | Solar          | Inverter | 10/23/2019                          | A16        | 3,300                             |
| 00246346    | TIVERTON         | 11.4          | Solar          | Inverter | 10/8/2019                           | A16        | 12,540                            |
| 00246775    | WAKEFIELD        | 4.32          | Solar          | Inverter | 9/17/2019                           | A16        | 4,752                             |
| 00246777    | COVENTRY         | 5             | Solar          | Inverter | 9/23/2019                           | A16        | 5,500                             |
| 00246338    | PROVIDENCE       | 5             | Solar          | Inverter | 10/28/2019                          | A16        | 5,500                             |
| 00246778    | SAUNDERSTOWN     | 3.8           | Solar          | Inverter | 9/17/2019                           | A16        | 4,180                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00246453    | North Kingstown  | 3.8           | Solar     | Inverter | 11/23/2019                          | A16        | 4,180                             |
| 00239329    | PROVIDENCE       | 3.8           | Solar     | Inverter | 8/28/2019                           | A16        | 4,180                             |
| 00238942    | PEACE DALE       | 3             | Solar     | Inverter | 7/30/2019                           | A16        | 3,300                             |
| 00239572    | CRANSTON         | 10            | Solar     | Inverter | 8/21/2019                           | A16        | 11,000                            |
| 00239293    | Pawtucket        | 3.8           | Solar     | Inverter | 7/2/2019                            | A60        | 4,180                             |
| 00239007    | Narragansett     | 3.8           | Solar     | Inverter | 8/8/2019                            | A16        | 4,180                             |
| 00239331    | PROVIDENCE       | 5             | Solar     | Inverter | 7/15/2019                           | A16        | 5,500                             |
| 00238927    | West Greenwich   | 22.8          | Solar     | Inverter | 9/11/2019                           | A16        | 25,080                            |
| 00239447    | JOHNSTON         | 10            | Solar     | Inverter | 10/17/2019                          | A16        | 11,000                            |
| 00239319    | NORTH SMITHFIELD | 10            | Solar     | Inverter | 7/25/2019                           | A16        | 11,000                            |
| 00239285    | Warwick          | 6             | Solar     | Inverter | 9/24/2019                           | A16        | 6,600                             |
| 00239268    | CRANSTON         | 5             | Solar     | Inverter | 9/12/2019                           | A16        | 5,500                             |
| 00239184    | CRANSTON         | 3.8           | Solar     | Inverter | 9/12/2019                           | A16        | 4,180                             |
| 00239453    | TIVERTON         | 7.6           | Solar     | Inverter | 8/28/2019                           | A16        | 8,360                             |
| 00246871    | WYOMING          | 5             | Solar     | Inverter | 10/11/2019                          | A16        | 5,500                             |
| 00246954    | Narragansett     | 6.09          | Solar     | Inverter | 11/6/2019                           | A16        | 6,699                             |
| 00246987    | NORTH SMITHFIELD | 7.83          | Solar     | Inverter | 10/9/2019                           | A16        | 8,613                             |
| 00246928    | RUMFORD          | 6             | Solar     | Inverter | 2/10/2020                           | A16        | 6,600                             |
| 00246988    | BRISTOL          | 7.6           | Solar     | Inverter | 11/14/2019                          | A16        | 8,360                             |
| 00247000    | MIDDLETOWN       | 5             | Solar     | Inverter | 10/10/2019                          | A16        | 5,500                             |
| 00247096    | ASHAWAY          | 1.944         | Solar     | Inverter | 11/26/2019                          | A16        | 2,138                             |
| 00247036    | WAKEFIELD        | 6             | Solar     | Inverter | 9/26/2019                           | A16        | 6,600                             |
| 00246884    | Riverside        | 3             | Solar     | Inverter | 10/11/2019                          | A16        | 3,300                             |
| 00242670    | Warwick          | 5             | Solar     | Inverter | 8/29/2019                           | A16        | 5,500                             |
| 00242693    | PORTSMOUTH       | 5             | Solar     | Inverter | 8/7/2019                            | A16        | 5,500                             |
| 00242689    | WOONSOCKET       | 3.8           | Solar     | Inverter | 7/29/2019                           | A16        | 4,180                             |
| 00242636    | WEST WARWICK     | 7             | Solar     | Inverter | 8/29/2019                           | A16        | 7,700                             |
| 00242642    | WESTERLY         | 5             | Solar     | Inverter | 9/6/2019                            | A16        | 5,500                             |
| 00242543    | Warwick          | 10            | Solar     | Inverter | 8/29/2019                           | A16        | 11,000                            |
| 00242602    | ASHAWAY          | 6             | Solar     | Inverter | 9/17/2019                           | A16        | 6,600                             |
| 00242681    | Central Falls    | 5             | Solar     | Inverter | 8/1/2019                            | A16        | 5,500                             |
| 00242663    | Esmond           | 10.8          | Solar     | Inverter | 8/21/2019                           | A16        | 11,880                            |
| 00242590    | CRANSTON         | 8.4           | Solar     | Inverter | 8/15/2019                           | A16        | 9,240                             |
| 00242625    | Narragansett     | 3             | Solar     | Inverter | 9/17/2019                           | A16        | 3,300                             |
| 00242787    | JOHNSTON         | 6             | Solar     | Inverter | 8/22/2019                           | A60        | 6,600                             |
| 00242489    | PROVIDENCE       | 6             | Solar     | Inverter | 9/4/2019                            | A16        | 6,600                             |
| 00242501    | EAST GREENWICH   | 7.6           | Solar     | Inverter | 9/5/2019                            | A16        | 8,360                             |
| 00242737    | CRANSTON         | 9             | Solar     | Inverter | 7/30/2019                           | A16        | 9,900                             |
| 00242791    | Pawtucket        | 6             | Solar     | Inverter | 9/18/2019                           | A16        | 6,600                             |
| 00242802    | Pawtucket        | 6             | Solar     | Inverter | 9/19/2019                           | A16        | 6,600                             |
| 00242575    | Pawtucket        | 18.56         | Solar     | Inverter | 12/11/2019                          | G02        | 20,416                            |
| 00242898    | CHARLESTOWN      | 7.6           | Solar     | Inverter | 8/30/2019                           | A16        | 8,360                             |
| 00242583    | PROVIDENCE       | 5.52          | Solar     | Inverter | 11/7/2019                           | A16        | 6,072                             |
| 00242817    | Warwick          | 3.8           | Solar     | Inverter | 8/3/2019                            | A16        | 4,180                             |
| 00242869    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 9/18/2019                           | A16        | 8,360                             |
| 00243964    | Pawtucket        | 3             | Solar     | Inverter | 10/2/2019                           | A16        | 3,300                             |
| 00244024    | CRANSTON         | 5             | Solar     | Inverter | 9/12/2019                           | A60        | 5,500                             |
| 00244005    | PROVIDENCE       | 3             | Solar     | Inverter | 9/12/2019                           | A16        | 3,300                             |
| 00244110    | EAST GREENWICH   | 3.6           | Solar     | Inverter | 11/30/2019                          | A16        | 3,960                             |
| 00243893    | Warwick          | 9.805         | Solar     | Inverter | 11/30/2019                          | A16        | 10,786                            |
| 00244115    | HOPE VALLEY      | 7.6           | Solar     | Inverter | 8/23/2019                           | A16        | 8,360                             |
| 00244266    | CRANSTON         | 6             | Solar     | Inverter | 9/23/2019                           | A16        | 6,600                             |
| 00243815    | Little Compton   | 4.8           | Solar     | Inverter | 9/26/2019                           | A16        | 5,280                             |
| 00243608    | CRANSTON         | 3.8           | Solar     | Inverter | 9/23/2019                           | A16        | 4,180                             |
| 00243641    | COVENTRY         | 7.6           | Solar     | Inverter | 11/23/2019                          | A16        | 8,360                             |
| 00243329    | Little Compton   | 5             | Solar     | Inverter | 12/24/2019                          | A16        | 5,500                             |
| 00243131    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 9/12/2019                           | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00243335    | LINCOLN          | 5             | Solar     | Inverter | 9/19/2019                           | A16        | 5,500                             |
| 00243614    | Riverside        | 6             | Solar     | Inverter | 11/14/2019                          | A16        | 6,600                             |
| 00243598    | GREENVILLE       | 10            | Solar     | Inverter | 9/24/2019                           | A16        | 11,000                            |
| 00243125    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 9/17/2019                           | A16        | 6,600                             |
| 00243583    | WOONSOCKET       | 5             | Solar     | Inverter | 9/12/2019                           | A16        | 5,500                             |
| 00243382    | CUMBERLAND       | 5             | Solar     | Inverter | 10/10/2019                          | A16        | 5,500                             |
| 00243605    | Pawtucket        | 5             | Solar     | Inverter | 8/29/2019                           | A16        | 5,500                             |
| 00243136    | Pawtucket        | 3             | Solar     | Inverter | 10/17/2019                          | A16        | 3,300                             |
| 00243483    | Warwick          | 10            | Solar     | Inverter | 9/5/2019                            | A16        | 11,000                            |
| 00243129    | WEST KINGSTON    | 7.6           | Solar     | Inverter | 8/29/2019                           | A16        | 8,360                             |
| 00243503    | NORTH PROVIDENCE | 10            | Solar     | Inverter | 8/23/2019                           | A16        | 11,000                            |
| 00243624    | MIDDLETOWN       | 3.8           | Solar     | Inverter | 10/9/2019                           | A16        | 4,180                             |
| 00243366    | Pawtucket        | 5             | Solar     | Inverter | 9/17/2019                           | A16        | 5,500                             |
| 00243582    | Bradford         | 10.88         | Solar     | Inverter | 8/23/2019                           | A16        | 11,968                            |
| 00238841    | North Kingstown  | 5             | Solar     | Inverter | 7/30/2019                           | A16        | 5,500                             |
| 00238754    | CUMBERLAND       | 5             | Solar     | Inverter | 10/29/2019                          | A16        | 5,500                             |
| 00238627    | JOHNSTON         | 3             | Solar     | Inverter | 10/10/2019                          | A16        | 3,300                             |
| 00237269    | Warwick          | 5             | Solar     | Inverter | 8/16/2019                           | A16        | 5,500                             |
| 00237690    | CRANSTON         | 5             | Solar     | Inverter | 8/9/2019                            | A16        | 5,500                             |
| 00237647    | Narragansett     | 6.72          | Solar     | Inverter | 11/22/2019                          | A16        | 7,392                             |
| 00237414    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 8/27/2019                           | A16        | 6,600                             |
| 00238877    | CRANSTON         | 6             | Solar     | Inverter | 8/2/2019                            | A16        | 6,600                             |
| 00237395    | WOONSOCKET       | 7.6           | Solar     | Inverter | 10/9/2019                           | A16        | 8,360                             |
| 00238662    | MIDDLETOWN       | 2.03          | Solar     | Inverter | 11/8/2019                           | A16        | 2,233                             |
| 00237946    | Narragansett     | 3             | Solar     | Inverter | 8/1/2019                            | A16        | 3,300                             |
| 00237445    | WEST WARWICK     | 10            | Solar     | Inverter | 9/11/2019                           | A16        | 11,000                            |
| 00237408    | EAST GREENWICH   | 11.4          | Solar     | Inverter | 9/23/2019                           | A16        | 12,540                            |
| 00238827    | CRANSTON         | 3             | Solar     | Inverter | 8/15/2019                           | A16        | 3,300                             |
| 00238919    | CRANSTON         | 3.8           | Solar     | Inverter | 8/8/2019                            | A16        | 4,180                             |
| 00238843    | WOONSOCKET       | 5             | Solar     | Inverter | 9/12/2019                           | A16        | 5,500                             |
| 00232895    | Pawtucket        | 5             | Solar     | Inverter | 8/28/2019                           | A16        | 5,500                             |
| 00233426    | PROVIDENCE       | 6.4           | Solar     | Inverter | 2/10/2020                           | A16        | 7,040                             |
| 00233301    | WAKEFIELD        | 14.4          | Solar     | Inverter | 12/23/2019                          | A16        | 15,840                            |
| 00232713    | EXETER           | 11.4          | Solar     | Inverter | 7/25/2019                           | A16        | 12,540                            |
| 00233492    | Esmond           | 11.4          | Solar     | Inverter | 8/28/2019                           | A16        | 12,540                            |
| 00233421    | TIVERTON         | 3.8           | Solar     | Inverter | 12/28/2019                          | A16        | 4,180                             |
| 00233415    | Central Falls    | 5             | Solar     | Inverter | 6/30/2019                           | A16        | 5,500                             |
| 00232585    | JOHNSTON         | 10            | Solar     | Inverter | 7/30/2019                           | A16        | 11,000                            |
| 00233312    | EAST GREENWICH   | 6.4           | Solar     | Inverter | 8/29/2019                           | A16        | 7,040                             |
| 00233071    | CHARLESTOWN      | 3             | Solar     | Inverter | 10/8/2019                           | A16        | 3,300                             |
| 00233210    | Little Compton   | 8.83          | Solar     | Inverter | 7/23/2019                           | A16        | 9,713                             |
| 00233070    | WEST WARWICK     | 7.6           | Solar     | Inverter | 6/28/2019                           | A16        | 8,360                             |
| 00233289    | CUMBERLAND       | 6.4           | Solar     | Inverter | 8/16/2019                           | A16        | 7,040                             |
| 00233197    | CUMBERLAND       | 6             | Solar     | Inverter | 8/22/2019                           | A16        | 6,600                             |
| 00242458    | Slocum           | 6.96          | Solar     | Inverter | 9/17/2019                           | A16        | 7,656                             |
| 00244412    | CRANSTON         | 3             | Solar     | Inverter | 10/8/2019                           | A16        | 3,300                             |
| 00242429    | Warwick          | 6             | Solar     | Inverter | 8/16/2019                           | A16        | 6,600                             |
| 00244510    | PROVIDENCE       | 3.8           | Solar     | Inverter | 10/17/2019                          | A16        | 4,180                             |
| 00244766    | LINCOLN          | 5             | Solar     | Inverter | 10/29/2019                          | A16        | 5,500                             |
| 00244737    | NEWPORT          | 7.56          | Solar     | Inverter | 10/9/2019                           | A16        | 8,316                             |
| 00242288    | Riverside        | 3.8           | Solar     | Inverter | 1/17/2020                           | A16        | 4,180                             |
| 00242432    | PROVIDENCE       | 5             | Solar     | Inverter | 8/22/2019                           | A16        | 5,500                             |
| 00244794    | PORTSMOUTH       | 3.8           | Solar     | Inverter | 2/3/2020                            | A16        | 4,180                             |
| 00244811    | NORTH SMITHFIELD | 10            | Solar     | Inverter | 12/24/2019                          | A16        | 11,000                            |
| 00242401    | FOSTER           | 10            | Solar     | Inverter | 10/17/2019                          | A16        | 11,000                            |
| 00244860    | WESTERLY         | 3.8           | Solar     | Inverter | 12/12/2019                          | A16        | 4,180                             |
| 00245774    | PROVIDENCE       | 3             | Solar     | Inverter | 10/2/2019                           | A16        | 3,300                             |

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| 00246242    | Warwick          | 10            | Solar     | Inverter | 9/12/2019                           | A16        | 11,000                            |
| 00245702    | Warwick          | 3.8           | Solar     | Inverter | 10/10/2019                          | A16        | 4,180                             |
| 00245525    | Pawtucket        | 3.8           | Solar     | Inverter | 10/10/2019                          | A16        | 4,180                             |
| 00245495    | WESTERLY         | 10            | Solar     | Inverter | 10/24/2019                          | A16        | 11,000                            |
| 00245610    | HOPKINTON        | 11.4          | Solar     | Inverter | 10/10/2019                          | A16        | 12,540                            |
| 00245703    | CRANSTON         | 5             | Solar     | Inverter | 8/31/2019                           | A16        | 5,500                             |
| 00245647    | COVENTRY         | 10            | Solar     | Inverter | 9/23/2019                           | A16        | 11,000                            |
| 00246016    | WAKEFIELD        | 3.8           | Solar     | Inverter | 10/5/2019                           | A16        | 4,180                             |
| 00246057    | Esmond           | 6.8           | Solar     | Inverter | 12/30/2019                          | A16        | 7,480                             |
| 00246237    | WESTERLY         | 7.6           | Solar     | Inverter | 10/10/2019                          | A16        | 8,360                             |
| 00246053    | NORTH PROVIDENCE | 7.6           | Solar     | Inverter | 10/28/2019                          | A16        | 8,360                             |
| 00246109    | CUMBERLAND       | 7.6           | Solar     | Inverter | 8/28/2019                           | A16        | 8,360                             |
| 00246229    | CUMBERLAND       | 10            | Solar     | Inverter | 11/22/2019                          | A16        | 11,000                            |
| 00245534    | Glocester        | 10            | Solar     | Inverter | 9/5/2019                            | A16        | 11,000                            |
| 00245795    | CRANSTON         | 3             | Solar     | Inverter | 9/23/2019                           | A16        | 3,300                             |
| 00245601    | WAKEFIELD        | 3.8           | Solar     | Inverter | 9/17/2019                           | A16        | 4,180                             |
| 00245489    | Pawtucket        | 3.8           | Solar     | Inverter | 10/10/2019                          | A16        | 4,180                             |
| 00245812    | CRANSTON         | 5             | Solar     | Inverter | 10/24/2019                          | A16        | 5,500                             |
| 00236470    | PORTSMOUTH       | 3.8           | Solar     | Inverter | 10/28/2019                          | A16        | 4,180                             |
| 00236481    | MIDDLETOWN       | 3.84          | Solar     | Inverter | 9/17/2019                           | A16        | 4,224                             |
| 00235241    | HOPE VALLEY      | 5             | Solar     | Inverter | 8/29/2019                           | A16        | 5,500                             |
| 00235222    | CRANSTON         | 5             | Solar     | Inverter | 7/11/2019                           | A16        | 5,500                             |
| 00235351    | PROVIDENCE       | 3             | Solar     | Inverter | 12/20/2019                          | A16        | 3,300                             |
| 00235341    | Warwick          | 3.8           | Solar     | Inverter | 7/26/2019                           | A16        | 4,180                             |
| 00235243    | CRANSTON         | 7.6           | Solar     | Inverter | 8/29/2019                           | A16        | 8,360                             |
| 00235271    | TIVERTON         | 4.32          | Solar     | Inverter | 9/18/2019                           | A16        | 4,752                             |
| 00235287    | CUMBERLAND       | 5             | Solar     | Inverter | 8/5/2019                            | A16        | 5,500                             |
| 00235710    | Warwick          | 3.8           | Solar     | Inverter | 1/17/2020                           | A16        | 4,180                             |
| 00235857    | CRANSTON         | 6             | Solar     | Inverter | 8/16/2019                           | A16        | 6,600                             |
| 00235191    | CUMBERLAND       | 3.8           | Solar     | Inverter | 8/5/2019                            | A16        | 4,180                             |
| 00235797    | Little Compton   | 11.4          | Solar     | Inverter | 7/19/2019                           | A16        | 12,540                            |
| 00236319    | North Kingstown  | 5.52          | Solar     | Inverter | 10/22/2019                          | A16        | 6,072                             |
| 00236312    | WOONSOCKET       | 3.8           | Solar     | Inverter | 9/12/2019                           | A16        | 4,180                             |
| 00236108    | SAUNDERSTOWN     | 10            | Solar     | Inverter | 9/10/2019                           | A16        | 11,000                            |
| 00236243    | ASHAWAY          | 3.8           | Solar     | Inverter | 9/6/2019                            | A16        | 4,180                             |
| 00235930    | CHARLESTOWN      | 3.8           | Solar     | Inverter | 8/26/2019                           | A16        | 4,180                             |
| 00236322    | SOUTH KINGSTOWN  | 3.84          | Solar     | Inverter | 9/17/2019                           | A16        | 4,224                             |
| 00236202    | North Kingstown  | 6.96          | Solar     | Inverter | 9/11/2019                           | A16        | 7,656                             |
| 00235061    | CHARLESTOWN      | 7.6           | Solar     | Inverter | 8/21/2019                           | A16        | 8,360                             |
| 00233806    | Pawtucket        | 7.6           | Solar     | Inverter | 7/16/2019                           | A16        | 8,360                             |
| 00233705    | BRISTOL          | 8.82          | Solar     | Inverter | 10/2/2019                           | A16        | 9,702                             |
| 00234385    | Warwick          | 6             | Solar     | Inverter | 8/28/2019                           | A16        | 6,600                             |
| 00234321    | Pawtucket        | 3.8           | Solar     | Inverter | 7/5/2019                            | A16        | 4,180                             |
| 00234894    | PORTSMOUTH       | 10.32         | Solar     | Inverter | 10/1/2019                           | A16        | 11,352                            |
| 00234183    | Narragansett     | 10            | Solar     | Inverter | 7/12/2019                           | A16        | 11,000                            |
| 00234285    | Warwick          | 6             | Solar     | Inverter | 8/23/2019                           | A16        | 6,600                             |
| 00233792    | East Providence  | 7.6           | Solar     | Inverter | 8/15/2019                           | A16        | 8,360                             |
| 00234378    | Pawtucket        | 6             | Solar     | Inverter | 8/29/2019                           | A16        | 6,600                             |
| 00234768    | PROVIDENCE       | 10.56         | Solar     | Inverter | 10/28/2019                          | A16        | 11,616                            |
| 00234892    | Warwick          | 7.6           | Solar     | Inverter | 8/16/2019                           | A60        | 8,360                             |
| 00234097    | BARRINGTON       | 3.8           | Solar     | Inverter | 7/6/2019                            | A16        | 4,180                             |
| 00234042    | NORTH PROVIDENCE | 5             | Solar     | Inverter | 8/9/2019                            | A16        | 5,500                             |
| 00234350    | Pawtucket        | 3             | Solar     | Inverter | 9/6/2019                            | A60        | 3,300                             |
| 00234724    | WESTERLY         | 5.8           | Solar     | Inverter | 9/11/2019                           | A16        | 6,380                             |
| 00234324    | CHARLESTOWN      | 7.6           | Solar     | Inverter | 9/11/2019                           | A16        | 8,360                             |
| 00234530    | CHARLESTOWN      | 6             | Solar     | Inverter | 8/15/2019                           | A16        | 6,600                             |
| 00234364    | CUMBERLAND       | 6             | Solar     | Inverter | 8/7/2019                            | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00233666    | PROVIDENCE       | 6             | Solar     | Inverter | 7/24/2019                           | A16        | 6,600                             |
| 00234792    | COVENTRY         | 7.6           | Solar     | Inverter | 7/27/2019                           | A60        | 8,360                             |
| 00234883    | CRANSTON         | 5             | Solar     | Inverter | 7/18/2019                           | A16        | 5,500                             |
| 00234875    | BURRILLVILLE     | 14.4          | Solar     | Inverter | 1/3/2020                            | A16        | 15,840                            |
| 00234919    | Warwick          | 6             | Solar     | Inverter | 8/16/2019                           | A16        | 6,600                             |
| 00231711    | PORTSMOUTH       | 3             | Solar     | Inverter | 8/9/2019                            | A16        | 3,300                             |
| 00231684    | EAST GREENWICH   | 6             | Solar     | Inverter | 7/26/2019                           | A16        | 6,600                             |
| 00231570    | CRANSTON         | 7.6           | Solar     | Inverter | 7/17/2019                           | A16        | 8,360                             |
| 00231610    | Narragansett     | 3             | Solar     | Inverter | 7/10/2019                           | A16        | 3,300                             |
| 00231692    | CRANSTON         | 7.6           | Solar     | Inverter | 7/17/2019                           | A16        | 8,360                             |
| 00231635    | CHARLESTOWN      | 14.4          | Solar     | Inverter | 9/17/2019                           | C06        | 15,840                            |
| 00231668    | CUMBERLAND       | 5             | Solar     | Inverter | 7/16/2019                           | A16        | 5,500                             |
| 00257451    | Pawtucket        | 3.12          | Solar     | Inverter | 12/4/2019                           | A16        | 3,432                             |
| 00257466    | SOUTH KINGSTOWN  | 6.09          | Solar     | Inverter | 1/29/2020                           | A16        | 6,699                             |
| 00257465    | HOPE VALLEY      | 3.12          | Solar     | Inverter | 12/9/2019                           | A16        | 3,432                             |
| 00257215    | Pawtucket        | 5             | Solar     | Inverter | 1/21/2020                           | A16        | 5,500                             |
| 00257173    | NEWPORT          | 5.51          | Solar     | Inverter | 1/6/2020                            | A16        | 6,061                             |
| 00248717    | TIVERTON         | 7.6           | Solar     | Inverter | 10/29/2019                          | A16        | 8,360                             |
| 00248757    | COVENTRY         | 10            | Solar     | Inverter | 11/26/2019                          | A16        | 11,000                            |
| 00249044    | North Kingstown  | 11.4          | Solar     | Inverter | 11/28/2019                          | A16        | 12,540                            |
| 00248922    | WESTERLY         | 10            | Solar     | Inverter | 10/28/2019                          | A16        | 11,000                            |
| 00248903    | Pawtucket        | 6             | Solar     | Inverter | 10/23/2019                          | A16        | 6,600                             |
| 00248972    | SAUNDERSTOWN     | 6             | Solar     | Inverter | 11/21/2019                          | A16        | 6,600                             |
| 00248935    | Pawtucket        | 3.8           | Solar     | Inverter | 10/29/2019                          | A16        | 4,180                             |
| 00249046    | Warwick          | 6             | Solar     | Inverter | 10/8/2019                           | A16        | 6,600                             |
| 00249041    | COVENTRY         | 10            | Solar     | Inverter | 10/5/2019                           | A16        | 11,000                            |
| 00245444    | Pawtucket        | 3             | Solar     | Inverter | 9/23/2019                           | A16        | 3,300                             |
| 00245423    | WEST WARWICK     | 5             | Solar     | Inverter | 10/10/2019                          | A16        | 5,500                             |
| 00245387    | CHARLESTOWN      | 3.8           | Solar     | Inverter | 9/23/2019                           | A16        | 4,180                             |
| 00245362    | WESTERLY         | 7.6           | Solar     | Inverter | 10/24/2019                          | A16        | 8,360                             |
| 00245349    | JOHNSTON         | 3             | Solar     | Inverter | 10/10/2019                          | A16        | 3,300                             |
| 00245419    | Warwick          | 5             | Solar     | Inverter | 9/5/2019                            | A16        | 5,500                             |
| 00245416    | PROVIDENCE       | 7.25          | Solar     | Inverter | 10/9/2019                           | A16        | 7,975                             |
| 00241859    | WEST KINGSTON    | 7.6           | Solar     | Inverter | 9/23/2019                           | A16        | 8,360                             |
| 00241867    | East Providence  | 3             | Solar     | Inverter | 8/27/2019                           | A16        | 3,300                             |
| 00241842    | CRANSTON         | 3.8           | Solar     | Inverter | 8/8/2019                            | A16        | 4,180                             |
| 00241810    | HOPE VALLEY      | 7.6           | Solar     | Inverter | 8/10/2019                           | A16        | 8,360                             |
| 00247882    | Pawtucket        | 6             | Solar     | Inverter | 9/26/2019                           | A16        | 6,600                             |
| 00247853    | CRANSTON         | 3             | Solar     | Inverter | 12/3/2019                           | A16        | 3,300                             |
| 00247865    | Riverside        | 3.8           | Solar     | Inverter | 11/5/2019                           | A16        | 4,180                             |
| 00247416    | WESTERLY         | 4.06          | Solar     | Inverter | 11/20/2019                          | A16        | 4,466                             |
| 00247314    | Riverside        | 7.6           | Solar     | Inverter | 9/23/2019                           | A16        | 8,360                             |
| 00247375    | Bradford         | 5             | Solar     | Inverter | 10/8/2019                           | A16        | 5,500                             |
| 00242230    | Riverside        | 3             | Solar     | Inverter | 9/23/2019                           | A16        | 3,300                             |
| 00247438    | Pawtucket        | 3.8           | Solar     | Inverter | 11/5/2019                           | A16        | 4,180                             |
| 00247460    | Little Compton   | 10.15         | Solar     | Inverter | 2/10/2020                           | A16        | 11,165                            |
| 00247564    | PROVIDENCE       | 5             | Solar     | Inverter | 9/17/2019                           | A60        | 5,500                             |
| 00247446    | CRANSTON         | 5             | Solar     | Inverter | 11/25/2019                          | A16        | 5,500                             |
| 00247590    | Narragansett     | 5             | Solar     | Inverter | 9/23/2019                           | A16        | 5,500                             |
| 00247691    | MIDDLETOWN       | 6             | Solar     | Inverter | 10/11/2019                          | A16        | 6,600                             |
| 00247630    | BRISTOL          | 11.4          | Solar     | Inverter | 10/8/2019                           | A16        | 12,540                            |
| 00247676    | WEST KINGSTON    | 10            | Solar     | Inverter | 10/8/2019                           | A16        | 11,000                            |
| 00247753    | Warwick          | 5             | Solar     | Inverter | 9/24/2019                           | A16        | 5,500                             |
| 00247762    | Warwick          | 3.8           | Solar     | Inverter | 10/10/2019                          | A16        | 4,180                             |
| 00247613    | JOHNSTON         | 7.6           | Solar     | Inverter | 10/10/2019                          | A16        | 8,360                             |
| 00248559    | COVENTRY         | 6             | Solar     | Inverter | 11/27/2019                          | A16        | 6,600                             |
| 00248485    | NORTH PROVIDENCE | 5             | Solar     | Inverter | 1/22/2020                           | A16        | 5,500                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00248473    | Warwick          | 3             | Solar     | Inverter | 11/23/2019                          | A16        | 3,300                             |
| 00248498    | Pawtucket        | 3.8           | Solar     | Inverter | 1/15/2020                           | A16        | 4,180                             |
| 00248510    | Warwick          | 5             | Solar     | Inverter | 9/23/2019                           | A16        | 5,500                             |
| 00248440    | WARREN           | 10            | Solar     | Inverter | 11/14/2019                          | A16        | 11,000                            |
| 00249946    | Narragansett     | 1.92          | Solar     | Inverter | 11/23/2019                          | A16        | 2,112                             |
| 00250000    | COVENTRY         | 5             | Solar     | Inverter | 10/29/2019                          | A16        | 5,500                             |
| 00249863    | CRANSTON         | 5             | Solar     | Inverter | 11/16/2019                          | A16        | 5,500                             |
| 00249940    | Harrisville      | 10            | Solar     | Inverter | 10/7/2019                           | A16        | 11,000                            |
| 00195455    | Riverside        | 7.6           | Solar     | Inverter | 10/28/2019                          | A16        | 8,360                             |
| 00249057    | Pawtucket        | 6             | Solar     | Inverter | 10/23/2019                          | A16        | 6,600                             |
| 00249106    | PROVIDENCE       | 3             | Solar     | Inverter | 10/3/2019                           | A16        | 3,300                             |
| 00239434    | Pawtucket        | 3             | Solar     | Inverter | 9/6/2019                            | A16        | 3,300                             |
| 00239737    | PORTSMOUTH       | 6             | Solar     | Inverter | 8/13/2019                           | A16        | 6,600                             |
| 00256718    | TIVERTON         | 6             | Solar     | Inverter | 11/26/2019                          | A16        | 6,600                             |
| 00257433    | Pawtucket        | 1.68          | Solar     | Inverter | 12/12/2019                          | A16        | 1,848                             |
| 00251999    | PROVIDENCE       | 8.19          | Solar     | Inverter | 12/12/2019                          | A16        | 9,009                             |
| 00250755    | Warwick          | 5.76          | Solar     | Inverter | 10/23/2019                          | A16        | 6,336                             |
| 00250808    | CRANSTON         | 2.64          | Solar     | Inverter | 11/7/2019                           | A16        | 2,904                             |
| 00250757    | North Kingstown  | 3.8           | Solar     | Inverter | 9/23/2019                           | A16        | 4,180                             |
| 00250782    | Narragansett     | 2.4           | Solar     | Inverter | 1/29/2020                           | A16        | 2,640                             |
| 00249538    | Pawtucket        | 3.8           | Solar     | Inverter | 9/24/2019                           | A16        | 4,180                             |
| 00249563    | NORTH PROVIDENCE | 3             | Solar     | Inverter | 11/7/2019                           | A16        | 3,300                             |
| 00249539    | COVENTRY         | 5             | Solar     | Inverter | 1/13/2020                           | A16        | 5,500                             |
| 00249532    | Warwick          | 20.4          | Solar     | Inverter | 12/18/2019                          | G02        | 22,440                            |
| 00249592    | BARRINGTON       | 12.6          | Solar     | Inverter | 10/1/2019                           | C06        | 13,860                            |
| 00249450    | Warwick          | 10            | Solar     | Inverter | 9/16/2019                           | A16        | 11,000                            |
| 00249475    | CRANSTON         | 3.8           | Solar     | Inverter | 1/10/2020                           | A16        | 4,180                             |
| 00249469    | Warwick          | 7.6           | Solar     | Inverter | 10/10/2019                          | A16        | 8,360                             |
| 00251678    | WARREN           | 3.8           | Solar     | Inverter | 11/14/2019                          | A16        | 4,180                             |
| 00251690    | NORTH PROVIDENCE | 5             | Solar     | Inverter | 10/29/2019                          | A16        | 5,500                             |
| 00250460    | Warwick          | 7.6           | Solar     | Inverter | 1/31/2020                           | A16        | 8,360                             |
| 00250876    | Warwick          | 3.8           | Solar     | Inverter | 9/5/2019                            | A16        | 4,180                             |
| 00250987    | North Scituate   | 7.6           | Solar     | Inverter | 10/28/2019                          | A16        | 8,360                             |
| 00250955    | SAUNDERSTOWN     | 3.8           | Solar     | Inverter | 10/10/2019                          | A16        | 4,180                             |
| 00250949    | Warwick          | 3.8           | Solar     | Inverter | 11/23/2019                          | A16        | 4,180                             |
| 00264339    | WAKEFIELD        | 6             | Solar     | Inverter | 12/12/2019                          | A16        | 6,600                             |
| 00257757    | Esmond           | 3.8           | Solar     | Inverter | 1/15/2020                           | A16        | 4,180                             |
| 00257650    | Narragansett     | 7.6           | Solar     | Inverter | 10/28/2019                          | A16        | 8,360                             |
| 00257725    | BARRINGTON       | 5             | Solar     | Inverter | 12/31/2019                          | A16        | 5,500                             |
| 00257795    | CHARLESTOWN      | 6.72          | Solar     | Inverter | 11/6/2019                           | A16        | 7,392                             |
| 00257789    | Riverside        | 3             | Solar     | Inverter | 1/31/2020                           | A16        | 3,300                             |
| 00257627    | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 10/28/2019                          | A16        | 8,360                             |
| 00264270    | Warwick          | 3.8           | Solar     | Inverter | 1/23/2020                           | A16        | 4,180                             |
| 00264485    | SOUTH KINGSTOWN  | 11.04         | Solar     | Inverter | 2/3/2020                            | A16        | 12,144                            |
| 00264109    | Warwick          | 5             | Solar     | Inverter | 1/31/2020                           | A16        | 5,500                             |
| 00264187    | Bradford         | 7.6           | Solar     | Inverter | 1/7/2020                            | A16        | 8,360                             |
| 00195854    | CRANSTON         | 3.8           | Solar     | Inverter | 1/16/2019                           | A16        | 4,180                             |
| 00195872    | PROVIDENCE       | 5             | Solar     | Inverter | 3/26/2019                           | A16        | 5,500                             |
| 00258020    | SAUNDERSTOWN     | 3.8           | Solar     | Inverter | 12/5/2019                           | A16        | 4,180                             |
| 00258071    | Narragansett     | 7.6           | Solar     | Inverter | 1/10/2020                           | A16        | 8,360                             |
| 00257980    | Glocester        | 7.6           | Solar     | Inverter | 12/22/2019                          | A16        | 8,360                             |
| 00258016    | Pawtucket        | 5             | Solar     | Inverter | 12/18/2019                          | A16        | 5,500                             |
| 00264274    | NORTH SMITHFIELD | 6             | Solar     | Inverter | 1/10/2020                           | A16        | 6,600                             |
| 00256647    | JAMESTOWN        | 7.6           | Solar     | Inverter | 11/30/2019                          | A16        | 8,360                             |
| 00263963    | HOPKINTON        | 6             | Solar     | Inverter | 1/17/2020                           | A16        | 6,600                             |
| 00256660    | HOPKINTON        | 7.6           | Solar     | Inverter | 10/28/2019                          | A16        | 8,360                             |
| 00264168    | ASHAWAY          | 6             | Solar     | Inverter | 2/3/2020                            | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00256933    | CRANSTON         | 4.08          | Solar     | Inverter | 1/14/2020                           | A16        | 4,488                             |
| 00256885    | PROVIDENCE       | 6.6           | Solar     | Inverter | 10/28/2019                          | A16        | 7,260                             |
| 00257079    | WESTERLY         | 13.6          | Solar     | Inverter | 11/28/2019                          | A16        | 14,960                            |
| 00256999    | CHARLESTOWN      | 11.4          | Wind      | Inverter | 11/1/2019                           | A16        | 27,360                            |
| 00257080    | WEST WARWICK     | 3.8           | Solar     | Inverter | 11/20/2019                          | A16        | 4,180                             |
| 00256972    | Bradford         | 3             | Solar     | Inverter | 11/16/2019                          | A16        | 3,300                             |
| 00249263    | COVENTRY         | 7.6           | Solar     | Inverter | 1/22/2020                           | A16        | 8,360                             |
| 00249251    | PORTSMOUTH       | 3             | Solar     | Inverter | 10/24/2019                          | A16        | 3,300                             |
| 00249688    | CHARLESTOWN      | 1.44          | Solar     | Inverter | 11/7/2019                           | A16        | 1,584                             |
| 00249721    | Warwick          | 5             | Solar     | Inverter | 11/14/2019                          | A16        | 5,500                             |
| 00249702    | NORTH PROVIDENCE | 5             | Solar     | Inverter | 12/31/2019                          | A16        | 5,500                             |
| 00249639    | CHARLESTOWN      | 3.8           | Solar     | Inverter | 11/13/2019                          | A16        | 4,180                             |
| 00249745    | COVENTRY         | 3             | Solar     | Inverter | 1/16/2020                           | A16        | 3,300                             |
| 00249713    | Warwick          | 10            | Solar     | Inverter | 10/28/2019                          | A16        | 11,000                            |
| 00249681    | CRANSTON         | 10            | Solar     | Inverter | 11/28/2019                          | A16        | 11,000                            |
| 00249758    | Little Compton   | 10            | Solar     | Inverter | 12/12/2019                          | A16        | 11,000                            |
| 00249725    | PROVIDENCE       | 3             | Solar     | Inverter | 10/7/2019                           | A16        | 3,300                             |
| 00249801    | Warwick          | 5             | Solar     | Inverter | 11/5/2019                           | A16        | 5,500                             |
| 00254566    | WAKEFIELD        | 3.8           | Solar     | Inverter | 1/18/2020                           | A16        | 4,180                             |
| 00254536    | SMITHFIELD       | 6.38          | Solar     | Inverter | 12/31/2019                          | A16        | 7,018                             |
| 00251268    | PROVIDENCE       | 6             | Solar     | Inverter | 11/21/2019                          | C06        | 6,600                             |
| 00251158    | Pawtucket        | 3.8           | Solar     | Inverter | 10/24/2019                          | A16        | 4,180                             |
| 00251299    | COVENTRY         | 10            | Solar     | Inverter | 11/7/2019                           | A16        | 11,000                            |
| 00251256    | PROVIDENCE       | 3.8           | Solar     | Inverter | 11/1/2019                           | A16        | 4,180                             |
| 00250181    | Warwick          | 3.8           | Solar     | Inverter | 11/25/2019                          | A16        | 4,180                             |
| 00250263    | Little Compton   | 6.96          | Solar     | Inverter | 10/28/2019                          | A16        | 7,656                             |
| 00250102    | LINCOLN          | 10            | Solar     | Inverter | 10/8/2019                           | A16        | 11,000                            |
| 00250124    | TIVERTON         | 7.6           | Solar     | Inverter | 10/17/2019                          | A16        | 8,360                             |
| 00250113    | Riverside        | 3.8           | Solar     | Inverter | 1/8/2020                            | A16        | 4,180                             |
| 00250156    | Warwick          | 3.8           | Solar     | Inverter | 9/23/2019                           | A16        | 4,180                             |
| 00251589    | COVENTRY         | 10            | Solar     | Inverter | 12/4/2019                           | A16        | 11,000                            |
| 00251869    | NORTH PROVIDENCE | 3             | Solar     | Inverter | 10/11/2019                          | A16        | 3,300                             |
| 00251870    | WEST KINGSTON    | 10            | Solar     | Inverter | 10/23/2019                          | A16        | 11,000                            |
| 00251867    | EAST GREENWICH   | 7.6           | Solar     | Inverter | 10/17/2019                          | A16        | 8,360                             |
| 00251868    | WEST KINGSTON    | 3.36          | Solar     | Inverter | 11/13/2019                          | A16        | 3,696                             |
| 00251871    | LINCOLN          | 7.6           | Solar     | Inverter | 10/22/2019                          | A16        | 8,360                             |
| 00257899    | PROVIDENCE       | 3.8           | Solar     | Inverter | 1/18/2020                           | A16        | 4,180                             |
| 00257550    | Pawtucket        | 3             | Solar     | Inverter | 12/18/2019                          | A16        | 3,300                             |
| 00257517    | Pawtucket        | 3.8           | Solar     | Inverter | 12/4/2019                           | A16        | 4,180                             |
| 00257513    | CRANSTON         | 3             | Solar     | Inverter | 12/4/2019                           | A16        | 3,300                             |
| 00259644    | Warwick          | 5             | Solar     | Inverter | 11/19/2019                          | A16        | 5,500                             |
| 00259359    | CUMBERLAND       | 6.38          | Solar     | Inverter | 1/24/2020                           | A16        | 7,018                             |
| 00258665    | NORTH PROVIDENCE | 3.36          | Solar     | Inverter | 12/17/2019                          | A16        | 3,696                             |
| 00259363    | WOONSOCKET       | 7.6           | Solar     | Inverter | 1/17/2020                           | A16        | 8,360                             |
| 00258923    | Pawtucket        | 7.6           | Solar     | Inverter | 1/28/2020                           | A16        | 8,360                             |
| 00259119    | PROVIDENCE       | 5             | Solar     | Inverter | 1/30/2020                           | A16        | 5,500                             |
| 00258681    | PROVIDENCE       | 3.8           | Solar     | Inverter | 12/18/2019                          | A60        | 4,180                             |
| 00259200    | LINCOLN          | 10            | Solar     | Inverter | 2/5/2020                            | A16        | 11,000                            |
| 00258983    | PROVIDENCE       | 5             | Solar     | Inverter | 1/29/2020                           | A16        | 5,500                             |
| 00258952    | West Greenwich   | 6             | Solar     | Inverter | 2/10/2020                           | A16        | 6,600                             |
| 00259508    | NORTH SMITHFIELD | 6             | Solar     | Inverter | 11/28/2019                          | A16        | 6,600                             |
| 00259251    | PROVIDENCE       | 3.8           | Solar     | Inverter | 1/7/2020                            | A16        | 4,180                             |
| 00259556    | Pawtucket        | 5             | Solar     | Inverter | 11/21/2019                          | A16        | 5,500                             |
| 00259570    | Warwick          | 3.8           | Solar     | Inverter | 12/11/2019                          | A16        | 4,180                             |
| 00258977    | PROVIDENCE       | 10            | Solar     | Inverter | 1/28/2020                           | A60        | 11,000                            |
| 00259068    | WEST WARWICK     | 4.32          | Solar     | Inverter | 1/10/2020                           | A16        | 4,752                             |
| 00258971    | JAMESTOWN        | 12.6          | Solar     | Inverter | 12/18/2019                          | A16        | 13,860                            |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00259629    | Warwick          | 10            | Solar     | Inverter | 12/31/2019                          | A16        | 11,000                            |
| 00259199    | CUMBERLAND       | 8.12          | Solar     | Inverter | 1/30/2020                           | A16        | 8,932                             |
| 00258773    | NORTH PROVIDENCE | 7.6           | Solar     | Inverter | 11/1/2019                           | A16        | 8,360                             |
| 00259646    | Warwick          | 5             | Solar     | Inverter | 12/3/2019                           | A16        | 5,500                             |
| 00259296    | CUMBERLAND       | 11.4          | Solar     | Inverter | 1/9/2020                            | A16        | 12,540                            |
| 00259627    | Warwick          | 7.6           | Solar     | Inverter | 11/26/2019                          | A16        | 8,360                             |
| 00259478    | PROVIDENCE       | 5             | Solar     | Inverter | 1/21/2020                           | A16        | 5,500                             |
| 00259360    | WARREN           | 7.6           | Solar     | Inverter | 1/8/2020                            | A16        | 8,360                             |
| 00259651    | Warwick          | 3             | Solar     | Inverter | 12/31/2019                          | A16        | 3,300                             |
| 00259620    | Warwick          | 5             | Solar     | Inverter | 11/19/2019                          | A16        | 5,500                             |
| 00259348    | East Providence  | 8.96          | Solar     | Inverter | 2/10/2020                           | A16        | 9,856                             |
| 00260819    | CRANSTON         | 5             | Solar     | Inverter | 1/21/2020                           | A16        | 5,500                             |
| 00260880    | TIVERTON         | 6.8           | Solar     | Inverter | 1/27/2020                           | A16        | 7,480                             |
| 00259979    | HOPE VALLEY      | 5             | Solar     | Inverter | 11/13/2019                          | A16        | 5,500                             |
| 00260077    | EXETER           | 10            | Solar     | Inverter | 1/17/2020                           | A16        | 11,000                            |
| 00260111    | CRANSTON         | 4.32          | Solar     | Inverter | 1/17/2020                           | A16        | 4,752                             |
| 00260841    | WOONSOCKET       | 5             | Solar     | Inverter | 1/14/2020                           | A16        | 5,500                             |
| 00259774    | NORTH PROVIDENCE | 5             | Solar     | Inverter | 11/20/2019                          | A16        | 5,500                             |
| 00260219    | PROVIDENCE       | 6             | Solar     | Inverter | 12/18/2019                          | A16        | 6,600                             |
| 00260125    | PROVIDENCE       | 3             | Solar     | Inverter | 1/9/2020                            | A16        | 3,300                             |
| 00260177    | TIVERTON         | 3.36          | Solar     | Inverter | 2/3/2020                            | A16        | 3,696                             |
| 00260724    | WOONSOCKET       | 3.8           | Solar     | Inverter | 2/4/2020                            | A16        | 4,180                             |
| 00260461    | NORTH PROVIDENCE | 5             | Solar     | Inverter | 1/3/2020                            | A16        | 5,500                             |
| 00260059    | Pawtucket        | 5.28          | Solar     | Inverter | 1/11/2020                           | A16        | 5,808                             |
| 00259780    | CRANSTON         | 6             | Solar     | Inverter | 1/15/2020                           | A16        | 6,600                             |
| 00260176    | COVENTRY         | 5             | Solar     | Inverter | 1/17/2020                           | A16        | 5,500                             |
| 00260586    | WESTERLY         | 7.6           | Solar     | Inverter | 11/28/2019                          | A16        | 8,360                             |
| 00260437    | Warwick          | 10            | Solar     | Inverter | 1/13/2020                           | A16        | 11,000                            |
| 00260236    | SAUNDERSTOWN     | 7.6           | Solar     | Inverter | 11/26/2019                          | A16        | 8,360                             |
| 00259879    | CRANSTON         | 3.8           | Solar     | Inverter | 1/16/2020                           | A16        | 4,180                             |
| 00260207    | North Kingstown  | 19.8          | Solar     | Inverter | 12/18/2019                          | A16        | 21,780                            |
| 00260676    | WAKEFIELD        | 3.8           | Solar     | Inverter | 1/22/2020                           | A16        | 4,180                             |
| 00260778    | Little Compton   | 11.4          | Solar     | Inverter | 11/22/2019                          | A16        | 12,540                            |
| 00265618    | Warwick          | 6             | Solar     | Inverter | 1/30/2020                           | A16        | 6,600                             |
| 00265155    | Central Falls    | 8.4           | Solar     | Inverter | 2/10/2020                           | A16        | 9,240                             |
| 00264778    | CUMBERLAND       | 3.8           | Solar     | Inverter | 1/3/2020                            | A16        | 4,180                             |
| 00264730    | Warwick          | 5             | Solar     | Inverter | 1/15/2020                           | A16        | 5,500                             |
| 00264842    | PROVIDENCE       | 5             | Solar     | Inverter | 1/30/2020                           | A16        | 5,500                             |
| 00264856    | CHARLESTOWN      | 2.4           | Solar     | Inverter | 1/21/2020                           | A16        | 2,640                             |
| 00264777    | CUMBERLAND       | 10            | Solar     | Inverter | 1/31/2020                           | A60        | 11,000                            |
| 00266459    | Warwick          | 3.8           | Solar     | Inverter | 1/18/2020                           | A16        | 4,180                             |
| 00266436    | Warwick          | 5             | Solar     | Inverter | 1/18/2020                           | A16        | 5,500                             |
| 00266506    | Warwick          | 3.8           | Solar     | Inverter | 1/10/2020                           | A16        | 4,180                             |
| 00266179    | WEST WARWICK     | 9.36          | Solar     | Inverter | 1/30/2020                           | A16        | 10,296                            |
| 00265775    | Little Compton   | 3.8           | Solar     | Inverter | 1/21/2020                           | A16        | 4,180                             |
| 00265732    | CRANSTON         | 7.92          | Solar     | Inverter | 1/21/2020                           | A16        | 8,712                             |
| 00266408    | WAKEFIELD        | 3             | Solar     | Inverter | 12/31/2019                          | A16        | 3,300                             |
| 00266341    | Carolina         | 3.8           | Solar     | Inverter | 1/30/2020                           | A16        | 4,180                             |
| 00266318    | PROVIDENCE       | 6             | Solar     | Inverter | 1/22/2020                           | A16        | 6,600                             |
| 00267432    | Central Falls    | 2.4           | Solar     | Inverter | 1/23/2020                           | A16        | 2,640                             |
| 00267370    | Warwick          | 7.6           | Solar     | Inverter | 2/7/2020                            | A16        | 8,360                             |
| 00267414    | Warwick          | 3.8           | Solar     | Inverter | 2/4/2020                            | A16        | 4,180                             |
| 00266865    | North Kingstown  | 7.6           | Solar     | Inverter | 1/29/2020                           | A16        | 8,360                             |
| 00266859    | SAUNDERSTOWN     | 10            | Solar     | Inverter | 1/27/2020                           | A16        | 11,000                            |
| 00267162    | EAST GREENWICH   | 7             | Solar     | Inverter | 1/24/2020                           | A16        | 7,700                             |
| 00266986    | COVENTRY         | 10            | Solar     | Inverter | 1/13/2020                           | A16        | 11,000                            |
| 00266610    | Narragansett     | 2.4           | Solar     | Inverter | 1/17/2020                           | A16        | 2,640                             |



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|-------------|----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00267300    | PROVIDENCE     | 3.8           | Solar     | Inverter | 1/14/2020                           | A16        | 4,180                             |
| 00267056    | Warwick        | 3             | Solar     | Inverter | 1/17/2020                           | A16        | 3,300                             |
| 00267922    | CUMBERLAND     | 6             | Solar     | Inverter | 1/23/2020                           | A16        | 6,600                             |
| 00267466    | PROVIDENCE     | 3             | Solar     | Inverter | 1/11/2020                           | A16        | 3,300                             |
| 00267687    | PROVIDENCE     | 3.48          | Solar     | Inverter | 1/17/2020                           | A16        | 3,828                             |
| 00267780    | PROVIDENCE     | 6.48          | Solar     | Inverter | 2/10/2020                           | A16        | 7,128                             |
| 00267684    | Little Compton | 1.83          | Solar     | Inverter | 1/1/2020                            | A16        | 2,013                             |
| 00267681    | PROVIDENCE     | 12            | Solar     | Inverter | 1/24/2020                           | A16        | 13,200                            |
| 00267762    | Pawtucket      | 5             | Solar     | Inverter | 2/10/2020                           | A60        | 5,500                             |
| 00267810    | Warwick        | 7.6           | Solar     | Inverter | 2/7/2020                            | A16        | 8,360                             |
| 00267618    | JAMESTOWN      | 4.35          | Solar     | Inverter | 2/6/2020                            | A16        | 4,785                             |
| 00267697    | PROVIDENCE     | 7.6           | Solar     | Inverter | 1/14/2020                           | A16        | 8,360                             |
| 00267789    | Warwick        | 5             | Solar     | Inverter | 1/23/2020                           | A16        | 5,500                             |
| 00268087    | JOHNSTON       | 10.5          | Solar     | Inverter | 1/28/2020                           | A16        | 11,550                            |
| 00268171    | CRANSTON       | 7.8           | Solar     | Inverter | 1/24/2020                           | A16        | 8,580                             |
| 00268064    | Warwick        | 3.8           | Solar     | Inverter | 1/23/2020                           | A16        | 4,180                             |
| 00268605    | Centerdale     | 4.8           | Solar     | Inverter | 2/6/2020                            | A60        | 5,280                             |
| 00268222    | WAKEFIELD      | 6             | Solar     | Inverter | 1/1/2020                            | A16        | 6,600                             |
| 00268016    | CUMBERLAND     | 6             | Solar     | Inverter | 1/3/2020                            | A16        | 6,600                             |
| 00268494    | WAKEFIELD      | 7.6           | Solar     | Inverter | 1/23/2020                           | A16        | 8,360                             |
| 00268107    | JOHNSTON       | 5.605         | Solar     | Inverter | 1/28/2020                           | A16        | 6,166                             |
| 00268327    | Warwick        | 5             | Solar     | Inverter | 1/24/2020                           | A16        | 5,500                             |
| 00268316    | Little Compton | 7.6           | Solar     | Inverter | 1/7/2020                            | A16        | 8,360                             |
| 00268554    | TIVERTON       | 12.285        | Solar     | Inverter | 1/18/2020                           | A16        | 13,514                            |
| 00268677    | Warwick        | 3             | Solar     | Inverter | 1/23/2020                           | A16        | 3,300                             |
| 00269003    | Carolina       | 10            | Solar     | Inverter | 2/7/2020                            | A16        | 11,000                            |
| 00268924    | PROVIDENCE     | 5             | Solar     | Inverter | 1/17/2020                           | A16        | 5,500                             |
| 00268782    | Narragansett   | 7.6           | Solar     | Inverter | 12/19/2019                          | A16        | 8,360                             |
| 00268780    | BRISTOL        | 3             | Solar     | Inverter | 2/3/2020                            | A16        | 3,300                             |
| 00269254    | WYOMING        | 3.8           | Solar     | Inverter | 2/7/2020                            | A16        | 4,180                             |
| 00204055    | Narragansett   | 6.25          | Solar     | Inverter | 3/23/2019                           | A16        | 6,875                             |
| 00204034    | WESTERLY       | 14.4          | Solar     | Inverter | 4/19/2019                           | A16        | 15,840                            |
| 00204046    | Bradford       | 10            | Solar     | Inverter | 1/29/2019                           | A16        | 11,000                            |
| 00203932    | Narragansett   | 5             | Solar     | Inverter | 1/22/2019                           | A16        | 5,500                             |
| 00204061    | WAKEFIELD      | 8             | Solar     | Inverter | 3/4/2019                            | A16        | 8,800                             |
| 00204485    | Warwick        | 7.6           | Solar     | Inverter | 1/23/2019                           | A16        | 8,360                             |
| 00204457    | Pawtucket      | 5             | Solar     | Inverter | 2/25/2019                           | A16        | 5,500                             |
| 00204486    | Pawtucket      | 3             | Solar     | Inverter | 3/20/2019                           | A16        | 3,300                             |
| 00204488    | CRANSTON       | 4.6           | Solar     | Inverter | 2/1/2019                            | A16        | 5,060                             |
| 00199349    | JAMESTOWN      | 7.6           | Solar     | Inverter | 3/6/2019                            | A16        | 8,360                             |
| 00205257    | JOHNSTON       | 7.6           | Solar     | Inverter | 3/1/2019                            | A16        | 8,360                             |
| 00205263    | Pawtucket      | 5             | Solar     | Inverter | 3/20/2019                           | A16        | 5,500                             |
| 00204626    | North Scituate | 7.7           | Solar     | Inverter | 2/22/2019                           | A16        | 8,470                             |
| 00205350    | WESTERLY       | 7.6           | Solar     | Inverter | 3/29/2019                           | A16        | 8,360                             |
| 00205352    | JAMESTOWN      | 3.77          | Solar     | Inverter | 4/29/2019                           | A16        | 4,147                             |
| 00205354    | CRANSTON       | 7.6           | Solar     | Inverter | 2/20/2019                           | A16        | 8,360                             |
| 00205358    | WEST KINGSTON  | 7.6           | Solar     | Inverter | 3/20/2019                           | A16        | 8,360                             |
| 00205368    | PROVIDENCE     | 5             | Solar     | Inverter | 3/19/2019                           | A60        | 5,500                             |
| 00205125    | CUMBERLAND     | 10            | Solar     | Inverter | 4/27/2019                           | A16        | 11,000                            |
| 00206997    | JOHNSTON       | 6             | Solar     | Inverter | 3/29/2019                           | A16        | 6,600                             |
| 00207064    | PROVIDENCE     | 3.8           | Solar     | Inverter | 4/4/2019                            | A16        | 4,180                             |
| 00207410    | PROVIDENCE     | 3.8           | Solar     | Inverter | 4/23/2019                           | A16        | 4,180                             |
| 00210361    | WEST KINGSTON  | 6.48          | Solar     | Inverter | 5/10/2019                           | A16        | 7,128                             |
| 00210349    | JAMESTOWN      | 3.6           | Solar     | Inverter | 12/18/2019                          | A16        | 3,960                             |
| 00205232    | PROVIDENCE     | 3.8           | Solar     | Inverter | 2/25/2019                           | A16        | 4,180                             |
| 00205242    | WOONSOCKET     | 10            | Solar     | Inverter | 2/13/2019                           | A16        | 11,000                            |
| 00205250    | WEST WARWICK   | 6             | Solar     | Inverter | 3/20/2019                           | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00205244    | Pawtucket        | 6             | Solar     | Inverter | 4/1/2019                            | A16        | 6,600                             |
| 00210243    | PROVIDENCE       | 6             | Solar     | Inverter | 4/23/2019                           | A16        | 6,600                             |
| 00205338    | PROVIDENCE       | 3.8           | Solar     | Inverter | 4/16/2019                           | A16        | 4,180                             |
| 00205346    | RUMFORD          | 9.28          | Solar     | Inverter | 3/28/2019                           | A16        | 10,208                            |
| 00205326    | COVENTRY         | 3.36          | Solar     | Inverter | 4/6/2019                            | A16        | 3,696                             |
| 00205314    | JAMESTOWN        | 2.52          | Solar     | Inverter | 4/12/2019                           | A16        | 2,772                             |
| 00207143    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 3/29/2019                           | A16        | 6,600                             |
| 00214864    | Pawtucket        | 3             | Solar     | Inverter | 5/3/2019                            | A16        | 3,300                             |
| 00206771    | COVENTRY         | 9             | Solar     | Inverter | 3/1/2019                            | A16        | 9,900                             |
| 00269999    | WEST KINGSTON    | 3.8           | Solar     | Inverter | 2/10/2020                           | A16        | 4,180                             |
| 00269567    | North Scituate   | 7.6           | Solar     | Inverter | 2/6/2020                            | A16        | 8,360                             |
| 00269637    | TIVERTON         | 6             | Solar     | Inverter | 2/6/2020                            | A16        | 6,600                             |
| 00271092    | EAST GREENWICH   | 8.8           | Solar     | Inverter | 2/4/2020                            | A16        | 9,680                             |
| 00271406    | PROVIDENCE       | 6             | Solar     | Inverter | 2/11/2020                           | A60        | 6,600                             |
| 00274527    | WOONSOCKET       | 3             | Solar     | Inverter | 2/10/2020                           | A16        | 3,300                             |
| 00205434    | NEWPORT          | 6             | Solar     | Inverter | 4/5/2019                            | A16        | 6,600                             |
| 00205389    | Warwick          | 3             | Solar     | Inverter | 3/11/2019                           | A16        | 3,300                             |
| 00205494    | NORTH PROVIDENCE | 6             | Solar     | Inverter | 1/31/2019                           | A16        | 6,600                             |
| 00205414    | CRANSTON         | 3             | Solar     | Inverter | 3/9/2019                            | A16        | 3,300                             |
| 00205407    | TIVERTON         | 3             | Solar     | Inverter | 3/1/2019                            | A60        | 3,300                             |
| 00205422    | Pawtucket        | 3             | Solar     | Inverter | 4/4/2019                            | A16        | 3,300                             |
| 00205410    | CUMBERLAND       | 6             | Solar     | Inverter | 2/22/2019                           | A16        | 6,600                             |
| 00207071    | PROVIDENCE       | 3             | Solar     | Inverter | 4/18/2019                           | A16        | 3,300                             |
| 00210740    | NORTH PROVIDENCE | 5             | Solar     | Inverter | 4/12/2019                           | A16        | 5,500                             |
| 00207356    | Pawtucket        | 3.8           | Solar     | Inverter | 4/3/2019                            | A16        | 4,180                             |
| 00207007    | WEST WARWICK     | 10            | Solar     | Inverter | 3/15/2019                           | A16        | 11,000                            |
| 00211039    | NEWPORT          | 4.93          | Solar     | Inverter | 9/3/2019                            | A16        | 5,423                             |
| 00211047    | NEWPORT          | 2.9           | Solar     | Inverter | 8/20/2019                           | C06        | 3,190                             |
| 00211061    | Narragansett     | 13.34         | Solar     | Inverter | 1/3/2020                            | A16        | 14,674                            |
| 00211056    | JAMESTOWN        | 4.93          | Solar     | Inverter | 7/24/2019                           | A16        | 5,423                             |
| 00205575    | WESTERLY         | 5             | Solar     | Inverter | 2/9/2019                            | A16        | 5,500                             |
| 00205608    | PROVIDENCE       | 3.8           | Solar     | Inverter | 4/11/2019                           | A16        | 4,180                             |
| 00205613    | Kingston         | 7.6           | Solar     | Inverter | 4/1/2019                            | A16        | 8,360                             |
| 00205595    | Warwick          | 7.6           | Solar     | Inverter | 2/23/2019                           | A16        | 8,360                             |
| 00205606    | JOHNSTON         | 3.8           | Solar     | Inverter | 2/20/2019                           | A60        | 4,180                             |
| 00205597    | Warwick          | 10            | Solar     | Inverter | 2/2/2019                            | A16        | 11,000                            |
| 00207382    | PROVIDENCE       | 3.8           | Solar     | Inverter | 2/26/2019                           | A16        | 4,180                             |
| 00207400    | PROVIDENCE       | 3.8           | Solar     | Inverter | 2/26/2019                           | A16        | 4,180                             |
| 00210821    | CHARLESTOWN      | 5             | Solar     | Inverter | 8/29/2019                           | A16        | 5,500                             |
| 00207430    | CRANSTON         | 7.6           | Solar     | Inverter | 4/24/2019                           | A16        | 8,360                             |
| 00210525    | WESTERLY         | 13.6          | Solar     | Inverter | 4/16/2019                           | A16        | 14,960                            |
| 00207650    | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 3/4/2019                            | A16        | 4,180                             |
| 00207346    | COVENTRY         | 3.8           | Solar     | Inverter | 5/9/2019                            | A16        | 4,180                             |
| 00210623    | MIDDLETOWN       | 7.6           | Solar     | Inverter | 1/16/2020                           | A16        | 8,360                             |
| 00207350    | MIDDLETOWN       | 2.8           | Solar     | Inverter | 5/28/2019                           | A16        | 3,080                             |
| 00211157    | BRISTOL          | 10            | Solar     | Inverter | 5/21/2019                           | A16        | 11,000                            |
| 00207417    | PROVIDENCE       | 5             | Solar     | Inverter | 6/6/2019                            | A16        | 5,500                             |
| 00210403    | CUMBERLAND       | 5             | Solar     | Inverter | 4/10/2019                           | A16        | 5,500                             |
| 00210407    | Pawtucket        | 6             | Solar     | Inverter | 4/26/2019                           | A16        | 6,600                             |
| 00207446    | PROVIDENCE       | 3.8           | Solar     | Inverter | 4/23/2019                           | A16        | 4,180                             |
| 00210400    | PROVIDENCE       | 7.2           | Solar     | Inverter | 6/12/2019                           | A16        | 7,920                             |
| 00207026    | WESTERLY         | 7.6           | Solar     | Inverter | 3/30/2019                           | A16        | 8,360                             |
| 00207076    | PROVIDENCE       | 3.8           | Solar     | Inverter | 4/4/2019                            | A16        | 4,180                             |
| 00211559    | PROVIDENCE       | 10            | Solar     | Inverter | 4/10/2019                           | A16        | 11,000                            |
| 00211535    | BRISTOL          | 4.5           | Solar     | Inverter | 4/25/2019                           | A16        | 4,950                             |
| 00210866    | Bradford         | 11.4          | Solar     | Inverter | 6/14/2019                           | A16        | 12,540                            |
| 00207441    | PORTSMOUTH       | 10            | Solar     | Inverter | 4/12/2019                           | A16        | 11,000                            |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00210850    | Warwick          | 7.6           | Solar          | Inverter | 4/16/2019                           | A16        | 8,360                             |
| 00207933    | MIDDLETOWN       | 7.6           | Solar          | Inverter | 3/18/2019                           | A16        | 8,360                             |
| 00207916    | BRISTOL          | 5             | Solar          | Inverter | 4/2/2019                            | A16        | 5,500                             |
| 00208317    | Pawtucket        | 3.8           | Solar          | Inverter | 4/3/2019                            | A16        | 4,180                             |
| 00208109    | Warwick          | 10            | Solar          | Inverter | 6/13/2019                           | A16        | 11,000                            |
| 00207818    | Narragansett     | 5             | Solar          | Inverter | 3/23/2019                           | A16        | 5,500                             |
| 00208188    | Gloicester       | 10            | Solar          | Inverter | 6/5/2019                            | A16        | 11,000                            |
| 00207959    | SAUNDERSTOWN     | 10.24         | Solar          | Inverter | 3/20/2019                           | A16        | 11,264                            |
| 00207906    | WEST KINGSTON    | 5             | Solar          | Inverter | 4/6/2019                            | A16        | 5,500                             |
| 00211641    | NORTH PROVIDENCE | 3             | Solar          | Inverter | 12/19/2019                          | A16        | 3,300                             |
| 00207990    | Warwick          | 6             | Solar          | Inverter | 3/6/2019                            | A16        | 6,600                             |
| 00208195    | NORTH PROVIDENCE | 6             | Solar          | Inverter | 3/14/2019                           | A16        | 6,600                             |
| 00208481    | Warwick          | 7.6           | Solar          | Inverter | 3/2/2019                            | A16        | 8,360                             |
| 00207886    | Warwick          | 5             | Solar          | Inverter | 4/16/2019                           | A16        | 5,500                             |
| 00211266    | Riverside        | 3.8           | Solar          | Inverter | 4/26/2019                           | A16        | 4,180                             |
| 00207980    | WEST WARWICK     | 5             | Solar          | Inverter | 4/13/2019                           | A60        | 5,500                             |
| 00208468    | PROVIDENCE       | 3.8           | Solar          | Inverter | 3/11/2019                           | A16        | 4,180                             |
| 00207632    | PROVIDENCE       | 3.8           | Solar          | Inverter | 4/4/2019                            | A16        | 4,180                             |
| 00207953    | East Providence  | 12.16         | Solar          | Inverter | 7/10/2019                           | A16        | 13,376                            |
| 00207869    | PORTSMOUTH       | 7.6           | Solar          | Inverter | 4/12/2019                           | A16        | 8,360                             |
| 00207638    | Pawtucket        | 7.6           | Solar          | Inverter | 4/19/2019                           | A16        | 8,360                             |
| 00250423    | NORTH PROVIDENCE | 10            | Solar          | Inverter | 10/23/2019                          | A16        | 11,000                            |
| 00250394    | CUMBERLAND       | 7.6           | Solar          | Inverter | 11/9/2019                           | A16        | 8,360                             |
| 00250426    | North Scituate   | 5             | Battery Add-On | Inverter | 12/19/2019                          | A16        | -                                 |
| 00250415    | WOONSOCKET       | 3.8           | Solar          | Inverter | 10/24/2019                          | A16        | 4,180                             |
| 00252079    | Warwick          | 3.8           | Solar          | Inverter | 2/7/2020                            | A16        | 4,180                             |
| 00252134    | PROVIDENCE       | 5             | Solar          | Inverter | 11/26/2019                          | A16        | 5,500                             |
| 00252105    | Warwick          | 5             | Solar          | Inverter | 10/24/2019                          | A16        | 5,500                             |
| 00252163    | WOONSOCKET       | 11            | Solar          | Inverter | 11/23/2019                          | A16        | 12,100                            |
| 00252282    | PROVIDENCE       | 10            | Solar          | Inverter | 1/1/2020                            | A16        | 11,000                            |
| 00252286    | Central Falls    | 3             | Solar          | Inverter | 11/9/2019                           | A16        | 3,300                             |
| 00252395    | Riverside        | 5             | Solar          | Inverter | 11/16/2019                          | A60        | 5,500                             |
| 00253548    | JAMESTOWN        | 4.35          | Solar          | Inverter | 11/22/2019                          | A16        | 4,785                             |
| 00254681    | WAKEFIELD        | 8.4           | Solar          | Inverter | 12/11/2019                          | A16        | 9,240                             |
| 00254798    | LINCOLN          | 10.8          | Solar          | Inverter | 12/9/2019                           | A16        | 11,880                            |
| 00254639    | EAST GREENWICH   | 6.6           | Solar          | Inverter | 1/8/2020                            | A16        | 7,260                             |
| 00254804    | North Kingstown  | 6.6           | Solar          | Inverter | 1/23/2020                           | A16        | 7,260                             |
| 00254651    | PROVIDENCE       | 6             | Solar          | Inverter | 12/27/2019                          | A16        | 6,600                             |
| 00254809    | Esmond           | 8.4           | Solar          | Inverter | 12/31/2019                          | A16        | 9,240                             |
| 00254815    | BARRINGTON       | 6             | Solar          | Inverter | 12/11/2019                          | A16        | 6,600                             |
| 00254716    | WAKEFIELD        | 3             | Solar          | Inverter | 10/28/2019                          | A16        | 3,300                             |
| 00254720    | Warwick          | 6             | Solar          | Inverter | 12/27/2019                          | A16        | 6,600                             |
| 00252535    | Central Falls    | 3             | Solar          | Inverter | 11/6/2019                           | A16        | 3,300                             |
| 00252594    | PROVIDENCE       | 3             | Solar          | Inverter | 11/5/2019                           | A16        | 3,300                             |
| 00252536    | Pawtucket        | 5             | Solar          | Inverter | 10/17/2019                          | A16        | 5,500                             |
| 00252465    | PROVIDENCE       | 5             | Solar          | Inverter | 12/18/2019                          | A16        | 5,500                             |
| 00252604    | CUMBERLAND       | 6             | Solar          | Inverter | 12/24/2019                          | A16        | 6,600                             |
| 00252453    | JOHNSTON         | 2.64          | Solar          | Inverter | 11/23/2019                          | A16        | 2,904                             |
| 00251006    | WESTERLY         | 5             | Solar          | Inverter | 10/17/2019                          | A16        | 5,500                             |
| 00251012    | COVENTRY         | 6             | Solar          | Inverter | 11/13/2019                          | A16        | 6,600                             |
| 00250988    | Narragansett     | 5             | Solar          | Inverter | 10/9/2019                           | A16        | 5,500                             |
| 00250986    | Pawtucket        | 5             | Solar          | Inverter | 10/8/2019                           | A16        | 5,500                             |
| 00250963    | Narragansett     | 10            | Solar          | Inverter | 1/24/2020                           | A16        | 11,000                            |
| 00250972    | North Kingstown  | 5             | Solar          | Inverter | 10/23/2019                          | A16        | 5,500                             |
| 00250980    | North Scituate   | 7.6           | Solar          | Inverter | 10/23/2019                          | A16        | 8,360                             |
| 00251022    | PROVIDENCE       | 3             | Solar          | Inverter | 10/28/2019                          | A16        | 3,300                             |
| 00209547    | Pawtucket        | 5             | Solar          | Inverter | 7/23/2019                           | A16        | 5,500                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00209540    | Narragansett     | 3.8           | Solar     | Inverter | 4/10/2019                           | A16        | 4,180                             |
| 00209171    | WYOMING          | 7.6           | Solar     | Inverter | 3/28/2019                           | A16        | 8,360                             |
| 00208777    | PORTSMOUTH       | 3.68          | Solar     | Inverter | 5/22/2019                           | A16        | 4,048                             |
| 00212987    | Little Compton   | 6.67          | Solar     | Inverter | 8/15/2019                           | A16        | 7,337                             |
| 00208331    | PROVIDENCE       | 5             | Solar     | Inverter | 3/22/2019                           | A16        | 5,500                             |
| 00208735    | Pawtucket        | 6             | Solar     | Inverter | 3/1/2019                            | A16        | 6,600                             |
| 00208396    | CUMBERLAND       | 5             | Solar     | Inverter | 4/27/2019                           | A16        | 5,500                             |
| 00211224    | Riverside        | 7.6           | Solar     | Inverter | 5/2/2019                            | A16        | 8,360                             |
| 00208604    | SMITHFIELD       | 7.6           | Solar     | Inverter | 5/11/2019                           | A16        | 8,360                             |
| 00209610    | CRANSTON         | 7.6           | Solar     | Inverter | 7/13/2019                           | A16        | 8,360                             |
| 00208754    | MIDDLETOWN       | 8.16          | Solar     | Inverter | 4/19/2019                           | A16        | 8,976                             |
| 00208462    | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 3/9/2019                            | A16        | 4,180                             |
| 00208341    | NEWPORT          | 6             | Solar     | Inverter | 4/19/2019                           | C06        | 6,600                             |
| 00209330    | NEWPORT          | 3.92          | Solar     | Inverter | 5/17/2019                           | A16        | 4,312                             |
| 00209148    | JOHNSTON         | 11.4          | Solar     | Inverter | 3/22/2019                           | A16        | 12,540                            |
| 00209387    | NORTH SMITHFIELD | 6             | Solar     | Inverter | 4/18/2019                           | A16        | 6,600                             |
| 00208529    | PEACE DALE       | 5             | Solar     | Inverter | 3/29/2019                           | A16        | 5,500                             |
| 00211335    | PROVIDENCE       | 6             | Solar     | Inverter | 5/14/2019                           | A16        | 6,600                             |
| 00211414    | MIDDLETOWN       | 11.2          | Solar     | Inverter | 5/17/2019                           | A16        | 12,320                            |
| 00211283    | CRANSTON         | 3.8           | Solar     | Inverter | 4/24/2019                           | A16        | 4,180                             |
| 00211296    | TIVERTON         | 3.8           | Solar     | Inverter | 5/8/2019                            | A16        | 4,180                             |
| 00211373    | MIDDLETOWN       | 7.6           | Solar     | Inverter | 4/17/2019                           | A16        | 8,360                             |
| 00211479    | JAMESTOWN        | 6.09          | Solar     | Inverter | 7/25/2019                           | A16        | 6,699                             |
| 00211468    | JAMESTOWN        | 8.41          | Solar     | Inverter | 6/26/2019                           | A16        | 9,251                             |
| 00208673    | Pawtucket        | 3.8           | Solar     | Inverter | 3/20/2019                           | A16        | 4,180                             |
| 00209415    | LINCOLN          | 3.8           | Solar     | Inverter | 4/19/2019                           | A16        | 4,180                             |
| 00211491    | JAMESTOWN        | 1.45          | Solar     | Inverter | 8/2/2019                            | A16        | 1,595                             |
| 00211483    | JAMESTOWN        | 4.64          | Solar     | Inverter | 7/22/2019                           | A16        | 5,104                             |
| 00208760    | PROVIDENCE       | 6             | Solar     | Inverter | 5/21/2019                           | A16        | 6,600                             |
| 00209285    | PROVIDENCE       | 3.8           | Solar     | Inverter | 5/9/2019                            | A16        | 4,180                             |
| 00212475    | Kingston         | 7.6           | Solar     | Inverter | 4/23/2019                           | A16        | 8,360                             |
| 00167353    | JAMESTOWN        | 5             | Solar     | Inverter | 3/11/2019                           | A16        | 5,500                             |
| 00211809    | Greene           | 11.6          | Solar     | Inverter | 9/12/2019                           | A16        | 12,760                            |
| 00213778    | Bradford         | 6             | Solar     | Inverter | 6/27/2019                           | A16        | 6,600                             |
| 00209396    | PROVIDENCE       | 12            | Solar     | Inverter | 5/6/2019                            | A16        | 13,200                            |
| 00208868    | NORTH SMITHFIELD | 8.96          | Solar     | Inverter | 4/30/2019                           | A16        | 9,856                             |
| 00209448    | PROVIDENCE       | 7.6           | Solar     | Inverter | 3/18/2019                           | A16        | 8,360                             |
| 00209245    | Pawtucket        | 3.8           | Solar     | Inverter | 4/16/2019                           | A16        | 4,180                             |
| 00213743    | WESTERLY         | 10            | Solar     | Inverter | 7/16/2019                           | A16        | 11,000                            |
| 00215572    | Pawtucket        | 7.6           | Solar     | Inverter | 6/12/2019                           | A16        | 8,360                             |
| 00215619    | Warwick          | 3.8           | Solar     | Inverter | 4/26/2019                           | A16        | 4,180                             |
| 00215549    | WESTERLY         | 10            | Solar     | Inverter | 6/16/2019                           | A16        | 11,000                            |
| 00209079    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 3/7/2019                            | A16        | 8,360                             |
| 00212053    | WAKEFIELD        | 5             | Solar     | Inverter | 4/4/2019                            | A16        | 5,500                             |
| 00212817    | CUMBERLAND       | 7.6           | Solar     | Inverter | 4/23/2019                           | A16        | 8,360                             |
| 00212806    | PROVIDENCE       | 17.11         | Solar     | Inverter | 11/18/2019                          | G02        | 18,821                            |
| 00212799    | PROVIDENCE       | 14.16         | Solar     | Inverter | 11/19/2019                          | C06        | 15,576                            |
| 00212816    | JOHNSTON         | 7.6           | Solar     | Inverter | 4/19/2019                           | A16        | 8,360                             |
| 00212298    | Narragansett     | 7.6           | Solar     | Inverter | 4/18/2019                           | A16        | 8,360                             |
| 00212364    | Narragansett     | 6.25          | Solar     | Inverter | 6/11/2019                           | A16        | 6,875                             |
| 00212668    | CUMBERLAND       | 7.6           | Solar     | Inverter | 5/6/2019                            | A16        | 8,360                             |
| 00212659    | WESTERLY         | 10            | Solar     | Inverter | 4/18/2019                           | A16        | 11,000                            |
| 00212487    | MIDDLETOWN       | 3.8           | Solar     | Inverter | 5/31/2019                           | A16        | 4,180                             |
| 00209419    | PORTSMOUTH       | 6             | Solar     | Inverter | 6/28/2019                           | A16        | 6,600                             |
| 00212604    | NORTH PROVIDENCE | 10            | Solar     | Inverter | 4/5/2019                            | A16        | 11,000                            |
| 00212502    | Riverside        | 5             | Solar     | Inverter | 7/17/2019                           | A16        | 5,500                             |
| 00258501    | HOPE VALLEY      | 3.8           | Solar     | Inverter | 11/19/2019                          | A16        | 4,180                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00258497    | MIDDLETOWN       | 7.6           | Solar     | Inverter | 12/20/2019                          | A16        | 8,360                             |
| 00258541    | WAKEFIELD        | 5             | Solar     | Inverter | 12/14/2019                          | A16        | 5,500                             |
| 00212128    | CUMBERLAND       | 3             | Solar     | Inverter | 4/25/2019                           | A16        | 3,300                             |
| 00212165    | CHARLESTOWN      | 10            | Solar     | Inverter | 4/2/2019                            | A16        | 11,000                            |
| 00213120    | PROVIDENCE       | 3.8           | Solar     | Inverter | 4/19/2019                           | A16        | 4,180                             |
| 00213155    | CUMBERLAND       | 6             | Solar     | Inverter | 4/19/2019                           | A16        | 6,600                             |
| 00213129    | COVENTRY         | 11.52         | Solar     | Inverter | 1/10/2020                           | A16        | 12,672                            |
| 00213137    | Glocester        | 13.92         | Solar     | Inverter | 9/24/2019                           | A16        | 15,312                            |
| 00213092    | PORTSMOUTH       | 3             | Solar     | Inverter | 5/8/2019                            | A16        | 3,300                             |
| 00195990    | CRANSTON         | 3             | Solar     | Inverter | 10/22/2019                          | A16        | 3,300                             |
| 00213558    | WESTERLY         | 6             | Solar     | Inverter | 4/26/2019                           | A16        | 6,600                             |
| 00214856    | JOHNSTON         | 10            | Solar     | Inverter | 6/18/2019                           | A16        | 11,000                            |
| 00213390    | BRISTOL          | 5.28          | Solar     | Inverter | 8/29/2019                           | A16        | 5,808                             |
| 00213401    | MIDDLETOWN       | 10            | Solar     | Inverter | 5/30/2019                           | A16        | 11,000                            |
| 00213387    | Clayville        | 7.68          | Solar     | Inverter | 9/23/2019                           | A16        | 8,448                             |
| 00213431    | Warwick          | 3.8           | Solar     | Inverter | 5/6/2019                            | A16        | 4,180                             |
| 00214964    | BARRINGTON       | 2.25          | Solar     | Inverter | 5/3/2019                            | A16        | 2,475                             |
| 00215058    | PROVIDENCE       | 3.8           | Solar     | Inverter | 4/26/2019                           | A16        | 4,180                             |
| 00214970    | Warwick          | 6             | Solar     | Inverter | 4/5/2019                            | A16        | 6,600                             |
| 00214975    | Pawtucket        | 6             | Solar     | Inverter | 5/25/2019                           | A16        | 6,600                             |
| 00215050    | Little Compton   | 9.84          | Solar     | Inverter | 8/23/2019                           | A16        | 10,824                            |
| 00213173    | PORTSMOUTH       | 7.6           | Solar     | Inverter | 5/22/2019                           | A16        | 8,360                             |
| 00213162    | FOSTER           | 10            | Solar     | Inverter | 9/24/2019                           | A16        | 11,000                            |
| 00257027    | BRISTOL          | 3             | Solar     | Inverter | 11/13/2019                          | A16        | 3,300                             |
| 00252242    | Warwick          | 3.8           | Solar     | Inverter | 10/24/2019                          | A16        | 4,180                             |
| 00252218    | LINCOLN          | 6.3           | Solar     | Inverter | 1/15/2020                           | A16        | 6,930                             |
| 00252234    | Scituate         | 5             | Solar     | Inverter | 11/6/2019                           | A16        | 5,500                             |
| 00255928    | Warwick          | 9.45          | Solar     | Inverter | 12/12/2019                          | A16        | 10,395                            |
| 00253611    | Shannock         | 8.12          | Solar     | Inverter | 12/19/2019                          | A16        | 8,932                             |
| 00252883    | Warwick          | 5             | Solar     | Inverter | 1/6/2020                            | A16        | 5,500                             |
| 00252829    | Pawtucket        | 6             | Solar     | Inverter | 11/7/2019                           | A16        | 6,600                             |
| 00254849    | BRISTOL          | 7.6           | Solar     | Inverter | 12/18/2019                          | A16        | 8,360                             |
| 00253192    | PROVIDENCE       | 3             | Solar     | Inverter | 10/22/2019                          | A16        | 3,300                             |
| 00215238    | NORTH PROVIDENCE | 7.6           | Solar     | Inverter | 4/18/2019                           | A16        | 8,360                             |
| 00215361    | MIDDLETOWN       | 10.73         | Solar     | Inverter | 9/4/2019                            | A16        | 11,803                            |
| 00215258    | WOONSOCKET       | 7.6           | Solar     | Inverter | 4/29/2019                           | A16        | 8,360                             |
| 00215403    | TIVERTON         | 7.6           | Solar     | Inverter | 4/24/2019                           | A16        | 8,360                             |
| 00215404    | SAUNDERSTOWN     | 13.05         | Solar     | Inverter | 5/7/2019                            | A16        | 14,355                            |
| 00217159    | PEACE DALE       | 5             | Solar     | Inverter | 6/6/2019                            | A16        | 5,500                             |
| 00217187    | PROVIDENCE       | 6             | Solar     | Inverter | 6/6/2019                            | A16        | 6,600                             |
| 00216921    | Warwick          | 3.8           | Solar     | Inverter | 6/10/2019                           | A16        | 4,180                             |
| 00217203    | East Providence  | 3.8           | Solar     | Inverter | 5/16/2019                           | A16        | 4,180                             |
| 00215190    | Little Compton   | 6.67          | Solar     | Inverter | 6/19/2019                           | A16        | 7,337                             |
| 00215172    | BRISTOL          | 6.25          | Solar     | Inverter | 8/14/2019                           | A16        | 6,875                             |
| 00215167    | WOONSOCKET       | 7.6           | Solar     | Inverter | 6/14/2019                           | A16        | 8,360                             |
| 00213977    | GREENVILLE       | 11.4          | Solar     | Inverter | 5/17/2019                           | A16        | 12,540                            |
| 00214001    | PROVIDENCE       | 3.8           | Solar     | Inverter | 7/25/2019                           | A16        | 4,180                             |
| 00213995    | Warwick          | 3             | Solar     | Inverter | 5/8/2019                            | A16        | 3,300                             |
| 00214342    | CRANSTON         | 6             | Solar     | Inverter | 5/2/2019                            | A16        | 6,600                             |
| 00214365    | PROVIDENCE       | 7.6           | Solar     | Inverter | 5/18/2019                           | A16        | 8,360                             |
| 00214202    | JOHNSTON         | 3.8           | Solar     | Inverter | 5/16/2019                           | A16        | 4,180                             |
| 00214139    | Warwick          | 10            | Solar     | Inverter | 5/15/2019                           | A16        | 11,000                            |
| 00216668    | Warwick          | 5             | Solar     | Inverter | 5/3/2019                            | A16        | 5,500                             |
| 00214709    | CHARLESTOWN      | 11.4          | Solar     | Inverter | 5/16/2019                           | A16        | 12,540                            |
| 00214476    | MIDDLETOWN       | 14.56         | Solar     | Inverter | 7/16/2019                           | A16        | 16,016                            |
| 00214710    | JOHNSTON         | 11.4          | Solar     | Inverter | 5/30/2019                           | A16        | 12,540                            |
| 00214501    | TIVERTON         | 7.6           | Solar     | Inverter | 5/16/2019                           | A16        | 8,360                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00214511    | Pawtucket        | 5             | Solar     | Inverter | 4/26/2019                           | A16        | 5,500                             |
| 00214713    | JAMESTOWN        | 5.22          | Solar     | Inverter | 7/19/2019                           | A16        | 5,742                             |
| 00216160    | CRANSTON         | 7.6           | Solar     | Inverter | 5/24/2019                           | A60        | 8,360                             |
| 00216153    | WAKEFIELD        | 5             | Solar     | Inverter | 6/13/2019                           | A16        | 5,500                             |
| 00216025    | MIDDLETOWN       | 5             | Solar     | Inverter | 6/7/2019                            | A16        | 5,500                             |
| 00256769    | CUMBERLAND       | 9.28          | Solar     | Inverter | 11/16/2019                          | A16        | 10,208                            |
| 00256795    | BARRINGTON       | 11.4          | Solar     | Inverter | 12/10/2019                          | A16        | 12,540                            |
| 00256797    | EAST GREENWICH   | 13.76         | Solar     | Inverter | 1/23/2020                           | A16        | 15,136                            |
| 00256754    | Pawtucket        | 7.2           | Solar     | Inverter | 12/18/2019                          | A16        | 7,920                             |
| 00256783    | EAST GREENWICH   | 6             | Solar     | Inverter | 2/10/2020                           | A16        | 6,600                             |
| 00262731    | TIVERTON         | 5             | Solar     | Inverter | 1/21/2020                           | A16        | 5,500                             |
| 00262993    | Warwick          | 9.84          | Solar     | Inverter | 1/30/2020                           | A16        | 10,824                            |
| 00262924    | Warwick          | 6             | Solar     | Inverter | 12/27/2019                          | A16        | 6,600                             |
| 00256266    | CRANSTON         | 3.8           | Solar     | Inverter | 12/11/2019                          | A16        | 4,180                             |
| 00262986    | PROVIDENCE       | 23.4          | Solar     | Inverter | 1/21/2020                           | C06        | 25,740                            |
| 00263754    | WESTERLY         | 7.2           | Solar     | Inverter | 2/3/2020                            | A16        | 7,920                             |
| 00263152    | Warwick          | 10            | Solar     | Inverter | 1/14/2020                           | A16        | 11,000                            |
| 00263168    | Warwick          | 5             | Solar     | Inverter | 1/24/2020                           | A16        | 5,500                             |
| 00262273    | LINCOLN          | 6             | Solar     | Inverter | 12/4/2019                           | A16        | 6,600                             |
| 00262956    | Warwick          | 5             | Solar     | Inverter | 2/7/2020                            | A16        | 5,500                             |
| 00253113    | PROVIDENCE       | 3.8           | Solar     | Inverter | 12/4/2019                           | A16        | 4,180                             |
| 00253919    | CRANSTON         | 5.52          | Solar     | Inverter | 12/21/2019                          | A16        | 6,072                             |
| 00253912    | BRISTOL          | 7.2           | Solar     | Inverter | 12/11/2019                          | A16        | 7,920                             |
| 00253933    | JOHNSTON         | 10            | Solar     | Inverter | 1/21/2020                           | A16        | 11,000                            |
| 00253896    | TIVERTON         | 7.6           | Solar     | Inverter | 10/29/2019                          | A16        | 8,360                             |
| 00253002    | PROVIDENCE       | 6             | Solar     | Inverter | 11/26/2019                          | A16        | 6,600                             |
| 00253200    | PROVIDENCE       | 3             | Solar     | Inverter | 10/22/2019                          | A16        | 3,300                             |
| 00253282    | PROVIDENCE       | 12.6          | Solar     | Inverter | 11/6/2019                           | A16        | 13,860                            |
| 00253256    | North Kingstown  | 5             | Solar     | Inverter | 1/9/2020                            | A16        | 5,500                             |
| 00261774    | JOHNSTON         | 10            | Solar     | Inverter | 12/9/2019                           | A16        | 11,000                            |
| 00253356    | Pawtucket        | 5             | Solar     | Inverter | 12/5/2019                           | A16        | 5,500                             |
| 00253333    | PORTSMOUTH       | 1.25          | Solar     | Inverter | 12/4/2019                           | A16        | 1,375                             |
| 00253351    | NEWPORT          | 3.19          | Solar     | Inverter | 11/16/2019                          | A16        | 3,509                             |
| 00253368    | TIVERTON         | 5             | Solar     | Inverter | 1/8/2020                            | A16        | 5,500                             |
| 00253308    | BURRILLVILLE     | 7.6           | Solar     | Inverter | 11/7/2019                           | A16        | 8,360                             |
| 00253299    | Warwick          | 5             | Solar     | Inverter | 11/23/2019                          | A16        | 5,500                             |
| 00253330    | Warwick          | 5             | Solar     | Inverter | 9/24/2019                           | A16        | 5,500                             |
| 00254245    | NORTH PROVIDENCE | 7.6           | Solar     | Inverter | 10/29/2019                          | A16        | 8,360                             |
| 00254244    | Pawtucket        | 3.8           | Solar     | Inverter | 10/29/2019                          | A16        | 4,180                             |
| 00254326    | WEST KINGSTON    | 6.38          | Solar     | Inverter | 12/9/2019                           | A16        | 7,018                             |
| 00260916    | Providence       | 3.36          | Solar     | Inverter | 2/12/2020                           | A16        | 3,696                             |
| 00261725    | Tiverton         | 5             | Solar     | Inverter | 2/12/2020                           | A16        | 5,500                             |
| 00262806    | Pawtucket        | 3             | Solar     | Inverter | 2/12/2020                           | A60        | 3,300                             |
| 00244884    | Johnston         | 7.2           | Solar     | Inverter | 2/12/2020                           | A16        | 7,920                             |
| 00242393    | Kingston         | 11.4          | Solar     | Inverter | 2/12/2020                           | A16        | 12,540                            |
| 00254126    | Jamestown        | 8.41          | Solar     | Inverter | 2/12/2020                           | A16        | 9,251                             |
| 00254008    | Cranston         | 5             | Solar     | Inverter | 2/12/2020                           | A16        | 5,500                             |
| 00267755    | Pawtucket        | 2.4           | Solar     | Inverter | 2/12/2020                           | A16        | 2,640                             |
| 00270514    | Pawtucket        | 7.6           | Solar     | Inverter | 2/12/2020                           | A16        | 8,360                             |
| 00273623    | Cranston         | 3             | Solar     | Inverter | 2/12/2020                           | A16        | 3,300                             |
| 00261859    | West Kingston    | 7.83          | Solar     | Inverter | 2/13/2020                           | A16        | 8,613                             |
| 00260943    | North Providence | 6             | Solar     | Inverter | 2/13/2020                           | A16        | 6,600                             |
| 00255807    | Riverside        | 5             | Solar     | Inverter | 2/13/2020                           | A16        | 5,500                             |
| 00260089    | Cranston         | 10            | Solar     | Inverter | 2/13/2020                           | A16        | 11,000                            |
| 00265403    | North Kingstown  | 2.4           | Solar     | Inverter | 2/13/2020                           | A16        | 2,640                             |
| 00270749    | Hopkinton        | 12            | Solar     | Inverter | 2/13/2020                           | A16        | 13,200                            |
| 00270187    | Wakefield        | 6             | Solar     | Inverter | 2/13/2020                           | A16        | 6,600                             |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00272920    | Providence       | 3             | Solar          | Inverter | 2/13/2020                           | A16        | 3,300                             |
| 00254818    | Woonsocket       | 5             | Solar          | Inverter | 2/13/2020                           | A16        | 5,500                             |
| 00258278    | North Smithfield | 5             | Solar          | Inverter | 2/13/2020                           | A16        | 5,500                             |
| 00253583    | Newport          | 3.48          | Solar          | Inverter | 2/13/2020                           | A16        | 3,828                             |
| 00261148    | Providence       | 4.64          | Solar          | Inverter | 2/14/2020                           | A16        | 5,104                             |
| 00261720    | East Providence  | 5             | Solar          | Inverter | 2/14/2020                           | A16        | 5,500                             |
| 00256496    | Warwick          | 3.8           | Solar          | Inverter | 2/14/2020                           | A16        | 4,180                             |
| 00264465    | Greenville       | 5.28          | Solar          | Inverter | 2/14/2020                           | A16        | 5,808                             |
| 00260310    | Johnston         | 12            | Solar          | Inverter | 2/14/2020                           | A16        | 13,200                            |
| 00267686    | Barrington       | 8.19          | Solar          | Inverter | 2/14/2020                           | A16        | 9,009                             |
| 00269368    | Coventry         | 10            | Solar          | Inverter | 2/14/2020                           | A16        | 11,000                            |
| 00266004    | Providence       | 1.92          | Solar          | Inverter | 2/18/2020                           | A16        | 2,112                             |
| 00268888    | Cranston         | 5.22          | Solar          | Inverter | 2/18/2020                           | A16        | 5,742                             |
| 00272845    | Portsmouth       | 4.32          | Solar          | Inverter | 2/18/2020                           | A16        | 4,752                             |
| 00263183    | Warwick          | 7.6           | Solar          | Inverter | 2/18/2020                           | A16        | 8,360                             |
| 00266337    | EAST GREENWICH   | 3             | Solar          | Inverter | 2/19/2020                           | A16        | 3,300                             |
| 00252136    | Warwick          | 5             | Solar          | Inverter | 2/19/2020                           | A16        | 5,500                             |
| 00259606    | Warwick          | 6             | Solar          | Inverter | 2/19/2020                           | A16        | 6,600                             |
| 00261670    | Middletown       | 10            | Solar          | Inverter | 2/20/2020                           | A16        | 11,000                            |
| 00264193    | Bristol          | 6.96          | Solar          | Inverter | 2/20/2020                           | A16        | 7,656                             |
| 00267046    | West Warwick     | 6             | Solar          | Inverter | 2/20/2020                           | A60        | 6,600                             |
| 00270033    | Tiverton         | 5             | Solar          | Inverter | 2/20/2020                           | A16        | 5,500                             |
| 00270962    | Bristol          | 6             | Solar          | Inverter | 2/20/2020                           | A16        | 6,600                             |
| 00271592    | North Providence | 8.4           | Solar          | Inverter | 2/20/2020                           | A60        | 9,240                             |
| 00277365    | Cranston         | 3             | Solar          | Inverter | 2/20/2020                           | A16        | 3,300                             |
| 00227203    | Jamestown        | 9.86          | Solar          | Inverter | 2/21/2020                           | A16        | 10,846                            |
| 00264263    | West Warwick     | 7.6           | Solar          | Inverter | 2/21/2020                           | A16        | 8,360                             |
| 00264491    | Cranston         | 9.6           | Solar          | Inverter | 2/21/2020                           | A16        | 10,560                            |
| 00261158    | Greenville       | 7.68          | Solar          | Inverter | 2/24/2020                           | A16        | 8,448                             |
| 00270857    | Woonsocket       | 6             | Solar          | Inverter | 2/24/2020                           | A16        | 6,600                             |
| 00261273    | West Warwick     | 7.92          | Solar          | Inverter | 2/25/2020                           | A16        | 8,712                             |
| 00268331    | Barrington       | 3.8           | Solar          | Inverter | 2/25/2020                           | A16        | 4,180                             |
| 00276458    | North Scituate   | 10            | Solar          | Inverter | 2/25/2020                           | A16        | 11,000                            |
| 00261397    | Cumberland       | 4.56          | Solar          | Inverter | 2/26/2020                           | A16        | 5,016                             |
| 00272807    | Charlestown      | 7.6           | Battery Add-On | Inverter | 2/26/2020                           | A16        | -                                 |
| 00277842    | Portsmouth       | 2.64          | Solar          | Inverter | 2/26/2020                           | A16        | 2,904                             |
| 00261646    | Narragansett     | 6             | Solar          | Inverter | 2/27/2020                           | A16        | 6,600                             |
| 00264004    | Woonsocket       | 3.84          | Solar          | Inverter | 2/27/2020                           | A16        | 4,224                             |
| 00244649    | East Providence  | 6             | Solar          | Inverter | 2/27/2020                           | A16        | 6,600                             |
| 00264401    | Warwick          | 10            | Solar          | Inverter | 2/27/2020                           | A16        | 11,000                            |
| 00254473    | Rumford          | 7.25          | Solar          | Inverter | 2/27/2020                           | A16        | 7,975                             |
| 00259070    | Providence       | 5             | Solar          | Inverter | 2/27/2020                           | A16        | 5,500                             |
| 00259614    | Pawtucket        | 5.52          | Solar          | Inverter | 2/27/2020                           | A16        | 6,072                             |
| 00270087    | Glocester        | 9.84          | Solar          | Inverter | 2/28/2020                           | A16        | 10,824                            |
| 00266603    | Riverside        | 3.8           | Solar          | Inverter | 2/28/2020                           | A16        | 4,180                             |
| 00267852    | Coventry         | 5.52          | Solar          | Inverter | 2/28/2020                           | A16        | 6,072                             |
| 00268695    | Providence       | 1.68          | Solar          | Inverter | 2/28/2020                           | A60        | 1,848                             |
| 00270573    | Providence       | 6.96          | Solar          | Inverter | 2/28/2020                           | A16        | 7,656                             |
| 00270395    | Lincoln          | 6             | Solar          | Inverter | 2/28/2020                           | A16        | 6,600                             |
| 00270300    | Lincoln          | 5.52          | Solar          | Inverter | 2/28/2020                           | A16        | 6,072                             |
| 00270341    | Providence       | 5.28          | Solar          | Inverter | 2/28/2020                           | A16        | 5,808                             |
| 00273015    | Narragansett     | 3.36          | Solar          | Inverter | 2/28/2020                           | A16        | 3,696                             |
| 00273373    | Hope Valley      | 3.8           | Solar          | Inverter | 2/28/2020                           | A16        | 4,180                             |
| 00266827    | Riverside        | 3.8           | Solar          | Inverter | 2/29/2020                           | A16        | 4,180                             |
| 00270250    | Pawtucket        | 4.08          | Solar          | Inverter | 2/29/2020                           | A16        | 4,488                             |
| 00270893    | North Kingstown  | 6             | Solar          | Inverter | 2/29/2020                           | A16        | 6,600                             |
| 00271865    | Pawtucket        | 5             | Solar          | Inverter | 2/29/2020                           | A16        | 5,500                             |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00266616    | North Kingstown  | 2.64          | Solar          | Inverter | 3/2/2020                            | A16        | 2,904                             |
| 00273484    | Middletown       | 5             | Solar          | Inverter | 3/2/2020                            | A60        | 5,500                             |
| 00264161    | Johnston         | 5             | Solar          | Inverter | 3/3/2020                            | A16        | 5,500                             |
| 00266622    | Providence       | 3.8           | Solar          | Inverter | 3/3/2020                            | A16        | 4,180                             |
| 00267327    | Providence       | 2.9           | Solar          | Inverter | 3/3/2020                            | A16        | 3,190                             |
| 00267617    | Pawtucket        | 5             | Solar          | Inverter | 3/3/2020                            | A16        | 5,500                             |
| 00270072    | Pawtucket        | 2.16          | Solar          | Inverter | 3/3/2020                            | A16        | 2,376                             |
| 00270764    | Pawtucket        | 5             | Solar          | Inverter | 3/3/2020                            | A16        | 5,500                             |
| 00272342    | North Kingstown  | 5             | Solar          | Inverter | 3/3/2020                            | A16        | 5,500                             |
| 00273403    | Warwick          | 6             | Solar          | Inverter | 3/3/2020                            | A16        | 6,600                             |
| 00239409    | North Providence | 11.52         | Solar          | Inverter | 3/4/2020                            | A16        | 12,672                            |
| 00266028    | Providence       | 4.08          | Solar          | Inverter | 3/4/2020                            | A16        | 4,488                             |
| 00267930    | Bristol          | 4.5           | Solar          | Inverter | 3/4/2020                            | A16        | 4,950                             |
| 00269040    | Warren           | 6             | Solar          | Inverter | 3/4/2020                            | A16        | 6,600                             |
| 00273606    | Providence       | 5             | Solar          | Inverter | 3/4/2020                            | A16        | 5,500                             |
| 00260152    | Riverside        | 3.8           | Solar          | Inverter | 3/6/2020                            | A16        | 4,180                             |
| 00267197    | Pawtucket        | 3.12          | Solar          | Inverter | 3/6/2020                            | A16        | 3,432                             |
| 00267346    | Narragansett     | 8.41          | Solar          | Inverter | 3/6/2020                            | A16        | 9,251                             |
| 00268997    | Smithfield       | 10            | Solar          | Inverter | 3/6/2020                            | A16        | 11,000                            |
| 00254848    | North Smithfield | 11.4          | Solar          | Inverter | 3/6/2020                            | A16        | 12,540                            |
| 00263017    | Providence       | 4.56          | Solar          | Inverter | 3/6/2020                            | A16        | 5,016                             |
| 00241900    | Narragansett     | 5.28          | Solar          | Inverter | 3/7/2020                            | A16        | 5,808                             |
| 00274463    | Cranston         | 3             | Solar          | Inverter | 3/7/2020                            | A16        | 3,300                             |
| 00267324    | Portsmouth       | 8.12          | Solar          | Inverter | 3/9/2020                            | A16        | 8,932                             |
| 00269865    | Hope Valley      | 9.2           | Solar          | Inverter | 3/9/2020                            | A16        | 10,120                            |
| 00266162    | Providence       | 3             | Solar          | Inverter | 3/10/2020                           | A16        | 3,300                             |
| 00270909    | Warwick          | 5             | Solar          | Inverter | 3/10/2020                           | A16        | 5,500                             |
| 00270804    | Pawtucket        | 2.4           | Solar          | Inverter | 3/10/2020                           | A16        | 2,640                             |
| 00271932    | Cranston         | 6             | Solar          | Inverter | 3/10/2020                           | A16        | 6,600                             |
| 00271596    | East Providence  | 4.56          | Solar          | Inverter | 3/10/2020                           | A16        | 5,016                             |
| 00276803    | Chepachet        | 10            | Solar          | Inverter | 3/10/2020                           | A16        | 11,000                            |
| 00278737    | Portsmouth       | 10            | Solar          | Inverter | 3/10/2020                           | A16        | 11,000                            |
| 00278806    | Foster           | 5             | Solar          | Inverter | 3/10/2020                           | A16        | 5,500                             |
| 00246627    | Barrington       | 10            | Battery Add-On | Inverter | 3/11/2020                           | A16        | -                                 |
| 00268698    | Coventry         | 3.8           | Solar          | Inverter | 3/11/2020                           | A16        | 4,180                             |
| 00271059    | Hopkinton        | 6             | Solar          | Inverter | 3/11/2020                           | A16        | 6,600                             |
| 00272589    | North Kingstown  | 3.8           | Solar          | Inverter | 3/11/2020                           | A16        | 4,180                             |
| 00272541    | Hope             | 10            | Solar          | Inverter | 3/11/2020                           | A16        | 11,000                            |
| 00278304    | Cranston         | 3.8           | Solar          | Inverter | 3/11/2020                           | A16        | 4,180                             |
| 00269032    | Johnston         | 5             | Solar          | Inverter | 3/12/2020                           | A16        | 5,500                             |
| 00270794    | Pawtucket        | 3.8           | Solar          | Inverter | 3/12/2020                           | A16        | 4,180                             |
| 00272914    | Warwick          | 6             | Solar          | Inverter | 3/12/2020                           | A16        | 6,600                             |
| 00276743    | Kingston         | 3.8           | Solar          | Inverter | 3/12/2020                           | A16        | 4,180                             |
| 00221737    | Wakefield        | 5.8           | Solar          | Inverter | 3/13/2020                           | A16        | 6,380                             |
| 00268468    | Lincoln          | 9.6           | Solar          | Inverter | 3/13/2020                           | A16        | 10,560                            |
| 00268818    | West Kingston    | 5             | Solar          | Inverter | 3/13/2020                           | A16        | 5,500                             |
| 00278664    | Pawtucket        | 3             | Solar          | Inverter | 3/13/2020                           | A16        | 3,300                             |
| 00254316    | Hopkinton        | 8.12          | Solar          | Inverter | 3/13/2020                           | A16        | 8,932                             |
| 00268118    | East Providence  | 4.75          | Solar          | Inverter | 3/16/2020                           | A16        | 5,225                             |
| 00269243    | West Warwick     | 3             | Solar          | Inverter | 3/16/2020                           | A16        | 3,300                             |
| 00272390    | Tiverton         | 1.68          | Solar          | Inverter | 3/16/2020                           | A16        | 1,848                             |
| 00274392    | Cumberland       | 3.12          | Solar          | Inverter | 3/16/2020                           | A16        | 3,432                             |
| 00265083    | Bristol          | 5.28          | Solar          | Inverter | 3/17/2020                           | A16        | 5,808                             |
| 00266442    | East Providence  | 5             | Solar          | Inverter | 3/17/2020                           | A60        | 5,500                             |
| 00269069    | Rumford          | 3             | Solar          | Inverter | 3/17/2020                           | A16        | 3,300                             |
| 00272577    | Scituate         | 6.8           | Solar          | Inverter | 3/17/2020                           | A16        | 7,480                             |
| 00272385    | East Greenwich   | 9.5           | Solar          | Inverter | 3/17/2020                           | A16        | 10,450                            |



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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00280877    | Portsmouth       | 0.58          | Solar     | Inverter | 3/18/2020                           | A16        | 638                               |
| 00263847    | Pawtucket        | 5             | Solar     | Inverter | 3/24/2020                           | A16        | 5,500                             |
| 00256898    | Providence       | 3             | Solar     | Inverter | 3/24/2020                           | A16        | 3,300                             |
| 00265566    | Middletown       | 9             | Solar     | Inverter | 3/24/2020                           | C06        | 9,900                             |
| 00269076    | North Kingstown  | 6.96          | Solar     | Inverter | 3/24/2020                           | A16        | 7,656                             |
| 00270017    | Warwick          | 7.6           | Solar     | Inverter | 3/24/2020                           | A16        | 8,360                             |
| 00272505    | Providence       | 5             | Solar     | Inverter | 3/24/2020                           | A16        | 5,500                             |
| 00273366    | Pawtucket        | 4.56          | Solar     | Inverter | 3/24/2020                           | A60        | 5,016                             |
| 00273013    | BRISTOL          | 7.54          | Solar     | Inverter | 3/24/2020                           | A16        | 8,294                             |
| 00276437    | Providence       | 5             | Solar     | Inverter | 3/24/2020                           | A60        | 5,500                             |
| 00254670    | Riverside        | 5             | Solar     | Inverter | 3/24/2020                           | A16        | 5,500                             |
| 00280194    | Pawtucket        | 10            | Solar     | Inverter | 3/24/2020                           | A16        | 11,000                            |
| 00266594    | Scituate         | 3.8           | Solar     | Inverter | 3/25/2020                           | A16        | 4,180                             |
| 00273348    | North Providence | 5             | Solar     | Inverter | 3/25/2020                           | A16        | 5,500                             |
| 00273644    | Westerly         | 6.72          | Solar     | Inverter | 3/25/2020                           | A16        | 7,392                             |
| 00273581    | Providence       | 5             | Solar     | Inverter | 3/25/2020                           | A16        | 5,500                             |
| 00273791    | North Providence | 5             | Solar     | Inverter | 3/25/2020                           | A16        | 5,500                             |
| 00274336    | Hope Valley      | 10            | Solar     | Inverter | 3/25/2020                           | A16        | 11,000                            |
| 00279708    | Little Compton   | 6             | Solar     | Inverter | 3/25/2020                           | A16        | 6,600                             |
| 00282738    | Warwick          | 5             | Solar     | Inverter | 3/25/2020                           | A16        | 5,500                             |
| 00256802    | North Providence | 5.28          | Solar     | Inverter | 3/25/2020                           | A16        | 5,808                             |
| 00257573    | Glocester        | 6.24          | Solar     | Inverter | 3/27/2020                           | A16        | 6,864                             |
| 00269479    | Kingston         | 7.6           | Solar     | Inverter | 3/27/2020                           | A16        | 8,360                             |
| 00270239    | Providence       | 3             | Solar     | Inverter | 3/27/2020                           | A16        | 3,300                             |
| 00270965    | Westerly         | 10            | Solar     | Inverter | 3/27/2020                           | A16        | 11,000                            |
| 00271940    | Cumberland       | 3.8           | Solar     | Inverter | 3/27/2020                           | A16        | 4,180                             |
| 00273217    | Pawtucket        | 3             | Solar     | Inverter | 3/27/2020                           | A60        | 3,300                             |
| 00276510    | Foster           | 10            | Solar     | Inverter | 3/27/2020                           | A16        | 11,000                            |
| 00277773    | Providence       | 3             | Solar     | Inverter | 3/27/2020                           | A16        | 3,300                             |
| 00278683    | Providence       | 3             | Solar     | Inverter | 3/27/2020                           | A16        | 3,300                             |
| 00281139    | Wakefield        | 6             | Solar     | Inverter | 3/27/2020                           | A16        | 6,600                             |
| 00281409    | Pawtucket        | 3             | Solar     | Inverter | 3/27/2020                           | A16        | 3,300                             |
| 00264249    | Coventry         | 15.2          | Solar     | Inverter | 3/30/2020                           | A16        | 16,720                            |
| 00274456    | Manville         | 4.425         | Solar     | Inverter | 3/30/2020                           | A16        | 4,868                             |
| 00276615    | Riverside        | 7.6           | Solar     | Inverter | 3/30/2020                           | A16        | 8,360                             |
| 00267699    | South Kingstown  | 3.8           | Solar     | Inverter | 3/31/2020                           | A16        | 4,180                             |
| 00263024    | Pawtucket        | 3.12          | Solar     | Inverter | 4/1/2020                            | A16        | 3,432                             |
| 00258723    | Scituate         | 7.6           | Solar     | Inverter | 4/1/2020                            | A16        | 8,360                             |
| 00255448    | Cumberland       | 20            | Solar     | Inverter | 4/2/2020                            | A16        | 22,000                            |
| 00266430    | Providence       | 15            | Solar     | Inverter | 4/2/2020                            | C06        | 16,500                            |
| 00276454    | Johnston         | 6             | Solar     | Inverter | 4/2/2020                            | A16        | 6,600                             |
| 00270322    | Foster           | 10            | Solar     | Inverter | 4/3/2020                            | A16        | 11,000                            |
| 00273811    | Coventry         | 1.68          | Solar     | Inverter | 4/3/2020                            | A16        | 1,848                             |
| 00278917    | North Smithfield | 5             | Solar     | Inverter | 4/3/2020                            | A16        | 5,500                             |
| 00277056    | PORTSMOUTH       | 9.36          | Solar     | Inverter | 4/4/2020                            | A16        | 10,296                            |
| 00267293    | Foster           | 12            | Solar     | Inverter | 4/6/2020                            | A16        | 13,200                            |
| 00267813    | Pawtucket        | 5             | Solar     | Inverter | 4/6/2020                            | A16        | 5,500                             |
| 00273984    | Providence       | 3             | Solar     | Inverter | 4/6/2020                            | C06        | 3,300                             |
| 00276501    | Cranston         | 6             | Solar     | Inverter | 4/6/2020                            | A60        | 6,600                             |
| 00277601    | Providence       | 2.64          | Solar     | Inverter | 4/6/2020                            | A16        | 2,904                             |
| 00278554    | Cranston         | 5             | Solar     | Inverter | 4/6/2020                            | A16        | 5,500                             |
| 00280999    | Providence       | 3.8           | Solar     | Inverter | 4/6/2020                            | A16        | 4,180                             |
| 00280879    | Scituate         | 7.6           | Solar     | Inverter | 4/6/2020                            | A16        | 8,360                             |
| 00265966    | Hope             | 17.6          | Solar     | Inverter | 4/7/2020                            | A16        | 19,360                            |
| 00269616    | Cumberland       | 6             | Solar     | Inverter | 4/7/2020                            | A16        | 6,600                             |
| 00283442    | Little Compton   | 7.6           | Solar     | Inverter | 4/7/2020                            | A16        | 8,360                             |
| 00277675    | Tiverton         | 10            | Solar     | Inverter | 4/7/2020                            | A16        | 11,000                            |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00266855    | Providence       | 7.6           | Solar     | Inverter | 4/8/2020                            | A16        | 8,360                             |
| 00283543    | Pawtucket        | 3.8           | Solar     | Inverter | 4/8/2020                            | A16        | 4,180                             |
| 00278249    | Wakefield        | 7             | Solar     | Inverter | 4/8/2020                            | A16        | 7,700                             |
| 00283332    | Pawtucket        | 6             | Solar     | Inverter | 4/8/2020                            | A16        | 6,600                             |
| 00282943    | Pawtucket        | 3             | Solar     | Inverter | 4/8/2020                            | A16        | 3,300                             |
| 00279681    | Foster           | 13.8          | Solar     | Inverter | 4/9/2020                            | A16        | 15,180                            |
| 00256657    | Warwick          | 3.36          | Solar     | Inverter | 4/10/2020                           | A16        | 3,696                             |
| 00269584    | Pawtucket        | 6             | Solar     | Inverter | 4/10/2020                           | A16        | 6,600                             |
| 00284942    | North Providence | 3.8           | Solar     | Inverter | 4/12/2020                           | A16        | 4,180                             |
| 00270069    | Foster           | 11            | Solar     | Inverter | 4/12/2020                           | A16        | 12,100                            |
| 00277497    | Bristol          | 5             | Solar     | Inverter | 4/12/2020                           | A16        | 5,500                             |
| 00282579    | West Warwick     | 7.6           | Solar     | Inverter | 4/12/2020                           | A16        | 8,360                             |
| 00283113    | North Kingstown  | 10            | Solar     | Inverter | 4/12/2020                           | A16        | 11,000                            |
| 00283817    | West Warwick     | 3.8           | Solar     | Inverter | 4/12/2020                           | A16        | 4,180                             |
| 00247249    | Providence       | 7.6           | Solar     | Inverter | 4/17/2020                           | A16        | 8,360                             |
| 00242596    | Hope             | 6.96          | Solar     | Inverter | 4/17/2020                           | A16        | 7,656                             |
| 00256904    | Woonsocket       | 3.8           | Solar     | Inverter | 4/17/2020                           | A16        | 4,180                             |
| 00260753    | Rumford          | 3.8           | Solar     | Inverter | 4/17/2020                           | A16        | 4,180                             |
| 00268834    | Providence       | 5             | Solar     | Inverter | 4/17/2020                           | A16        | 5,500                             |
| 00284750    | Providence       | 3.8           | Solar     | Inverter | 4/17/2020                           | A16        | 4,180                             |
| 00271411    | Providence       | 2.64          | Solar     | Inverter | 4/17/2020                           | A16        | 2,904                             |
| 00276478    | Foster           | 12            | Solar     | Inverter | 4/17/2020                           | A16        | 13,200                            |
| 00279167    | North Smithfield | 5             | Solar     | Inverter | 4/17/2020                           | A16        | 5,500                             |
| 00279549    | Cranston         | 5             | Solar     | Inverter | 4/17/2020                           | A16        | 5,500                             |
| 00280234    | Riverside        | 6             | Solar     | Inverter | 4/17/2020                           | A16        | 6,600                             |
| 00282873    | North Kingstown  | 4.08          | Solar     | Inverter | 4/17/2020                           | A16        | 4,488                             |
| 00282459    | East Providence  | 3             | Solar     | Inverter | 4/17/2020                           | A16        | 3,300                             |
| 00284306    | Johnston         | 6.48          | Solar     | Inverter | 4/17/2020                           | A16        | 7,128                             |
| 00262551    | Charlestown      | 7.6           | Solar     | Inverter | 4/21/2020                           | A16        | 8,360                             |
| 00277155    | Providence       | 5             | Solar     | Inverter | 4/21/2020                           | A16        | 5,500                             |
| 00283358    | Wakefield        | 3.8           | Solar     | Inverter | 4/21/2020                           | A16        | 4,180                             |
| 00284527    | Providence       | 3.8           | Solar     | Inverter | 4/21/2020                           | A16        | 4,180                             |
| 00271597    | Pawtucket        | 3.6           | Solar     | Inverter | 4/22/2020                           | A16        | 3,960                             |
| 00276686    | East Greenwich   | 3.8           | Solar     | Inverter | 4/22/2020                           | A16        | 4,180                             |
| 00280819    | Cranston         | 6             | Solar     | Inverter | 4/22/2020                           | A16        | 6,600                             |
| 00281205    | Cranston         | 4.56          | Solar     | Inverter | 4/22/2020                           | A16        | 5,016                             |
| 00282046    | Cumberland       | 6.8           | Solar     | Inverter | 4/22/2020                           | A16        | 7,480                             |
| 00282051    | Providence       | 3.8           | Solar     | Inverter | 4/22/2020                           | A16        | 4,180                             |
| 00283498    | Narragansett     | 7.6           | Solar     | Inverter | 4/22/2020                           | A16        | 8,360                             |
| 00284573    | Portsmouth       | 5             | Solar     | Inverter | 4/22/2020                           | A16        | 5,500                             |
| 00266458    | Pawtucket        | 3             | Solar     | Inverter | 4/23/2020                           | A60        | 3,300                             |
| 00285306    | South Kingstown  | 6             | Solar     | Inverter | 4/23/2020                           | A16        | 6,600                             |
| 00272833    | Bristol          | 12            | Solar     | Inverter | 4/23/2020                           | A16        | 13,200                            |
| 00281308    | Pawtucket        | 3.8           | Solar     | Inverter | 4/23/2020                           | A16        | 4,180                             |
| 00267377    | Warwick          | 4.64          | Solar     | Inverter | 4/24/2020                           | A16        | 5,104                             |
| 00277415    | Providence       | 2.88          | Solar     | Inverter | 4/24/2020                           | A16        | 3,168                             |
| 00278959    | Providence       | 5             | Solar     | Inverter | 4/24/2020                           | A60        | 5,500                             |
| 00281935    | Barrington       | 3.8           | Solar     | Inverter | 4/24/2020                           | A16        | 4,180                             |
| 00282743    | Providence       | 2.64          | Solar     | Inverter | 4/24/2020                           | A16        | 2,904                             |
| 00282662    | Woonsocket       | 3             | Solar     | Inverter | 4/24/2020                           | A16        | 3,300                             |
| 00283110    | Tiverton         | 7.6           | Solar     | Inverter | 4/24/2020                           | A16        | 8,360                             |
| 00283710    | North Scituate   | 10            | Solar     | Inverter | 4/24/2020                           | A16        | 11,000                            |
| 00284273    | North Kingstown  | 5             | Solar     | Inverter | 4/24/2020                           | A16        | 5,500                             |
| 00264760    | Lincoln          | 10            | Solar     | Inverter | 4/27/2020                           | A16        | 11,000                            |
| 00264086    | Cranston         | 4.08          | Solar     | Inverter | 4/27/2020                           | A16        | 4,488                             |
| 00284776    | Providence       | 3.8           | Solar     | Inverter | 4/27/2020                           | A16        | 4,180                             |
| 00281017    | Pawtucket        | 6             | Solar     | Inverter | 4/27/2020                           | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00281621    | Ashaway          | 7.6           | Solar     | Inverter | 4/27/2020                           | A16        | 8,360                             |
| 00267676    | Hope             | 7.6           | Solar     | Inverter | 4/29/2020                           | A16        | 8,360                             |
| 00268940    | Shannock         | 5.22          | Solar     | Inverter | 4/29/2020                           | A16        | 5,742                             |
| 00284914    | Warwick          | 6             | Solar     | Inverter | 4/29/2020                           | A16        | 6,600                             |
| 00284763    | Charlestown      | 7.6           | Solar     | Inverter | 4/29/2020                           | A16        | 8,360                             |
| 00285997    | Pawtucket        | 6             | Solar     | Inverter | 4/29/2020                           | A16        | 6,600                             |
| 00278937    | North Providence | 1.68          | Solar     | Inverter | 4/29/2020                           | A16        | 1,848                             |
| 00280970    | Pawtucket        | 3.12          | Solar     | Inverter | 4/29/2020                           | A16        | 3,432                             |
| 00281581    | Charlestown      | 5             | Solar     | Inverter | 4/29/2020                           | A16        | 5,500                             |
| 00282723    | Warwick          | 3             | Solar     | Inverter | 4/29/2020                           | A16        | 3,300                             |
| 00283999    | Providence       | 5             | Solar     | Inverter | 4/29/2020                           | A16        | 5,500                             |
| 00285532    | Smithfield       | 7.6           | Solar     | Inverter | 4/30/2020                           | A16        | 8,360                             |
| 00285509    | Woonsocket       | 7.6           | Solar     | Inverter | 4/30/2020                           | A16        | 8,360                             |
| 00271271    | CHARLESTOWN      | 7.54          | Solar     | Inverter | 4/30/2020                           | A16        | 8,294                             |
| 00282896    | Johnston         | 11.4          | Solar     | Inverter | 4/30/2020                           | A16        | 12,540                            |
| 00282500    | Providence       | 3.8           | Solar     | Inverter | 4/30/2020                           | A16        | 4,180                             |
| 00283681    | Pawtucket        | 7.6           | Solar     | Inverter | 4/30/2020                           | A16        | 8,360                             |
| 00279692    | Pawtucket        | 3.8           | Solar     | Inverter | 5/1/2020                            | A16        | 4,180                             |
| 00261833    | Cranston         | 5.28          | Solar     | Inverter | 5/2/2020                            | A16        | 5,808                             |
| 00251200    | Bradford         | 12.6          | Solar     | Inverter | 5/4/2020                            | A16        | 13,860                            |
| 00283130    | Pawtucket        | 5             | Solar     | Inverter | 5/4/2020                            | A16        | 5,500                             |
| 00286440    | Cranston         | 2.64          | Solar     | Inverter | 5/5/2020                            | A16        | 2,904                             |
| 00269828    | Wakefield        | 6             | Solar     | Inverter | 5/5/2020                            | A16        | 6,600                             |
| 00282027    | Providence       | 3.8           | Solar     | Inverter | 5/5/2020                            | A16        | 4,180                             |
| 00283504    | Cranston         | 6             | Solar     | Inverter | 5/5/2020                            | A16        | 6,600                             |
| 00284215    | Coventry         | 6             | Solar     | Inverter | 5/5/2020                            | A16        | 6,600                             |
| 00284311    | Hopkinton        | 7.6           | Solar     | Inverter | 5/5/2020                            | A16        | 8,360                             |
| 00262909    | West Greenwich   | 11.4          | Solar     | Inverter | 5/6/2020                            | A16        | 12,540                            |
| 00285061    | Tiverton         | 3.8           | Solar     | Inverter | 5/6/2020                            | A16        | 4,180                             |
| 00286401    | Tiverton         | 3.8           | Solar     | Inverter | 5/6/2020                            | A16        | 4,180                             |
| 00286209    | Providence       | 3.8           | Solar     | Inverter | 5/6/2020                            | A16        | 4,180                             |
| 00287958    | Cumberland       | 3.8           | Solar     | Inverter | 5/6/2020                            | A16        | 4,180                             |
| 00282330    | Cumberland       | 7.6           | Solar     | Inverter | 5/6/2020                            | A16        | 8,360                             |
| 00282687    | Providence       | 5             | Solar     | Inverter | 5/6/2020                            | A16        | 5,500                             |
| 00283673    | Barrington       | 3.8           | Solar     | Inverter | 5/6/2020                            | A16        | 4,180                             |
| 00284416    | Providence       | 3             | Solar     | Inverter | 5/7/2020                            | A16        | 3,300                             |
| 00257645    | Wakefield        | 7.6           | Solar     | Inverter | 5/11/2020                           | A16        | 8,360                             |
| 00284903    | Charlestown      | 6             | Solar     | Inverter | 5/11/2020                           | A16        | 6,600                             |
| 00285934    | Narragansett     | 5             | Solar     | Inverter | 5/11/2020                           | A16        | 5,500                             |
| 00285799    | Providence       | 3             | Solar     | Inverter | 5/11/2020                           | A16        | 3,300                             |
| 00286642    | Saunderstown     | 6             | Solar     | Inverter | 5/11/2020                           | A16        | 6,600                             |
| 00286592    | Narragansett     | 3.12          | Solar     | Inverter | 5/11/2020                           | A16        | 3,432                             |
| 00288412    | Warwick          | 3             | Solar     | Inverter | 5/11/2020                           | A16        | 3,300                             |
| 00271131    | Hope Valley      | 3.12          | Solar     | Inverter | 5/11/2020                           | A16        | 3,432                             |
| 00273032    | North Providence | 8.64          | Solar     | Inverter | 5/11/2020                           | A16        | 9,504                             |
| 00281957    | Scituate         | 11.4          | Solar     | Inverter | 5/11/2020                           | A16        | 12,540                            |
| 00282485    | Providence       | 1.68          | Solar     | Inverter | 5/11/2020                           | A16        | 1,848                             |
| 00282129    | Central Falls    | 7.6           | Solar     | Inverter | 5/11/2020                           | A16        | 8,360                             |
| 00283039    | Providence       | 10            | Solar     | Inverter | 5/11/2020                           | A16        | 11,000                            |
| 00284616    | Lincoln          | 3.8           | Solar     | Inverter | 5/11/2020                           | A16        | 4,180                             |
| 00274352    | Coventry         | 3.8           | Solar     | Inverter | 5/12/2020                           | A16        | 4,180                             |
| 00281969    | Charlestown      | 5.77          | Solar     | Inverter | 5/12/2020                           | A16        | 6,347                             |
| 00200021    | Pawtucket        | 43.2          | Solar     | Inverter | 5/13/2020                           | G02        | 47,520                            |
| 00285538    | Coventry         | 3.8           | Solar     | Inverter | 5/14/2020                           | A16        | 4,180                             |
| 00286552    | Pawtucket        | 3.8           | Solar     | Inverter | 5/14/2020                           | A16        | 4,180                             |
| 00269301    | Lincoln          | 5             | Solar     | Inverter | 5/15/2020                           | A16        | 5,500                             |
| 00285944    | Narragansett     | 6             | Solar     | Inverter | 5/15/2020                           | A16        | 6,600                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00287613    | Providence       | 5             | Solar     | Inverter | 5/15/2020                           | A16        | 5,500                             |
| 00289459    | Wakefield        | 3             | Solar     | Inverter | 5/15/2020                           | A16        | 3,300                             |
| 00274441    | Portsmouth       | 3.78          | Solar     | Inverter | 5/15/2020                           | A16        | 4,158                             |
| 00279698    | Providence       | 1.92          | Solar     | Inverter | 5/15/2020                           | A16        | 2,112                             |
| 00281922    | Central Falls    | 3.36          | Solar     | Inverter | 5/15/2020                           | A16        | 3,696                             |
| 00282909    | Cranston         | 5.355         | Solar     | Inverter | 5/15/2020                           | A16        | 5,891                             |
| 00286862    | Peace Dale       | 7.6           | Solar     | Inverter | 5/18/2020                           | A16        | 8,360                             |
| 00287507    | Johnston         | 3             | Solar     | Inverter | 5/18/2020                           | A16        | 3,300                             |
| 00288708    | North Providence | 6             | Solar     | Inverter | 5/18/2020                           | A16        | 6,600                             |
| 00283568    | Little Compton   | 3.84          | Solar     | Inverter | 5/18/2020                           | A16        | 4,224                             |
| 00282366    | Pawtucket        | 4.56          | Solar     | Inverter | 5/18/2020                           | A60        | 5,016                             |
| 00284287    | Portsmouth       | 4.095         | Solar     | Inverter | 5/18/2020                           | A16        | 4,505                             |
| 00266788    | Wakefield        | 3             | Solar     | Inverter | 5/19/2020                           | A16        | 3,300                             |
| 00273017    | Pawtucket        | 3.36          | Solar     | Inverter | 5/19/2020                           | A16        | 3,696                             |
| 00278953    | Warwick          | 5             | Solar     | Inverter | 5/19/2020                           | A16        | 5,500                             |
| 00282446    | Cranston         | 3.15          | Solar     | Inverter | 5/19/2020                           | A16        | 3,465                             |
| 00287008    | Portsmouth       | 4.56          | Solar     | Inverter | 5/21/2020                           | A16        | 5,016                             |
| 00287973    | Warren           | 3.12          | Solar     | Inverter | 5/21/2020                           | A60        | 3,432                             |
| 00273208    | Portsmouth       | 10            | Solar     | Inverter | 5/21/2020                           | A16        | 11,000                            |
| 00276654    | Middletown       | 3             | Solar     | Inverter | 5/21/2020                           | C06        | 3,300                             |
| 00281031    | Pawtucket        | 3.8           | Solar     | Inverter | 5/21/2020                           | A16        | 4,180                             |
| 00283908    | Providence       | 5.12          | Solar     | Inverter | 5/22/2020                           | A16        | 5,632                             |
| 00283549    | Providence       | 2.16          | Solar     | Inverter | 5/23/2020                           | A16        | 2,376                             |
| 00277990    | Pawtucket        | 4.08          | Solar     | Inverter | 5/23/2020                           | A60        | 4,488                             |
| 00266932    | Warwick          | 2.16          | Solar     | Inverter | 5/26/2020                           | A16        | 2,376                             |
| 00287458    | Warwick          | 3.36          | Solar     | Inverter | 5/26/2020                           | A16        | 3,696                             |
| 00284097    | Wakefield        | 4             | Solar     | Inverter | 5/26/2020                           | A16        | 4,400                             |
| 00268750    | Rumford          | 7.6           | Solar     | Inverter | 5/27/2020                           | A16        | 8,360                             |
| 00285066    | Westerly         | 6.8           | Solar     | Inverter | 5/27/2020                           | A16        | 7,480                             |
| 00284774    | Cranston         | 5             | Solar     | Inverter | 5/27/2020                           | A16        | 5,500                             |
| 00286404    | Westerly         | 4.08          | Solar     | Inverter | 5/27/2020                           | A16        | 4,488                             |
| 00289570    | Kingston         | 6             | Solar     | Inverter | 5/27/2020                           | A16        | 6,600                             |
| 00273334    | Oakland          | 3             | Solar     | Inverter | 5/27/2020                           | A16        | 3,300                             |
| 00282429    | West Warwick     | 3             | Solar     | Inverter | 5/27/2020                           | A16        | 3,300                             |
| 00284450    | Wakefield        | 5             | Solar     | Inverter | 5/27/2020                           | A16        | 5,500                             |
| 00259320    | Foster           | 20            | Solar     | Inverter | 5/28/2020                           | A16        | 22,000                            |
| 00272839    | Providence       | 8.16          | Solar     | Inverter | 5/29/2020                           | A16        | 8,976                             |
| 00279240    | Pawtucket        | 4.08          | Solar     | Inverter | 5/29/2020                           | A16        | 4,488                             |
| 00280466    | Central Falls    | 5.52          | Solar     | Inverter | 5/29/2020                           | A60        | 6,072                             |
| 00287312    | Pawtucket        | 3             | Solar     | Inverter | 5/30/2020                           | A16        | 3,300                             |
| 00253492    | Warwick          | 3.8           | Solar     | Inverter | 5/30/2020                           | A16        | 4,180                             |
| 00286100    | Cumberland       | 3.8           | Solar     | Inverter | 6/1/2020                            | A16        | 4,180                             |
| 00270877    | Jamestown        | 23.2          | Solar     | Inverter | 6/2/2020                            | C06        | 25,520                            |
| 00242609    | Narragansett     | 6.6           | Solar     | Inverter | 6/2/2020                            | A16        | 7,260                             |
| 00244806    | Pawtucket        | 6             | Solar     | Inverter | 6/2/2020                            | A16        | 6,600                             |
| 00264883    | Providence       | 3             | Solar     | Inverter | 6/2/2020                            | A60        | 3,300                             |
| 00267717    | Lincoln          | 5             | Solar     | Inverter | 6/2/2020                            | A16        | 5,500                             |
| 00288588    | Pawtucket        | 7.92          | Solar     | Inverter | 6/2/2020                            | A16        | 8,712                             |
| 00289149    | Cranston         | 3             | Solar     | Inverter | 6/2/2020                            | A16        | 3,300                             |
| 00279899    | Middletown       | 5.04          | Solar     | Inverter | 6/2/2020                            | A16        | 5,544                             |
| 00282895    | Westerly         | 9.12          | Solar     | Inverter | 6/2/2020                            | A16        | 10,032                            |
| 00267877    | Glocester        | 10.56         | Solar     | Inverter | 6/3/2020                            | A16        | 11,616                            |
| 00285195    | Cumberland       | 5.52          | Solar     | Inverter | 6/3/2020                            | A16        | 6,072                             |
| 00285954    | Cranston         | 3.12          | Solar     | Inverter | 6/3/2020                            | A16        | 3,432                             |
| 00286041    | Cranston         | 5             | Solar     | Inverter | 6/3/2020                            | A16        | 5,500                             |
| 00285947    | Cranston         | 3.8           | Solar     | Inverter | 6/3/2020                            | A16        | 4,180                             |
| 00286615    | Cranston         | 3             | Solar     | Inverter | 6/3/2020                            | A16        | 3,300                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00286810    | Warwick          | 6             | Solar     | Inverter | 6/3/2020                            | A16        | 6,600                             |
| 00286668    | Barrington       | 4.56          | Solar     | Inverter | 6/3/2020                            | A16        | 5,016                             |
| 00287801    | Providence       | 3             | Solar     | Inverter | 6/3/2020                            | A16        | 3,300                             |
| 00252315    | Pawtucket        | 4.08          | Solar     | Inverter | 6/3/2020                            | A16        | 4,488                             |
| 00291671    | Charlestown      | 7.6           | Solar     | Inverter | 6/3/2020                            | A16        | 8,360                             |
| 00291516    | Providence       | 3             | Solar     | Inverter | 6/3/2020                            | A16        | 3,300                             |
| 00282028    | Providence       | 6             | Solar     | Inverter | 6/3/2020                            | A16        | 6,600                             |
| 00283917    | North Providence | 6             | Solar     | Inverter | 6/3/2020                            | A16        | 6,600                             |
| 00283468    | Westerly         | 10            | Solar     | Inverter | 6/3/2020                            | A16        | 11,000                            |
| 00289147    | Providence       | 3.8           | Solar     | Inverter | 6/4/2020                            | A16        | 4,180                             |
| 00289242    | Barrington       | 6             | Solar     | Inverter | 6/4/2020                            | A16        | 6,600                             |
| 00280472    | Providence       | 4.56          | Solar     | Inverter | 6/4/2020                            | A16        | 5,016                             |
| 00283173    | Woonsocket       | 8.82          | Solar     | Inverter | 6/4/2020                            | A16        | 9,702                             |
| 00235503    | Tiverton         | 31.9          | Solar     | Inverter | 6/5/2020                            | C06        | 35,090                            |
| 00288319    | Barrington       | 3.8           | Solar     | Inverter | 6/5/2020                            | A16        | 4,180                             |
| 00289515    | Providence       | 3             | Solar     | Inverter | 6/5/2020                            | A60        | 3,300                             |
| 00285189    | Providence       | 7.6           | Solar     | Inverter | 6/6/2020                            | A16        | 8,360                             |
| 00272631    | Narragansett     | 11.4          | Solar     | Inverter | 6/6/2020                            | A16        | 12,540                            |
| 00282315    | Pawtucket        | 6.8           | Solar     | Inverter | 6/6/2020                            | A16        | 7,480                             |
| 00282558    | Providence       | 3.36          | Solar     | Inverter | 6/6/2020                            | A16        | 3,696                             |
| 00282128    | Providence       | 4.32          | Solar     | Inverter | 6/6/2020                            | A16        | 4,752                             |
| 00287757    | Portsmouth       | 11.4          | Solar     | Inverter | 6/8/2020                            | A16        | 12,540                            |
| 00279202    | Newport          | 7.83          | Solar     | Inverter | 6/9/2020                            | A16        | 8,613                             |
| 00282872    | Providence       | 3.8           | Solar     | Inverter | 6/9/2020                            | A16        | 4,180                             |
| 00253866    | Saunderstown     | 6.09          | Solar     | Inverter | 6/9/2020                            | A16        | 6,699                             |
| 00287022    | Rumford          | 3.8           | Solar     | Inverter | 6/10/2020                           | A16        | 4,180                             |
| 00287389    | Providence       | 3.36          | Solar     | Inverter | 6/10/2020                           | A16        | 3,696                             |
| 00277171    | Cranston         | 3.12          | Solar     | Inverter | 6/10/2020                           | A16        | 3,432                             |
| 00280793    | Tiverton         | 7.56          | Solar     | Inverter | 6/10/2020                           | A16        | 8,316                             |
| 00256876    | North Scituate   | 7             | Solar     | Inverter | 6/11/2020                           | A16        | 7,700                             |
| 00270275    | Providence       | 3.84          | Solar     | Inverter | 6/11/2020                           | A60        | 4,224                             |
| 00277565    | Central Falls    | 4.08          | Solar     | Inverter | 6/11/2020                           | A16        | 4,488                             |
| 00281590    | Cranston         | 3.12          | Solar     | Inverter | 6/11/2020                           | A16        | 3,432                             |
| 00287176    | East Providence  | 3.8           | Solar     | Inverter | 6/12/2020                           | A16        | 4,180                             |
| 00288676    | Rumford          | 3             | Solar     | Inverter | 6/12/2020                           | A16        | 3,300                             |
| 00284307    | Pawtucket        | 3.8           | Solar     | Inverter | 6/12/2020                           | A60        | 4,180                             |
| 00284609    | Central Falls    | 3.36          | Solar     | Inverter | 6/12/2020                           | A16        | 3,696                             |
| 00287180    | North Providence | 3.8           | Solar     | Inverter | 6/13/2020                           | A16        | 4,180                             |
| 00288139    | Coventry         | 5             | Solar     | Inverter | 6/15/2020                           | A16        | 5,500                             |
| 00273610    | Jamestown        | 10.15         | Solar     | Inverter | 6/16/2020                           | A16        | 11,165                            |
| 00288768    | Central Falls    | 5             | Solar     | Inverter | 6/17/2020                           | A16        | 5,500                             |
| 00290494    | Providence       | 3.8           | Solar     | Inverter | 6/17/2020                           | A16        | 4,180                             |
| 00263939    | Coventry         | 3.8           | Solar     | Inverter | 6/18/2020                           | A16        | 4,180                             |
| 00285041    | Providence       | 3.8           | Solar     | Inverter | 6/18/2020                           | A16        | 4,180                             |
| 00287219    | Cranston         | 3.8           | Solar     | Inverter | 6/18/2020                           | A16        | 4,180                             |
| 00288404    | Westerly         | 14.16         | Solar     | Inverter | 6/18/2020                           | A16        | 15,576                            |
| 00272930    | Providence       | 5             | Solar     | Inverter | 6/18/2020                           | A16        | 5,500                             |
| 00277271    | Wakefield        | 6.09          | Solar     | Inverter | 6/18/2020                           | A16        | 6,699                             |
| 00283924    | Portsmouth       | 7.6           | Solar     | Inverter | 6/18/2020                           | A16        | 8,360                             |
| 00268594    | Woonsocket       | 3.8           | Solar     | Inverter | 6/19/2020                           | A16        | 4,180                             |
| 00288184    | Woonsocket       | 5.52          | Solar     | Inverter | 6/19/2020                           | A16        | 6,072                             |
| 00289862    | Cranston         | 6.48          | Solar     | Inverter | 6/19/2020                           | A16        | 7,128                             |
| 00289488    | Cranston         | 6             | Solar     | Inverter | 6/19/2020                           | A16        | 6,600                             |
| 00284474    | Bristol          | 6             | Solar     | Inverter | 6/19/2020                           | A16        | 6,600                             |
| 00255335    | Exeter           | 5.51          | Solar     | Inverter | 6/20/2020                           | A16        | 6,061                             |
| 00292058    | Providence       | 10            | Solar     | Inverter | 6/20/2020                           | A16        | 11,000                            |
| 00278587    | Narragansett     | 3.36          | Solar     | Inverter | 6/20/2020                           | A16        | 3,696                             |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00292595    | Jamestown        | 10            | Solar          | Inverter | 6/22/2020                           | A16        | 11,000                            |
| 00286150    | Providence       | 2.4           | Solar          | Inverter | 6/22/2020                           | A16        | 2,640                             |
| 00289297    | Westerly         | 7.6           | Solar          | Inverter | 6/22/2020                           | A16        | 8,360                             |
| 00281567    | Saunderstown     | 5             | Solar          | Inverter | 6/22/2020                           | A16        | 5,500                             |
| 00282562    | WESTERLY         | 6.67          | Solar          | Inverter | 6/22/2020                           | A16        | 7,337                             |
| 00292712    | Middletown       | 14.805        | Solar          | Inverter | 6/23/2020                           | A16        | 16,286                            |
| 00237814    | Jamestown        | 6             | Solar          | Inverter | 6/24/2020                           | A16        | 6,600                             |
| 00289867    | Warren           | 12            | Solar          | Inverter | 6/24/2020                           | A16        | 13,200                            |
| 00290157    | Westerly         | 7.6           | Solar          | Inverter | 6/24/2020                           | A16        | 8,360                             |
| 00279039    | Woonsocket       | 7.44          | Solar          | Inverter | 6/24/2020                           | A16        | 8,184                             |
| 00285199    | Little Compton   | 4.24          | Solar          | Inverter | 6/25/2020                           | A16        | 4,664                             |
| 00287385    | Portsmouth       | 5             | Solar          | Inverter | 6/25/2020                           | A16        | 5,500                             |
| 00288160    | Woonsocket       | 3.8           | Solar          | Inverter | 6/25/2020                           | A16        | 4,180                             |
| 00199226    | Jamestown        | 2.8           | Solar          | Inverter | 6/26/2020                           | A16        | 3,080                             |
| 00293980    | Riverside        | 14.4          | Solar          | Inverter | 6/26/2020                           | C06        | 15,840                            |
| 00267913    | Providence       | 7.6           | Solar          | Inverter | 6/26/2020                           | A16        | 8,360                             |
| 00288718    | Providence       | 5             | Solar          | Inverter | 6/26/2020                           | A16        | 5,500                             |
| 00279109    | Providence       | 3.8           | Solar          | Inverter | 6/26/2020                           | A16        | 4,180                             |
| 00282761    | North Kingstown  | 4.32          | Solar          | Inverter | 6/26/2020                           | A16        | 4,752                             |
| 00255811    | Saunderstown     | 9.86          | Solar          | Inverter | 6/27/2020                           | A16        | 10,846                            |
| 00282217    | Clayville        | 5             | Solar          | Inverter | 6/27/2020                           | A16        | 5,500                             |
| 00287214    | Cranston         | 3             | Solar          | Inverter | 6/29/2020                           | A16        | 3,300                             |
| 00288576    | Wakefield        | 4.93          | Solar          | Inverter | 6/29/2020                           | A16        | 5,423                             |
| 00289668    | North Kingstown  | 7.54          | Solar          | Inverter | 6/29/2020                           | A16        | 8,294                             |
| 00270231    | West Warwick     | 3.8           | Solar          | Inverter | 6/29/2020                           | A16        | 4,180                             |
| 00284623    | Cranston         | 7.6           | Solar          | Inverter | 6/29/2020                           | A16        | 8,360                             |
| 00289300    | Coventry         | 4.56          | Solar          | Inverter | 7/1/2020                            | A16        | 5,016                             |
| 00289791    | Portsmouth       | 3.8           | Solar          | Inverter | 7/1/2020                            | A16        | 4,180                             |
| 00272629    | Narragansett     | 6.96          | Solar          | Inverter | 7/1/2020                            | A16        | 7,656                             |
| 00292795    | Warwick          | 3             | Solar          | Inverter | 7/1/2020                            | A16        | 3,300                             |
| 00287023    | Portsmouth       | 7.6           | Solar          | Inverter | 7/3/2020                            | A16        | 8,360                             |
| 00282994    | Pawtucket        | 2.16          | Solar          | Inverter | 7/3/2020                            | A16        | 2,376                             |
| 00285492    | Cranston         | 7.6           | Solar          | Inverter | 7/6/2020                            | A16        | 8,360                             |
| 00290345    | Westerly         | 3.8           | Solar          | Inverter | 7/6/2020                            | A16        | 4,180                             |
| 00278919    | East Greenwich   | 4.93          | Solar          | Inverter | 7/6/2020                            | A16        | 5,423                             |
| 00295753    | Westerly         | 10            | Battery Add-On | Inverter | 7/7/2020                            | A16        | -                                 |
| 00266637    | Riverside        | 18            | Solar          | Inverter | 7/7/2020                            | A16        | 19,800                            |
| 00291086    | Riverside        | 6.24          | Solar          | Inverter | 7/7/2020                            | A16        | 6,864                             |
| 00253626    | East Greenwich   | 6             | Solar          | Inverter | 7/7/2020                            | A16        | 6,600                             |
| 00295113    | North Providence | 3.8           | Solar          | Inverter | 7/8/2020                            | A16        | 4,180                             |
| 00292121    | Providence       | 3             | Solar          | Inverter | 7/8/2020                            | A16        | 3,300                             |
| 00267332    | Smithfield       | 13.92         | Solar          | Inverter | 7/8/2020                            | A16        | 15,312                            |
| 00287629    | Narragansett     | 7.6           | Solar          | Inverter | 7/8/2020                            | A16        | 8,360                             |
| 00289983    | Woonsocket       | 2.64          | Solar          | Inverter | 7/8/2020                            | A16        | 2,904                             |
| 00271595    | Providence       | 7.6           | Solar          | Inverter | 7/8/2020                            | A16        | 8,360                             |
| 00291229    | Providence       | 3             | Solar          | Inverter | 7/8/2020                            | A16        | 3,300                             |
| 00294345    | Cumberland       | 11.4          | Solar          | Inverter | 7/8/2020                            | A16        | 12,540                            |
| 00281898    | Coventry         | 5.52          | Solar          | Inverter | 7/9/2020                            | A16        | 6,072                             |
| 00282505    | Cranston         | 3             | Solar          | Inverter | 7/9/2020                            | A16        | 3,300                             |
| 00289432    | Coventry         | 5             | Solar          | Inverter | 7/10/2020                           | A16        | 5,500                             |
| 00287845    | Little Compton   | 7.6           | Solar          | Inverter | 7/11/2020                           | A16        | 8,360                             |
| 00270751    | North Kingstown  | 6.67          | Solar          | Inverter | 7/11/2020                           | A16        | 7,337                             |
| 00296246    | Warwick          | 5             | Solar          | Inverter | 7/11/2020                           | A16        | 5,500                             |
| 00294231    | Pawtucket        | 3.8           | Solar          | Inverter | 7/11/2020                           | A16        | 4,180                             |
| 00267915    | Portsmouth       | 4.93          | Solar          | Inverter | 7/13/2020                           | A16        | 5,423                             |
| 00296223    | Warwick          | 6             | Solar          | Inverter | 7/13/2020                           | A16        | 6,600                             |
| 00291107    | Warwick          | 3             | Solar          | Inverter | 7/14/2020                           | A16        | 3,300                             |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00288220    | Providence       | 5.76          | Solar          | Inverter | 7/14/2020                           | A16        | 6,336                             |
| 00290526    | Newport          | 3.8           | Solar          | Inverter | 7/14/2020                           | A16        | 4,180                             |
| 00291268    | Newport          | 10.08         | Solar          | Inverter | 7/14/2020                           | A16        | 11,088                            |
| 00283108    | Pawtucket        | 3.8           | Solar          | Inverter | 7/14/2020                           | A16        | 4,180                             |
| 00289079    | Cranston         | 7.2           | Solar          | Inverter | 7/15/2020                           | A16        | 7,920                             |
| 00289514    | Providence       | 3.8           | Solar          | Inverter | 7/15/2020                           | A16        | 4,180                             |
| 00277741    | Warwick          | 10            | Solar          | Inverter | 7/15/2020                           | A16        | 11,000                            |
| 00201007    | North Smithfield | 3.8           | Solar          | Inverter | 7/16/2020                           | A16        | 4,180                             |
| 00285038    | Pawtucket        | 4.32          | Solar          | Inverter | 7/16/2020                           | A16        | 4,752                             |
| 00287703    | Smithfield       | 8.16          | Solar          | Inverter | 7/16/2020                           | A16        | 8,976                             |
| 00288616    | Pawtucket        | 7.92          | Solar          | Inverter | 7/16/2020                           | A16        | 8,712                             |
| 00288407    | Woonsocket       | 4.32          | Solar          | Inverter | 7/16/2020                           | A16        | 4,752                             |
| 00288579    | Woonsocket       | 3.12          | Solar          | Inverter | 7/16/2020                           | A16        | 3,432                             |
| 00290576    | Cranston         | 3.12          | Solar          | Inverter | 7/16/2020                           | A16        | 3,432                             |
| 00291169    | Bristol          | 6             | Solar          | Inverter | 7/16/2020                           | A16        | 6,600                             |
| 00277477    | North Providence | 1.92          | Solar          | Inverter | 7/16/2020                           | A16        | 2,112                             |
| 00282085    | Cranston         | 7.6           | Solar          | Inverter | 7/16/2020                           | A16        | 8,360                             |
| 00269874    | Providence       | 2.64          | Solar          | Inverter | 7/17/2020                           | A16        | 2,904                             |
| 00293781    | Providence       | 5             | Solar          | Inverter | 7/17/2020                           | A60        | 5,500                             |
| 00261372    | Smithfield       | 40            | Solar          | Inverter | 7/20/2020                           | C06        | 44,000                            |
| 00296688    | Warwick          | 10            | Solar          | Inverter | 7/20/2020                           | A16        | 11,000                            |
| 00290999    | Jamestown        | 5.9           | Solar          | Inverter | 7/20/2020                           | A16        | 6,490                             |
| 00288137    | Coventry         | 3.8           | Solar          | Inverter | 7/20/2020                           | A16        | 4,180                             |
| 00289109    | Providence       | 3.6           | Solar          | Inverter | 7/20/2020                           | A16        | 3,960                             |
| 00289313    | Newport          | 1.92          | Solar          | Inverter | 7/20/2020                           | A16        | 2,112                             |
| 00289278    | Narragansett     | 3.8           | Solar          | Inverter | 7/20/2020                           | A16        | 4,180                             |
| 00290824    | Lincoln          | 5             | Battery Add-On | Inverter | 7/20/2020                           | A16        | -                                 |
| 00296216    | Warwick          | 3             | Solar          | Inverter | 7/20/2020                           | A16        | 3,300                             |
| 00297455    | Pawtucket        | 5             | Solar          | Inverter | 7/20/2020                           | A16        | 5,500                             |
| 00261643    | East Providence  | 5.52          | Solar          | Inverter | 7/22/2020                           | A16        | 6,072                             |
| 00294035    | Middletown       | 5             | Solar          | Inverter | 7/22/2020                           | A16        | 5,500                             |
| 00251300    | Narragansett     | 10            | Solar          | Inverter | 7/22/2020                           | A16        | 11,000                            |
| 00260725    | Cranston         | 7.6           | Solar          | Inverter | 7/22/2020                           | A16        | 8,360                             |
| 00287088    | Central Falls    | 2.4           | Solar          | Inverter | 7/22/2020                           | A16        | 2,640                             |
| 00288312    | Jamestown        | 8.12          | Solar          | Inverter | 7/22/2020                           | A16        | 8,932                             |
| 00288355    | East Greenwich   | 4.93          | Solar          | Inverter | 7/22/2020                           | A16        | 5,423                             |
| 00283436    | Providence       | 6             | Solar          | Inverter | 7/22/2020                           | A60        | 6,600                             |
| 00286107    | North Smithfield | 10            | Solar          | Inverter | 7/23/2020                           | A16        | 11,000                            |
| 00289075    | East Providence  | 5.04          | Solar          | Inverter | 7/23/2020                           | A16        | 5,544                             |
| 00273905    | Chepachet        | 10            | Solar          | Inverter | 7/23/2020                           | A16        | 11,000                            |
| 00282545    | North Smithfield | 4.56          | Solar          | Inverter | 7/23/2020                           | A16        | 5,016                             |
| 00292139    | North Kingstown  | 2.4           | Solar          | Inverter | 7/24/2020                           | A16        | 2,640                             |
| 00285403    | Central Falls    | 14.4          | Solar          | Inverter | 7/24/2020                           | C06        | 15,840                            |
| 00286152    | Woonsocket       | 7.6           | Solar          | Inverter | 7/24/2020                           | A16        | 8,360                             |
| 00288133    | West Warwick     | 7.6           | Solar          | Inverter | 7/24/2020                           | A16        | 8,360                             |
| 00289618    | Woonsocket       | 3             | Solar          | Inverter | 7/24/2020                           | A16        | 3,300                             |
| 00291541    | Wakefield        | 7.83          | Solar          | Inverter | 7/24/2020                           | A16        | 8,613                             |
| 00292800    | North Providence | 5             | Solar          | Inverter | 7/24/2020                           | A16        | 5,500                             |
| 00281134    | Woonsocket       | 3.36          | Solar          | Inverter | 7/24/2020                           | A16        | 3,696                             |
| 00284025    | Newport          | 2.03          | Solar          | Inverter | 7/24/2020                           | A16        | 2,233                             |
| 00283327    | Chepachet        | 13.6          | Solar          | Inverter | 7/24/2020                           | A16        | 14,960                            |
| 00293465    | Warwick          | 5.04          | Solar          | Inverter | 7/25/2020                           | A16        | 5,544                             |
| 00296704    | Warwick          | 7.6           | Solar          | Inverter | 7/25/2020                           | A16        | 8,360                             |
| 00287137    | Central Falls    | 4.8           | Solar          | Inverter | 7/25/2020                           | A16        | 5,280                             |
| 00288618    | Coventry         | 14.64         | Solar          | Inverter | 7/25/2020                           | A16        | 16,104                            |
| 00288425    | Foster           | 5.28          | Solar          | Inverter | 7/25/2020                           | A16        | 5,808                             |
| 00290358    | Hope             | 6.24          | Solar          | Inverter | 7/25/2020                           | A16        | 6,864                             |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00280984    | Coventry         | 3.8           | Solar          | Inverter | 7/25/2020                           | A16        | 4,180                             |
| 00292149    | Bristol          | 10            | Solar          | Inverter | 7/27/2020                           | A16        | 11,000                            |
| 00287706    | Central Falls    | 3.84          | Solar          | Inverter | 7/27/2020                           | A16        | 4,224                             |
| 00287708    | Central Falls    | 3.36          | Solar          | Inverter | 7/27/2020                           | A16        | 3,696                             |
| 00287709    | Providence       | 2.4           | Solar          | Inverter | 7/28/2020                           | A16        | 2,640                             |
| 00277691    | Westerly         | 10            | Solar          | Inverter | 7/28/2020                           | A16        | 11,000                            |
| 00283339    | Bristol          | 5             | Solar          | Inverter | 7/28/2020                           | A16        | 5,500                             |
| 00296965    | Rumford          | 3.8           | Solar          | Inverter | 7/29/2020                           | A16        | 4,180                             |
| 00296720    | Rumford          | 3.8           | Solar          | Inverter | 7/29/2020                           | A16        | 4,180                             |
| 00285179    | Warwick          | 6             | Solar          | Inverter | 7/29/2020                           | A16        | 6,600                             |
| 00288328    | Central Falls    | 5             | Solar          | Inverter | 7/29/2020                           | A16        | 5,500                             |
| 00290786    | Warwick          | 5             | Solar          | Inverter | 7/29/2020                           | A16        | 5,500                             |
| 00293875    | Bristol          | 10            | Solar          | Inverter | 7/29/2020                           | A16        | 11,000                            |
| 00269497    | Jamestown        | 10            | Solar          | Inverter | 7/30/2020                           | A16        | 11,000                            |
| 00270619    | Providence       | 6.96          | Solar          | Inverter | 7/30/2020                           | A16        | 7,656                             |
| 00291514    | Wakefield        | 11.4          | Solar          | Inverter | 7/30/2020                           | A16        | 12,540                            |
| 00291889    | Westerly         | 10            | Solar          | Inverter | 7/31/2020                           | A16        | 11,000                            |
| 00296250    | Warwick          | 10            | Solar          | Inverter | 7/31/2020                           | A16        | 11,000                            |
| 00279222    | Johnston         | 2.64          | Solar          | Inverter | 7/31/2020                           | A16        | 2,904                             |
| 00284883    | East Providence  | 3.12          | Solar          | Inverter | 8/1/2020                            | A16        | 3,432                             |
| 00287282    | Foster           | 7.6           | Solar          | Inverter | 8/3/2020                            | A16        | 8,360                             |
| 00287836    | Cranston         | 7.6           | Solar          | Inverter | 8/3/2020                            | A16        | 8,360                             |
| 00207949    | Wakefield        | 25            | Solar          | Inverter | 8/4/2020                            | C06        | 27,500                            |
| 00296700    | Cranston         | 3.36          | Solar          | Inverter | 8/4/2020                            | A16        | 3,696                             |
| 00258611    | Tiverton         | 5             | Solar          | Inverter | 8/4/2020                            | A16        | 5,500                             |
| 00297994    | Central Falls    | 3             | Solar          | Inverter | 8/4/2020                            | A60        | 3,300                             |
| 00286430    | Little Compton   | 5.51          | Solar          | Inverter | 8/5/2020                            | A16        | 6,061                             |
| 00273226    | Narragansett     | 11.025        | Solar          | Inverter | 8/5/2020                            | A16        | 12,128                            |
| 00294346    | Providence       | 3             | Solar          | Inverter | 8/5/2020                            | A16        | 3,300                             |
| 00284061    | Chepachet        | 10            | Battery Add-On | Inverter | 8/5/2020                            | A16        | -                                 |
| 00282885    | Saunderstown     | 18            | Solar          | Inverter | 8/11/2020                           | A16        | 19,800                            |
| 00290987    | Johnston         | 10            | Solar          | Inverter | 8/12/2020                           | A16        | 11,000                            |
| 00287886    | Jamestown        | 5.22          | Solar          | Inverter | 8/12/2020                           | A16        | 5,742                             |
| 00270097    | Chepachet        | 12.24         | Solar          | Inverter | 8/12/2020                           | A16        | 13,464                            |
| 00270786    | NORTH SMITHFIELD | 10            | Solar          | Inverter | 8/12/2020                           | A16        | 11,000                            |
| 00276702    | Newport          | 6.09          | Solar          | Inverter | 8/12/2020                           | A16        | 6,699                             |
| 00292762    | Wakefield        | 11.4          | Solar          | Inverter | 8/12/2020                           | A16        | 12,540                            |
| 00299537    | Rumford          | 3             | Solar          | Inverter | 8/12/2020                           | A16        | 3,300                             |
| 00295307    | Middletown       | 3             | Solar          | Inverter | 8/12/2020                           | A16        | 3,300                             |
| 00280133    | Providence       | 3.36          | Solar          | Inverter | 8/12/2020                           | A16        | 3,696                             |
| 00299521    | Rumford          | 3             | Solar          | Inverter | 8/12/2020                           | A16        | 3,300                             |
| 00291038    | Wakefield        | 8.32          | Solar          | Inverter | 8/13/2020                           | A16        | 9,152                             |
| 00299589    | Hopkinton        | 12            | Solar          | Inverter | 8/13/2020                           | A16        | 13,200                            |
| 00292014    | Tiverton         | 15            | Solar          | Inverter | 8/14/2020                           | A16        | 16,500                            |
| 00293462    | Providence       | 5.76          | Solar          | Inverter | 8/14/2020                           | A60        | 6,336                             |
| 00277165    | Providence       | 3.12          | Solar          | Inverter | 8/14/2020                           | A16        | 3,432                             |
| 00278270    | Providence       | 4.8           | Solar          | Inverter | 8/14/2020                           | A16        | 5,280                             |
| 00281090    | Middletown       | 12.18         | Solar          | Inverter | 8/14/2020                           | A16        | 13,398                            |
| 00296275    | Charlestown      | 10            | Solar          | Inverter | 8/15/2020                           | A16        | 11,000                            |
| 00290139    | Cranston         | 2.9           | Solar          | Inverter | 8/15/2020                           | A16        | 3,190                             |
| 00295862    | Johnston         | 3.36          | Solar          | Inverter | 8/17/2020                           | A16        | 3,696                             |
| 00286444    | Warwick          | 7.6           | Solar          | Inverter | 8/19/2020                           | A16        | 8,360                             |
| 00288439    | Narragansett     | 4.8           | Solar          | Inverter | 8/19/2020                           | A16        | 5,280                             |
| 00288946    | Hope Valley      | 7.6           | Solar          | Inverter | 8/19/2020                           | A16        | 8,360                             |
| 00270739    | Providence       | 3.8           | Solar          | Inverter | 8/19/2020                           | C06        | 4,180                             |
| 00296249    | Greenville       | 5.8           | Solar          | Inverter | 8/19/2020                           | A16        | 6,380                             |
| 00296203    | Woonsocket       | 3             | Solar          | Inverter | 8/19/2020                           | A16        | 3,300                             |



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|-------------|-----------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00293277    | Charlestown     | 7.6           | Solar          | Inverter | 8/19/2020                           | A16        | 8,360                             |
| 00299872    | Wakefield       | 10            | Solar          | Inverter | 8/19/2020                           | A16        | 11,000                            |
| 00274247    | Chepachet       | 10            | Solar          | Inverter | 8/20/2020                           | A16        | 11,000                            |
| 00290700    | Providence      | 3             | Solar          | Inverter | 8/20/2020                           | A16        | 3,300                             |
| 00294342    | Providence      | 10            | Solar          | Inverter | 8/20/2020                           | A60        | 11,000                            |
| 00282067    | Cranston        | 3             | Solar          | Inverter | 8/20/2020                           | A16        | 3,300                             |
| 00299807    | Providence      | 4.25          | Solar          | Inverter | 8/20/2020                           | A16        | 4,675                             |
| 00301144    | Warwick         | 3.8           | Solar          | Inverter | 8/21/2020                           | A16        | 4,180                             |
| 00294879    | Tiverton        | 7.6           | Solar          | Inverter | 8/21/2020                           | A16        | 8,360                             |
| 00296857    | Wakefield       | 7.2           | Solar          | Inverter | 8/21/2020                           | A16        | 7,920                             |
| 00300021    | West Warwick    | 7.6           | Solar          | Inverter | 8/21/2020                           | A16        | 8,360                             |
| 00287254    | Esmond          | 3             | Solar          | Inverter | 8/21/2020                           | A16        | 3,300                             |
| 00289675    | Wyoming         | 11.4          | Solar          | Inverter | 8/21/2020                           | A16        | 12,540                            |
| 00290821    | Providence      | 3.8           | Solar          | Inverter | 8/21/2020                           | A60        | 4,180                             |
| 00290763    | Hope Valley     | 10            | Solar          | Inverter | 8/21/2020                           | A16        | 11,000                            |
| 00298162    | Tiverton        | 6.24          | Solar          | Inverter | 8/21/2020                           | A16        | 6,864                             |
| 00297451    | Wakefield       | 10            | Solar          | Inverter | 8/21/2020                           | A16        | 11,000                            |
| 00301022    | Charlestown     | 10            | Solar          | Inverter | 8/21/2020                           | A16        | 11,000                            |
| 00283488    | Tiverton        | 5             | Solar          | Inverter | 8/21/2020                           | A16        | 5,500                             |
| 00282952    | BRISTOL         | 7.7           | Solar          | Inverter | 8/21/2020                           | A16        | 8,470                             |
| 00302301    | Woonsocket      | 3.5           | Solar          | Inverter | 8/22/2020                           | A16        | 3,850                             |
| 00268633    | Warwick         | 6             | Solar          | Inverter | 8/22/2020                           | A16        | 6,600                             |
| 00296505    | Pawtucket       | 5             | Solar          | Inverter | 8/22/2020                           | A16        | 5,500                             |
| 00293819    | Woonsocket      | 14.4          | Solar          | Inverter | 8/22/2020                           | A16        | 15,840                            |
| 00288595    | Warwick         | 10            | Battery Add-On | Inverter | 8/25/2020                           | A16        | -                                 |
| 00302529    | Rumford         | 3             | Solar          | Inverter | 8/26/2020                           | A16        | 3,300                             |
| 00302870    | Warwick         | 3.8           | Solar          | Inverter | 8/26/2020                           | A16        | 4,180                             |
| 00301639    | Warwick         | 7.6           | Solar          | Inverter | 8/26/2020                           | A16        | 8,360                             |
| 00304192    | Warwick         | 6             | Solar          | Inverter | 8/26/2020                           | A16        | 6,600                             |
| 00302512    | Warwick         | 5             | Solar          | Inverter | 8/26/2020                           | A16        | 5,500                             |
| 00294941    | Warwick         | 3.8           | Solar          | Inverter | 8/26/2020                           | A16        | 4,180                             |
| 00299322    | Rumford         | 3             | Solar          | Inverter | 8/26/2020                           | A16        | 3,300                             |
| 00296142    | Barrington      | 6             | Solar          | Inverter | 8/26/2020                           | A16        | 6,600                             |
| 00292253    | Providence      | 3             | Solar          | Inverter | 8/27/2020                           | A16        | 3,300                             |
| 00286261    | Woonsocket      | 5             | Solar          | Inverter | 8/27/2020                           | A16        | 5,500                             |
| 00286997    | Chepachet       | 12            | Solar          | Inverter | 8/27/2020                           | A16        | 13,200                            |
| 00276927    | TIVERTON        | 7.2           | Solar          | Inverter | 8/27/2020                           | A16        | 7,920                             |
| 00293028    | Warwick         | 3.6           | Solar          | Inverter | 8/27/2020                           | A16        | 3,960                             |
| 00298319    | Rumford         | 5             | Solar          | Inverter | 8/27/2020                           | A16        | 5,500                             |
| 00280789    | Westerly        | 9             | Solar          | Inverter | 8/27/2020                           | A16        | 9,900                             |
| 00293867    | Newport         | 5             | Solar          | Inverter | 8/28/2020                           | A16        | 5,500                             |
| 00281269    | Providence      | 3             | Solar          | Inverter | 8/28/2020                           | A16        | 3,300                             |
| 00297132    | Pawtucket       | 3.8           | Solar          | Inverter | 8/29/2020                           | A16        | 4,180                             |
| 00301151    | Westerly        | 3.52          | Solar          | Inverter | 8/29/2020                           | A16        | 3,872                             |
| 00287454    | Bristol         | 6.24          | Solar          | Inverter | 8/29/2020                           | A16        | 6,864                             |
| 00305580    | Woonsocket      | 6             | Solar          | Inverter | 8/31/2020                           | A16        | 6,600                             |
| 00285511    | Providence      | 5             | Solar          | Inverter | 8/31/2020                           | A16        | 5,500                             |
| 00296236    | Coventry        | 3             | Solar          | Inverter | 8/31/2020                           | A16        | 3,300                             |
| 00293097    | West Warwick    | 5             | Solar          | Inverter | 9/1/2020                            | A16        | 5,500                             |
| 00299871    | Providence      | 3.77          | Solar          | Inverter | 9/1/2020                            | A16        | 4,147                             |
| 00268718    | North Kingstown | 7.6           | Solar          | Inverter | 9/2/2020                            | A16        | 8,360                             |
| 00306852    | Warwick         | 5             | Solar          | Inverter | 9/2/2020                            | A16        | 5,500                             |
| 00301331    | Jamestown       | 5.25          | Solar          | Inverter | 9/2/2020                            | A16        | 5,775                             |
| 00295596    | North Kingstown | 7.6           | Solar          | Inverter | 9/2/2020                            | A16        | 8,360                             |
| 00304394    | Warwick         | 6             | Solar          | Inverter | 9/2/2020                            | A16        | 6,600                             |
| 00290423    | Charlestown     | 7.6           | Solar          | Inverter | 9/2/2020                            | A16        | 8,360                             |
| 00297904    | Esmond          | 6             | Solar          | Inverter | 9/2/2020                            | A16        | 6,600                             |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00300188    | Pawtucket        | 5             | Solar          | Inverter | 9/2/2020                            | A16        | 5,500                             |
| 00300226    | North Providence | 6             | Solar          | Inverter | 9/2/2020                            | A16        | 6,600                             |
| 00301376    | Middletown       | 3.8           | Solar          | Inverter | 9/3/2020                            | A16        | 4,180                             |
| 00290775    | Barrington       | 5.52          | Solar          | Inverter | 9/3/2020                            | A16        | 6,072                             |
| 00291645    | North Kingstown  | 3.77          | Solar          | Inverter | 9/3/2020                            | A16        | 4,147                             |
| 00295993    | Narragansett     | 5             | Battery Add-On | Inverter | 9/3/2020                            | A16        | -                                 |
| 00297554    | Middletown       | 6             | Solar          | Inverter | 9/3/2020                            | A16        | 6,600                             |
| 00291052    | Cumberland       | 7.6           | Solar          | Inverter | 9/4/2020                            | A16        | 8,360                             |
| 00287456    | Pawtucket        | 6             | Solar          | Inverter | 9/4/2020                            | A16        | 6,600                             |
| 00295987    | Tiverton         | 8.38          | Solar          | Inverter | 9/4/2020                            | A16        | 9,218                             |
| 00299648    | North Providence | 3             | Solar          | Inverter | 9/4/2020                            | A16        | 3,300                             |
| 00280935    | Portsmouth       | 10.44         | Solar          | Inverter | 9/4/2020                            | A16        | 11,484                            |
| 00283198    | Johnston         | 7.2           | Solar          | Inverter | 9/4/2020                            | A16        | 7,920                             |
| 00256374    | Cumberland       | 30            | Solar          | Inverter | 9/8/2020                            | C06        | 33,000                            |
| 00284133    | Jamestown        | 11.4          | Solar          | Inverter | 9/8/2020                            | A16        | 12,540                            |
| 00295706    | Cranston         | 6             | Solar          | Inverter | 9/9/2020                            | A16        | 6,600                             |
| 00297384    | South Kingstown  | 8.41          | Solar          | Inverter | 9/9/2020                            | A16        | 9,251                             |
| 00291278    | Central Falls    | 3             | Solar          | Inverter | 9/9/2020                            | A16        | 3,300                             |
| 00291197    | Wakefield        | 12            | Solar          | Inverter | 9/9/2020                            | A16        | 13,200                            |
| 00291855    | Providence       | 3.8           | Solar          | Inverter | 9/9/2020                            | A16        | 4,180                             |
| 00296027    | Greenville       | 6             | Solar          | Inverter | 9/9/2020                            | A16        | 6,600                             |
| 00278446    | Barrington       | 8.7           | Solar          | Inverter | 9/9/2020                            | A16        | 9,570                             |
| 00302703    | Little Compton   | 5             | Solar          | Inverter | 9/10/2020                           | A16        | 5,500                             |
| 00282264    | Riverside        | 5             | Solar          | Inverter | 9/10/2020                           | A16        | 5,500                             |
| 00303408    | Cranston         | 2.16          | Solar          | Inverter | 9/11/2020                           | A16        | 2,376                             |
| 00298891    | Middletown       | 6             | Solar          | Inverter | 9/11/2020                           | A16        | 6,600                             |
| 00293911    | Hope             | 19            | Solar          | Inverter | 9/12/2020                           | A16        | 20,900                            |
| 00304071    | West Warwick     | 9.28          | Solar          | Inverter | 9/12/2020                           | A16        | 10,208                            |
| 00287403    | Cumberland       | 3             | Solar          | Inverter | 9/12/2020                           | A16        | 3,300                             |
| 00304377    | Warwick          | 6             | Solar          | Inverter | 9/14/2020                           | A16        | 6,600                             |
| 00307781    | Hope Valley      | 3.8           | Solar          | Inverter | 9/16/2020                           | A16        | 4,180                             |
| 00306449    | Warwick          | 7.6           | Solar          | Inverter | 9/16/2020                           | A16        | 8,360                             |
| 00285850    | Providence       | 3.8           | Solar          | Inverter | 9/16/2020                           | A16        | 4,180                             |
| 00289662    | Lincoln          | 5.04          | Solar          | Inverter | 9/16/2020                           | A16        | 5,544                             |
| 00290634    | Warren           | 7.68          | Solar          | Inverter | 9/16/2020                           | A16        | 8,448                             |
| 00301099    | Bristol          | 7.6           | Solar          | Inverter | 9/16/2020                           | A16        | 8,360                             |
| 00292586    | Providence       | 3.36          | Solar          | Inverter | 9/17/2020                           | A16        | 3,696                             |
| 00306471    | Warwick          | 6             | Solar          | Inverter | 9/17/2020                           | A16        | 6,600                             |
| 00264974    | Pawtucket        | 6             | Solar          | Inverter | 9/17/2020                           | A16        | 6,600                             |
| 00274084    | Portsmouth       | 13            | Solar          | Inverter | 9/17/2020                           | A16        | 14,300                            |
| 00296225    | Warwick          | 3             | Solar          | Inverter | 9/17/2020                           | A16        | 3,300                             |
| 00292827    | Coventry         | 7.68          | Solar          | Inverter | 9/17/2020                           | A16        | 8,448                             |
| 00295284    | Pawtucket        | 2.64          | Solar          | Inverter | 9/17/2020                           | A16        | 2,904                             |
| 00213982    | Warwick          | 25.5          | Solar          | Inverter | 9/18/2020                           | C06        | 28,050                            |
| 00302685    | Warwick          | 10            | Solar          | Inverter | 9/18/2020                           | A16        | 11,000                            |
| 00295058    | Rumford          | 2.9           | Solar          | Inverter | 9/18/2020                           | A16        | 3,190                             |
| 00303379    | Middletown       | 5.52          | Solar          | Inverter | 9/18/2020                           | A16        | 6,072                             |
| 00301212    | Cranston         | 6             | Solar          | Inverter | 9/18/2020                           | A16        | 6,600                             |
| 00302949    | Providence       | 2.61          | Solar          | Inverter | 9/18/2020                           | A16        | 2,871                             |
| 00300301    | North Kingstown  | 5             | Solar          | Inverter | 9/18/2020                           | A16        | 5,500                             |
| 00299320    | Cranston         | 3             | Solar          | Inverter | 9/18/2020                           | A16        | 3,300                             |
| 00305126    | North Smithfield | 6.72          | Solar          | Inverter | 9/21/2020                           | A16        | 7,392                             |
| 00295323    | Lincoln          | 6             | Solar          | Inverter | 9/21/2020                           | A16        | 6,600                             |
| 00281345    | Providence       | 7.44          | Solar          | Inverter | 9/21/2020                           | A16        | 8,184                             |
| 00286428    | Providence       | 2.4           | Solar          | Inverter | 9/22/2020                           | A16        | 2,640                             |
| 00287186    | Portsmouth       | 11.4          | Solar          | Inverter | 9/22/2020                           | A16        | 12,540                            |
| 00273253    | North Smithfield | 9             | Solar          | Inverter | 9/22/2020                           | A16        | 9,900                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00291955    | Cumberland       | 3.8           | Solar     | Inverter | 9/22/2020                           | A16        | 4,180                             |
| 00294424    | Jamestown        | 7.54          | Solar     | Inverter | 9/23/2020                           | A16        | 8,294                             |
| 00292263    | Pawtucket        | 6             | Solar     | Inverter | 9/25/2020                           | A16        | 6,600                             |
| 00297145    | Pawtucket        | 7.6           | Solar     | Inverter | 9/25/2020                           | A16        | 8,360                             |
| 00301207    | North Providence | 5.12          | Solar     | Inverter | 9/25/2020                           | A16        | 5,632                             |
| 00303848    | Pawtucket        | 8.64          | Solar     | Inverter | 9/25/2020                           | A16        | 9,504                             |
| 00262009    | Warwick          | 2.88          | Solar     | Inverter | 9/25/2020                           | A16        | 3,168                             |
| 00302994    | North Kingstown  | 2.32          | Solar     | Inverter | 9/28/2020                           | A16        | 2,552                             |
| 00302056    | Warren           | 3.8           | Solar     | Inverter | 9/28/2020                           | A16        | 4,180                             |
| 00303838    | Cranston         | 7.2           | Solar     | Inverter | 9/28/2020                           | A16        | 7,920                             |
| 00301429    | Wakefield        | 7.83          | Solar     | Inverter | 9/28/2020                           | A16        | 8,613                             |
| 00301665    | North Kingstown  | 14.79         | Solar     | Inverter | 9/28/2020                           | A16        | 16,269                            |
| 00295849    | Peace Dale       | 11.4          | Solar     | Inverter | 9/28/2020                           | A16        | 12,540                            |
| 00296658    | Coventry         | 5             | Solar     | Inverter | 9/28/2020                           | A16        | 5,500                             |
| 00287868    | Providence       | 7.2           | Solar     | Inverter | 9/28/2020                           | A16        | 7,920                             |
| 00289961    | Wakefield        | 8.99          | Solar     | Inverter | 9/28/2020                           | A16        | 9,889                             |
| 00290796    | West Warwick     | 5             | Solar     | Inverter | 9/28/2020                           | A16        | 5,500                             |
| 00291956    | Narragansett     | 6.38          | Solar     | Inverter | 9/28/2020                           | A16        | 7,018                             |
| 00298187    | Bristol          | 6             | Solar     | Inverter | 9/28/2020                           | A16        | 6,600                             |
| 00300532    | Newport          | 5             | Solar     | Inverter | 9/28/2020                           | A16        | 5,500                             |
| 00295293    | Cranston         | 5             | Solar     | Inverter | 9/28/2020                           | A16        | 5,500                             |
| 00299079    | Middletown       | 3.8           | Solar     | Inverter | 9/28/2020                           | A16        | 4,180                             |
| 00302606    | Coventry         | 6             | Solar     | Inverter | 9/29/2020                           | A16        | 6,600                             |
| 00299070    | Pawtucket        | 2.16          | Solar     | Inverter | 9/29/2020                           | A16        | 2,376                             |
| 00294037    | Providence       | 50.46         | Solar     | Inverter | 9/30/2020                           | G02        | 55,506                            |
| 00301941    | North Providence | 3.8           | Solar     | Inverter | 9/30/2020                           | A60        | 4,180                             |
| 00301158    | Providence       | 3             | Solar     | Inverter | 9/30/2020                           | A16        | 3,300                             |
| 00305856    | Lincoln          | 7.6           | Solar     | Inverter | 9/30/2020                           | A16        | 8,360                             |
| 00301176    | North Kingstown  | 6             | Solar     | Inverter | 9/30/2020                           | A16        | 6,600                             |
| 00296800    | Johnston         | 7.68          | Solar     | Inverter | 9/30/2020                           | A16        | 8,448                             |
| 00300383    | Pawtucket        | 6             | Solar     | Inverter | 9/30/2020                           | A16        | 6,600                             |
| 00293774    | Pawtucket        | 5             | Solar     | Inverter | 9/30/2020                           | A16        | 5,500                             |
| 00300972    | Providence       | 7.6           | Solar     | Inverter | 9/30/2020                           | A16        | 8,360                             |
| 00261176    | Providence       | 14.4          | Solar     | Inverter | 10/1/2020                           | A16        | 15,840                            |
| 00299467    | North Kingstown  | 15.37         | Solar     | Inverter | 10/2/2020                           | A16        | 16,907                            |
| 00300475    | Providence       | 7.6           | Solar     | Inverter | 10/2/2020                           | A60        | 8,360                             |
| 00296134    | Providence       | 3             | Solar     | Inverter | 10/3/2020                           | A16        | 3,300                             |
| 00300211    | Providence       | 3.8           | Solar     | Inverter | 10/3/2020                           | A16        | 4,180                             |
| 00304854    | Middletown       | 7.6           | Solar     | Inverter | 10/5/2020                           | A16        | 8,360                             |
| 00303479    | Providence       | 5             | Solar     | Inverter | 10/6/2020                           | A16        | 5,500                             |
| 00302358    | Providence       | 5             | Solar     | Inverter | 10/6/2020                           | A16        | 5,500                             |
| 00293429    | Providence       | 1.74          | Solar     | Inverter | 10/6/2020                           | A60        | 1,914                             |
| 00301605    | Esmond           | 10            | Solar     | Inverter | 10/6/2020                           | A16        | 11,000                            |
| 00307079    | Barrington       | 2.16          | Solar     | Inverter | 10/6/2020                           | A16        | 2,376                             |
| 00304104    | Pawtucket        | 5             | Solar     | Inverter | 10/6/2020                           | A16        | 5,500                             |
| 00302365    | Barrington       | 2.4           | Solar     | Inverter | 10/6/2020                           | A16        | 2,640                             |
| 00304054    | Providence       | 6             | Solar     | Inverter | 10/6/2020                           | A60        | 6,600                             |
| 00295376    | Lincoln          | 9.45          | Solar     | Inverter | 10/6/2020                           | A16        | 10,395                            |
| 00293404    | Providence       | 1.74          | Solar     | Inverter | 10/6/2020                           | A60        | 1,914                             |
| 00297118    | West Warwick     | 4.8           | Solar     | Inverter | 10/6/2020                           | A16        | 5,280                             |
| 00309078    | Westerly         | 5             | Solar     | Inverter | 10/6/2020                           | A16        | 5,500                             |
| 00306107    | Pawtucket        | 2.4           | Solar     | Inverter | 10/6/2020                           | A16        | 2,640                             |
| 00308966    | Providence       | 3.8           | Solar     | Inverter | 10/6/2020                           | A16        | 4,180                             |
| 00299977    | Lincoln          | 5             | Solar     | Inverter | 10/6/2020                           | A16        | 5,500                             |
| 00290997    | Pawtucket        | 5             | Solar     | Inverter | 10/6/2020                           | A16        | 5,500                             |
| 00287222    | Narragansett     | 4.32          | Solar     | Inverter | 10/6/2020                           | A16        | 4,752                             |
| 00291480    | Peace Dale       | 7.6           | Solar     | Inverter | 10/6/2020                           | A16        | 8,360                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00293087    | Westerly         | 5.76          | Solar     | Inverter | 10/6/2020                           | A16        | 6,336                             |
| 00296255    | RUMFORD          | 3.8           | Solar     | Inverter | 10/6/2020                           | A16        | 4,180                             |
| 00298208    | Providence       | 3.8           | Solar     | Inverter | 10/6/2020                           | A16        | 4,180                             |
| 00293687    | Warwick          | 2.4           | Solar     | Inverter | 10/6/2020                           | A16        | 2,640                             |
| 00298781    | Providence       | 3.8           | Solar     | Inverter | 10/6/2020                           | A16        | 4,180                             |
| 00285605    | Tiverton         | 57.6          | Solar     | Inverter | 10/7/2020                           | G02        | 63,360                            |
| 00292153    | Narragansett     | 10.44         | Solar     | Inverter | 10/7/2020                           | A16        | 11,484                            |
| 00304091    | Warwick          | 3.8           | Solar     | Inverter | 10/7/2020                           | A16        | 4,180                             |
| 00301164    | North Smithfield | 3.8           | Solar     | Inverter | 10/7/2020                           | A16        | 4,180                             |
| 00299384    | Tiverton         | 7.6           | Solar     | Inverter | 10/7/2020                           | A16        | 8,360                             |
| 00287583    | Pawtucket        | 3.8           | Solar     | Inverter | 10/7/2020                           | A16        | 4,180                             |
| 00296243    | Providence       | 10            | Solar     | Inverter | 10/8/2020                           | A16        | 11,000                            |
| 00298769    | Middletown       | 3.8           | Solar     | Inverter | 10/12/2020                          | C06        | 4,180                             |
| 00294902    | Westerly         | 7.6           | Solar     | Inverter | 10/14/2020                          | A16        | 8,360                             |
| 00304126    | Pawtucket        | 3             | Solar     | Inverter | 10/14/2020                          | A16        | 3,300                             |
| 00304145    | Pawtucket        | 3.8           | Solar     | Inverter | 10/14/2020                          | A60        | 4,180                             |
| 00303454    | Cranston         | 5.52          | Solar     | Inverter | 10/14/2020                          | A16        | 6,072                             |
| 00307624    | Pawtucket        | 3             | Solar     | Inverter | 10/14/2020                          | A16        | 3,300                             |
| 00307432    | Warwick          | 6.75          | Solar     | Inverter | 10/14/2020                          | A16        | 7,425                             |
| 00295830    | Providence       | 5             | Solar     | Inverter | 10/14/2020                          | A16        | 5,500                             |
| 00297429    | North Smithfield | 5.28          | Solar     | Inverter | 10/14/2020                          | A16        | 5,808                             |
| 00298123    | Wakefield        | 6.8           | Solar     | Inverter | 10/14/2020                          | A16        | 7,480                             |
| 00307112    | Narragansett     | 5             | Solar     | Inverter | 10/15/2020                          | A16        | 5,500                             |
| 00303015    | North Providence | 3.8           | Solar     | Inverter | 10/15/2020                          | A16        | 4,180                             |
| 00306179    | Tiverton         | 7.2           | Solar     | Inverter | 10/15/2020                          | A16        | 7,920                             |
| 00307760    | Providence       | 3             | Solar     | Inverter | 10/15/2020                          | A60        | 3,300                             |
| 00305567    | Wakefield        | 7.6           | Solar     | Inverter | 10/15/2020                          | A16        | 8,360                             |
| 00303839    | Wakefield        | 3.19          | Solar     | Inverter | 10/15/2020                          | A16        | 3,509                             |
| 00304407    | East Greenwich   | 7.6           | Solar     | Inverter | 10/15/2020                          | A16        | 8,360                             |
| 00284825    | Providence       | 3             | Solar     | Inverter | 10/15/2020                          | A16        | 3,300                             |
| 00291679    | Tiverton         | 5.8           | Solar     | Inverter | 10/15/2020                          | A16        | 6,380                             |
| 00280858    | North Kingstown  | 11.4          | Solar     | Inverter | 10/15/2020                          | A16        | 12,540                            |
| 00306360    | Warwick          | 3.8           | Solar     | Inverter | 10/16/2020                          | A16        | 4,180                             |
| 00301744    | Warwick          | 8.7           | Solar     | Inverter | 10/16/2020                          | A16        | 9,570                             |
| 00312657    | Warwick          | 3.8           | Solar     | Inverter | 10/16/2020                          | A16        | 4,180                             |
| 00312777    | Warwick          | 3             | Solar     | Inverter | 10/16/2020                          | A16        | 3,300                             |
| 00299514    | Tiverton         | 15            | Solar     | Inverter | 10/16/2020                          | A16        | 16,500                            |
| 00297741    | Coventry         | 6.72          | Solar     | Inverter | 10/16/2020                          | A16        | 7,392                             |
| 00299380    | Coventry         | 10            | Solar     | Inverter | 10/16/2020                          | A16        | 11,000                            |
| 00303625    | Exeter           | 11.4          | Solar     | Inverter | 10/17/2020                          | A16        | 12,540                            |
| 00301737    | Pawtucket        | 10            | Solar     | Inverter | 10/17/2020                          | A16        | 11,000                            |
| 00303466    | Coventry         | 7.6           | Solar     | Inverter | 10/17/2020                          | A16        | 8,360                             |
| 00300250    | Cumberland       | 3             | Solar     | Inverter | 10/17/2020                          | A16        | 3,300                             |
| 00298682    | Bradford         | 10            | Solar     | Inverter | 10/17/2020                          | A16        | 11,000                            |
| 00295101    | Portsmouth       | 5.8           | Solar     | Inverter | 10/18/2020                          | A16        | 6,380                             |
| 00306406    | Narragansett     | 2.9           | Solar     | Inverter | 10/18/2020                          | A16        | 3,190                             |
| 00292262    | Johnston         | 10.8          | Solar     | Inverter | 10/18/2020                          | A16        | 11,880                            |
| 00306425    | Rumford          | 5             | Solar     | Inverter | 10/18/2020                          | A16        | 5,500                             |
| 00295718    | Cranston         | 3.8           | Solar     | Inverter | 10/18/2020                          | A16        | 4,180                             |
| 00305133    | Pawtucket        | 3.84          | Solar     | Inverter | 10/18/2020                          | A16        | 4,224                             |
| 00294079    | Richmond         | 6.48          | Solar     | Inverter | 10/18/2020                          | C06        | 7,128                             |
| 00287225    | North Providence | 12.6          | Solar     | Inverter | 10/18/2020                          | A60        | 13,860                            |
| 00284447    | Providence       | 7.6           | Solar     | Inverter | 10/18/2020                          | A16        | 8,360                             |
| 00305382    | Pawtucket        | 6             | Solar     | Inverter | 10/19/2020                          | A16        | 6,600                             |
| 00309009    | Westerly         | 12            | Solar     | Inverter | 10/19/2020                          | A16        | 13,200                            |
| 00292579    | Foster           | 5             | Solar     | Inverter | 10/19/2020                          | A16        | 5,500                             |
| 00297867    | Westerly         | 10            | Solar     | Inverter | 10/19/2020                          | A16        | 11,000                            |

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|-------------|-----------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00297850    | Westerly        | 6             | Solar     | Inverter | 10/19/2020                          | A16        | 6,600                             |
| 00307525    | North Kingstown | 6             | Solar     | Inverter | 10/20/2020                          | A16        | 6,600                             |
| 00303215    | Little Compton  | 5             | Solar     | Inverter | 10/20/2020                          | A16        | 5,500                             |
| 00304442    | North Kingstown | 4.32          | Solar     | Inverter | 10/21/2020                          | A16        | 4,752                             |
| 00296697    | Pawtucket       | 5.76          | Solar     | Inverter | 10/21/2020                          | A16        | 6,336                             |
| 00296018    | Rumford         | 2.88          | Solar     | Inverter | 10/21/2020                          | A16        | 3,168                             |
| 00297214    | Pawtucket       | 2.61          | Solar     | Inverter | 10/22/2020                          | A16        | 2,871                             |
| 00293461    | Westerly        | 4.56          | Solar     | Inverter | 10/22/2020                          | A16        | 5,016                             |
| 00295698    | Central Falls   | 3.8           | Solar     | Inverter | 10/22/2020                          | A16        | 4,180                             |
| 00310707    | North Kingstown | 3.8           | Solar     | Inverter | 10/22/2020                          | A16        | 4,180                             |
| 00291050    | Barrington      | 7.6           | Solar     | Inverter | 10/22/2020                          | A16        | 8,360                             |
| 00287156    | Exeter          | 9.6           | Solar     | Inverter | 10/22/2020                          | A16        | 10,560                            |
| 00293215    | WARREN          | 6.96          | Solar     | Inverter | 10/22/2020                          | A16        | 7,656                             |
| 00306398    | Providence      | 3             | Solar     | Inverter | 10/23/2020                          | A16        | 3,300                             |
| 00304410    | Pawtucket       | 6.24          | Solar     | Inverter | 10/23/2020                          | A16        | 6,864                             |
| 00295602    | East Providence | 3.8           | Solar     | Inverter | 10/23/2020                          | A16        | 4,180                             |
| 00300265    | Providence      | 3.8           | Solar     | Inverter | 10/23/2020                          | A16        | 4,180                             |
| 00302749    | Pawtucket       | 3             | Solar     | Inverter | 10/26/2020                          | A16        | 3,300                             |
| 00301187    | Cranston        | 4.32          | Solar     | Inverter | 10/26/2020                          | A16        | 4,752                             |
| 00304100    | Pawtucket       | 3.8           | Solar     | Inverter | 10/26/2020                          | A16        | 4,180                             |
| 00310739    | coventry        | 5             | Solar     | Inverter | 10/26/2020                          | A16        | 5,500                             |
| 00260966    | Cumberland      | 6             | Solar     | Inverter | 10/27/2020                          | A16        | 6,600                             |
| 00304639    | Peace Dale      | 5.5           | Solar     | Inverter | 10/27/2020                          | A16        | 6,050                             |
| 00307096    | Pawtucket       | 1.68          | Solar     | Inverter | 10/27/2020                          | A16        | 1,848                             |
| 00303847    | Peace Dale      | 10            | Solar     | Inverter | 10/27/2020                          | A16        | 11,000                            |
| 00307239    | Tiverton        | 5             | Solar     | Inverter | 10/27/2020                          | A16        | 5,500                             |
| 00308343    | Providence      | 6             | Solar     | Inverter | 10/27/2020                          | A16        | 6,600                             |
| 00306346    | Westerly        | 3.48          | Solar     | Inverter | 10/27/2020                          | A16        | 3,828                             |
| 00307531    | Tiverton        | 10            | Solar     | Inverter | 10/27/2020                          | A60        | 11,000                            |
| 00309514    | Warwick         | 3             | Solar     | Inverter | 10/27/2020                          | A16        | 3,300                             |
| 00296806    | Hope Valley     | 8.16          | Solar     | Inverter | 10/27/2020                          | A16        | 8,976                             |
| 00313398    | Cumberland      | 5             | Solar     | Inverter | 10/27/2020                          | A16        | 5,500                             |
| 00310723    | Portsmouth      | 3.8           | Solar     | Inverter | 10/27/2020                          | A16        | 4,180                             |
| 00310826    | Warren          | 6.24          | Solar     | Inverter | 10/27/2020                          | A16        | 6,864                             |
| 00285796    | Middletown      | 4.06          | Solar     | Inverter | 10/27/2020                          | A16        | 4,466                             |
| 00294323    | Providence      | 5             | Solar     | Inverter | 10/27/2020                          | A16        | 5,500                             |
| 00298645    | Westerly        | 3.36          | Solar     | Inverter | 10/27/2020                          | A16        | 3,696                             |
| 00303490    | Providence      | 3.8           | Solar     | Inverter | 10/28/2020                          | A16        | 4,180                             |
| 00312137    | Pawtucket       | 3.8           | Solar     | Inverter | 10/28/2020                          | A16        | 4,180                             |
| 00295832    | Middletown      | 5             | Solar     | Inverter | 10/28/2020                          | A16        | 5,500                             |
| 00312815    | Pawtucket       | 3             | Solar     | Inverter | 10/28/2020                          | A16        | 3,300                             |
| 00313431    | West Warwick    | 5.52          | Solar     | Inverter | 10/28/2020                          | A16        | 6,072                             |
| 00311932    | Cranston        | 6.09          | Solar     | Inverter | 10/28/2020                          | A16        | 6,699                             |
| 00301068    | Cumberland      | 4.5           | Solar     | Inverter | 10/28/2020                          | A16        | 4,950                             |
| 00293010    | Cranston        | 7.2           | Solar     | Inverter | 10/29/2020                          | A16        | 7,920                             |
| 00304920    | Providence      | 7.92          | Solar     | Inverter | 11/4/2020                           | A16        | 8,712                             |
| 00319051    | Cranston        | 5             | Solar     | Inverter | 11/4/2020                           | A16        | 5,500                             |
| 00312266    | Warwick         | 11.76         | Solar     | Inverter | 11/4/2020                           | A16        | 12,936                            |
| 00312750    | Pawtucket       | 3             | Solar     | Inverter | 11/4/2020                           | A16        | 3,300                             |
| 00312762    | North Kingstown | 7.6           | Solar     | Inverter | 11/4/2020                           | A16        | 8,360                             |
| 00314867    | Providence      | 2.64          | Solar     | Inverter | 11/4/2020                           | A16        | 2,904                             |
| 00296007    | Little Compton  | 3.12          | Solar     | Inverter | 11/4/2020                           | A16        | 3,432                             |
| 00297885    | Coventry        | 5.76          | Solar     | Inverter | 11/4/2020                           | A16        | 6,336                             |
| 00301016    | Cranston        | 3.8           | Solar     | Inverter | 11/4/2020                           | A16        | 4,180                             |
| 00277500    | Little Compton  | 10.44         | Solar     | Inverter | 11/4/2020                           | A16        | 11,484                            |
| 00306640    | Westerly        | 7.6           | Solar     | Inverter | 11/6/2020                           | A16        | 8,360                             |
| 00317588    | Cranston        | 7.6           | Solar     | Inverter | 11/6/2020                           | A16        | 8,360                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00305629    | Woonsocket       | 7.6           | Solar     | Inverter | 11/6/2020                           | A16        | 8,360                             |
| 00305263    | Coventry         | 11.04         | Solar     | Inverter | 11/6/2020                           | A16        | 12,144                            |
| 00304419    | Barrington       | 5             | Solar     | Inverter | 11/6/2020                           | A16        | 5,500                             |
| 00295424    | Warwick          | 7.6           | Solar     | Inverter | 11/6/2020                           | A16        | 8,360                             |
| 00312480    | Pawtucket        | 3.8           | Solar     | Inverter | 11/6/2020                           | A16        | 4,180                             |
| 00312882    | Warwick          | 3.8           | Solar     | Inverter | 11/6/2020                           | A16        | 4,180                             |
| 00310770    | Cranston         | 5             | Solar     | Inverter | 11/6/2020                           | A16        | 5,500                             |
| 00296009    | Providence       | 3.8           | Solar     | Inverter | 11/6/2020                           | A16        | 4,180                             |
| 00297560    | Providence       | 5             | Solar     | Inverter | 11/6/2020                           | A60        | 5,500                             |
| 00297934    | Rumford          | 3.8           | Solar     | Inverter | 11/6/2020                           | A16        | 4,180                             |
| 00256793    | Cumberland       | 7.36          | Solar     | Inverter | 11/6/2020                           | A16        | 8,096                             |
| 00314610    | Pawtucket        | 3.8           | Solar     | Inverter | 11/7/2020                           | A16        | 4,180                             |
| 00309463    | Providence       | 3             | Solar     | Inverter | 11/7/2020                           | A16        | 3,300                             |
| 00309807    | Little Compton   | 4.8           | Solar     | Inverter | 11/7/2020                           | A16        | 5,280                             |
| 00305909    | Portsmouth       | 5             | Solar     | Inverter | 11/9/2020                           | A16        | 5,500                             |
| 00313815    | Pawtucket        | 3             | Solar     | Inverter | 11/9/2020                           | A16        | 3,300                             |
| 00302603    | Richmond         | 5.51          | Solar     | Inverter | 11/10/2020                          | A16        | 6,061                             |
| 00295617    | East Greenwich   | 4.64          | Solar     | Inverter | 11/10/2020                          | A16        | 5,104                             |
| 00239645    | Lincoln          | 3.8           | Solar     | Inverter | 11/10/2020                          | A16        | 4,180                             |
| 00306647    | North Providence | 7.6           | Solar     | Inverter | 11/11/2020                          | A16        | 8,360                             |
| 00313910    | Providence       | 3             | Solar     | Inverter | 11/11/2020                          | A16        | 3,300                             |
| 00306045    | North Kingstown  | 1.92          | Solar     | Inverter | 11/11/2020                          | A16        | 2,112                             |
| 00313407    | Providence       | 3.8           | Solar     | Inverter | 11/11/2020                          | A60        | 4,180                             |
| 00312890    | Providence       | 6             | Solar     | Inverter | 11/11/2020                          | A16        | 6,600                             |
| 00306913    | Providence       | 3.8           | Solar     | Inverter | 11/13/2020                          | A16        | 4,180                             |
| 00302425    | Glocester        | 10.56         | Solar     | Inverter | 11/13/2020                          | A16        | 11,616                            |
| 00310752    | Foster           | 10            | Solar     | Inverter | 11/13/2020                          | A16        | 11,000                            |
| 00313818    | North Providence | 7.6           | Solar     | Inverter | 11/13/2020                          | A16        | 8,360                             |
| 00312409    | Cumberland       | 3             | Solar     | Inverter | 11/15/2020                          | A16        | 3,300                             |
| 00307891    | Middletown       | 3.75          | Solar     | Inverter | 11/16/2020                          | A16        | 4,125                             |
| 00315176    | Tiverton         | 3             | Solar     | Inverter | 11/18/2020                          | A16        | 3,300                             |
| 00318982    | Little Compton   | 7.6           | Solar     | Inverter | 11/18/2020                          | A16        | 8,360                             |
| 00306172    | Charlestown      | 3.8           | Solar     | Inverter | 11/18/2020                          | A16        | 4,180                             |
| 00301216    | Providence       | 3             | Solar     | Inverter | 11/18/2020                          | A16        | 3,300                             |
| 00304119    | Providence       | 3.12          | Solar     | Inverter | 11/18/2020                          | A16        | 3,432                             |
| 00309497    | Providence       | 3.8           | Solar     | Inverter | 11/18/2020                          | A16        | 4,180                             |
| 00305913    | Barrington       | 10            | Solar     | Inverter | 11/18/2020                          | A16        | 11,000                            |
| 00310887    | Tiverton         | 5             | Solar     | Inverter | 11/18/2020                          | A16        | 5,500                             |
| 00310896    | Providence       | 5             | Solar     | Inverter | 11/18/2020                          | A16        | 5,500                             |
| 00291899    | Wakefield        | 6.8           | Solar     | Inverter | 11/18/2020                          | A16        | 7,480                             |
| 00293591    | Barrington       | 7.6           | Solar     | Inverter | 11/18/2020                          | A16        | 8,360                             |
| 00300364    | Barrington       | 10.32         | Solar     | Inverter | 11/18/2020                          | A16        | 11,352                            |
| 00301329    | Jamestown        | 10.44         | Solar     | Inverter | 11/19/2020                          | A16        | 11,484                            |
| 00283464    | North Kingstown  | 7.6           | Solar     | Inverter | 11/19/2020                          | A16        | 8,360                             |
| 00284397    | Portsmouth       | 6             | Solar     | Inverter | 11/19/2020                          | A16        | 6,600                             |
| 00217814    | NORTH PROVIDENCE | 3.8           | Solar     | Inverter | 11/19/2020                          | A16        | 4,180                             |
| 00313823    | Warwick          | 7.6           | Solar     | Inverter | 11/19/2020                          | A16        | 8,360                             |
| 00324932    | Cranston         | 6             | Solar     | Inverter | 11/19/2020                          | A16        | 6,600                             |
| 00306445    | Warwick          | 3.8           | Solar     | Inverter | 11/19/2020                          | A16        | 4,180                             |
| 00306657    | Pawtucket        | 3             | Solar     | Inverter | 11/19/2020                          | A16        | 3,300                             |
| 00304455    | Pawtucket        | 7.6           | Solar     | Inverter | 11/19/2020                          | A16        | 8,360                             |
| 00306300    | Providence       | 3             | Solar     | Inverter | 11/19/2020                          | A16        | 3,300                             |
| 00308475    | Providence       | 6             | Solar     | Inverter | 11/19/2020                          | A16        | 6,600                             |
| 00312754    | Providence       | 3.8           | Solar     | Inverter | 11/19/2020                          | A16        | 4,180                             |
| 00314550    | North Providence | 3.8           | Solar     | Inverter | 11/19/2020                          | A16        | 4,180                             |
| 00246385    | Warren           | 6             | Solar     | Inverter | 11/19/2020                          | A16        | 6,600                             |
| 00287603    | Pawtucket        | 1.68          | Solar     | Inverter | 11/19/2020                          | A16        | 1,848                             |

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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00315189    | Middletown       | 3.8           | Solar     | Inverter | 11/20/2020                          | A16        | 4,180                             |
| 00313432    | Jamestown        | 4.35          | Solar     | Inverter | 11/20/2020                          | A16        | 4,785                             |
| 00305889    | West Warwick     | 2.64          | Solar     | Inverter | 11/21/2020                          | A16        | 2,904                             |
| 00295860    | Coventry         | 3.84          | Solar     | Inverter | 11/21/2020                          | A16        | 4,224                             |
| 00311989    | West Greenwich   | 9.12          | Solar     | Inverter | 11/21/2020                          | A16        | 10,032                            |
| 00306977    | WAKEFIELD        | 3.8           | Solar     | Inverter | 11/23/2020                          | A16        | 4,180                             |
| 00310920    | Tiverton         | 2.03          | Solar     | Inverter | 11/23/2020                          | A16        | 2,233                             |
| 00295806    | West Warwick     | 7.6           | Solar     | Inverter | 11/23/2020                          | A16        | 8,360                             |
| 00314640    | Wakefield        | 5             | Solar     | Inverter | 11/24/2020                          | A16        | 5,500                             |
| 00315810    | Westerly         | 5             | Solar     | Inverter | 11/24/2020                          | A16        | 5,500                             |
| 00305148    | North Kingstown  | 7.6           | Solar     | Inverter | 11/24/2020                          | A16        | 8,360                             |
| 00304038    | Pawtucket        | 7.6           | Solar     | Inverter | 11/24/2020                          | A16        | 8,360                             |
| 00301358    | Cranston         | 3.8           | Solar     | Inverter | 11/24/2020                          | A16        | 4,180                             |
| 00313094    | Pawtucket        | 1.74          | Solar     | Inverter | 11/24/2020                          | A16        | 1,914                             |
| 00313750    | Wakefield        | 11.4          | Solar     | Inverter | 11/24/2020                          | A16        | 12,540                            |
| 00296049    | Pawtucket        | 3.8           | Solar     | Inverter | 11/24/2020                          | A16        | 4,180                             |
| 00314959    | Johnston         | 7.6           | Solar     | Inverter | 11/25/2020                          | A16        | 8,360                             |
| 00314739    | Central Falls    | 3.8           | Solar     | Inverter | 11/25/2020                          | A16        | 4,180                             |
| 00322598    | Middletown       | 3.8           | Solar     | Inverter | 11/25/2020                          | A16        | 4,180                             |
| 00323509    | Warwick          | 3             | Solar     | Inverter | 11/25/2020                          | A16        | 3,300                             |
| 00308703    | Barrington       | 10            | Solar     | Inverter | 11/25/2020                          | A16        | 11,000                            |
| 00308414    | Cranston         | 3.48          | Solar     | Inverter | 11/25/2020                          | A16        | 3,828                             |
| 00302698    | CRANSTON         | 3.84          | Solar     | Inverter | 11/25/2020                          | A16        | 4,224                             |
| 00315678    | Jamestown        | 8.12          | Solar     | Inverter | 11/25/2020                          | A16        | 8,932                             |
| 00284947    | Warwick          | 3.8           | Solar     | Inverter | 11/25/2020                          | A16        | 4,180                             |
| 00271799    | Charlestown      | 7.6           | Solar     | Inverter | 11/25/2020                          | A16        | 8,360                             |
| 00296137    | Middletown       | 10            | Solar     | Inverter | 11/25/2020                          | A16        | 11,000                            |
| 00294813    | Glocester        | 13.92         | Solar     | Inverter | 11/26/2020                          | A16        | 15,312                            |
| 00307777    | North Kingstown  | 6.38          | Solar     | Inverter | 11/26/2020                          | A16        | 7,018                             |
| 00311786    | Rumford          | 6.16          | Solar     | Inverter | 11/26/2020                          | A16        | 6,776                             |
| 00308637    | Providence       | 6             | Solar     | Inverter | 11/28/2020                          | A16        | 6,600                             |
| 00313677    | Pawtucket        | 2.03          | Solar     | Inverter | 11/28/2020                          | A16        | 2,233                             |
| 00313635    | Pawtucket        | 2.32          | Solar     | Inverter | 11/28/2020                          | A16        | 2,552                             |
| 00313821    | North Providence | 7.6           | Solar     | Inverter | 11/30/2020                          | A16        | 8,360                             |
| 00316034    | Pawtucket        | 3.84          | Solar     | Inverter | 12/1/2020                           | A16        | 4,224                             |
| 00309917    | Chepachet        | 7.6           | Solar     | Inverter | 12/1/2020                           | A16        | 8,360                             |
| 00313079    | Middletown       | 3             | Solar     | Inverter | 12/1/2020                           | A16        | 3,300                             |
| 00256145    | Glocester        | 3             | Solar     | Inverter | 12/1/2020                           | A16        | 3,300                             |
| 00307145    | Newport          | 6             | Solar     | Inverter | 12/3/2020                           | A16        | 6,600                             |
| 00319495    | Portsmouth       | 10            | Solar     | Inverter | 12/3/2020                           | A16        | 11,000                            |
| 00321945    | Pawtucket        | 3.8           | Solar     | Inverter | 12/3/2020                           | A16        | 4,180                             |
| 00308432    | Pawtucket        | 3.8           | Solar     | Inverter | 12/3/2020                           | A16        | 4,180                             |
| 00313077    | TIVERTON         | 6             | Solar     | Inverter | 12/3/2020                           | A16        | 6,600                             |
| 00292675    | Riverside        | 7.6           | Solar     | Inverter | 12/3/2020                           | A16        | 8,360                             |
| 00317454    | Warwick          | 3.8           | Solar     | Inverter | 12/4/2020                           | A16        | 4,180                             |
| 00317135    | Johnston         | 5             | Solar     | Inverter | 12/4/2020                           | A16        | 5,500                             |
| 00318696    | Little Compton   | 5             | Solar     | Inverter | 12/4/2020                           | A16        | 5,500                             |
| 00318442    | Cranston         | 3             | Solar     | Inverter | 12/4/2020                           | A16        | 3,300                             |
| 00321987    | Providence       | 8             | Solar     | Inverter | 12/4/2020                           | A60        | 8,800                             |
| 00320339    | Little Compton   | 6             | Solar     | Inverter | 12/4/2020                           | A16        | 6,600                             |
| 00322665    | Little Compton   | 6             | Solar     | Inverter | 12/4/2020                           | A16        | 6,600                             |
| 00306672    | Providence       | 4.64          | Solar     | Inverter | 12/4/2020                           | A16        | 5,104                             |
| 00296959    | Providence       | 3.8           | Solar     | Inverter | 12/4/2020                           | C06        | 4,180                             |
| 00311223    | Providence       | 6             | Solar     | Inverter | 12/4/2020                           | A16        | 6,600                             |
| 00313139    | Providence       | 2.32          | Solar     | Inverter | 12/4/2020                           | A16        | 2,552                             |
| 00284841    | Johnston         | 5             | Solar     | Inverter | 12/4/2020                           | A16        | 5,500                             |
| 00318236    | North Kingstown  | 7.6           | Solar     | Inverter | 12/5/2020                           | A16        | 8,360                             |

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|-------------|------------------|---------------|----------------|----------|-------------------------------------|------------|-----------------------------------|
| 00318147    | Narragansett     | 7.54          | Solar          | Inverter | 12/5/2020                           | A16        | 8,294                             |
| 00321020    | Westerly         | 5             | Solar          | Inverter | 12/5/2020                           | A16        | 5,500                             |
| 00306500    | Providence       | 7.6           | Solar          | Inverter | 12/5/2020                           | A16        | 8,360                             |
| 00311116    | Providence       | 3             | Solar          | Inverter | 12/5/2020                           | A16        | 3,300                             |
| 00312960    | North Kingstown  | 7.6           | Solar          | Inverter | 12/5/2020                           | A16        | 8,360                             |
| 00312756    | Cranston         | 10            | Solar          | Inverter | 12/7/2020                           | A16        | 11,000                            |
| 00314523    | Warwick          | 4.08          | Solar          | Inverter | 12/8/2020                           | A16        | 4,488                             |
| 00315266    | Warwick          | 10            | Solar          | Inverter | 12/8/2020                           | A16        | 11,000                            |
| 00318852    | Warwick          | 5.52          | Solar          | Inverter | 12/8/2020                           | A16        | 6,072                             |
| 00301660    | Tiverton         | 5             | Solar          | Inverter | 12/8/2020                           | A16        | 5,500                             |
| 00319702    | Providence       | 3             | Solar          | Inverter | 12/8/2020                           | A16        | 3,300                             |
| 00324467    | Lincoln          | 3             | Solar          | Inverter | 12/8/2020                           | A16        | 3,300                             |
| 00322478    | Wakefield        | 7.6           | Solar          | Inverter | 12/8/2020                           | A16        | 8,360                             |
| 00324470    | Hope Valley      | 11.4          | Solar          | Inverter | 12/8/2020                           | A16        | 12,540                            |
| 00306340    | Peace Dale       | 5.52          | Solar          | Inverter | 12/8/2020                           | A16        | 6,072                             |
| 00309483    | Central Falls    | 10            | Solar          | Inverter | 12/8/2020                           | A16        | 11,000                            |
| 00300536    | Coventry         | 3.8           | Solar          | Inverter | 12/8/2020                           | A16        | 4,180                             |
| 00301023    | Little Compton   | 3.46          | Solar          | Inverter | 12/8/2020                           | A16        | 3,806                             |
| 00316459    | Warren           | 3.8           | Solar          | Inverter | 12/9/2020                           | A16        | 4,180                             |
| 00306137    | Tiverton         | 6.24          | Solar          | Inverter | 12/9/2020                           | A16        | 6,864                             |
| 00318870    | Warren           | 3             | Solar          | Inverter | 12/9/2020                           | A16        | 3,300                             |
| 00307025    | Slatersville     | 5             | Solar          | Inverter | 12/9/2020                           | A16        | 5,500                             |
| 00310873    | Providence       | 5.8           | Solar          | Inverter | 12/9/2020                           | A16        | 6,380                             |
| 00311554    | Cranston         | 10            | Solar          | Inverter | 12/9/2020                           | A16        | 11,000                            |
| 00295780    | Burrillville     | 10            | Solar          | Inverter | 12/9/2020                           | A16        | 11,000                            |
| 00314639    | North Kingstown  | 7.6           | Solar          | Inverter | 12/9/2020                           | A16        | 8,360                             |
| 00284856    | Peace Dale       | 5             | Battery Add-On | Inverter | 12/9/2020                           | A16        | -                                 |
| 00315170    | Providence       | 7.6           | Solar          | Inverter | 12/10/2020                          | A16        | 8,360                             |
| 00316658    | North Providence | 5             | Solar          | Inverter | 12/10/2020                          | A16        | 5,500                             |
| 00322769    | Scituate         | 3.8           | Solar          | Inverter | 12/10/2020                          | A16        | 4,180                             |
| 00303680    | Lincoln          | 8.16          | Solar          | Inverter | 12/10/2020                          | A16        | 8,976                             |
| 00303922    | Woonsocket       | 5             | Solar          | Inverter | 12/10/2020                          | A16        | 5,500                             |
| 00311795    | Middletown       | 7.6           | Solar          | Inverter | 12/10/2020                          | A16        | 8,360                             |
| 00311992    | Pawtucket        | 6             | Solar          | Inverter | 12/10/2020                          | A16        | 6,600                             |
| 00262765    | Warwick          | 7.6           | Solar          | Inverter | 12/11/2020                          | A16        | 8,360                             |
| 00261957    | East Providence  | 10            | Solar          | Inverter | 12/11/2020                          | A16        | 11,000                            |
| 00309472    | Rumford          | 3.8           | Solar          | Inverter | 12/11/2020                          | A16        | 4,180                             |
| 00316742    | North Smithfield | 12.6          | Solar          | Inverter | 12/15/2020                          | A16        | 13,860                            |
| 00318209    | Exeter           | 6             | Solar          | Inverter | 12/15/2020                          | A16        | 6,600                             |
| 00318636    | Hope Valley      | 6.94          | Solar          | Inverter | 12/15/2020                          | A16        | 7,634                             |
| 00319577    | Woonsocket       | 6             | Solar          | Inverter | 12/15/2020                          | A16        | 6,600                             |
| 00319759    | Narragansett     | 7.6           | Solar          | Inverter | 12/15/2020                          | A16        | 8,360                             |
| 00321312    | Narragansett     | 10            | Solar          | Inverter | 12/15/2020                          | A16        | 11,000                            |
| 00292176    | Hope Valley      | 12            | Solar          | Inverter | 12/15/2020                          | A16        | 13,200                            |
| 00311386    | Pawtucket        | 7.6           | Solar          | Inverter | 12/15/2020                          | A16        | 8,360                             |
| 00278744    | Chepachet        | 16            | Solar          | Inverter | 12/16/2020                          | A16        | 17,600                            |
| 00317547    | SAUNDERSTOWN     | 2.64          | Solar          | Inverter | 12/16/2020                          | A16        | 2,904                             |
| 00316752    | Portsmouth       | 8.7           | Solar          | Inverter | 12/16/2020                          | A16        | 9,570                             |
| 00324336    | Portsmouth       | 10.44         | Solar          | Inverter | 12/16/2020                          | A16        | 11,484                            |
| 00304070    | Wakefield        | 10            | Solar          | Inverter | 12/16/2020                          | A16        | 11,000                            |
| 00268809    | Bristol          | 5             | Solar          | Inverter | 12/16/2020                          | A16        | 5,500                             |
| 00317166    | Rumford          | 3.8           | Solar          | Inverter | 12/19/2020                          | A16        | 4,180                             |
| 00319238    | Johnston         | 4.32          | Solar          | Inverter | 12/19/2020                          | A60        | 4,752                             |
| 00321006    | West Warwick     | 3.19          | Solar          | Inverter | 12/19/2020                          | A16        | 3,509                             |
| 00319205    | Narragansett     | 8.16          | Solar          | Inverter | 12/19/2020                          | A16        | 8,976                             |
| 00323522    | Rumford          | 7.6           | Solar          | Inverter | 12/19/2020                          | A16        | 8,360                             |
| 00302334    | Middletown       | 3             | Solar          | Inverter | 12/19/2020                          | A16        | 3,300                             |



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|-------------|------------------|---------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00294854    | Tiverton         | 7.6           | Solar     | Inverter | 12/19/2020                          | A16        | 8,360                             |
| 00319224    | Pawtucket        | 3.6           | Solar     | Inverter | 12/21/2020                          | A16        | 3,960                             |
| 00301643    | Middletown       | 6.96          | Solar     | Inverter | 12/21/2020                          | A16        | 7,656                             |
| 00313330    | Little Compton   | 8.7           | Solar     | Inverter | 12/21/2020                          | A16        | 9,570                             |
| 00314063    | West Warwick     | 7.6           | Solar     | Inverter | 12/22/2020                          | A16        | 8,360                             |
| 00317257    | West Kingston    | 7.6           | Solar     | Inverter | 12/22/2020                          | A16        | 8,360                             |
| 00320745    | Central Falls    | 3.84          | Solar     | Inverter | 12/22/2020                          | A16        | 4,224                             |
| 00319329    | Wakefield        | 11.4          | Solar     | Inverter | 12/22/2020                          | A16        | 12,540                            |
| 00320819    | Newport          | 5             | Solar     | Inverter | 12/22/2020                          | A16        | 5,500                             |
| 00319500    | Charlestown      | 8.7           | Solar     | Inverter | 12/22/2020                          | A16        | 9,570                             |
| 00320988    | Narragansett     | 7.6           | Solar     | Inverter | 12/22/2020                          | A16        | 8,360                             |
| 00323789    | Newport          | 2.61          | Solar     | Inverter | 12/22/2020                          | C06        | 2,871                             |
| 00325420    | Warwick          | 4.08          | Solar     | Inverter | 12/22/2020                          | A16        | 4,488                             |
| 00323344    | West Warwick     | 5             | Solar     | Inverter | 12/22/2020                          | A16        | 5,500                             |
| 00325831    | Portsmouth       | 11.4          | Solar     | Inverter | 12/22/2020                          | A16        | 12,540                            |
| 00327039    | Newport          | 3.8           | Solar     | Inverter | 12/22/2020                          | A16        | 4,180                             |
| 00325984    | Pawtucket        | 3.8           | Solar     | Inverter | 12/22/2020                          | A16        | 4,180                             |
| 00307678    | South Kingstown  | 5             | Solar     | Inverter | 12/22/2020                          | A16        | 5,500                             |
| 00303309    | Portsmouth       | 3.8           | Solar     | Inverter | 12/22/2020                          | A16        | 4,180                             |
| 00313178    | Johnston         | 5             | Solar     | Inverter | 12/22/2020                          | A16        | 5,500                             |
| 00313213    | North Providence | 7.6           | Solar     | Inverter | 12/22/2020                          | A16        | 8,360                             |
| 00310436    | North Providence | 7.6           | Solar     | Inverter | 12/22/2020                          | A16        | 8,360                             |
| 00314163    | Pawtucket        | 5             | Solar     | Inverter | 12/22/2020                          | A16        | 5,500                             |
| 00315643    | North Kingstown  | 5.04          | Solar     | Inverter | 12/22/2020                          | A16        | 5,544                             |
| 00317745    | Providence       | 6             | Solar     | Inverter | 12/22/2020                          | A16        | 6,600                             |
| 00286694    | Charlestown      | 7.6           | Solar     | Inverter | 12/22/2020                          | A16        | 8,360                             |
| 00298073    | Pawtucket        | 3.8           | Solar     | Inverter | 12/22/2020                          | A16        | 4,180                             |
| 00314036    | Warren           | 7.6           | Solar     | Inverter | 12/23/2020                          | A16        | 8,360                             |
| 00318435    | Warren           | 6             | Solar     | Inverter | 12/23/2020                          | A16        | 6,600                             |
| 00316192    | Warwick          | 3.6           | Solar     | Inverter | 12/23/2020                          | A16        | 3,960                             |
| 00319624    | Tiverton         | 10            | Solar     | Inverter | 12/23/2020                          | A16        | 11,000                            |
| 00316784    | Westerly         | 6             | Solar     | Inverter | 12/23/2020                          | A16        | 6,600                             |
| 00318660    | Warren           | 11.4          | Solar     | Inverter | 12/23/2020                          | A16        | 12,540                            |
| 00321041    | Pawtucket        | 6             | Solar     | Inverter | 12/23/2020                          | A16        | 6,600                             |
| 00325822    | Westerly         | 7.14          | Solar     | Inverter | 12/23/2020                          | A16        | 7,854                             |
| 00303537    | East Providence  | 7.6           | Solar     | Inverter | 12/23/2020                          | A16        | 8,360                             |
| 00314150    | Warren           | 3.8           | Solar     | Inverter | 12/23/2020                          | A16        | 4,180                             |
| 00312811    | Narragansett     | 8.12          | Solar     | Inverter | 12/23/2020                          | A16        | 8,932                             |
| 00314938    | Burrillville     | 11.6          | Solar     | Inverter | 12/27/2020                          | A16        | 12,760                            |
| 00287399    | Charlestown      | 7.6           | Solar     | Inverter | 12/28/2020                          | A16        | 8,360                             |
| 00291969    | Foster           | 6.67          | Solar     | Inverter | 12/28/2020                          | A16        | 7,337                             |
| 00321722    | Middletown       | 5             | Solar     | Inverter | 12/28/2020                          | A16        | 5,500                             |
| 00323436    | Warwick          | 5             | Solar     | Inverter | 12/28/2020                          | A16        | 5,500                             |
| 00307967    | Tiverton         | 6.38          | Solar     | Inverter | 12/28/2020                          | A16        | 7,018                             |
| 00303522    | Providence       | 7.5           | Solar     | Inverter | 12/28/2020                          | A16        | 8,250                             |
| 00313103    | Westerly         | 4.32          | Solar     | Inverter | 12/28/2020                          | A16        | 4,752                             |
| 00315217    | Johnston         | 3.12          | Solar     | Inverter | 12/28/2020                          | A16        | 3,432                             |
| 00296211    | Greene           | 10            | Solar     | Inverter | 12/28/2020                          | A16        | 11,000                            |
| 00316431    | Jamestown        | 8.7           | Solar     | Inverter | 12/29/2020                          | A16        | 9,570                             |
| 00325929    | Glocester        | 11.31         | Solar     | Inverter | 12/29/2020                          | G02        | 12,441                            |
| 00327214    | North Providence | 3.84          | Solar     | Inverter | 12/29/2020                          | A16        | 4,224                             |
| 00326720    | Oakland          | 7.6           | Solar     | Inverter | 12/29/2020                          | A16        | 8,360                             |
| 00302961    | North Providence | 7.92          | Solar     | Inverter | 12/29/2020                          | A16        | 8,712                             |
| 00305391    | Riverside        | 6             | Solar     | Inverter | 12/29/2020                          | A16        | 6,600                             |
| 00315271    | Newport          | 13            | Solar     | Inverter | 12/30/2020                          | A16        | 14,300                            |
| 00306802    | Foster           | 9.28          | Solar     | Inverter | 12/30/2020                          | A16        | 10,208                            |
| 00300179    | Wood River Jct   | 14.4          | Solar     | Inverter | 12/30/2020                          | C06        | 15,840                            |

**The Narragansett Electric Company**  
**NET METERING REPORT**

| Facility ID   | Town       | Capacity (kW)    | Fuel Type | DG type  | Date Authority to Interconnect Sent | Rate Class | Estimated Annual Generation - kWh |
|---------------|------------|------------------|-----------|----------|-------------------------------------|------------|-----------------------------------|
| 00297204      | Riverside  | 28               | Solar     | Inverter | 12/31/2020                          | A16        | 30,800                            |
| 00272535      | Providence | 72               | Solar     | Inverter | 12/31/2020                          | G02        | 79,200                            |
| <b>Totals</b> |            | <b>99,626.89</b> |           |          |                                     |            | <b>141,136,115</b>                |

Schedule NG-18

LTCRER Reconciliation and Calculation of Proposed LTC Factor

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
For the Period January 1, 2020 through December 31, 2020  
Reconciliation and LTCRER Factor Calculation

|  | Beginning<br>Balance<br>(a) | Revenue<br>(b) | Expense<br>(c) | Adjustments<br>(d) | Monthly<br>Over (Under)<br>(e) | Ending<br>Balance<br>(f) |
|--|-----------------------------|----------------|----------------|--------------------|--------------------------------|--------------------------|
| (1) Jan-20   | \$0                         | \$1,924,559    | \$2,144,128    |                    | (\$219,569)                    | (\$219,569)              |
| (2) Feb-20   | (\$219,569)                 | \$2,640,249    | \$6,557,948    |                    | (\$3,917,699)                  | (\$4,137,268)            |
| (3) Mar-20   | (\$4,137,268)               | \$2,606,955    | \$8,601,643    |                    | (\$5,994,688)                  | (\$10,131,956)           |
| (4) Apr-20   | (\$10,131,956)              | \$2,480,792    | \$3,479,305    | (\$147,359)        | (\$1,145,872)                  | (\$11,277,828)           |
| (5) May-20   | (\$11,277,828)              | \$2,350,549    | \$7,692,940    |                    | (\$5,342,391)                  | (\$16,620,219)           |
| (6) Jun-20   | (\$16,620,219)              | \$2,501,390    | \$4,595,196    |                    | (\$2,093,806)                  | (\$18,714,025)           |
| (7) Jul-20   | (\$18,714,025)              | \$4,021,727    | (\$2,175,131)  |                    | \$6,196,858                    | (\$12,517,167)           |
| (8) Aug-20   | (\$12,517,167)              | \$5,776,929    | \$5,124,973    |                    | \$651,956                      | (\$11,865,211)           |
| (9) Sep-20   | (\$11,865,211)              | \$4,551,903    | \$5,984,946    |                    | (\$1,433,043)                  | (\$13,298,254)           |
| (10) Oct-20  | (\$13,298,254)              | \$3,962,663    | (\$958,610)    |                    | \$4,921,273                    | (\$8,376,981)            |
| (11) Nov-20  | (\$8,376,981)               | \$3,673,788    | \$6,289,092    |                    | (\$2,615,304)                  | (\$10,992,285)           |
| (12) Dec-20  | (\$10,992,285)              | \$4,142,711    | \$4,281,841    |                    | (\$139,130)                    | (\$11,131,415)           |
| (13) Jan-21  | (\$11,131,415)              | \$2,649,211    |                |                    | \$2,649,211                    | (\$8,482,204)            |
| (14)   |                             | \$43,283,426   | \$51,618,271   | (\$147,359)        | (\$8,482,204)                  | (\$8,482,204)            |
| (15) Interest  |                             |                |                |                    |                                | (\$46,122)               |
| (16) Ending Balance Including Interest                                   |                             |                |                |                    |                                | (\$8,528,326)            |
| (17) Interest During Recovery Period                                     |                             |                |                |                    |                                | (\$69,866)               |
| (18) Ending Balance Including Interest During the Recovery Period        |                             |                |                |                    |                                | (\$8,598,192)            |
| (19) Forecasted kWhs for the period April 1, 2021 through March 31, 2022 |                             |                |                |                    |                                | <u>6,994,551,209</u>     |
| (20) Unadjusted charge per kWh   |                             |                |                |                    |                                | \$0.00122                |
| (21) Adjustment for Uncollectible Allowance                              |                             |                |                |                    |                                | <u>\$0.00001</u>         |
| (22) Proposed LTC Recovery Reconciliation Factor Effective April 1, 2021 |                             |                |                |                    |                                | \$0.00123                |
| (23) currently effective LTC Recovery Factor                             |                             |                |                |                    |                                | <u>\$0.00646</u>         |
| (24) LTC Recovery Factor Effective April 1, 2021                         |                             |                |                |                    |                                | \$0.00769                |

(a) Prior month's column (f)  
(b) Page 3, Column (g)  
(c) Page 4, Column (l)  
(d) Page 5, Remaining Balance from Under Recovery incurred during 2018  
(e) Column (b) - Column (c) + Column (d)  
(f) Column (a) + Column (e)

(15)  $[(\text{Column (a), Line (1)} + \text{Column (f), Line (14)}) \div 2] \times$   
average short term interest rate of 1.0875%  
(16) Column (f), Line (14) + Line (15)  
(17) Page 2, Line (16)  
(18) Line (16) + Line (17)  
(19) per Schedule ELF-9  
(20) Line (18) ÷ Line (19), truncated to 5 decimal places  
(21) Line (20) x the Uncollectible rate of 1.30%, truncated to 5 decimal places  
(22) Line (20) + Line (21)  
(23) per Docket 5085, LTC Recovery Factor filing, November 2020, Compliance Attachment 1, Page 1, Line (8)  
(24) Line (22) + Line (23)

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
Reconciliation and LTCRER Factor Calculation  
Calculation of Interest During Recovery Period

|      |        | <u>Beginning</u><br><u>Balance</u><br>(a) | <u>Recovery</u><br>(b) | <u>Ending</u><br><u>Balance</u><br>(c) | <u>Money Pool</u><br><u>Rate</u><br>(d) | <u>Interest</u><br>(e) |
|------|--------|---|------------------------|--|---|------------------------|
| (1)  | Jan-21 | (\$8,528,326)                             |                        | (\$8,528,326)                          | 1.09%                                   | (\$7,729)              |
| (2)  | Feb-21 | (\$8,536,055)                             |                        | (\$8,536,055)                          | 1.09%                                   | (\$7,736)              |
| (3)  | Mar-21 | (\$8,543,791)                             |                        | (\$8,543,791)                          | 1.09%                                   | (\$7,743)              |
| (4)  | Apr-21 | (\$8,551,534)                             | (\$712,628)            | (\$7,838,906)                          | 1.09%                                   | (\$7,427)              |
| (5)  | May-21 | (\$7,846,333)                             | (\$713,303)            | (\$7,133,030)                          | 1.09%                                   | (\$6,788)              |
| (6)  | Jun-21 | (\$7,139,818)                             | (\$713,982)            | (\$6,425,836)                          | 1.09%                                   | (\$6,147)              |
| (7)  | Jul-21 | (\$6,431,983)                             | (\$714,665)            | (\$5,717,318)                          | 1.09%                                   | (\$5,505)              |
| (8)  | Aug-21 | (\$5,722,823)                             | (\$715,353)            | (\$5,007,470)                          | 1.09%                                   | (\$4,862)              |
| (9)  | Sep-21 | (\$5,012,332)                             | (\$716,047)            | (\$4,296,285)                          | 1.09%                                   | (\$4,218)              |
| (10) | Oct-21 | (\$4,300,503)                             | (\$716,751)            | (\$3,583,752)                          | 1.09%                                   | (\$3,573)              |
| (11) | Nov-21 | (\$3,587,325)                             | (\$717,465)            | (\$2,869,860)                          | 1.09%                                   | (\$2,926)              |
| (12) | Dec-21 | (\$2,872,786)                             | (\$718,197)            | (\$2,154,589)                          | 1.09%                                   | (\$2,278)              |
| (13) | Jan-22 | (\$2,156,867)                             | (\$718,956)            | (\$1,437,911)                          | 1.09%                                   | (\$1,629)              |
| (14) | Feb-22 | (\$1,439,540)                             | (\$719,770)            | (\$719,770)                            | 1.09%                                   | (\$978)                |
| (15) | Mar-22 | (\$720,748)                               | (\$720,748)            | \$0                                    | 1.09%                                   | (\$327)                |
| (16) |        |   |                        |  |   | (\$69,866)             |

- (a) Jan-21: Page 1, Line (16). Feb-20 through Mar-21: Column (c) + Column (e) of previous month  
(b) Apr-2021: (Column (a)) ÷ 12. May-2021: (Column (a)) ÷ 11, etc.  
(c) Column (a) - Column (b)  
(d) Average CY20 Rate for Money Pool  
(e) (Column (a) + Column (c) ÷ 2) x (Column (d) ÷ 12)

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
For the Period January 1, 2020 through December 31, 2020

|      |        |      | Revenue  |                                   |                          |  |                                 |                                 |   |
|------|--------|------|--|-----------------------------------|--------------------------|--|---------------------------------|---------------------------------|---|
|      |        |      | Total<br>Renewable<br>Energy<br>Distribution<br>Charge<br><u>Revenue</u> | Net<br>Metering<br><u>Revenue</u> | LTCRER<br><u>Revenue</u> | LTCRER<br>Reconciliation<br><u>Revenue</u> | Net<br>LTCRER<br><u>Revenue</u> | Uncollectible<br><u>Revenue</u> | Net<br>LTCRER<br>Revenue<br>Adjusted for<br><u>Uncollectibles</u> |
|      |        |      | (a)  | (b)                               | (c)                      | (d)  | (e)                             | (f)                             | (g)   |
| (1)  | Jan-20 | (i)  | \$2,260,776  | \$162,608                         | \$2,098,168              | \$148,260                                  | \$1,949,908                     | \$25,349                        | \$1,924,559   |
| (2)  | Feb-20 |      | \$3,437,704  | \$398,940                         | \$3,038,764              | \$363,740                                  | \$2,675,024                     | \$34,775                        | \$2,640,249   |
| (3)  | Mar-20 |      | \$3,391,371  | \$392,349                         | \$2,999,022              | \$357,730                                  | \$2,641,292                     | \$34,337                        | \$2,606,955   |
| (4)  | Apr-20 |      | \$4,078,868  | \$876,942                         | \$3,201,926              | \$688,459                                  | \$2,513,467                     | \$32,675                        | \$2,480,792   |
| (5)  | May-20 |      | \$4,851,761  | \$1,416,136                       | \$3,435,625              | \$1,054,116                                | \$2,381,509                     | \$30,960                        | \$2,350,549   |
| (6)  | Jun-20 |      | \$5,087,449  | \$1,463,638                       | \$3,623,811              | \$1,089,475                                | \$2,534,336                     | \$32,946                        | \$2,501,390   |
| (7)  | Jul-20 |      | \$7,339,332  | \$1,871,536                       | \$5,467,796              | \$1,393,098                                | \$4,074,698                     | \$52,971                        | \$4,021,727   |
| (8)  | Aug-20 |      | \$9,553,294  | \$2,101,217                       | \$7,452,077              | \$1,599,059                                | \$5,853,018                     | \$76,089                        | \$5,776,929   |
| (9)  | Sep-20 |      | \$7,554,793  | \$1,679,923                       | \$5,874,870              | \$1,263,013                                | \$4,611,857                     | \$59,954                        | \$4,551,903   |
| (10) | Oct-20 |      | \$6,581,834  | \$1,460,990                       | \$5,120,844              | \$1,105,988                                | \$4,014,856                     | \$52,193                        | \$3,962,663   |
| (11) | Nov-20 |      | \$6,101,750  | \$1,359,754                       | \$4,741,996              | \$1,019,820                                | \$3,722,176                     | \$48,388                        | \$3,673,788   |
| (12) | Dec-20 |      | \$6,874,812  | \$1,525,253                       | \$5,349,559              | \$1,152,283                                | \$4,197,276                     | \$54,565                        | \$4,142,711   |
| (13) | Jan-21 | (ii) | \$4,365,688  | \$959,440                         | \$3,406,248              | \$722,144                                  | \$2,684,104                     | \$34,893                        | \$2,649,211   |
| (14) |        |      | \$71,479,432   | \$15,668,726                      | \$55,810,706             | \$11,957,185                               | \$43,853,521                    | \$570,095                       | \$43,283,426  |

- (i) reflects revenue associated with usage on and after January 1
- (ii) reflects revenue associated with usage prior to January 1

- (a) per Company revenue reports
- (b) Schedule NG-16, Pages 2 and 3, Column (b)
- (c) Column (a) - Column (b)
- (d) Pages 5 and 6, Column (b)
- (e) Column (c) - Column (d)
- (f) Column (e) x uncollectible rate (1.30%)
- (g) Column (e) - Column (f)

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
For the Period January 1, 2020 through December 31, 2020

Expense Summary

|      |        | Total Contract | Capacity    | Contract Cost | Energy       | Forward        | Customer Share |              | Above (Below) | Other       |              | FCM      | Total         |
|------|--------|----------------|-------------|---------------|--------------|----------------|----------------|--------------|---------------|-------------|--------------|----------|---------------|
|      |        | Cost           | Revenue     | Less Capacity | Market       | Capacity Gross | Net Forward    | REC          | Market        | Charges &   | Remuneration | Admin    | Costs         |
|      |        | (a)            | (b)         | (c)           | Proceeds     | Revenues       | Revenues       | Proceeds     | Cost          | (Credits)   | (j)          | Expenses | (l)           |
|      |        |                |             |               | (d)          | (e)            | (f)            | (g)          | (h)           | (i)         |              | (k)      |               |
| (1)  | Jan-20 | \$8,380,473    | \$206,394   | \$8,174,079   | \$1,452,158  | \$0            | \$0            | \$4,802,580  | \$1,919,341   |             | \$224,787    | \$0      | \$2,144,128   |
| (2)  | Feb-20 | \$7,634,954    | \$206,394   | \$7,428,560   | \$1,076,252  | \$0            | \$0            | \$0          | \$6,352,308   |             | \$204,285    | \$1,354  | \$6,557,948   |
| (3)  | Mar-20 | \$9,624,957    | \$206,394   | \$9,418,563   | \$1,075,930  | \$0            | \$0            | \$0          | \$8,342,633   |             | \$259,010    | \$0      | \$8,601,643   |
| (4)  | Apr-20 | \$9,025,743    | \$206,394   | \$8,819,349   | \$1,031,727  | \$0            | \$0            | \$4,556,799  | \$3,230,823   |             | \$242,532    | \$5,950  | \$3,479,305   |
| (5)  | May-20 | \$8,532,746    | \$206,394   | \$8,326,352   | \$862,387    | \$0            | \$0            | \$0          | \$7,463,965   |             | \$228,975    | \$0      | \$7,692,940   |
| (6)  | Jun-20 | \$5,948,312    | \$683,457   | \$5,264,855   | \$805,542    | \$10,104       | \$9,094        | \$0          | \$4,450,219   |             | \$144,784    | \$193    | \$4,595,196   |
| (7)  | Jul-20 | \$6,735,128    | \$187,842   | \$6,547,286   | \$1,108,895  | \$10,762       | \$9,686        | \$7,584,146  | (\$2,155,440) | (\$200,000) | \$180,050    | \$259    | (\$2,175,131) |
| (8)  | Aug-20 | \$6,712,893    | \$187,842   | \$6,525,051   | \$1,567,247  | \$13,788       | \$12,409       | \$0          | \$4,945,395   |             | \$179,439    | \$139    | \$5,124,973   |
| (9)  | Sep-20 | \$6,896,440    | \$187,842   | \$6,708,598   | \$888,918    | \$21,356       | \$19,221       | \$0          | \$5,800,459   |             | \$184,486    | \$0      | \$5,984,946   |
| (10) | Oct-20 | \$7,686,460    | \$231,680   | \$7,454,780   | \$1,262,658  | \$0            | \$0            | \$7,355,739  | (\$1,163,617) |             | \$205,006    | \$0      | (\$958,610)   |
| (11) | Nov-20 | \$7,595,745    | \$231,680   | \$7,364,065   | \$1,278,918  | \$0            | \$0            | \$0          | \$6,085,147   |             | \$202,512    | \$1,433  | \$6,289,092   |
| (12) | Dec-20 | \$6,486,294    | \$248,631   | \$6,237,663   | \$2,049,227  | \$0            | \$0            | \$0          | \$4,188,436   | (\$78,750)  | \$171,536    | \$620    | \$4,281,841   |
| (13) |        | \$91,260,145   | \$2,990,944 | \$88,269,201  | \$14,459,859 | \$56,010       | \$50,409       | \$24,299,264 | \$49,459,669  | (\$278,750) | \$2,427,403  | \$9,948  | \$51,618,270  |

- (a) per contract invoice
- (b) per contract invoice
- (c) Column (a) - Column (b)
- (d) from ISO invoice
- (e) from ISO invoice
- (f) Column (e) x 90%
- (g) per Company records (number of RECs received x transfer price)
- (h) Column (c) - Column (d) - Column (f) - Column (g)
- (i) Performance Guarantee Deposit refunds for terminated contracts
- (j) Column (c) x 2.75%
- (k) ISO-NE Forward Capacity Market Administrative Expense
- (l) Column (h) + Column (i) + Column (j) + Column (k)

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Reconciliation  
For the Period January 1, 2020 through December 31, 2020

Status of Prior Period Over(Under) Recovery

**Section 1**

Incurred: January 1, 2018 through December 31, 2018  
Recovery Period: April 1, 2019 through March 31, 2020

|      | Beginning<br>Over(Under)<br>Balance<br>(a) | Adjustment<br>Factor<br>Charge/(Credit)<br>(b) | Uncollectible<br>Expenses<br>(c) | Net<br>Recovery<br>(d) | Over(Under)<br>Recovery<br>(e) | Interest<br>Balance<br>(f) | Interest<br>Rate<br>(g) | Interest<br>(h) | Ending<br>Over(Under)<br>Balance<br>(i) |               |
|------|--|--|----------------------------------|------------------------|--------------------------------|----------------------------|-------------------------|-----------------|---|---------------|
| (1)  | Jan-19                                     | (\$4,415,844)                                  | \$0                              | \$0                    | \$0                            | (\$4,415,844)              | (\$4,415,844)           | 2.84%           | (\$10,451)                              | (\$4,426,295) |
| (2)  | Feb-19                                     | (\$4,426,295)                                  | \$0                              | \$0                    | \$0                            | (\$4,426,295)              | (\$4,426,295)           | 2.77%           | (\$10,217)                              | (\$4,436,512) |
| (3)  | Mar-19                                     | (\$4,436,512)                                  | \$0                              | \$0                    | \$0                            | (\$4,436,512)              | (\$4,436,512)           | 2.71%           | (\$10,019)                              | (\$4,446,531) |
| (4)  | Apr-19                                     | (\$4,446,531)                                  | \$142,530                        | \$1,853                | \$140,677                      | (\$4,305,854)              | (\$4,376,193)           | 2.73%           | (\$9,956)                               | (\$4,315,810) |
| (5)  | May-19                                     | (\$4,315,810)                                  | \$330,148                        | \$4,292                | \$325,856                      | (\$3,989,954)              | (\$4,152,882)           | 2.70%           | (\$9,344)                               | (\$3,999,298) |
| (6)  | Jun-19                                     | (\$3,999,298)                                  | \$339,421                        | \$4,412                | \$335,009                      | (\$3,664,289)              | (\$3,831,794)           | 2.67%           | (\$8,526)                               | (\$3,672,815) |
| (7)  | Jul-19                                     | (\$3,672,815)                                  | \$422,332                        | \$5,490                | \$416,842                      | (\$3,255,973)              | (\$3,464,394)           | 2.58%           | (\$7,448)                               | (\$3,263,421) |
| (8)  | Aug-19                                     | (\$3,263,421)                                  | \$499,469                        | \$6,493                | \$492,976                      | (\$2,770,445)              | (\$3,016,933)           | 2.50%           | (\$6,285)                               | (\$2,776,730) |
| (9)  | Sep-19                                     | (\$2,776,730)                                  | \$412,530                        | \$5,363                | \$407,167                      | (\$2,369,563)              | (\$2,573,147)           | 2.34%           | (\$5,018)                               | (\$2,374,581) |
| (10) | Oct-19                                     | (\$2,374,581)                                  | \$330,537                        | \$4,297                | \$326,240                      | (\$2,048,341)              | (\$2,211,461)           | 2.28%           | (\$4,202)                               | (\$2,052,543) |
| (11) | Nov-19                                     | (\$2,052,543)                                  | \$322,425                        | \$4,192                | \$318,233                      | (\$1,734,310)              | (\$1,893,427)           | 2.19%           | (\$3,456)                               | (\$1,737,766) |
| (12) | Dec-19                                     | (\$1,737,766)                                  | \$360,803                        | \$4,690                | \$356,113                      | (\$1,381,653)              | (\$1,559,710)           | 2.11%           | (\$2,742)                               | (\$1,384,395) |
| (13) | Jan-20                                     | (\$1,384,395)                                  | \$342,485                        | \$4,452                | \$338,033                      | (\$1,046,362)              | (\$1,215,379)           | 2.18%           | (\$2,208)                               | (\$1,048,570) |
| (14) | Feb-20                                     | (\$1,048,570)                                  | \$363,740                        | \$4,729                | \$359,011                      | (\$689,559)                | (\$869,065)             | 2.01%           | (\$1,456)                               | (\$691,015)   |
| (15) | Mar-20                                     | (\$691,015)                                    | \$357,730                        | \$4,650                | \$353,080                      | (\$337,935)                | (\$514,475)             | 1.97%           | (\$845)                                 | (\$338,780)   |
| (16) | Apr-20                                     | (\$338,780)                                    | \$194,427                        | \$2,528                | \$191,899                      | (\$146,881)                | (\$242,831)             | 2.36%           | (\$478)                                 | (\$147,359)   |

- (a) previous month Column (h); beginning balance per Docket No. 4930 Annual Rate Filing, filed February 2019, Schedule REP-18, page 1, Line (2)
- (b) per Company records
- (c) Column (b) x uncollectible percentage (1.30%)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (d)] ÷ 2
- (g) Money Pool interest rate
- (h) Column (f) x (Column (g) ÷ 12)
- (i) Column (e) + Column (h)

**Section 2. Calculation of LTC Reconciliation Factor Revenue**

| Mo/Yr | kWh<br>Deliveries<br>(i) | LTC<br>Reconciliation<br>Factor<br>(j) | LTC<br>Reconciliation<br>Factor Rev<br>(k) |           |
|-------|--------------------------|--|--|-----------|
| (1)   | Apr-19                   | 229,887,314                            | \$0.00062                                  | \$142,530 |
| (2)   | May-19                   | 532,497,283                            | \$0.00062                                  | \$330,148 |
| (3)   | Jun-19                   | 547,453,610                            | \$0.00062                                  | \$339,421 |
| (4)   | Jul-19                   | 681,180,510                            | \$0.00062                                  | \$422,332 |
| (5)   | Aug-19                   | 805,595,151                            | \$0.00062                                  | \$499,469 |
| (6)   | Sep-19                   | 665,371,727                            | \$0.00062                                  | \$412,530 |
| (7)   | Oct-19                   | 533,123,918                            | \$0.00062                                  | \$330,537 |
| (8)   | Nov-19                   | 520,040,516                            | \$0.00062                                  | \$322,425 |
| (9)   | Dec-19                   | 581,940,800                            | \$0.00062                                  | \$360,803 |
| (10)  | Jan-20                   | 552,395,633                            | \$0.00062                                  | \$342,485 |
| (11)  | Feb-20                   | 586,676,671                            | \$0.00062                                  | \$363,740 |
| (12)  | Mar-20                   | 576,984,020                            | \$0.00062                                  | \$357,730 |
| (13)  | Apr-20                   | 313,592,081                            | \$0.00062                                  | \$194,427 |

- (i) per Company revenue reports
- (j) Reconciliation Factor in effect April 1, 2019 through March 31, 2020, per RIPUC Docket 4930, Schedule REP-18, Page 1, Line (8)
- (k) Column (i) x Column (j)



The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Reconciliation  
For the Period January 1, 2020 through December 31, 2020

Status of Prior Period Over(Under) Recovery

**Section 1**

Incurred: January 1, 2019 through December 31, 2019  
Recovery Period: April 1, 2020 through March 31, 2021

|      |        | Beginning<br>Balance<br>(a) | Adjustment<br>Factor<br>Charge/(Credit)<br>(b) | Uncollectible<br>Expenses<br>(c) | Net<br>Recovery<br>(d) | Over(Under)<br>Recovery<br>(e) | Interest<br>Balance<br>(f) | Interest<br>Rate<br>(g) | Interest<br>(h) | Ending<br>Balance<br>(i) |
|------|--------|-----------------------------|--|----------------------------------|------------------------|--------------------------------|----------------------------|-------------------------|-----------------|--------------------------|
| (1)  | Jan-20 | (\$13,619,168)              | \$0  | \$0                              | \$0                    | (\$13,619,168)                 | (\$13,619,168)             | 2.18%                   | (\$24,741)      | (\$13,643,909)           |
| (2)  | Feb-20 | (\$13,643,909)              | \$0  | \$0                              | \$0                    | (\$13,643,909)                 | (\$13,643,909)             | 2.01%                   | (\$22,854)      | (\$13,666,763)           |
| (3)  | Mar-20 | (\$13,666,763)              | \$0  | \$0                              | \$0                    | (\$13,666,763)                 | (\$13,666,763)             | 1.97%                   | (\$22,436)      | (\$13,689,199)           |
| (4)  | Apr-20 | (\$13,689,199)              | \$494,032                                      | \$6,422                          | \$487,610              | (\$13,201,589)                 | (\$13,445,394)             | 2.36%                   | (\$26,443)      | (\$13,228,032)           |
| (5)  | May-20 | (\$13,228,032)              | \$1,054,116                                    | \$13,704                         | \$1,040,412            | (\$12,187,620)                 | (\$12,707,826)             | 1.85%                   | (\$19,591)      | (\$12,207,211)           |
| (6)  | Jun-20 | (\$12,207,211)              | \$1,089,475                                    | \$14,163                         | \$1,075,312            | (\$11,131,899)                 | (\$11,669,555)             | 1.03%                   | (\$10,016)      | (\$11,141,915)           |
| (7)  | Jul-20 | (\$11,141,915)              | \$1,393,098                                    | \$18,110                         | \$1,374,988            | (\$9,766,927)                  | (\$10,454,421)             | 0.37%                   | (\$3,223)       | (\$9,770,150)            |
| (8)  | Aug-20 | (\$9,770,150)               | \$1,599,059                                    | \$20,788                         | \$1,578,271            | (\$8,191,879)                  | (\$8,981,015)              | 0.25%                   | (\$1,871)       | (\$8,193,750)            |
| (9)  | Sep-20 | (\$8,193,750)               | \$1,263,013                                    | \$16,419                         | \$1,246,594            | (\$6,947,156)                  | (\$7,570,453)              | 0.18%                   | (\$1,136)       | (\$6,948,292)            |
| (10) | Oct-20 | (\$6,948,292)               | \$1,105,988                                    | \$14,378                         | \$1,091,610            | (\$5,856,682)                  | (\$6,402,487)              | 0.47%                   | (\$2,508)       | (\$5,859,190)            |
| (11) | Nov-20 | (\$5,859,190)               | \$1,019,820                                    | \$13,258                         | \$1,006,562            | (\$4,852,628)                  | (\$5,355,909)              | 0.18%                   | (\$803)         | (\$4,853,431)            |
| (12) | Dec-20 | (\$4,853,431)               | \$1,152,283                                    | \$14,980                         | \$1,137,303            | (\$3,716,128)                  | (\$4,284,780)              | 0.20%                   | (\$714)         | (\$3,716,842)            |
| (13) | Jan-21 | (\$3,716,842)               | \$1,258,748                                    | \$16,364                         | \$1,242,384            | (\$2,474,458)                  | (\$3,095,650)              | 0.63%                   | (\$1,625)       | (\$2,476,083)            |
| (14) | Feb-21 | (\$2,476,083)               | \$0  | \$0                              | \$0                    | (\$2,476,083)                  | (\$2,476,083)              | 1.09%                   | (\$2,244)       | (\$2,478,327)            |
| (15) | Mar-21 | (\$2,478,327)               | \$0  | \$0                              | \$0                    | (\$2,478,327)                  | (\$2,478,327)              | 1.09%                   | (\$2,246)       | (\$2,480,573)            |
| (16) | Apr-21 | (\$2,480,573)               | \$0  | \$0                              | \$0                    | (\$2,480,573)                  | (\$2,480,573)              | 1.09%                   | (\$2,248)       | (\$2,482,821)            |

- (a) previous month Column (h); beginning balance per Docket No. 5005 Annual Rate Filing, filed March 2020, Schedule REP-18 Second Revised, page 1, Line (16)
- (b) per Company records
- (c) Column (b) x uncollectible percentage (1.30%)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (d)] ÷ 2
- (g) Money Pool interest rate
- (h) Column (f) x (Column (g) ÷ 12)
- (i) Column (e) + Column (h)

**Section 2. Calculation of LTC Reconciliation Factor Revenue**

| Mo/Yr | kWh<br>Deliveries<br>(i) | LTC<br>Reconciliation<br>Factor<br>(j) | LTC<br>Reconciliation<br>Factor Rev<br>(k) |             |
|-------|--------------------------|--|--|-------------|
| (1)   | Apr-20                   | 249,510,956                            | \$0.00198                                  | \$494,032   |
| (2)   | May-20                   | 532,381,826                            | \$0.00198                                  | \$1,054,116 |
| (3)   | Jun-20                   | 550,239,973                            | \$0.00198                                  | \$1,089,475 |
| (4)   | Jul-20                   | 703,585,029                            | \$0.00198                                  | \$1,393,098 |
| (5)   | Aug-20                   | 807,605,355                            | \$0.00198                                  | \$1,599,059 |
| (6)   | Sep-20                   | 637,885,421                            | \$0.00198                                  | \$1,263,013 |
| (7)   | Oct-20                   | 558,579,552                            | \$0.00198                                  | \$1,105,988 |
| (8)   | Nov-20                   | 515,060,820                            | \$0.00198                                  | \$1,019,820 |
| (9)   | Dec-20                   | 581,961,266                            | \$0.00198                                  | \$1,152,283 |
| (10)  | Jan-21                   | 635,731,416                            | \$0.00198                                  | \$1,258,748 |
| (11)  | Feb-21                   | -                                      | \$0.00198                                  | \$0         |
| (12)  | Mar-21                   | -                                      | \$0.00198                                  | \$0         |
| (13)  | Apr-21                   | -                                      | \$0.00198                                  | \$0         |

- (i) per Company revenue reports
- (j) Reconciliation Factor in effect April 1, 2020 through March 31, 2021 per RIPUC Docket 5005, Schedule REP-18 Second Revised, Page 1, Line (22)
- (k) Column (i) x Column (j)

Schedule NG-19

Typical Bill Analysis

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

| Monthly kWh (a) | Rates Effective January 1, 2021 |                     |         | Proposed Rates Effective April 1, 2021 |                     |         | \$ Increase (Decrease)            |                                 |                     | Increase (Decrease) % of Total Bill     |                       |                     | Percentage of Customers (t) |                                 |       |
|-----------------|---------------------------------|---------------------|---------|--|---------------------|---------|-----------------------------------|---------------------------------|---------------------|---|-----------------------|---------------------|-----------------------------|---------------------------------|-------|
|                 | Delivery Services (b)           | Supply Services (c) | GET (d) | Delivery Services (f)                  | Supply Services (g) | GET (h) | Delivery Services (j) = (f) - (b) | Supply Services (k) = (g) - (c) | GET (l) = (h) - (d) | Delivery Services (m) = (j) + (k) + (l) | Total (n) = (m) / (e) | GET (o) = (l) / (e) |                             | Supply Services (p) = (k) / (e) |       |
| 150             | \$25.35                         | \$15.56             | \$1.70  | \$42.61                                | \$15.24             | \$1.73  | \$1.04                            | (\$0.32)                        | \$0.03              | \$0.75                                  | 2.4%                  | -0.8%               | 0.1%                        | 1.8%                            | 30.1% |
| 300             | \$41.74                         | \$31.11             | \$3.04  | \$75.89                                | \$30.48             | \$3.10  | \$2.09                            | (\$0.63)                        | \$0.06              | \$1.52                                  | 2.8%                  | -0.8%               | 0.1%                        | 2.0%                            | 12.9% |
| 400             | \$52.66                         | \$41.48             | \$3.92  | \$98.06                                | \$40.64             | \$4.00  | \$2.79                            | (\$0.84)                        | \$0.08              | \$2.03                                  | 2.8%                  | -0.9%               | 0.1%                        | 2.1%                            | 11.6% |
| 500             | \$63.59                         | \$51.85             | \$4.81  | \$120.25                               | \$50.80             | \$4.91  | \$3.48                            | (\$1.05)                        | \$0.10              | \$2.53                                  | 2.9%                  | -0.9%               | 0.1%                        | 2.1%                            | 9.6%  |
| 600             | \$74.51                         | \$62.22             | \$5.70  | \$142.43                               | \$60.96             | \$5.82  | \$4.18                            | (\$1.26)                        | \$0.12              | \$3.04                                  | 2.9%                  | -0.9%               | 0.1%                        | 2.1%                            | 7.7%  |
| 700             | \$85.44                         | \$72.59             | \$6.58  | \$164.61                               | \$71.12             | \$6.73  | \$4.87                            | (\$1.47)                        | \$0.15              | \$3.55                                  | 3.0%                  | -0.9%               | 0.1%                        | 2.2%                            | 19.0% |
| 1,200           | \$140.06                        | \$124.44            | \$11.02 | \$275.52                               | \$121.92            | \$11.26 | \$8.36                            | (\$2.52)                        | \$0.24              | \$6.08                                  | 3.0%                  | -0.9%               | 0.1%                        | 2.2%                            | 6.8%  |
| 2,000           | \$227.46                        | \$207.40            | \$18.12 | \$452.98                               | \$203.20            | \$18.53 | \$13.94                           | (\$4.20)                        | \$0.41              | \$10.15                                 | 3.1%                  | -0.9%               | 0.1%                        | 2.2%                            | 2.3%  |

Proposed Rates Effective April 1, 2021

| Line Item on Bill   | Delivery Services | Supply Services | GET    | Total       |
|---|-------------------|-----------------|--------|-------------|
| (1) Distribution Customer Charge                          |                   |                 | \$6.00 | \$6.00      |
| (2) LIHEAP Enhancement Charge                             |                   |                 | \$0.80 | \$0.80      |
| (3) Renewable Energy Growth Program Charge                |                   |                 | \$2.16 | \$2.16      |
| (4) Distribution Charge (per kWh)                         | \$0.04580         |                 |        | \$0.04580   |
| (5) Operating & Maintenance Expense Charge                | \$0.00212         |                 |        | \$0.00212   |
| (6) Operating & Maintenance Expense Reconciliation Factor | \$0.00002         |                 |        | \$0.00002   |
| (7) CapEx Factor Charge                                   | \$0.00396         |                 |        | \$0.00396   |
| (8) CapEx Reconciliation Factor                           | \$0.00090         |                 |        | \$0.00090   |
| (9) Revenue Decoupling Adjustment Factor                  | \$0.00118         |                 |        | \$0.00118   |
| (10) Pension Adjustment Factor                            | (\$0.00073)       |                 |        | (\$0.00073) |
| (11) Storm Fund Replenishment Factor                      | \$0.00288         |                 |        | \$0.00288   |
| (12) Average Management Adjustment Factor                 | \$0.00015         |                 |        | \$0.00015   |
| (13) Performance Incentive Factor                         | \$0.00005         |                 |        | \$0.00005   |
| (14) Low Income Discount Recovery Factor                  | \$0.00176         |                 |        | \$0.00176   |
| (15) Long-term Contracting for Renewable Energy Charge    | \$0.00844         |                 |        | \$0.00844   |
| (16) Net Metering Charge                                  | \$0.00266         |                 |        | \$0.00266   |
| (17) Base Transmission Charge                             | \$0.03096         |                 |        | \$0.03096   |
| (18) Transmission Adjustment Factor                       | (\$0.00189)       |                 |        | (\$0.00189) |
| (19) Transmission Uncollectible Factor                    | \$0.00038         |                 |        | \$0.00038   |
| (20) Base Transition Charge                               | (\$0.00074)       |                 |        | (\$0.00074) |
| (21) Transition Adjustment                                | (\$0.00008)       |                 |        | (\$0.00008) |
| (22) Energy Efficiency Program Charge                     | \$0.01143         |                 |        | \$0.01143   |
| (23) Last Resort Service Base Charge                      | \$0.09568         |                 |        | \$0.09568   |
| (24) LRS Adjustment Factor                                | (\$0.00294)       |                 |        | (\$0.00294) |
| (25) LRS Administrative Cost Adjustment Factor            | \$0.00230         |                 |        | \$0.00238   |
| (26) Renewable Energy Standard Charge                     | \$0.00866         |                 |        | \$0.00866   |

| Line Item on Bill                         | Delivery Services | Supply Services | GET         | Total       |
|---|-------------------|-----------------|-------------|-------------|
| (27) Customer Charge                      |                   |                 | \$6.00      | \$6.00      |
| (28) LIHEAP Enhancement Charge            |                   |                 | \$0.80      | \$0.80      |
| (29) RE Growth Program                    |                   |                 | \$2.16      | \$2.16      |
| (30) Transmission Charge                  |                   |                 | \$0.02945   | \$0.03574   |
| (31) Distribution Energy Charge           |                   |                 | \$0.05809   | \$0.05809   |
| (32) Transition Charge                    |                   |                 | (\$0.00082) | (\$0.00109) |
| (33) Energy Efficiency Programs           |                   |                 | \$0.01143   | \$0.01143   |
| (34) Renewable Energy Distribution Charge |                   |                 | \$0.01110   | \$0.01205   |
| (35) Supply Services Energy Charge        |                   |                 | \$0.10370   | \$0.10160   |

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021  
 Column (t): Lines (15) through (21) and (24) through (25) per NG-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

| Monthly kWh | Rates Effective January 1, 2021 |                     |                     | Proposed Rates Effective April 1, 2021 |                     |                     | Increase (Decrease) % of Total Bill |                               |                     | Percentage of Customers |
|-------------|---------------------------------|---------------------|---------------------|--|---------------------|---------------------|-------------------------------------|-------------------------------|---------------------|-------------------------|
|             | Delivery Services (b)           | Supply Services (c) | Total (d) = (b)+(c) | Delivery Services (h)                  | Supply Services (i) | Total (m) = (h)+(i) | Delivery Services (n) = (h)+(j)     | Supply Services (o) = (i)-(g) | Total (q) = (n)+(p) |                         |
| 150         | \$25.08                         | \$15.56             | \$40.64             | \$26.13                                | \$15.24             | \$41.37             | \$0.87                              | 2.7%                          | \$0.57              | 1.4%                    |
| 300         | \$41.21                         | \$31.11             | \$72.32             | \$43.30                                | \$30.48             | \$73.78             | \$1.72                              | 3.0%                          | \$1.14              | 1.5%                    |
| 400         | \$51.96                         | \$41.48             | \$93.44             | \$54.74                                | \$40.64             | \$95.38             | \$2.29                              | 3.1%                          | \$1.51              | 1.6%                    |
| 500         | \$62.71                         | \$51.85             | \$114.56            | \$66.19                                | \$50.80             | \$116.99            | \$2.87                              | 3.2%                          | \$1.90              | 1.7%                    |
| 600         | \$73.45                         | \$62.22             | \$135.67            | \$77.64                                | \$60.96             | \$138.60            | \$3.46                              | 3.3%                          | \$2.29              | 1.7%                    |
| 700         | \$84.20                         | \$72.59             | \$156.79            | \$89.08                                | \$71.12             | \$160.20            | \$4.03                              | 3.3%                          | \$2.67              | 1.7%                    |
| 1,200       | \$137.95                        | \$124.44            | \$262.39            | \$146.31                               | \$121.92            | \$268.23            | \$6.90                              | 3.4%                          | \$4.36              | 1.6%                    |
| 2,000       | \$223.94                        | \$207.40            | \$431.34            | \$237.88                               | \$203.20            | \$441.08            | \$11.51                             | 3.4%                          | \$7.61              | 1.7%                    |

Rates Effective January 1, 2021

| Line Item on Bill   | (w)         |
|---|-------------|
| (1) Distribution Customer Charge                          | \$6.00      |
| (2) LIHEAP Enhancement Charge                             | \$0.80      |
| (3) Renewable Energy Growth Program Charge                | \$2.16      |
| (4) Distribution Charge (per kWh)                         | \$0.04580   |
| (5) Operating & Maintenance Expense Charge                | \$0.00212   |
| (6) Operating & Maintenance Expense Reconciliation Factor | \$0.00002   |
| (7) CapEx Factor Charge                                   | \$0.00396   |
| (8) CapEx Reconciliation Factor                           | \$0.00090   |
| (9) Revenue Decoupling Adjustment Factor                  | \$0.00018   |
| (10) Pension Adjustment Factor                            | \$0.00073   |
| (11) Storm Fund Replenishment Factor                      | \$0.00288   |
| (12) Average Management Adjustment Factor                 | \$0.00015   |
| (13) Performance Incentive Factor                         | \$0.00005   |
| (14) Low Income Discount Recovery Factor                  | \$0.00000   |
| (15) Long-term Contracting for Renewable Energy Charge    | \$0.00844   |
| (16) Net Metering Charge                                  | \$0.00266   |
| (17) Base Transmission Charge                             | \$0.03796   |
| (18) Transmission Adjustment Factor                       | (\$0.00189) |
| (19) Transmission Unallocable Factor                      | \$0.00038   |
| (20) Base Transition Charge                               | (\$0.0074)  |
| (21) Transition Adjustment                                | (\$0.00083) |
| (22) Energy Efficiency Program Charge                     | \$0.01143   |
| (23) Last Resort Service Base Charge                      | \$0.09568   |
| (24) LRS Adjustment Factor                                | (\$0.00294) |
| (25) LRS Administrative Cost Adjustment Factor            | \$0.00230   |
| (26) Renewable Energy Standard Charge                     | \$0.00866   |

| Line Item on Bill                         | (x)         |
|---|-------------|
| (27) Customer Charge                      | \$6.00      |
| (28) LIHEAP Enhancement Charge            | \$0.80      |
| (29) RE Growth Program                    | \$2.16      |
| (30) Transition Charge                    | \$0.02945   |
| (31) Distribution Energy Charge           | \$0.05633   |
| (32) Transition Charge                    | (\$0.00082) |
| (33) Energy Efficiency Programs           | \$0.01143   |
| (34) Renewable Energy Distribution Charge | \$0.01110   |
| (35) Supply Services Energy Charge        | \$0.10370   |
| (36) Discount percentage                  | 2.5%        |

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019 effective 1/1/2021, and Summary of Rates Standard Offer Last Resort Service tariff, R.I.P.U.C. No. 2016, effective 1/1/2021  
Column (x): Lines (15) through (21) and (24) through (25) per NG-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

| Monthly kWh | Rates Effective January 1, 2021 |                     |   |                             | Proposed Rates Effective April 1, 2021 |                     |   |                             | Rates Effective January 1, 2021       |                                 |                     |                             | Proposed Rates Effective April 1, 2021 |                                       |                     |                             | Increase (Decrease) % of Total Bill |  |  |  |
|-------------|---------------------------------|---------------------|---|-----------------------------|--|---------------------|---|-----------------------------|---------------------------------------|---------------------------------|---------------------|-----------------------------|--|---------------------------------------|---------------------|-----------------------------|-------------------------------------|--|--|--|
|             | Delivery Services (b)           | Supply Services (c) | Low Income Discount (d) = [(b)+(c)] x .30 | Total (e) = (b) + (c) + (d) | Delivery Services (h)                  | Supply Services (i) | Low Income Discount (j) = [(h)+(i)] x .30 | Total (k) = (h) + (i) + (j) | Delivery Services (m) = [(h)+(i)+(j)] | Supply Services (n) = (i) - (c) | GET (o) = (k) - (f) | Total (p) = (m) + (n) + (o) | Delivery Services (q) = [(h)+(i)+(j)]  | Supply Services (r) = (n) + [(b)+(d)] | GET (s) = (p) - (f) | Total (t) = (q) + (r) + (s) | Percentage of Customers (v)         |  |  |  |
| 150         | \$25.08                         | \$15.56             | (\$12.19)                                 | \$28.45                     | \$26.13                                | \$15.24             | (\$12.41)                                 | \$28.96                     | \$1.21                                | \$0.17                          | \$0.53              | \$0.83                      | (\$0.32)                               | \$0.02                                | \$0.53              | 32.1%                       |                                     |  |  |  |
| 300         | \$41.21                         | \$31.11             | (\$21.70)                                 | \$50.62                     | \$43.30                                | \$30.48             | (\$22.13)                                 | \$51.65                     | \$2.15                                | \$3.80                          | \$1.07              | \$1.66                      | (\$0.63)                               | \$0.04                                | \$1.07              | 15.4%                       |                                     |  |  |  |
| 400         | \$51.96                         | \$41.48             | (\$28.03)                                 | \$65.41                     | \$54.74                                | \$40.64             | (\$28.61)                                 | \$66.77                     | \$2.78                                | \$6.95                          | \$1.41              | \$2.20                      | (\$0.44)                               | \$0.05                                | \$1.41              | 12.5%                       |                                     |  |  |  |
| 500         | \$62.71                         | \$51.85             | (\$34.37)                                 | \$80.19                     | \$66.19                                | \$50.80             | (\$35.10)                                 | \$81.89                     | \$3.41                                | \$8.53                          | \$1.77              | \$2.75                      | (\$1.05)                               | \$0.07                                | \$1.77              | 9.6%                        |                                     |  |  |  |
| 600         | \$73.45                         | \$62.22             | (\$40.70)                                 | \$94.97                     | \$77.64                                | \$60.96             | (\$41.58)                                 | \$97.02                     | \$4.04                                | \$10.16                         | \$2.13              | \$3.31                      | (\$1.26)                               | \$0.08                                | \$2.13              | 7.2%                        |                                     |  |  |  |
| 700         | \$84.20                         | \$72.59             | (\$47.04)                                 | \$109.75                    | \$89.08                                | \$71.12             | (\$48.06)                                 | \$112.14                    | \$4.67                                | \$11.68                         | \$2.49              | \$3.86                      | (\$1.47)                               | \$0.10                                | \$2.49              | 5.2%                        |                                     |  |  |  |
| 1,200       | \$137.95                        | \$124.44            | (\$78.72)                                 | \$183.67                    | \$146.31                               | \$121.92            | (\$80.47)                                 | \$187.76                    | \$7.82                                | \$19.58                         | \$4.26              | \$6.61                      | (\$2.52)                               | \$0.17                                | \$4.26              | 2.2%                        |                                     |  |  |  |
| 2,000       | \$223.94                        | \$207.40            | (\$129.40)                                | \$301.94                    | \$237.88                               | \$203.20            | (\$132.32)                                | \$308.76                    | \$12.87                               | \$321.63                        | \$7.11              | \$11.02                     | (\$4.20)                               | \$0.29                                | \$7.11              | 1.6%                        |                                     |  |  |  |

Rates Effective January 1, 2021

(w)

(x)

Proposed Rates Effective April 1, 2021

(y)

(z)

|   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|---|-------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| (1) Distribution Customer Charge                          | \$6.00      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (2) LIHEAP Enhancement Charge                             | \$0.80      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (3) Renewable Energy Growth Program Charge                | \$2.16      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (4) Distribution Charge (per kWh)                         | \$0.04580   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (5) Operating & Maintenance Expense Charge                | \$0.00212   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (6) Operating & Maintenance Expense Reconciliation Factor | \$0.00002   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (7) CapEx Factor Charge                                   | \$0.00396   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (8) CapEx Reconciliation Factor                           | \$0.00090   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (9) Revenue Decoupling Adjustment Factor                  | \$0.00018   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (10) Pension Adjustment Factor                            | (\$0.00073) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (11) Storm Fund Replenishment Factor                      | \$0.00288   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (12) Average Management Adjustment Factor                 | \$0.00015   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (13) Performance Incentive Factor                         | \$0.00005   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (14) Low Income Discount Recovery Factor                  | \$0.00000   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (15) Long-term Contracting for Renewable Energy Charge    | \$0.00844   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (16) Net Metering Charge                                  | \$0.00266   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (17) Base Transmission Charge                             | \$0.03096   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (18) Transmission Adjustment Factor                       | (\$0.00189) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (19) Transmission Unallocable Factor                      | \$0.00038   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (20) Base Transition Charge                               | (\$0.0074)  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (21) Transition Adjustment                                | (\$0.00083) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (22) Energy Efficiency Program Charge                     | \$0.01143   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (23) Last Resort Service Base Charge                      | \$0.09568   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (24) LRS Adjustment Factor                                | (\$0.00294) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (25) LRS Administrative Cost Adjustment Factor            | \$0.00230   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (26) Renewable Energy Standard Charge                     | \$0.00866   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Line Item on Bill   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (27) Customer Charge                                      | \$6.00      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (28) LIHEAP Enhancement Charge                            | \$0.80      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (29) RE Growth Program                                    | \$2.16      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (30) Transmission Charge                                  | \$0.02945   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (31) Distribution Energy Charge                           | \$0.05633   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (32) Transition Charge                                    | (\$0.00082) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (33) Energy Efficiency Programs                           | \$0.01143   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (34) Renewable Energy Distribution Charge                 | \$0.01110   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (35) Supply Services Energy Charge                        | \$0.10370   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (36) Discount percentage                                  | 30%         |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021  
Column (x): Lines (15) through (21) and (24) through (25) per NG-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

| Monthly kWh (a) | Rates Effective January 1, 2021 |                     |           | Proposed Rates Effective April 1, 2021 |                     |           | \$ Increase (Decrease) |                     |           | Percentage of Customers |                     |           |       |
|-----------------|---------------------------------|---------------------|-----------|--|---------------------|-----------|------------------------|---------------------|-----------|-------------------------|---------------------|-----------|-------|
|                 | Delivery Services (b)           | Supply Services (c) | Total (e) | Delivery Services (b)                  | Supply Services (c) | Total (e) | Delivery Services (f)  | Supply Services (g) | Total (i) | Delivery Services (j)   | Supply Services (k) | Total (m) | (n)   |
| 250             | \$40.39                         | \$23.34             | \$66.39   | \$42.20                                | \$24.49             | \$69.47   | \$1.81                 | \$1.15              | \$0.12    | 2.7%                    | 1.7%                | 4.6%      | 56.3% |
| 500             | \$66.62                         | \$46.67             | \$118.01  | \$70.24                                | \$48.98             | \$124.19  | \$3.62                 | \$2.31              | \$0.25    | 3.1%                    | 2.0%                | 5.2%      | 16.9% |
| 1,000           | \$119.09                        | \$93.34             | \$221.28  | \$126.33                               | \$97.95             | \$233.63  | \$7.24                 | \$4.61              | \$0.50    | 3.3%                    | 2.1%                | 5.6%      | 8.1%  |
| 1,500           | \$171.56                        | \$140.01            | \$324.55  | \$182.42                               | \$146.93            | \$343.07  | \$10.86                | \$6.92              | \$0.74    | 3.3%                    | 2.1%                | 5.7%      | 5.0%  |
| 2,000           | \$224.03                        | \$186.68            | \$427.82  | \$238.51                               | \$195.90            | \$452.51  | \$14.48                | \$9.22              | \$0.99    | 3.4%                    | 2.2%                | 5.8%      | 13.6% |

Line Item on Bill

Proposed Rates Effective April 1, 2021

Rates Effective January 1, 2021

| Line Item   | Proposed Rates Effective April 1, 2021 | Rates Effective January 1, 2021 |
|---|--|---------------------------------|
| (1) Distribution Customer Charge                          | \$10.00                                | \$10.00                         |
| (2) LIHEAP Enhancement Charge                             | \$0.80                                 | \$0.80                          |
| (3) Renewable Energy Growth Program Charge                | \$3.35                                 | \$3.35                          |
| (4) Distribution Charge (per kWh)                         | \$0.04482                              | \$0.04482                       |
| (5) Operating & Maintenance Expense Charge                | \$0.00212                              | \$0.00212                       |
| (6) Operating & Maintenance Expense Reconciliation Factor | \$0.00002                              | \$0.00002                       |
| (7) CapEx Factor Charge                                   | \$0.00339                              | \$0.00339                       |
| (8) CapEx Reconciliation Factor                           | \$0.00085                              | \$0.00085                       |
| (9) Revenue Decoupling Adjustment Factor                  | \$0.00118                              | \$0.00118                       |
| (10) Pension Adjustment Factor                            | (\$0.00073)                            | (\$0.00073)                     |
| (11) Storm Fund Replenishment Factor                      | \$0.00288                              | \$0.00288                       |
| (12) Arrangements Management Adjustment Factor            | \$0.00015                              | \$0.00015                       |
| (13) Performance Incentive Factor                         | \$0.00005                              | \$0.00005                       |
| (14) Low Income Discount Recovery Factor                  | \$0.00176                              | \$0.00176                       |
| (15) Long-term Contracting for Renewable Energy Charge    | \$0.00844                              | \$0.00844                       |
| (16) Net Metering Charge                                  | \$0.00266                              | \$0.00266                       |
| (17) Base Transmission Charge                             | \$0.03110                              | \$0.03110                       |
| (18) Transmission Adjustment Factor                       | (\$0.00467)                            | (\$0.00467)                     |
| (19) Transmission Uncollectible Factor                    | \$0.00031                              | \$0.00031                       |
| (20) Base Transmission Charge                             | \$0.00074                              | \$0.00074                       |
| (21) Transition Adjustment                                | (\$0.00008)                            | (\$0.00008)                     |
| (22) Energy Efficiency Program Charge                     | \$0.01143                              | \$0.01143                       |
| (23) Last Resort Service Base Charge                      | \$0.08150                              | \$0.08150                       |
| (24) LRS Adjustment Factor                                | \$0.00094                              | \$0.00094                       |
| (25) LRS Administrative Cost Adjustment Factor            | \$0.00224                              | \$0.00224                       |
| (26) Renewable Energy Standard Charge                     | \$0.00866                              | \$0.00866                       |
| Line Item on Bill   |  |                                 |
| (27) Customer Charge                                      | \$10.00                                | \$10.00                         |
| (28) LIHEAP Enhancement Charge                            | \$0.80                                 | \$0.80                          |
| (29) RE Growth Program                                    | \$3.35                                 | \$3.35                          |
| (30) Transmission Charge                                  | \$0.02674                              | \$0.02674                       |
| (31) Distribution Energy Charge                           | \$0.05649                              | \$0.05649                       |
| (32) Transition Charge                                    | (\$0.00082)                            | (\$0.00082)                     |
| (33) Energy Efficiency Programs                           | \$0.01143                              | \$0.01143                       |
| (34) Renewable Energy Distribution Charge                 | \$0.01110                              | \$0.01110                       |
| (35) Supply Services Energy Charge                        | \$0.09795                              | \$0.09795                       |

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021  
Column (p): Lines (15) through (21) and (24) through (25) per NG-1

The Narragansett Electric Company  
 Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

| Monthly Power<br>Hours Use | KW  | Rates Effective January 1, 2021 |                           |            |              |              | Proposed Rates Effective April 1, 2021 |                           |             |              |              | \$ Increase (Decrease)      |                           |            |              |                             | Increase (Decrease) % of Total Bill |            |              |                             |                           |            |              |          |      |
|----------------------------|-----|---------------------------------|---------------------------|------------|--------------|--------------|--|---------------------------|-------------|--------------|--------------|-----------------------------|---------------------------|------------|--------------|-----------------------------|-------------------------------------|------------|--------------|-----------------------------|---------------------------|------------|--------------|----------|------|
|                            |     | Delivery<br>Services<br>(a)     | Supply<br>Services<br>(b) | GET<br>(c) | Total<br>(d) | Total<br>(e) | Delivery<br>Services<br>(f)            | Supply<br>Services<br>(g) | GET<br>(h)  | Total<br>(i) | Total<br>(j) | Delivery<br>Services<br>(k) | Supply<br>Services<br>(l) | GET<br>(m) | Total<br>(n) | Delivery<br>Services<br>(o) | Supply<br>Services<br>(p)           | GET<br>(q) | Total<br>(r) | Delivery<br>Services<br>(s) | Supply<br>Services<br>(t) | GET<br>(u) | Total<br>(v) |          |      |
| 20                         | 200 | \$514.59                        | \$373.36                  | \$37.00    | \$924.95     | \$537.43     | \$391.80                               | \$38.72                   | \$967.95    | \$27.84      | \$18.44      | \$1.72                      | \$41.00                   | \$2.84     | 2.5%         | \$27.66                     | \$2.50                              | \$62.42    | \$62.42      | 2.7%                        | 2.3%                      | 2.0%       | 0.2%         | \$41.00  | 4.6% |
| 50                         | 200 | \$1,137.15                      | \$933.40                  | \$86.27    | \$2,156.82   | \$1,194.25   | \$979.50                               | \$90.57                   | \$2,264.32  | \$57.10      | \$46.10      | \$4.50                      | \$107.50                  | \$57.10    | 2.6%         | \$46.10                     | \$5.60                              | \$124.80   | \$124.80     | 2.7%                        | 2.1%                      | 2.1%       | 0.2%         | \$107.50 | 5.0% |
| 100                        | 200 | \$2,174.75                      | \$1,866.80                | \$168.40   | \$4,209.95   | \$2,288.95   | \$1,959.00                             | \$177.00                  | \$4,424.95  | \$114.20     | \$92.20      | \$8.60                      | \$215.00                  | \$114.20   | 2.7%         | \$92.20                     | \$12.90                             | \$225.50   | \$225.50     | 2.7%                        | 2.2%                      | 2.2%       | 0.2%         | \$215.00 | 5.1% |
| 150                        | 200 | \$3,212.35                      | \$2,800.20                | \$250.52   | \$6,263.07   | \$3,383.65   | \$2,938.50                             | \$265.42                  | \$6,583.57  | \$171.30     | \$138.30     | \$12.90                     | \$321.00                  | \$171.30   | 2.7%         | \$138.30                    | \$19.70                             | \$340.70   | \$340.70     | 2.7%                        | 2.3%                      | 2.3%       | 0.2%         | \$321.00 | 5.2% |
| 20                         | 300 | \$599.71                        | \$560.04                  | \$48.32    | \$1,208.07   | \$631.97     | \$588.70                               | \$50.82                   | \$1,270.49  | \$32.26      | \$27.66      | \$2.50                      | \$62.42                   | \$32.26    | 2.7%         | \$27.66                     | \$2.50                              | \$62.42    | \$62.42      | 2.7%                        | 2.3%                      | 2.0%       | 0.2%         | \$62.42  | 5.2% |
| 50                         | 300 | \$1,349.95                      | \$1,400.10                | \$114.59   | \$2,864.64   | \$1,430.60   | \$1,469.25                             | \$120.83                  | \$3,020.68  | \$80.65      | \$69.15      | \$6.24                      | \$156.04                  | \$80.65    | 2.8%         | \$69.15                     | \$12.49                             | \$171.64   | \$171.64     | 2.9%                        | 2.4%                      | 2.4%       | 0.2%         | \$156.04 | 5.4% |
| 100                        | 300 | \$2,600.35                      | \$2,800.20                | \$225.02   | \$5,625.57   | \$2,761.65   | \$2,938.50                             | \$237.51                  | \$5,937.66  | \$161.30     | \$138.30     | \$12.49                     | \$312.09                  | \$161.30   | 2.9%         | \$138.30                    | \$19.70                             | \$341.09   | \$341.09     | 2.9%                        | 2.5%                      | 2.5%       | 0.2%         | \$312.09 | 5.5% |
| 150                        | 300 | \$3,850.75                      | \$4,200.20                | \$335.46   | \$8,386.51   | \$4,092.70   | \$4,407.75                             | \$354.19                  | \$8,854.64  | \$241.95     | \$207.45     | \$18.73                     | \$468.13                  | \$241.95   | 2.9%         | \$207.45                    | \$27.45                             | \$502.83   | \$502.83     | 2.9%                        | 2.5%                      | 2.5%       | 0.2%         | \$468.13 | 5.6% |
| 20                         | 400 | \$684.83                        | \$746.72                  | \$59.65    | \$1,491.20   | \$726.51     | \$783.60                               | \$62.92                   | \$1,573.03  | \$41.68      | \$36.88      | \$3.27                      | \$81.83                   | \$41.68    | 2.8%         | \$36.88                     | \$3.27                              | \$81.83    | \$81.83      | 2.8%                        | 2.5%                      | 2.5%       | 0.2%         | \$81.83  | 5.5% |
| 50                         | 400 | \$1,562.75                      | \$1,866.80                | \$142.90   | \$3,572.45   | \$1,666.95   | \$1,959.00                             | \$151.08                  | \$3,777.03  | \$104.20     | \$92.20      | \$8.18                      | \$204.58                  | \$104.20   | 2.9%         | \$92.20                     | \$11.80                             | \$244.58   | \$244.58     | 2.9%                        | 2.6%                      | 2.6%       | 0.2%         | \$204.58 | 5.7% |
| 100                        | 400 | \$3,025.95                      | \$3,733.60                | \$281.65   | \$7,041.20   | \$3,234.35   | \$3,938.00                             | \$298.01                  | \$7,450.36  | \$208.40     | \$184.40     | \$16.36                     | \$409.16                  | \$208.40   | 3.0%         | \$184.40                    | \$24.60                             | \$499.16   | \$499.16     | 3.0%                        | 2.6%                      | 2.6%       | 0.2%         | \$409.16 | 5.8% |
| 150                        | 400 | \$4,489.15                      | \$5,600.40                | \$420.40   | \$10,509.95  | \$4,801.75   | \$5,877.00                             | \$444.95                  | \$11,237.70 | \$312.60     | \$276.60     | \$24.55                     | \$613.75                  | \$312.60   | 3.0%         | \$276.60                    | \$36.60                             | \$746.65   | \$746.65     | 3.0%                        | 2.6%                      | 2.6%       | 0.2%         | \$613.75 | 5.8% |
| 20                         | 500 | \$769.95                        | \$933.40                  | \$70.97    | \$1,774.32   | \$821.03     | \$979.50                               | \$75.02                   | \$1,875.57  | \$51.10      | \$46.10      | \$4.05                      | \$101.25                  | \$51.10    | 2.9%         | \$46.10                     | \$4.05                              | \$101.25   | \$101.25     | 2.9%                        | 2.6%                      | 2.6%       | 0.2%         | \$101.25 | 5.7% |
| 50                         | 500 | \$1,775.55                      | \$2,333.50                | \$171.21   | \$4,280.26   | \$1,903.30   | \$2,448.75                             | \$181.34                  | \$4,533.39  | \$127.75     | \$115.25     | \$10.13                     | \$253.13                  | \$127.75   | 3.0%         | \$115.25                    | \$10.13                             | \$253.13   | \$253.13     | 3.0%                        | 2.7%                      | 2.7%       | 0.2%         | \$253.13 | 5.9% |
| 100                        | 500 | \$3,451.55                      | \$4,667.00                | \$338.27   | \$8,456.82   | \$3,707.05   | \$4,897.50                             | \$338.52                  | \$8,963.07  | \$255.50     | \$230.50     | \$20.25                     | \$506.25                  | \$255.50   | 3.0%         | \$230.50                    | \$20.25                             | \$506.25   | \$506.25     | 3.0%                        | 2.7%                      | 2.7%       | 0.2%         | \$506.25 | 6.0% |
| 150                        | 500 | \$5,127.55                      | \$7,000.50                | \$505.34   | \$12,633.39  | \$5,510.80   | \$7,346.25                             | \$535.71                  | \$13,392.76 | \$383.25     | \$345.75     | \$30.37                     | \$759.37                  | \$383.25   | 3.0%         | \$345.75                    | \$30.37                             | \$759.37   | \$759.37     | 3.0%                        | 2.7%                      | 2.7%       | 0.2%         | \$759.37 | 6.0% |
| 20                         | 600 | \$855.07                        | \$1,120.08                | \$82.30    | \$2,057.45   | \$915.59     | \$1,175.40                             | \$87.12                   | \$2,178.11  | \$60.52      | \$55.32      | \$4.82                      | \$120.66                  | \$60.52    | 2.9%         | \$55.32                     | \$4.82                              | \$120.66   | \$120.66     | 2.9%                        | 2.7%                      | 2.7%       | 0.2%         | \$120.66 | 5.9% |
| 50                         | 600 | \$1,988.35                      | \$2,800.20                | \$199.52   | \$4,988.07   | \$2,139.65   | \$2,938.50                             | \$211.59                  | \$5,289.74  | \$151.30     | \$138.30     | \$12.07                     | \$301.67                  | \$151.30   | 3.0%         | \$138.30                    | \$12.07                             | \$301.67   | \$301.67     | 3.0%                        | 2.8%                      | 2.8%       | 0.2%         | \$301.67 | 6.0% |
| 100                        | 600 | \$3,877.15                      | \$5,600.40                | \$394.90   | \$9,872.45   | \$4,179.75   | \$5,877.00                             | \$419.03                  | \$10,475.78 | \$302.60     | \$276.60     | \$24.13                     | \$603.33                  | \$302.60   | 3.1%         | \$276.60                    | \$24.13                             | \$603.33   | \$603.33     | 3.1%                        | 2.8%                      | 2.8%       | 0.2%         | \$603.33 | 6.1% |
| 150                        | 600 | \$5,765.95                      | \$8,400.60                | \$590.27   | \$14,756.82  | \$6,219.85   | \$8,815.50                             | \$626.47                  | \$15,661.82 | \$453.90     | \$414.90     | \$36.20                     | \$905.00                  | \$453.90   | 3.1%         | \$414.90                    | \$36.20                             | \$905.00   | \$905.00     | 3.1%                        | 2.8%                      | 2.8%       | 0.2%         | \$905.00 | 6.1% |

Line Item on Bill

Proposed Rates Effective April 1, 2021

| Line Item   | Amount      | Line Item                            | Amount      |
|---|-------------|--------------------------------------|-------------|
| (1) Distribution Customer Charge                          | \$145.00    | Customer Charge                      | \$145.00    |
| (2) LIHEAP Enhancement Charge                             | \$0.80      | LIHEAP Enhancement Charge            | \$0.80      |
| (3) Renewable Energy Growth Program Charge                | \$2.45      | RE Growth Program                    | \$2.45      |
| (4) Base Distribution Demand Charge (per KW > 10kW)       | \$6.90      | Distribution Demand Charge           | \$6.90      |
| (5) CapEx Factor Demand Charge (per KW > 10kW)            | \$0.97      |                                      | \$0.97      |
| (6) Distribution Charge (per kWh)                         | \$0.00476   |                                      | \$0.00476   |
| (7) Operating & Maintenance Expense Charge                | \$0.00169   |                                      | \$0.00169   |
| (8) Operating & Maintenance Expense Reconciliation Factor | \$0.00002   |                                      | \$0.00002   |
| (9) CapEx Reconciliation Factor                           | \$0.00064   |                                      | \$0.00064   |
| (10) Revenue Decoupling Adjustment Factor                 | \$0.00118   | Distribution Energy Charge           | \$0.00118   |
| (11) Pension Adjustment Factor                            | (\$0.00073) |                                      | (\$0.00073) |
| (12) Storm Fund Replenishment Factor                      | \$0.00288   |                                      | \$0.00288   |
| (13) Average Management Adjustment Factor                 | \$0.00015   |                                      | \$0.00015   |
| (14) Performance Incentive Factor                         | \$0.00005   |                                      | \$0.00005   |
| (15) Low Income Discount Recovery Factor                  | \$0.00176   |                                      | \$0.00176   |
| (16) Long-term Contracting for Renewable Energy Charge    | \$0.00844   | Renewable Energy Distribution Charge | \$0.00769   |
| (17) Net Metering Charge                                  | \$0.00266   |                                      | \$0.00436   |
| (18) Transmission Demand Charge                           | \$4.37      | Transmission Demand Charge           | \$4.57      |
| (19) Base Transmission Charge                             | \$0.01214   |                                      | \$0.01401   |
| (20) TransMAP Adjustment Factor                           | (\$0.00399) | Transmission Adjustment              | (\$0.00192) |
| (21) Transmission Uncollectible Factor                    | \$0.00030   |                                      | \$0.00039   |
| (22) Base Transition Charge                               | (\$0.00074) | Transition Charge                    | (\$0.00113) |
| (23) Transition Adjustment                                | (\$0.00008) | Energy Efficiency Programs           | \$0.00004   |
| (24) Energy Efficiency Program Charge                     | \$0.01143   |                                      | \$0.01143   |
| (25) Last Resort Service Base Charge                      | \$0.08150   | Supply Services Energy Charge        | \$0.08150   |
| (26) LRS Adjustment Factor                                | \$0.00094   |                                      | \$0.00568   |
| (27) LRS Administrative Cost Adjustment Factor            | \$0.00224   |                                      | \$0.00221   |
| (28) Renewable Energy Standard Charge                     | \$0.00866   |                                      | \$0.00866   |

| Line Item                                 | Amount      | Line Item | Amount |
|---|-------------|-----------|--------|
| (29) Customer Charge                      | \$145.00    |           |        |
| (30) LIHEAP Enhancement Charge            | \$0.80      |           |        |
| (31) RE Growth Program                    | \$2.45      |           |        |
| (32) Transmission Adjustment              | \$0.00845   |           |        |
| (33) Distribution Energy Charge           | \$0.01240   |           |        |
| (34) Distribution Demand Charge           | \$7.87      |           |        |
| (35) Transmission Demand Charge           | \$4.37      |           |        |
| (36) Transition Charge                    | (\$0.00082) |           |        |
| (37) Energy Efficiency Programs           | \$0.01143   |           |        |
| (38) Renewable Energy Distribution Charge | \$0.01110   |           |        |
| (39) Supply Services Energy Charge        | \$0.09334   |           |        |

Column (6) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021  
 Column (p) Lines (10) through (23) and (26) through (27) per NG-1

The Narragansett Electric Company  
 Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to C-3: Rate Customers

| KW     | Monthly Power Hours Use | KWh       | Rates Effective January 1, 2021 |                     |             |             | Proposed Rates Effective April 1, 2021 |                     |             |             | 5 Increase (Decrease) |                     |             |             | Total (m) |
|--------|-------------------------|-----------|---------------------------------|---------------------|-------------|-------------|--|---------------------|-------------|-------------|-----------------------|---------------------|-------------|-------------|-----------|
|        |                         |           | Delivery Services (A)           | Supply Services (C) | GET (D)     | Total (E)   | Delivery Services (B)                  | Supply Services (G) | GET (H)     | Total (I)   | Delivery Services (J) | Supply Services (K) | GET (L)     | Total (M)   |           |
| 750    | 200                     | 400,000   | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 750    | 200                     | 400,000   | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 1,000  | 200                     | 200,000   | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 1,500  | 200                     | 300,000   | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 2,500  | 200                     | 500,000   | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 5,000  | 200                     | 1,000,000 | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 7,500  | 200                     | 2,000,000 | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 10,000 | 200                     | 4,000,000 | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 20,000 | 200                     | 8,000,000 | \$14,870.95                     | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95                            | \$14,870.95         | \$14,870.95 | \$44,612.85 | \$14,870.95           | \$14,870.95         | \$14,870.95 | \$44,612.85 | -0.1%     |
| 750    | 300                     | 225,000   | \$18,202.25                     | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25                            | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25           | \$18,202.25         | \$18,202.25 | \$54,606.75 | -0.2%     |
| 1,000  | 300                     | 300,000   | \$18,202.25                     | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25                            | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25           | \$18,202.25         | \$18,202.25 | \$54,606.75 | -0.2%     |
| 1,500  | 300                     | 450,000   | \$18,202.25                     | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25                            | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25           | \$18,202.25         | \$18,202.25 | \$54,606.75 | -0.2%     |
| 2,500  | 300                     | 750,000   | \$18,202.25                     | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25                            | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25           | \$18,202.25         | \$18,202.25 | \$54,606.75 | -0.2%     |
| 5,000  | 300                     | 1,500,000 | \$18,202.25                     | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25                            | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25           | \$18,202.25         | \$18,202.25 | \$54,606.75 | -0.2%     |
| 7,500  | 300                     | 2,250,000 | \$18,202.25                     | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25                            | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25           | \$18,202.25         | \$18,202.25 | \$54,606.75 | -0.2%     |
| 10,000 | 300                     | 3,000,000 | \$18,202.25                     | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25                            | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25           | \$18,202.25         | \$18,202.25 | \$54,606.75 | -0.2%     |
| 20,000 | 300                     | 6,000,000 | \$18,202.25                     | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25                            | \$18,202.25         | \$18,202.25 | \$54,606.75 | \$18,202.25           | \$18,202.25         | \$18,202.25 | \$54,606.75 | -0.2%     |
| 750    | 400                     | 300,000   | \$5,845.15                      | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15                             | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15            | \$5,845.15          | \$5,845.15  | \$17,535.45 | -0.4%     |
| 1,000  | 400                     | 400,000   | \$5,845.15                      | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15                             | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15            | \$5,845.15          | \$5,845.15  | \$17,535.45 | -0.4%     |
| 1,500  | 400                     | 600,000   | \$5,845.15                      | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15                             | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15            | \$5,845.15          | \$5,845.15  | \$17,535.45 | -0.4%     |
| 2,500  | 400                     | 1,000,000 | \$5,845.15                      | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15                             | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15            | \$5,845.15          | \$5,845.15  | \$17,535.45 | -0.4%     |
| 5,000  | 400                     | 2,000,000 | \$5,845.15                      | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15                             | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15            | \$5,845.15          | \$5,845.15  | \$17,535.45 | -0.4%     |
| 7,500  | 400                     | 3,000,000 | \$5,845.15                      | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15                             | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15            | \$5,845.15          | \$5,845.15  | \$17,535.45 | -0.4%     |
| 10,000 | 400                     | 4,000,000 | \$5,845.15                      | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15                             | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15            | \$5,845.15          | \$5,845.15  | \$17,535.45 | -0.4%     |
| 20,000 | 400                     | 8,000,000 | \$5,845.15                      | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15                             | \$5,845.15          | \$5,845.15  | \$17,535.45 | \$5,845.15            | \$5,845.15          | \$5,845.15  | \$17,535.45 | -0.4%     |

Proposed Rates Effective April 1, 2021

Rates Effective January 1, 2021

Line Item on Bill

| Line Item | Description   | Proposed Rates Effective April 1, 2021 | Rates Effective January 1, 2021 | 5 Increase (Decrease) | % of Total Bill |
|-----------|---|--|---------------------------------|-----------------------|-----------------|
| (1)       | Distribution Customer Charge                          | \$1,100.00                             | \$1,100.00                      | \$0.00                | 0.0%            |
| (2)       | LIHEAP Enhancement Charge                             | \$0.80                                 | \$0.80                          | \$0.00                | 0.0%            |
| (3)       | Renewable Energy Growth Program Charge                | \$267.15                               | \$267.15                        | \$0.00                | 0.0%            |
| (4)       | Base Distribution Demand Charge (per KW > 200KW)      | \$5.30                                 | \$5.30                          | \$0.00                | 0.0%            |
| (5)       | CapEx-Easter Demand Charge (per KW > 200KW)           | \$0.34                                 | \$0.34                          | \$0.00                | 0.0%            |
| (6)       | Operating & Maintenance Distribution Charge           | \$0.0086                               | \$0.0086                        | \$0.0000              | 0.0%            |
| (7)       | Operating & Maintenance Expense Reconciliation Factor | \$0.00002                              | \$0.00002                       | \$0.00000             | 0.0%            |
| (8)       | CapEx-Recovery Factor                                 | \$0.00033                              | \$0.00033                       | \$0.00000             | 0.0%            |
| (9)       | Revenue Decoupling Adjustment Factor                  | \$0.00018                              | \$0.00018                       | \$0.00000             | 0.0%            |
| (10)      | Person Adjustment Factor                              | \$0.00073                              | \$0.00073                       | \$0.00000             | 0.0%            |
| (11)      | Season Fuel Adjustment Factor                         | \$0.00045                              | \$0.00045                       | \$0.00000             | 0.0%            |
| (12)      | Performance Incentive Factor                          | \$0.00005                              | \$0.00005                       | \$0.00000             | 0.0%            |
| (13)      | Low Income Discount Recovery Factor                   | \$0.00176                              | \$0.00176                       | \$0.00000             | 0.0%            |
| (14)      | Net Metering Charge                                   | \$0.00266                              | \$0.00266                       | \$0.00000             | 0.0%            |
| (15)      | Transmission Demand Charge                            | \$0.174                                | \$0.174                         | \$0.00000             | 0.0%            |
| (16)      | Transmission Demand Charge                            | \$0.00070                              | \$0.00070                       | \$0.00000             | 0.0%            |
| (17)      | Transmission Unavailable Factor                       | \$0.00034                              | \$0.00034                       | \$0.00000             | 0.0%            |
| (18)      | Base Transition Charge                                | \$0.00074                              | \$0.00074                       | \$0.00000             | 0.0%            |
| (19)      | Transmission Adjustment                               | \$0.00009                              | \$0.00009                       | \$0.00000             | 0.0%            |
| (20)      | Energy Efficiency Program Charge                      | \$0.00143                              | \$0.00143                       | \$0.00000             | 0.0%            |
| (21)      | Energy Efficiency Program Charge                      | \$0.00381                              | \$0.00381                       | \$0.00000             | 0.0%            |
| (22)      | LIIS Adjustment Factor                                | \$0.00186                              | \$0.00186                       | \$0.00000             | 0.0%            |
| (23)      | Renewable Energy Standard Charge                      | \$0.00866                              | \$0.00866                       | \$0.00000             | 0.0%            |
| (24)      | Line Item on Bill                                     |  |                                 |                       |                 |
| (25)      | LIHEAP Enhancement Charge                             | \$1,100.00                             | \$1,100.00                      | \$0.00                | 0.0%            |
| (26)      | RE Growth Program                                     | \$267.15                               | \$267.15                        | \$0.00                | 0.0%            |
| (27)      | Transmission Adjustment                               | \$0.00128                              | \$0.00128                       | \$0.00000             | 0.0%            |
| (28)      | Distribution Energy Charge                            | \$0.01080                              | \$0.01080                       | \$0.00000             | 0.0%            |
| (29)      | Distribution Demand Charge                            | \$4.92                                 | \$4.92                          | \$0.00000             | 0.0%            |
| (30)      | Transmission Charge                                   | \$0.00029                              | \$0.00029                       | \$0.00000             | 0.0%            |
| (31)      | Energy Efficiency Programs                            | \$0.01143                              | \$0.01143                       | \$0.00000             | 0.0%            |
| (32)      | Supply Services Energy Charge                         | \$0.07379                              | \$0.07379                       | \$0.00000             | 0.0%            |



**PRE-FILED DIRECT TESTIMONY**

**OF**

**MICHAEL V. ARTUSO**

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1 **I. Introduction and Qualifications**

2 **Q. Please state your name and business address.**

3 A. My name is Michael Artuso. My business address is 1 Metrotech Center, Brooklyn, New  
4 York 11201.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I currently hold the position of Manager in Strategy & Regulation for National Grid USA  
8 Service Company, Inc. (“Service Co”). Service Co. is a subsidiary of National Grid  
9 USA. My duties include performing rate-related services for The Narragansett Electric  
10 Company (“Narragansett” or the “Company”), Massachusetts Electric Company and  
11 Nantucket Electric Company, each d/b/a National Grid.

12

13 **Q. Please describe your educational and professional background.**

14 A. I graduated from Quinnipiac University in Hamden, Connecticut with a Bachelor of  
15 Science degree in Finance and from New York University in New York, New York with  
16 a Master of Business Administration. I have been with National Grid USA for twelve  
17 years. As Manager in the Strategy & Regulation department, I am involved in most New  
18 England transmission-related pricing matters impacting the Company, including  
19 supporting the Company’s current Transmission Service Cost Adjustment before the  
20 Rhode Island Public Utilities Commission (the “Commission”).

21

1 **Q. Have you previously testified before the Commission?**

2 A. Yes. I have submitted pre-filed testimony before the Commission in Docket No. 5005.

3

4 **II. Purpose of Testimony**

5 **Q. What is the purpose of your testimony?**

6 A. My testimony addresses the Company's estimated 2021 transmission expenses, including  
7 administrative expenses charged to the Company by ISO New England Inc ("ISO-NE").

8 First, I will summarize the various transmission services provided to Narragansett and

9 how Narragansett pays for such services. Second, I will provide testimony supporting the

10 forecast of transmission expenses that Narragansett expects to incur in 2021, which is

11 summarized in Schedule MVA-2. As described more fully in the second part of my

12 testimony, the Company expects that there will be an increase of \$21,684,293 in

13 prospective transmission expenses compared to the forecast provided for calendar year

14 2021 in PUC Docket No. 5005.

15

16 **III. Summary of Transmission Services Provided to Narragansett**

17 **Q. Please explain the history of transmission service provided to Narragansett under  
18 rate schedules approved by the Federal Energy Regulatory Commission ("FERC").**

19 A. Effective January 1, 1998, Narragansett began receiving transmission services on behalf

20 of its entire customer base, under two tariffs: NEPOOL's FERC Electric Tariff No. 1

21 ("NEPOOL Tariff") and New England Power Company's ("NEP's") FERC Electric

1 Tariff No. 9 (“NEP T-9 Tariff”). Additionally, effective January 1, 1999, Narragansett  
2 began taking service under ISO-NE’s FERC Electric Tariff No. 1 (“ISO-NE Tariff”).

3  
4 Effective February 1, 2005, FERC issued an order authorizing ISO-NE to begin operating  
5 as a Regional Transmission Organization (“RTO”), and at that time, ISO-NE replaced  
6 NEPOOL as the transmission provider in New England. The new ISO-NE Transmission,  
7 Markets and Services Tariff (“ISO/RTO Tariff”) replaced the three separate tariffs  
8 referred to above by aggregating them into a single, omnibus tariff. As a result, NEP and  
9 ISO-NE as the RTO now charge Narragansett under the ISO/RTO Tariff.

10  
11 Therefore, the prospective charges to the Company are separately identified as (1) NEP  
12 local charges, (2) ISO-NE regional charges, and (3) ISO-NE administrative charges.

13  
14 On June 15, 2020, the New England Transmission Owners (“NETOs”) filed a Joint Offer  
15 of Settlement (Settlement) addressing the NETOs’ local and regional transmission service  
16 revenue requirement formula rate(s) in the ISO-NE Open Access Transmission Tariff  
17 which were the subject of a FERC initiated proceeding in Docket No. EL16-19. On  
18 December 28, 2020, FERC approved the Settlement, which was docketed as ER20-2054-  
19 000. This settlement resolved all issues that were set for hearing in Docket No. EL16-19.  
20 As part of this settlement, the design and implementation of the RNS and LNS rates were  
21 synchronized. The effective date of the new rate design is January 1, 2022.

1 For the purposes of the transmission forecast in this docket, the existing formula rates  
2 were used to forecast the transmission expenses. At this time the company does not  
3 expect a material difference in the forecast of charges for beginning January 2022 under  
4 the new rate design.

5  
6 **Q. Please describe further the types of transmission services that are billed to**  
7 **Narragansett under the ISO/RTO Tariff.**

8 A. New England’s transmission rates utilize a highway/local pricing structure. Under this  
9 structure, Narragansett receives regional transmission service over “highway”  
10 transmission facilities under Section II of the ISO/RTO Tariff and receives local  
11 transmission service over local transmission facilities under Schedule 21 of the ISO/RTO  
12 Tariff. Additionally, ISO-NE provides transmission scheduling and market  
13 administration services under Section IV.A of the ISO/RTO Tariff.

14  
15 **A. Explanation of ISO/RTO Tariff Services, Rates, and Charges**

16 **Q. Please explain the services provided to Narragansett under the ISO/RTO Tariff.**

17 A. Section II of the ISO/RTO Tariff provides access over New England’s looped  
18 transmission facilities, more commonly known as Pool Transmission Facilities (“PTF”)  
19 or bulk transmission facilities. These facilities serve as New England’s electric  
20 transmission “highway”, and the service provided over these facilities is referred to as  
21 Regional Network Service (“RNS”). In addition, as described in detail later in this

1 testimony, the ISO/RTO Tariff provides for Blackstart, Reactive Power, Scheduling,  
2 System Control, and Dispatch and Administrative Services.

3  
4 **Q. How are the costs for RNS recovered?**

5 A. The ISO-NE RNS Rate (“RNS Rate”) recovers the aggregate revenue requirement for  
6 certain PTF facilities owned by NETOs. The RNS Rate is determined annually in  
7 accordance with a FERC-approved formula. Pursuant to a NEPOOL Settlement dated  
8 April 7, 1999, which was incorporated into the ISO/RTO Tariff, the RNS Rate has  
9 transitioned from zonal rates to a single, “postage stamp” rate in New England.

10  
11 **Q. Please describe the ISO-NE Blackstart, Reactive Power and Scheduling, System  
12 Control and Dispatch Services that are included in the ISO/RTO Tariff.**

13 A. ISO-NE Blackstart Service, also known as System Restoration and Planning Service from  
14 Generators, is necessary to ensure the continued reliable operation of the New England  
15 transmission system. This service allows for the designation of generators with the  
16 capability of supplying load and ability to start without an outside electrical supply to re-  
17 energize the transmission system following a system-wide blackout.

18  
19 Reactive Power Service, also known as Reactive Supply and Voltage Control from  
20 Generation Sources Service, is necessary to maintain transmission voltages on the ISO-  
21 NE transmission system within acceptable limits and requires that generation facilities be

1 operated to produce or absorb reactive power. This service must be provided for each  
2 transaction on the ISO-NE transmission system. The amount of reactive power support  
3 that must be supplied for transactions is based on the support necessary to maintain  
4 transmission voltages within limits generally accepted and is consistently sustained in the  
5 region.

6  
7 Finally, Scheduling, System Control, and Dispatch Service (“Scheduling & Dispatch  
8 Service”) includes the services required to schedule the movement of power through, out  
9 of, within, or into the ISO-NE Control Area over the PTF and to maintain system control.  
10 Scheduling & Dispatch Service also provides for the recovery of certain charges that  
11 reflect expenses incurred in the operation of satellite dispatch centers.

12  
13 **Q. How are the ISO-NE charges for Blackstart and Reactive Power services charged to**  
14 **Narragansett?**

15 A. Each month, ISO-NE assesses charges for Blackstart and Reactive Power services to  
16 Narragansett based on Narragansett’s proportionate share of the Regional Network Load  
17 to ISO-NE’s total Regional Network Load. The monthly Blackstart charge includes  
18 Critical Infrastructure Protection (“CIP”) payments applicable to Blackstart generators.  
19 CIP payments are made to existing Blackstart generators based upon proxy costs in  
20 compliance with the CIP standards of the North American Electric Reliability Corporation  
21 (NERC). Blackstart CIP payments are applicable to Blackstart generators that are



1 designated by ISO-NE as Northeast Power Coordinating Council (“NPCC”) Key Facilities  
2 and provide annual confirmation to the ISO that they are incurring CIP-related costs. The  
3 allocation of ISO-NE’s total Blackstart CIP costs to Narragansett is based similarly on  
4 Narragansett’s proportionate share of the total Regional Network Load. The monthly  
5 Reactive Power charge includes payments to generators that are dispatched down by, or at  
6 the request of, the ISO-NE, or a local control center for the purpose of providing Reactive  
7 Power service. Generators that provide Reactive Supply service to the transmission system  
8 are compensated by different mechanisms pursuant to Section II.4 and Schedule 2 of the  
9 ISO/RTO Tariff. The hourly charges for Reactive Power service to generators are  
10 allocated to Narragansett based on its proportionate share of the total Regional Network  
11 Load and Reserved Capacity.

12  
13 **Q. How are the charges for Scheduling & Dispatch Service charged to Narragansett?**

14 A. Charges for Scheduling & Dispatch Service are based on the expenses ISO-NE incurs  
15 and by the individual transmission owners in the operation of local control dispatch  
16 centers or otherwise to provide Scheduling & Dispatch Service.

17  
18 The expenses that ISO-NE incurs to provide these services are recovered under Section  
19 IV.A, Schedule 1 of the ISO/RTO Tariff. These costs are allocated to Narragansett each  
20 month based on the FERC-approved fixed rate for the month multiplied by  
21 Narragansett’s monthly Regional Network Load.

1 The aggregate costs that NETOs incur to provide Scheduling & Dispatch Service over  
2 PTF facilities, including the costs of operating local control centers, are recovered under  
3 Section II, Schedule 1 of the ISO/RTO Tariff. These costs are allocated to Narragansett  
4 each month based on a formula rate that is determined each year based on the prior year's  
5 costs incurred multiplied by Narragansett's monthly Regional Network Load.

6  
7 The costs of Scheduling & Dispatch Service that the individual transmission owners incur  
8 for transmission service over transmission facilities other than PTF are charged under  
9 Schedule 21 of the ISO/RTO Tariff. Thus, there are three types of Scheduling &  
10 Dispatch Service costs that are similar, but which are charged to Narragansett through  
11 three different tariff mechanisms.

12  
13 **Q. What administrative services and/or charges flow through to Narragansett under**  
14 **Section IV.A of the ISO/RTO Tariff?**

15 A. There are five different charges billed to Narragansett under Section IV.A of the  
16 ISO/RTO Tariff under Schedule 1, Schedule 2, Schedule 3, Schedule 4, and Schedule 5.  
17 As described above, Schedule 1 provides for one component of the administration of  
18 Scheduling & Dispatch. Schedule 2, Energy Administrative Service, includes the core  
19 operation of the energy market, generation dispatch, and energy accounting. Schedule 3,  
20 Reliability Administrative Service, administers the reliability markets and provides other

21

1 reliability and informational services. Schedule 4 of the ISO/RTO Tariff provides for the  
2 collection of FERC Annual Charges. Under Schedule 5, ISO-NE acts as the billing and  
3 collection agent for the New England States Committee on Electricity's ("NESCOEs")  
4 annual budget.

5  
6 **Q. Please explain the background for the inclusion of the NESCOE charges under**  
7 **Schedule 5 of the ISO/RTO Tariff, Section IV.A.**

8 A. NESCOE was established by a memorandum of understanding between ISO-NE and  
9 NEPOOL and approved by FERC for funding through the ISO/RTO Tariff in the Fall of  
10 2007. NESCOE created a formal role for the six New England states' participation on an  
11 ongoing basis in the decision-making process of the RTO. NESCOE represents the  
12 policy perspectives of the New England Governors and their collective interests in  
13 promoting a regional electric system that ensures the lowest reasonable long-term costs  
14 for customers while maintaining reliable service and environmental quality.

15  
16 **Q. How are the administrative charges under Section IV.A. of the ISO/RTO Tariff**  
17 **assessed?**

18 A. With the exception of charges under Schedule 4, ISO-NE assesses the charges in Section  
19 IV.A based upon stated rates pursuant to the ISO/RTO Tariff. These stated rates are set  
20 annually when ISO-NE files a revised budget and cost allocation proposal to become  
21

1 effective on January 1 of each year. Under Schedule 1 and Schedule 5, the stated rate for  
2 these services is multiplied by Narragansett's Regional Network Load as part of ISO-  
3 NE's monthly billing process.

4  
5 The ISO-NE budget and cost allocation proposal filed on October 15, 2020 reported the  
6 net revenue requirement for Schedule 1 totaling \$42,111,019 after the true-up. As a  
7 result, ISO-NE's Schedule 1 rate was set at \$0.19383 per KW/month for all regional  
8 network customers and at \$0.00027 per KW for each hour of service for transmission  
9 customers receiving through or out service.

10  
11 The total fiscal year 2021 NESCOE budget for Schedule 5 charges is \$2,428,300, which  
12 is offset by a credit true-up for actual costs and collections in prior years of \$1,067,405,  
13 for a total net NESCOE Revenue Requirement of \$1,360,895. NESCOE's per KW/month  
14 charge for 2021 is set at \$0.00626.

15  
16 The allocation of Schedule 2 charges is based upon various billing units. The rates under  
17 ISO Schedule 2 are adjusted annually effective January 1 of each year based on the net  
18 revenue requirement. The 2021 net revenue requirement for Schedule 2 is \$100,060,789  
19 after the true-up. Charges assessed to the Company under ISO-NE's Schedule 2 are  
20 recovered through the Standard Offer Service charge and base distribution rates  
21 depending on the type of transaction.

1 Schedule 3 charges for Market Participants are based on the participant's real-time non-  
2 coincident peak load obligation (Real-Time NCP Load Obligation) for the month. Market  
3 Participants who have exports will be charged based on their hourly scheduled  
4 Megawatts of exports in the month. The rates under ISO-NE's Schedule 3 are adjusted  
5 annually effective January 1 of each year based on the net revenue requirement. The  
6 2021 net revenue requirement for Schedule 3 is \$62,942,497 after the true-up. The 2021  
7 Real-Time NCP Load Obligation rate is \$ 0.25351 per kilowatt-month. The 2021 export  
8 rate is \$0.51 per MWh.

9  
10 Schedule 4 charges are based upon FERC's total assessment to the New England Control  
11 Area and are directly assessed to NEP based on its proportion of total MWhs of  
12 transmission (including Narragansett's) to the total of the New England Control Areas'  
13 total MWhs. NEP, in turn, allocates a portion of the charges received under Schedule 4  
14 to Narragansett through a combination of RNS and LNS rates. A portion is charged to  
15 Narragansett by the ISO-NE through the RNS rate using the transmission plant allocation  
16 factor and remitted to NEP based on a pro-rate share basis. NEP charges the remaining  
17 amounts to the Company through the monthly Non-PTF Demand charge.

18

1        **B. Explanation of Local NEP Services and Charges**

2        **Q.    What services are provided to Narragansett under Schedule 21-NEP of the**  
3        **ISO/RTO Tariff?**

4        A.    Schedule 21-NEP provides service over NEP’s local, non-highway transmission  
5        facilities, also known as Non-PTF facilities (“Non-PTF”). The service provided over  
6        Non-PTF is referred to as Local Network Service (“LNS”). NEP also provides metering,  
7        transformation and certain ancillary services (“Other NEP Charges”) to Narragansett to  
8        the extent that such services are required by Narragansett and not provided under Section  
9        II the ISO/RTO Tariff.

10  
11       **Q.    Please explain the components of “Other NEP Charges” to Narragansett under**  
12       **Schedule 21.**

13       A.    Other NEP Charges are comprised of Scheduling and Dispatch charges and Transformer  
14       and Meter Surcharges. Each component is explained below.

15  
16       Scheduling and Dispatch charges are services required to schedule the movement of  
17       power through, out of, within, or into the ISO-NE Control Area over Non-PTF.

18       Narragansett purchases this service from NEP. Such charges to Narragansett are charged  
19       through the Local Load Dispatch Surcharge. The Local Load Dispatch Surcharge equals  
20       NEP’s monthly dispatching expenses, less any revenue NEP received from the ISO-NE

1 for load dispatching services, multiplied by the Company's Local Network Load Ratio  
2 Share.

3  
4 NEP provides transformation service when a customer uses NEP-owned transformation  
5 facilities to step down voltages from 69 kV or greater to a distribution voltage. NEP  
6 provides metering service when a customer uses NEP-owned meter equipment to  
7 measure the delivery of transmission service. NEP separately surcharges the appropriate  
8 customers for these services.

9  
10 **Q. Please explain the BITS Surcharge to Narragansett under Schedule 21.**

11 A. The Block Island Transmission System ("BITS") Surcharge is another NEP charge to  
12 Narragansett approved by the FERC under Schedule-21-NEP of the ISO/RTO Tariff.  
13 The BITS Surcharge recovers Narragansett's allocated share of the costs for the Block  
14 Island Cable and related facilities associated with the Town of New Shoreham Project.  
15 The Town of New Shoreham Project is a public policy project authorized and directed by  
16 Rhode Island law, which provides that:

17 "it is in the public interest for the state to facilitate the construction of a small-  
18 scale offshore wind demonstration project off the coast of Block Island, including  
19 an undersea transmission cable that interconnects Block Island to the mainland in  
20 order to: position the state to take advantage of the economic development  
21 benefits of the emerging offshore wind industry; promote the development of  
22 renewable energy sources that increase the nation's energy independence from  
23 foreign sources of fossil fuels; reduce the adverse environmental and health

1 impacts of traditional fossil fuel energy sources; and provide the Town of New  
2 Shoreham with an electrical connection to the mainland.”<sup>1</sup>

3 The legislation also directs that the annual costs of these facilities “shall be recovered  
4 annually through a fully reconciling rate adjustment from customers of the electric  
5 distribution company [Narragansett] and/or from the Block Island Power Company  
6 (“BIPCO”) or its successor, subject to any federal approvals that may be required by  
7 law.” R.I. Gen. Laws § 39-26.1-7(f). Under Schedule 21-NEP of the ISO/RTO Tariff,  
8 the BITS Surcharge to Narragansett is equal to the integrated facilities credit paid to  
9 Narragansett under NEP’s FERC Electric Tariff No. 1 (“IFA Facilities Credit”)  
10 multiplied by Narragansett’s Load Share Percentage. Narragansett’s Load Share  
11 Percentage will be equal to 1 minus BIPCO’s Load Share Percentage calculated based on  
12 the load data for the prior year. The IFA Facilities Credit amount will be updated  
13 annually on or about the June billing month of each year. The estimated monthly BITS  
14 surcharge amounts are calculated in Schedule MVA-8.

15  
16 The Block Island Cable was placed in commercial service on October 31, 2016 when it  
17 began providing station service to the Block Island Wind Farm. Effective as of  
18 November 1, 2016, NEP began charging the BITS Surcharge to Narragansett and BIPCO  
19 in accordance with the transmission tariffs and service agreements that have been  
20 accepted by FERC for this purpose. In turn, Narragansett’s costs are being passed  
21

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<sup>1</sup> Town of New Shoreham Project, R.I. Gen. Laws § 39-26.1-7(a). (Supp. 2010).



1 through its Transmission Service Cost Adjustment to its retail customers. In this forecast,  
2 the estimated BITS Surcharge expense to Narragansett for the period of April 2021  
3 through March 2022 is based on the expected monthly gross plant investment balances.

4  
5 **Q. How are the costs for LNS recovered?**

6 A. NEP calculates its total transmission revenue requirement for PTF and Non-PTF pursuant  
7 to the FERC-approved formula included in Attachment RR to Schedule 21 – NEP of the  
8 ISO/RTO Tariff. When the total revenue requirement is calculated, NEP credits the  
9 regional revenues collected by ISO-NE for PTF through the RNS Rate against the total  
10 revenue requirement to determine the net amount to be collected through NEP’s local  
11 rates. LNS charges are billed monthly to local network load on a load ratio share basis.

12  
13 **IV. Estimated Transmission Expenses**

14 **Q. What is the forecast for Narragansett’s transmission and ISO expenses for 2021?**

15 A. Narragansett estimates that its total transmission and ISO-NE expenses (including certain  
16 ancillary services) for 2021 will be approximately \$222.1 million, as shown in Schedule  
17 MVA-2, page 1. This equates to an increase of \$21.7 million or 11% of the estimated  
18 expenses underlying Narragansett’s 2020 transmission rates, as shown in Schedule  
19 MVA-2, page 2.

20

1 **Q. Have you estimated the Local NEP Charges to Narragansett under Schedule 21 of**  
2 **the ISO/RTO Tariff?**

3 A. Yes. Lines 1 through 3 of Schedule MVA-2, page 1, show the amount of forecasted NEP  
4 local charges. The total amount of expenses is \$61.1 million. Schedule MVA-7 shows  
5 the calculation of the total NEP revenue requirement. NEP allocates Non-PTF expenses  
6 to Narragansett on a load ratio share basis, as shown in Schedule MVA-6, column (1).  
7 Metering and transformation charges are based on current rates and are assessed to  
8 Narragansett based on a per meter and peak load basis, respectively. The BITS Surcharge  
9 billed to Narragansett for the period April 2021 through March 2022 is an estimated total  
10 of approximately \$ 21.45 million. The calculation of the monthly BITS Surcharge shown  
11 on Schedule MVA-8 was based on the estimated monthly gross plant investment  
12 multiplied by Narragansett's primary distribution carrying charge of 15.40%, calculated  
13 based on 2019 FERC Form 1 data, and Narragansett's Load Share Percentage of  
14 approximately 99.73%, based on calendar year 2020 load data, divided by 12.

15

16 **Q. How have the PTF Component of the ISO-NE Regional Charges shown on line 4 of**  
17 **Schedule MVA-2, page 1 been forecasted?**

18 A. The PTF Component of ISO-NE Regional Charges shown on line 4 of Schedule MVA-2,  
19 page 1 have been forecasted using two components: 1) the most recent 12 months of  
20 monthly PTF kW Load per the Monthly Regional Network Load Report posted on the  
21 ISO-NE website; and 2) actual and forecasted annual RNS rates for the respective

1 months. The monthly load is multiplied by the annual rate and divided by 12 to obtain  
2 the monthly PTF Demand Charge. The resulting calculation is shown in column 2 of  
3 Schedule MVA-3, page 1.

4  
5 For the most recent 12 months of PTF kW Load, the period of January through December  
6 2020 was used. For the estimated PTF rate, two different rates have been utilized (see  
7 Schedule MVA-4). For April 2021 and May 2021, the actual annual rate effective for  
8 this period of \$129.26 was used. The calculation of the estimated 2020-2021 PTF rate on  
9 line 6 of Schedule MVA-4 was based on the forecasted PTF additions across New  
10 England, as estimated by the New England transmission owners, to be included in the  
11 annual formula rate effective June 1, 2021. The estimated RNS Rate for June 2021-  
12 March 2022 was calculated using the estimated New England transmission owners' plant  
13 additions of \$1,263 million and equals the forecasted annual rate of \$138.37.  
14 Narragansett's PTF Demand Charge is estimated at approximately \$153.5 million.

15  
16 **Q. Schedule MVA-2 also includes estimated ISO-NE charges for Scheduling and**  
17 **Dispatch. How were these costs forecasted, as shown?**

18 A. The estimate for Scheduling and Dispatch Service as shown in column (3) of Schedule  
19 MVA-3, page 1, was derived by using the currently effective ISO/RTO Tariff Schedule 1  
20 rate of \$1.7453 per kW-year, divided by 12, and further multiplied by Narragansett's

1 monthly Regional Network Load, as shown in column (1) of Schedule MVA-3, page 1.

2 The Company estimates that it will receive an allocation of \$1.95 million for 2021.

3  
4 **Q. How did you forecast the Blackstart costs shown on line 6 of Schedule MVA-2,**  
5 **page 1?**

6 A. The Blackstart costs shown on line 6 of Schedule MVA-2, page 1, were forecasted based  
7 on the most recent 12 months of actual ISO-NE charges to the Company. Using this  
8 methodology, the Company estimates that it will receive an allocation of \$1.7 million for  
9 2021.

10  
11 **Q. How did you calculate the estimate for Reactive Power costs for Narragansett as**  
12 **shown on line 7 of Schedule MVA-2, page 1?**

13 A. The estimated Reactive Power cost for the New England region was calculated by using  
14 the January through December 2020 actual ISO-NE settlement reports, as shown on  
15 Schedule MVA-5 (line 1). The annual rate was determined by adding 12 months' worth  
16 of Reactive Power VAR units, which represents a unit of measure of Reactive Power,  
17 taken from the monthly ISO-NE VAR reports. The 12-month total is then multiplied by  
18 the 2021 monthly Reactive Power Rate obtained from the ISO-NE website, and then  
19 further divided by the ISO-NE's 2019 Regional Network Load. The monthly rate (annual  
20 rate divided by 12) was then multiplied by Narragansett's monthly Regional Network  
21 Load for the period of January through December 2020 to determine the estimated

1 charges for Reactive Power Service. Using this methodology, the Company estimates  
2 that it will receive an allocation of \$1.2 million for 2020.

3  
4 **Q. Please explain the forecast of the ISO-NE charges shown in lines 8 through 10 of**  
5 **Schedule MVA-2, page 1.**

6 A. Line 8 of Schedule MVA-2, page 1, shows the 2021 forecast of charges to Narragansett  
7 under Schedule 1, Scheduling and Load Dispatch Administrative schedules through  
8 Section IV.A of the ISO/RTO Tariff. The estimate is based on the ISO-NE revenue  
9 requirement for Schedule 1 filed each year with FERC. ISO-NE filed its proposed 2021  
10 revenue requirement with FERC on October 15, 2020. To estimate Narragansett's 2021  
11 ISO-NE Schedule 1 charges, ISO-NE's Schedule 1 actual costs for the periods December  
12 2019 through November 2020 are adjusted by an inflationary factor shown on line 16 of  
13 Schedule MVA-3, page 2. This inflationary factor is intended to recognize the increase  
14 or decrease in ISO-NE's Schedule 1 net revenue requirement and the associated  
15 components of that revenue requirement from the budget as filed for the previous year.

16  
17 Line 9 of Schedule MVA-2, page 1 shows the estimated 2021 ISO Schedule 3 Reliability  
18 Administrative Service charges through Section IV.A of the ISO/RTO Tariff. The  
19 estimate is based on the ISO-NE Schedule 3 Real-Time Non-Coincidental Peak Load  
20 Obligation annual rate set each year by the ISO-NE. The annual rate was filed with ISO-  
21 NE Capital Budget and Revised Tariff Sheets for Recovery of 2021 Administrative Costs

1 with FERC on October 15, 2020. The estimated 2021 charge to Narragansett's was  
2 calculated using the actual Narragansett's ISO Schedule 3 charges for the periods  
3 December 2019 through November 2020 adjusted by the inflationary factor shown on  
4 Line 19 of Schedule MVA-3, page 2. The inflationary factor represents the change in  
5 the 2021 ISO Schedule 3 Non-Coincidental Peak Load Obligation rate from the previous  
6 year.

7  
8 Line 10 of Schedule MVA-2, page 1 shows the estimated 2021 NESCOE charges under  
9 Schedule 5 of Section IV.A of the ISO/RTO Tariff. For calendar year 2021, each  
10 customer that is obligated to pay the RNS rate pays each month an amount equal to the  
11 product of \$0.00626/kW-month multiplied by its monthly Regional Network Load for  
12 that month. These charges are shown in Column (3) of Schedule MVA-3, page 2.

13  
14 For 2021, the Company's total amount of direct ISO/RTO Tariff charges under Section  
15 IV.A, Schedules 1, 3, and 5, are estimated to be \$2.65 million.

16  
17 **Q. What is the sub-total of transmission expenses attributable to charges from the ISO-**  
18 **NE?**

19 **A.** The sub-total of ISO-NE charges is \$161.0 million, which is the sum of lines 4 through  
20 10 on Schedule MVA-2, page 1.

21

1 V. **Explanation of Primary Changes from Last Year's Forecasted Expenses**

2 Q. **What is the impact of Narragansett's 2020 transmission expenses?**

3 A. The estimated 2021 Narragansett transmission and ISO-NE expenses of \$222.1 million  
4 represents a net increase of \$21.7 million from the 2020 forecast of transmission  
5 expenses. This increase is primarily driven by increases in forecasted NEP charges of  
6 \$5.9 million and increases in the forecasted ISO-NE PTF Demand Charge of \$15.4  
7 million. The increase in the forecasted ISO-NE Charges is primarily driven by a 4%  
8 decrease in the Company's Regional Network Load driving a decrease of \$(8.78) million,  
9 which is offset by an 15.73% increase in the forecasted RNS rate driving an increase of  
10 \$20.9 million; this results in a \$15.4 million increase in the forecasted PTF Demand  
11 Charge.

12  
13 The increase in the NEP Local charges is primarily driven by: 1) the increase estimated  
14 Non-PTF Demand charges resulting from a higher estimated Non-PTF revenue  
15 requirement in comparison to last year's Non-PTF revenue requirement, and 2) offset by  
16 a decrease in the forecasted BITS Surcharge. The increase in the estimated Non-PTF  
17 revenue requirement is primarily driven by significantly lower revenues from the regional  
18 rates in 2020 in comparison to 2019, which was primarily driven by the lower regional  
19 peak loads for the Company. Regional rate revenues collected by the ISO-NE on behalf  
20 of NEP are credited against NEP's total revenue requirement to determine the net amount

21

1 to be collected through NEP's local rates. Therefore, lower regional revenues result in  
2 higher collections from the local network customers.  
3

4 **Q. Please further explain the increase in forecasted PTF component of the ISO-NE**  
5 **Regional Charges?**

6 A. The \$15.4m increase to the forecasted charges are driven by an increase in the forecasted  
7 RNS rates from \$119.51/KW-YR to \$138.37/KW-YR. The forecasted RNS rate effective  
8 June 1, 2020 was \$119.51/KW-YR, whereas the actual rate for that period was  
9 \$129.26/KW-YR. The increase in RNS resulted in a \$20.9m increase in the forecasted  
10 PTF component, which was off-set by a \$5.5m decrease due to a lower projected PTF  
11 kW load.  
12  
13

14 **Q. What PTF plant investment is driving the increase in the ISO-NE RNS rate**  
15 **forecasted to be in effect June 1, 2021?**

16 A. The projected RNS rate increase is due to a significant number of capital additions  
17 forecasted by the transmission owners to go into service in 2021. Exhibit MVA-4 Line 2  
18 shows an estimated \$1,263 million of PTF plant additions for 2021 as provided by the  
19 transmission owners. This number was presented by the transmission owners at the  
20 summer meeting of the NEPOOL Reliability Committee/Transmission Committee.  
21



1 **Q. What are the major projects driving the significant level of projected PTF plant**  
2 **additions for 2021?**

3 A. Based on the October 2020 ISO-NE's Regional System Plan and Asset Condition List  
4 project listings, the seven largest transmission projects in New England with a portion  
5 expected to be placed in service during 2021 are: Southeast Massachusetts / Rhode Island  
6 Reliability Project, Aquidneck Island Reliability Project, Southwestern Connecticut  
7 work, Eastern Connecticut 2029 work, Greater Boston Stability work, Boston 2028  
8 project, and the UI Coastal Substation Flood Mitigation Study Project.

9  
10 **Q. Please further explain the increase in the BITS Surcharge.**

11 A. The \$2.49m increase to the forecasted BITS Surcharge is due to an increase of \$3.89m  
12 driven by forecasted plant additions of \$30.8m, which is offset \$1.40m by a decrease in  
13 the forecasted carrying charge from 16.63% to 15.40%.

14  
15 The \$30.8m of forecasted plant additions are driven by the rebuilding of the landfall off  
16 Crescent Beach. During the installation of the 34.5kV submarine cable in June 2016 the  
17 minimum burial depth of 4 ft required by the permits was not met in the area off Crescent  
18 Beach, Block Island, due to unforeseen subsurface conditions. The project will rebuild  
19 the landfall for the 34.5kV submarine cable from Crescent Beach to about 1700 ft  
20 offshore utilizing Horizontal Directional Drill ("HDD") technology to resolve this  
21 situation.

1 VI. Conclusion

2 Q. Does this conclude your testimony?

3 A. Yes.

**Schedules of Michael V. Artuso**

|                |   |
|----------------|---|
| Schedule MVA-1 | Pre-filed Direct Testimony of Michael V. Artuso                           |
| Schedule MVA-2 | Summary of Transmission Expenses Estimated for the Year 2021              |
| Schedule MVA-3 | Summary of ISO-NE Charges Estimated for the Year 2021                     |
| Schedule MVA-4 | PTF Rate Calculation Estimated for the Year 2021                          |
| Schedule MVA-5 | Summary of Reactive Power Costs Estimated for the Year 2021               |
| Schedule MVA-6 | Summary of New England Power Local Charges<br>Estimated for the Year 2021 |
| Schedule MVA-7 | Non-PTF Revenue Requirement Estimated for the Year 2021                   |
| Schedule MVA-8 | Monthly BITS Surcharge Estimated for the Year 2021                        |

**Schedule MVA-1**

**Pre-filed Direct Testimony of Michael V. Artuso**

Schedule MVA-2

Summary of Transmission Expenses Estimated for the Year 2021

The Narragansett Electric Company  
Summary of Transmission Expenses  
Estimated for the Year 2021

| <u>Line #</u> |   |             |                      |
|---------------|---|-------------|----------------------|
|               | <b>NEP Local Charges</b>                            |             |                      |
| 1             | Non-PTF Demand Charges                              | 39,136,736  |                      |
| 2             | Other NEP Charges                                   | 475,734     |                      |
| 3             | BITS Surcharge                                      | 21,454,006  |                      |
|               | <i>Sub-Total NEP Charges</i>                        |             | \$61,066,476         |
|               | <b>ISO-NE Regional Charges</b>                      |             |                      |
| 4             | PTF Demand Charge                                   | 153,493,464 |                      |
| 5             | Scheduling & Dispatch                               | 1,952,294   |                      |
| 6             | Black Start   | 1,718,686   |                      |
| 7             | Reactive Power                                      | 1,206,744   |                      |
|               | <i>Sub-Total ISO-NE Charges</i>                     |             | \$158,371,188        |
|               | <b>ISO-NE Administrative Charges</b>                |             |                      |
| 8             | Schedule 1 - Scheduling & Dispatch                  | 2,457,933   |                      |
| 9             | Schedule 3 - Reliability Administration Service     | 102,252     |                      |
| 10            | Schedule 5 - NESCOE                                 | 84,029      |                      |
|               | <i>Sub-Total ISO-NE Admin Charges</i>               |             | \$2,644,214          |
| 11            | <b>Total Expenses Flowing Through Current Rates</b> |             | <b>\$222,081,878</b> |

- Line 1 = MVA-6: Column (2), Line 13
- Line 2 = MVA-6: Sum of Column (3) through (5), Line 13
- Line 3 = MVA-6: Column (6), Line 13
- Line 4 = MVA-3, Pg 1: Column (2), Line 13
- Line 5 = MVA-3, Pg 1: Column (3), Line 13
- Line 6 = MVA-3, Pg 1: Column (4), Line 13
- Line 7 = MVA-3, Pg 1: Column (5), Line 13
- Line 8 = MVA-3, Pg 2: Column (1), Line 13
- Line 9 = MVA-3, Pg 2: Column (2), Line 13
- Line 10 = MVA-3, Pg 2: Column (3), Line 13
- Line 11 = Sum of Lines 1 through 10

The Narragansett Electric Company  
Summary of Transmission Expenses  
2020 vs. 2021 Filing Years

| <u>Line #</u> |   | (A)<br>February 2020<br>Retail Filing | (B)<br>Actual Expenses (a) | (C)<br>February 2021<br>Retail Filing | (D) = (C) - (A)<br>Yr/Yr<br>Incr/(Decr) |
|---------------|---|---------------------------------------|----------------------------|---------------------------------------|---|
|               | <b>NEP Local Charges</b>                        |                                       |                            |                                       |   |
| 1             | Non-PTF Demand Charges                          | \$ 35,745,041                         | \$ 34,607,555              | \$ 39,136,736                         | \$ 3,391,695                            |
| 2             | Other NEP Charges                               | 446,593                               | 554,924                    | 475,734                               | 29,141                                  |
| 3             | BITS Surcharge                                  | 18,961,716                            | 18,278,084                 | 21,454,006                            | 2,492,290                               |
| 4             | <i>Subtotal</i>                                 | <b>\$ 55,153,350</b>                  | <b>\$ 53,440,562</b>       | <b>\$ 61,066,476</b>                  | <b>\$ 5,913,126</b>                     |
|               | <b>ISO-NE Regional Charges</b>                  |                                       |                            |                                       |   |
| 5             | PTF Demand Charge                               | \$ 138,120,231                        | \$ 143,074,097             | \$ 153,493,464                        | \$ 15,373,233                           |
| 6             | Scheduling & Dispatch                           | 1,856,498                             | 1,935,910                  | 1,952,294                             | 95,796                                  |
| 7             | Black Start                                     | 1,307,372                             | 1,538,842                  | 1,718,686                             | 411,314                                 |
| 8             | Reactive Power                                  | 1,184,217                             | 1,244,922                  | 1,206,744                             | 22,527                                  |
| 9             | <i>Subtotal</i>                                 | <b>\$ 142,468,318</b>                 | <b>\$ 147,793,771</b>      | <b>\$ 158,371,188</b>                 | <b>\$ 15,902,870</b>                    |
|               | <b>ISO-NE Administrative Charges</b>            |                                       |                            |                                       |   |
| 10            | Schedule 1 - Scheduling & Dispatch              | \$ 2,443,976                          | \$ 2,419,511               | \$ 2,457,933                          | \$ 13,957                               |
| 11            | Schedule 3 - Reliability Administration Service | 208,627                               | 133,860                    | 102,252                               | (106,375)                               |
| 12            | Schedule 5 - NESCOE                             | 123,314                               | 122,179                    | 84,029                                | (39,285)                                |
| 13            | <i>Subtotal</i>                                 | <b>\$ 2,775,917</b>                   | <b>\$ 2,675,551</b>        | <b>\$ 2,644,214</b>                   | <b>\$ (131,703)</b>                     |
| 14            | <b>Total Expenses</b>                           | <b>\$ 200,397,586</b>                 | <b>\$ 203,909,884</b>      | <b>\$ 222,081,878</b>                 | <b>\$ 21,684,293</b>                    |

**Note**

- (a) Actual expenses represent actual incurred expenses from April 2020 thru November 2020, and forecasted expenses from the January 2020 Retail Filing for the months of December 2020 thru March 2021

## Schedule MVA-3

### Summary of ISO-NE Charges Estimated for the Year 2021



The Narragansett Electric Company  
Summary of ISO-NE Regional Charges  
Estimated for the Year 2021

| Line # | Period             | (1)<br>Monthly<br>PTF kW Load | (2)<br>PTF Demand<br>Charge | (3)<br>Scheduling<br>& Dispatch | (4)<br>Black<br>Start | (5)<br>Reactive<br>Power | (6)<br>Total<br>ISO  |
|--------|--------------------|-------------------------------|-----------------------------|---------------------------------|-----------------------|--------------------------|----------------------|
| 1      | April              | 804,458                       | 8,665,475                   | 117,002                         | 141,098               | 72,321                   | \$8,995,896          |
| 2      | May                | 891,538                       | 9,603,485                   | 129,667                         | 132,382               | 80,149                   | \$9,945,683          |
| 3      | June               | 1,287,087                     | 14,841,186                  | 187,196                         | 146,713               | 115,709                  | \$15,290,804         |
| 4      | July               | 1,645,283                     | 18,971,484                  | 239,293                         | 160,529               | 147,911                  | \$19,519,217         |
| 5      | August             | 1,543,475                     | 17,797,553                  | 224,486                         | 155,873               | 138,758                  | \$18,316,670         |
| 6      | September          | 1,205,878                     | 13,904,778                  | 175,385                         | 152,965               | 108,408                  | \$14,341,536         |
| 7      | October            | 970,360                       | 11,189,059                  | 141,131                         | 151,137               | 87,235                   | \$11,568,562         |
| 8      | November           | 972,162                       | 11,209,838                  | 141,393                         | 139,826               | 87,397                   | \$11,578,454         |
| 9      | December           | 1,127,719                     | 13,003,540                  | 164,017                         | 112,216               | 101,382                  | \$13,381,155         |
| 10     | January            | 1,061,037                     | 12,234,641                  | 154,319                         | 141,013               | 95,387                   | \$12,625,360         |
| 11     | February           | 971,973                       | 11,207,659                  | 141,365                         | 139,879               | 87,380                   | \$11,576,283         |
| 12     | March              | 942,236                       | 10,864,766                  | 137,040                         | 145,055               | 84,707                   | \$11,231,568         |
| 13     | <b>12-Mo Total</b> | <b>13,423,206</b>             | <b>\$153,493,464</b>        | <b>\$1,952,294</b>              | <b>\$1,718,686</b>    | <b>\$1,206,744</b>       | <b>\$158,371,188</b> |

Line 1-12: Column (1) = ISO-NE Monthly Regional Network Load Reports December 2019 to November 2020

Line 1-2: Column (2) = MVA-4, Line 1 \* Column (1) / 12

Line 3-12: Column (2) = MVA-4, Line 6 \* Column (1) / 12

Line 1-12: Column (3) = Current Rate \* Column (1) / 12      Rate =      **1.7453** ISO-NE Section II Open Access  
Transmission Tariff Rates Posting May 31, 2020

Line 1-12: Column (4) = Monthly ISO Billing actuals for periods December 2019 - November 2020, includes Schedule 16 CIP charges

Line 1-12: Column (5) = MVA-5, Line 4 \* Column (1)

Line 1-12: Column (6) = Sum of Columns (2) through (5)

Line 13 = Sum of Line 1 through Line 12

The Narragansett Electric Company  
Summary of ISO-NE Administrative Expenses  
Estimated for the Year 2021

| Line#  | Period        | (1)<br>Schedule 1<br>Scheduling & Dispatch | (2)<br>Schedule 3<br>Reliability Administration Service | (3)<br>Schedule 5<br>NESCOE | (4)<br>Total ISO-NE<br>Admin Charges |
|--|---------------|--|---|-----------------------------|--------------------------------------|
| 1  | April         | \$150,782                                  | \$5,260   | \$5,036                     | \$161,078                            |
| 2  | May           | \$161,760                                  | \$6,391   | \$5,581                     | \$173,732                            |
| 3  | June          | \$235,317                                  | \$8,800   | \$8,057                     | \$252,174                            |
| 4  | July          | \$301,976                                  | \$12,421  | \$10,299                    | \$324,696                            |
| 5  | August        | \$285,143                                  | \$11,740  | \$9,662                     | \$306,545                            |
| 6  | September     | \$220,998                                  | \$9,240   | \$7,549                     | \$237,787                            |
| 7  | October       | \$178,098                                  | \$7,381   | \$6,074                     | \$191,553                            |
| 8  | November      | \$178,417                                  | \$6,710   | \$6,086                     | \$191,213                            |
| 9  | December      | \$203,855                                  | \$14,409  | \$7,060                     | \$225,324                            |
| 10   | January       | \$191,093                                  | \$6,648   | \$6,642                     | \$204,383                            |
| 11   | February      | \$178,388                                  | \$6,444   | \$6,085                     | \$190,917                            |
| 12   | March         | \$172,106                                  | \$6,808   | \$5,898                     | \$184,812                            |
| <b>13</b>  | <b>Totals</b> | <b>\$2,457,933</b>                         | <b>\$102,252</b>  | <b>\$84,029</b>             | <b>\$2,644,214</b>                   |
| ISO-NE Schedule 1 Net Revenue Requirement:             |               |  |   |                             |                                      |
| 14   | 2020 Budget   | \$40,081,624                               |   |                             |                                      |
| 15   | 2021 Budget   | \$42,111,019                               |   |                             |                                      |
| 16   | % Change      | 5.06%                                      |   |                             |                                      |
| ISO-NE Schedule 3 Real-Time NCP Load Obligation Rates: |               |  |   |                             |                                      |
| 17   | 2020 Budget   | \$0.24413                                  |   |                             |                                      |
| 18   | 2021 Budget   | \$0.25351                                  |   |                             |                                      |
| 19   | % Change      | 3.84%                                      |   |                             |                                      |

Line 1-12: Column (1) = Monthly ISO Billing actuals for periods December 2019 - November 2020 actuals \* (1+ Line 16)  
Line 1-12: Column (2) = Monthly ISO Billing actuals for periods December 2019 - November 2020 actuals \* (1+ Line 19)  
Line 1-12: Column (3) = Estimates based on Monthly PTF load (MVA-3 Pg 1 Column 1) \* 2020 NESCOE Rate per kW-mo  
Rate = \$ **0.00626** ISO NESCOE Budget Filing (Docket ER20-111)

Line 1-12: Column (4) = Sum of Columns (1) through (3)

Line 13 = Sum of Line 1 through Line 12

Line 14 = ISO-NE Proposed Schedule 1 ISO Net Revenue Requirement (Year 2020) based on the 12/15/2019 FERC filing (Docket ER20-106-000)

Line 15 = ISO-NE Proposed Schedule 1 ISO Net Revenue Requirement (Year 2021) based on the 10/15/2020 FERC filing (Docket ER21-106-000)

Line 16 = (Line 15-Line 14) / Line 14

Line 17 = ISO-NE Schedule 3 Real-Time Load Obligation Rate (Year 2020) based on the 10/15/19 FERC filing (Docket ER20-106-000)

Line 18 = ISO-NE Schedule 3 Real-Time Load Obligation Rate (Year 2021) based on the 10/15/2020 FERC filing (Docket ER21-106-000)

Line 19 = (Line 18-Line 17) / Line 17

**Schedule MVA-4**

**PTF Rate Calculation Estimated for the Year 2021**

New England Power Company  
PTF Rate Calculation  
Estimated for the Year 2021

Ln #

Development of Estimated PTF Rate:

|   |   |                  |
|---|---|------------------|
| 1 | Total Regional Network Service Rate through May 31, 2021                  | \$129.26 /KW-YR  |
|   | <u>ESTIMATED Increase in ISO Rate Effective June 1, 2021</u>              |                  |
| 2 | Total ESTIMATED PTO Plant Additions                                       | \$ 1,263,000,000 |
| 3 | Estimated Carrying Charge   | 13.38%           |
| 4 | / 2019 ISO Network Load   | 18,556,527       |
| 5 | Additional Estimated ISO Regional Network Service Rate                    | \$9.11 /KW-YR    |
| 6 | Regional Network Service Rate in effect June 1, 2021 through May 31, 2022 | \$138.37 /KW-YR  |

Line 1 = ISO-NE Section II Open Access Transmission Tariff Rates Posted June 2, 2020

Line 2 = PTO Forecast RWG Presentation August 19, 2020 = Forecasted Plant Additions 2021

Line 3 = PTO Forecast RWG Presentation August 19, 2020 = Forecasted Revenue Requirement 2021 (Slide 6 of "RNS Rates: 2020-2024 PTF Forecast")/ Line 2

Line 4 = 2020 Annual PTO AC Informational Filing dated August 9, 2020 Docket #RT04-2-000, et al.

Line 5 = Line 2 \* Line 3 / Line 4

Line 6 = Line 1 + Line 5

## Schedule MVA-5

### Summary of Reactive Power Costs Estimated for the Year 2021

The Narragansett Electric Company  
Summary of Reactive Power Costs  
Estimated for the Year 2021

**Section I: Development of Reactive Power Estimate**

| <u>Line#</u> |  |  |          |
|--------------|--|--|----------|
| 1            | Estimated Total ISO Reactive Power Costs | \$20,022,188   |          |
| 2            | 2020 ISO Network Load (KW)               | 18,556,527   |          |
| 3            | Estimated Rate / KW-Yr                   | \$1.0790   |          |
| 4            | Estimated Rate / KW-Mo                   | <table border="1"><tr><td>\$0.0899</td></tr></table> | \$0.0899 |
| \$0.0899     |  |  |          |

Line 1 = OATT Schedule 2 - VAR Status Summary Reports January-December 2020 multiplied by 2021 OATT Schedule 2 rate  
Line 2 = MVA-4 Line 4  
Line 3 = Line 1 / Line 2  
Line 4 = Line 3 / 12

## Schedule MVA-6

### Summary of New England Power Local Charges Estimated for the Year 2021

The Narragansett Electric Company  
Summary of New England Power Local Charges  
Estimated for the Year 2021

| Line # | Period              | (1)<br>Non- PTF Load<br>Ratio<br>% Share | (2)<br>Non-PTF<br>Demand<br>Charge | (3)<br>Scheduling &<br>Dispatch | (4)<br>Transformer<br>Surcharge | (5)<br>Meter<br>Surcharge | (6)<br>BITS<br>Surcharge | (7)<br>Total<br>NEP Costs |
|--------|---------------------|--|------------------------------------|---------------------------------|---------------------------------|---------------------------|--------------------------|---------------------------|
| 1      | April               | 23.48%                                   | \$3,072,055                        | \$15,504                        | \$606                           | \$1,200                   | \$1,466,282              | \$4,555,647               |
| 2      | May                 | 24.52%                                   | \$3,207,967                        | \$20,095                        | \$606                           | \$1,200                   | \$1,466,282              | \$4,696,150               |
| 3      | June                | 28.01%                                   | \$3,664,411                        | \$53,702                        | \$606                           | \$1,200                   | \$1,793,736              | \$5,513,655               |
| 4      | July                | 26.43%                                   | \$3,457,335                        | \$11,778                        | \$606                           | \$1,200                   | \$1,847,412              | \$5,318,330               |
| 5      | August              | 25.64%                                   | \$3,354,828                        | (\$4,671)                       | \$606                           | \$1,200                   | \$1,859,713              | \$5,211,676               |
| 6      | September           | 25.48%                                   | \$3,333,593                        | \$4,951                         | \$606                           | \$1,200                   | \$1,859,867              | \$5,200,217               |
| 7      | October             | 25.20%                                   | \$3,297,005                        | \$81,336                        | \$606                           | \$1,200                   | \$1,860,021              | \$5,240,168               |
| 8      | November            | 23.74%                                   | \$3,105,070                        | \$71,738                        | \$606                           | \$1,200                   | \$1,860,110              | \$5,038,724               |
| 9      | December            | 24.37%                                   | \$3,188,371                        | \$35,856                        | \$606                           | \$1,200                   | \$1,860,136              | \$5,086,168               |
| 10     | January             | 24.14%                                   | \$3,157,723                        | \$51,699                        | \$606                           | \$1,200                   | \$1,860,149              | \$5,071,377               |
| 11     | February            | 23.78%                                   | \$3,111,220                        | \$36,610                        | \$606                           | \$1,200                   | \$1,860,149              | \$5,009,785               |
| 12     | March               | 24.36%                                   | \$3,187,158                        | \$75,468                        | \$606                           | \$1,200                   | \$1,860,149              | \$5,124,581               |
| 13     | <b>12- Mo Total</b> |  | <b>\$39,136,736</b>                | <b>\$454,066</b>                | <b>\$7,268</b>                  | <b>\$14,400</b>           | <b>\$21,454,006</b>      | <b>\$61,066,476</b>       |

Lines 1-12: Column (1) = Monthly Network Load Files for December 2019 - November 2020  
Lines 1-12: Column (2) = Column (1) \* Schedule MVA-7, Line 3 / 12  
Lines 1-12: Column (3) = Monthly Local Network Service Invoices for December 2019- November 2020  
Lines 1-12: Column (4) & (5) = Rates effective through May 2021  
Lines 1-12: Column (6) = Schedule MVA-8, Column (2)  
Lines 1-12: Column (7) = Sum of Columns (2) through (6)  
Line 13 = Sum of Line 1 through Line 12



**Schedule MVA-7**

**Non-PTF Revenue Requirement Estimated for the Year 2021**

New England Power Company  
Non-PTF Revenue Requirement  
Estimated for the Year 2021

**Section I:**

| <u>Ln #</u>   |   |               |
|---|---|---------------|
| 1   | NEP's Schedule 21 Non-PTF Revenue Requirement       | \$148,682,674 |
| 2   | Adjustment for Forecasted 2021 Capital Additions    | \$8,299,691   |
| 3   | Estimated 2021 Non-PTF Revenue Requirement          | \$156,982,365 |
| <u>Adjustment for Year End 2021 Capital Additions</u> |   |               |
| 4   | Estimated 2021 Non-PTF Transmission Plant Additions | \$63,320,130  |
| 5   | Non-PTF Transmission Plant Carrying Charge          | 13.11%        |
| 6   | Adjustment for Forecasted 2021 Capital Additions    | \$8,299,691   |

**Section II:**

| <u>Transmission Plant Carrying Charge</u> |   |                 |
|---|---|-----------------|
| 7   | NEP's Schedule 21 Revenue Requirement           | \$148,682,674   |
| 8   | Total Revenue Credit                            | \$439,762,553   |
| 9   | Total Transmission Integrated Facilities Credit | (\$180,265,577) |
| 10  | Sub-Total Revenue Requirement                   | \$408,179,651   |
| 11  | Total Transmission Plant                        | \$3,114,090,497 |
| 12  | Non-PTF Transmission Plant Carrying Charge      | 13.11%          |

Line 1 = Line 7  
Line 2 = Line 6  
Line 3 = Line 1 + Line 2  
Line 4 = Estimated 2021 Non-PTF Transmission Plant Additions  
Line 5 = Line 12  
Line 6 = Line 4 \* Line 5  
Line 7 through 9 = NEP Schedule 21 Billing: December 2019 - November 2020  
Line 10 = Sum of Line 7 through Line 9  
Line 11 = NEP Schedule 21 Billing: November 2020  
Line 12 = Line 10 / Line 11

Schedule MVA-8

Monthly BITS Surcharge Estimated for the Year 2021

New England Power Company  
Annual BITS Surcharge  
Estimated for the Year 2021

**Section I:**

| <u>Narragansett Estimated Monthly Charge Calculation</u> |                           |  |   |
|--|---------------------------|--|---|
| Line #   | Period                    | (1)<br>Estimated Gross Plant<br>Investment | (2)<br>Estimated<br>Monthly BITS<br>Surcharge |
| 1  | April                     | 114,542,794                                | 1,466,282                                     |
| 2  | May                       | 114,542,794                                | 1,466,282                                     |
| 3  | June                      | 140,122,794                                | 1,793,736                                     |
| 4  | July                      | 144,315,794                                | 1,847,412                                     |
| 5  | August                    | 145,276,794                                | 1,859,713                                     |
| 6  | September                 | 145,288,794                                | 1,859,867                                     |
| 7  | October                   | 145,300,794                                | 1,860,021                                     |
| 8  | November                  | 145,307,794                                | 1,860,110                                     |
| 9  | December                  | 145,309,794                                | 1,860,136                                     |
| 10   | January                   | 145,310,794                                | 1,860,149                                     |
| 11   | February                  | 145,310,794                                | 1,860,149                                     |
| 12   | March                     | 145,310,794                                | 1,860,149                                     |
| 13   | <b>12- Mo Total</b>       |  | <b>21,454,006</b>                             |
| 14   | 2019 NECO Carrying Charge |  | 15.40%  |

**Section II:**

Narragansett Electric Share Percentage Calculation

| <u>2020 Annual Peak Load</u>      |   |  |               |
|-----------------------------------|---|--|---------------|
| 15                                | BIPCo Annual Coincident with NEP Peak Load (kW)                 |  | 4,435         |
| 16                                | Narragansett Electric Annual Coincident with NEP Peak Load (kW) |  | 1,645,283     |
| 17                                | Total Peak Load (kW)  |  | 1,649,718     |
| 18                                | BIPCo Annual Peak Load Share                                    |  | 0.27%         |
| <u>2020 Energy Collar</u>         |   |  |               |
| <u>MINIMUM Energy Ratio Share</u> |   |  |               |
| 19                                | 1.2 * BIPCo Annual Energy (kWh)                                 |  | 17,777,221    |
| 20                                | Narragansett Electric Annual Energy (kWh)                       |  | 7,166,669,860 |
| 21                                | Total Annual Energy (kWh)                                       |  | 7,184,447,081 |
| 22                                | BIPCo Minimum Annual Energy Share                               |  | 0.25%         |
| <u>MAXIMUM Energy Ratio Share</u> |   |  |               |
| 23                                | 1.8 * BIPCo Annual Energy (kWh)                                 |  | 26,665,832    |
| 24                                | Narragansett Electric Annual Energy (kWh)                       |  | 7,166,669,860 |
| 25                                | Total Annual Energy (kWh)                                       |  | 7,193,335,692 |
| 26                                | BIPCo Maximum Annual Energy Share                               |  | 0.37%         |
| 27                                | BIPCo Share %   |  | 0.27%         |
| 28                                | Narragansett Electric Share %                                   |  | 99.73%        |

Line 1-12: Column (1) = Internal estimates

Line 1-12: Column (2) = (Column (1)\* Line 14\* Line 28) / 12

Line 13: Column (2) = Sum of Line 1 through Line 12

Line 14 = Calculated using Narragansett's CY 2019 FERC Form 1 data according to the provisions of NEP's Electric Tariff No.1

Line 15 = BIPCO CY2020 Annual Peak Load (provided by BIPCO)

Line 16 = Narragansett's CY2020 Annual Coincident with NEP Peak Load (Meter Data Services records)

Line 17 = Line 15 + Line 16

Line 18 = Line 15/Line 17

Line 19 = 1.2 \* BIPCO CY2020 Annual Energy (provided by BIPCO)

Line 20 = Narragansett's Annual Energy (internal records)

Line 21 = Line 19 + Line 20

Line 22 = Line 19/Line 21

Line 23 = 1.8\* BIPCO CY2020 Annual Energy (provided by BIPCO)

Line 24 = Narragansett's Annual Energy (internal records)

Line 25 = Line 23 + Line 24

Line 26 = Line 23/Line 25

Line 27 = IF(AND (Line 18>Line 22, Line 18<Line 26), Line 18, IF((Line 18<Line 22), Line 22, IF((Line 18>Line 26), Line 26, Line 18)))

Line 28 = 1 - Line 27

**PRE-FILED DIRECT TESTIMONY  
OF  
ELECTRIC LOAD FORECASTING PANEL**

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|             | <b>C. Electric Vehicles (EV) Adjustments .....</b>           | <b>19</b> |
|             | <b>D. Electric Electrification (EH) Adjustments.....</b>     | <b>20</b> |
| <b>V.</b>   | <b>Conclusion .....</b>                                      | <b>20</b> |

1 **I. Introduction**

2 **Q. Please introduce the members of the Electric Load Forecasting Panel.**

3 A. The members consist of Shira Horowitz, Joseph F. Gredder, and Jingrui Xie.

4

5 **Q. Ms. Horowitz, please state your name and business address.**

6 A. My name is Shira Horowitz, and my business address is 40 Sylvan Road, Waltham,  
7 Massachusetts 02451.

8

9 **Q. By whom are you employed and in what capacity?**

10 A. I am the Manager, Economics and Load Forecasting in the Advanced Data and Analytics  
11 department of National Grid USA Service Company, Inc. (“Service Company”). Service  
12 Company provides engineering, financial, administrative, and other technical support to  
13 direct and indirect subsidiary companies of National Grid USA (“National Grid”), which  
14 include The Narragansett Electric Company d/b/a National Grid (“Narragansett” or the  
15 “Company”). I oversee the electric and gas load forecasts for National Grid, as well as  
16 economic analysis.

17

18 **Q. Please summarize your professional and educational background.**

19 A. I have been in my current position at National Grid since June 2019 where I oversee the  
20 electric and gas load forecasts and general economic analysis for National Grid. Prior to

1 joining National Grid, I worked at Con Edison in New York and PJM Interconnection in  
2 Pennsylvania.

3  
4 I received a Bachelor of Engineering in Electrical Engineering from The Cooper Union in  
5 New York and a Doctor of Philosophy in Engineering and Public Policy from Carnegie  
6 Mellon University in Pennsylvania. I also completed a Fulbright Fellowship in  
7 Sustainable Power Generation in Stockholm, Sweden.

8

9 **Q. Have you ever testified before the Rhode Island Public Utilities Commission**  
10 **(“PUC”) or any other regulatory body?**

11 A. Yes. I recently provided testimony at the evidentiary hearings in R.I.P.U.C. Docket No.  
12 5076.

13

14 **Q. Mr. Gredder, please state your name and business address.**

15 A. My name is Joseph F. Gredder, and my business address is 175 E Old Country Road,  
16 Hicksville, NY 11801.

17

18 **Q. By whom are you employed and in what capacity?**

19 A. I am a Principle Analyst, Economics and Load Forecasting group within the Advanced  
20 Data and Analytics department of the Service Company.

21



1 **Q. Please summarize your professional and educational background.**

2 A. I have worked in the electric utility industry for over 30 years and have spent the majority  
3 of my career in areas related directly or indirectly to load forecasting. I have been in my  
4 current position in electric load forecasting for ten years and am responsible for the  
5 electric deliveries and peak forecasts for Narragansett, Massachusetts Electric Company  
6 and Niagara Mohawk Power Corporation (“Niagara Mohawk”). Prior to my current role,  
7 I worked in a number of other areas, including Energy Efficiency, Load Research,  
8 Demand Side Management Evaluation, Integrated Resource Planning, Financial  
9 Planning, and Electric Strategy at National Grid and its legacy companies.

10

11 I graduated from the State University of New York - Maritime College with a Bachelor  
12 of Engineering degree in Mechanical Engineering. I subsequently received a Master of  
13 Business Administration from Hofstra University, New York. In addition, I have taken  
14 post-graduate courses in statistics, regression, computer science, and financial analysis.

15

16 **Q. Have you ever testified before the PUC or any other regulatory body?**

17 A. Yes. I was the witness for the Company’s 2017 rate case, R.I.P.U.C. Docket No. 4770.

18 I was also the witness for Niagara Mohawk’s 2017 rate case, Case No. 17-E-0238 and its  
19 current 2020 rate case, Case No. 20-E-0380.

20

1 **Q. Ms. Xie, please state your name and business address.**

2 A. My name is Jingrui Xie, and my business address is 175 E Old Country Road, Hicksville,  
3 NY 11801.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am a Lead Analyst, Electric Load Forecasting in the Advanced Data and Analytics  
7 Department of the Service Company. I provide electric load forecasting services for  
8 National Grid.

9

10 **Q. Please summarize your professional and educational background.**

11 A. I have been in my current position at National Grid since April 2019 and responsible for  
12 the electric deliveries and peak forecasts for National Grid's electric companies. Prior to  
13 joining National Grid, I worked as a consultant and then a statistical software developer  
14 for eight years to provide load forecasting service to utilities in the United States, Canada,  
15 and Australia.

16

17 I received my Bachelor of Science degree in Finance from Sun Yat-sen University in  
18 Guangzhou, China; my Master of Arts degree in Economics from Duke University,  
19 Durham, NC; my Master of Science degree in Engineering Management and my Doctor  
20 of Philosophy degree in Infrastructure and Environment Systems from the University of  
21 North Carolina at Charlotte.

1 **Q. Have you ever testified before the PUC or any other regulatory body?**

2 A. Yes. I recently provided testimony at the evidentiary hearings in R.I.P.U.C. Docket No.  
3 5076.

4

5 **II. Purpose of Testimony**

6 **Q. What is the purpose of your joint testimony?**

7 A. The purpose of this testimony is to present and explain the forecast of electric deliveries  
8 that is used to calculate the proposed rates presented within the Company's Annual Retail  
9 Rate Filing.

10

11 **Q. Are you sponsoring any exhibits?**

12 A. Yes. We are sponsoring the nine (9) ELF schedules that are listed at the end of this  
13 testimony.

14

15 **III. Energy Deliveries Forecast**

16 A. Summary of Process and Methodology

17 **Q. Please describe the Company's energy deliveries forecast process.**

18 A. The Company's standard practice has been to develop the energy deliveries forecast on  
19 an annual basis each Fall using the most up-to-date information available at that time.

20 The most recent energy deliveries forecast based on standard practice was developed in

1 Fall 2020. The deliveries forecast presented in this testimony is an update to the  
2 Company's annual forecast issued in the Fall 2020.

3  
4 **Q. Why is the Company updating its Fall 2020 forecast for this Annual Retail Rate**  
5 **Filing?**

6 A. Consistent with the directives given by the PUC at an Open Meeting on December 22,  
7 2020 to update the Company's Fall 2020 forecast with more up-to-date information and  
8 include the updated forecast as part of its Annual Retail Rate Filing, the Company is  
9 presenting its updated forecast in this filing. This update utilizes information that has  
10 become available since before the Fall 2020 forecast was released, particularly pertaining  
11 to the impacts of the COVID-19 pandemic.

12  
13 **Q. How does the forecast applied in this Annual Retail Rate Filing compare to the**  
14 **Commission-directed forecast that was applied in R.I.P.U.C. Docket No. 5076**  
15 **(Energy Efficiency) and to the forecast reflected in PUC Data Request 1-1 in**  
16 **R.I.P.U.C. Docket No. 5098 (Fiscal Year ("FY") 2022 Electric Infrastructure, Safety**  
17 **and Reliability Plan)?**

18 A. The forecast applied in this Annual Retail Rate Filing is the highest of the three forecasts.  
19 The forecast applied in this Annual Retail Rate Filing is 6,994,551,209 kWh for the  
20 period April 2021 to March 2022.

21

1 The Commission-directed forecast that was applied in R.I.P.U.C. Docket No. 5076  
2 (Energy Efficiency) for the period April 2021 through December 2021 was  
3 5,137,023,249 kWh, which is 127,242,983 kWh lower than the forecast presented in this  
4 Annual Retail Rate Filing for the same period. In addition, the calendar year 2021  
5 forecast of 6,856,927,553 kWh used to calculate the approved Energy Efficiency Charge  
6 in R.I.P.U.C. Docket No. 5076 is less than the forecast for the period of April 2021  
7 through March 2022 being used in this filing.

8  
9 The forecast used in PUC Data Request 1-1 in R.I.P.U.C. Docket No. 5098 (FY 2022  
10 Electric Infrastructure, Safety and Reliability Plan) was 6,867,308,226 kWh<sup>1</sup> for the  
11 period of April 2021 through March 2022, which is 127,242,983 kWh lower than the  
12 forecast presented in this filing.

13  
14 **Q. Please describe the methodology used to develop the Company’s energy deliveries**  
15 **forecast.**

16 A. The energy deliveries<sup>2</sup> forecast was developed in several steps. The first step was to  
17 “reconstitute,” that is add-back or subtract, as applicable, the impacts of energy efficiency  
18 (“EE”), solar-photovoltaics (“PV”), electric vehicles (“EV”), and electric heat pumps

---

<sup>1</sup> This forecast consisted of the April 2021 through December 2021 forecast kWh from the R.I.P.U.C. Docket No. 5076 (Energy Efficiency) forecast and the January 2022 to March 2022 forecasted kWh from the updated forecast presented in this filing

<sup>2</sup> Energy deliveries are all energy delivered to customers, regardless of who supplies the commodity (Company’s Last Resort Service (“LRS”) or nonregulated power producer).

1 (“EH”)<sup>3</sup> to the historical monthly energy dataset. This set of programs and technologies  
2 is termed Distributed Energy Resources (“DERs”) in this testimony. The reconstituted  
3 data is also termed “gross” in this testimony to reflect the fact that it represents data prior  
4 to the impacts of DERs. The second step is to develop an econometric forecast of gross  
5 energy deliveries based on Rhode Island economic conditions, normal weather, and days  
6 billed<sup>4</sup> using this reconstituted dataset. The economic conditions are from Moody’s  
7 economy outlook and will be discussed in the next subsection entitled Economic  
8 Outlook. The weather variables considered are cooling degree days (“CDDs”) and  
9 heating degree days (“HDDs”). Normal weather is defined by the average CDDs and  
10 HDDs of the most recent ten years. Due to the unavailability and / or great uncertainties  
11 of long-term weather forecasts, it is a common practice to use normal weather for long-  
12 term load forecasting. The third step is to create the “net” forecast by adjusting the gross  
13 forecast by the projections for future DERs. Impacts for EE and PV (reflecting decreased  
14 electric load on the system) are subtracted from the gross forecast, impacts of EV  
15 (reflecting increased electric load on the system) are added to the gross forecast, and  
16 impacts of EH are added to or subtracted from the gross forecast depending on the season  
17 to create the net forecasts. These forecasts were first developed in terms of revenue  
18 classes – residential, commercial, and industrial. They were then allocated to the various  
19 rate classes using the current revenue to rate class percentages from the Company’s  
20 billing system.

---

<sup>3</sup> The impact of electric heat pumps was introduced into the forecasting process in 2020 for the residential sector only.

<sup>4</sup> Per the Company’s billing schedule.

1 **Q. Was the methodology used to develop the updated forecast the same as the**  
2 **methodology used to develop the Fall 2020 forecast?**

3 A. The overall forecasting methodology is the same as what was used in the Company's Fall  
4 2020 forecast, however, it incorporates the following changes on the input data and the  
5 estimations of the econometric models:

- 6 • Actual monthly billing data for energy and customer counts through January 2021.
- 7 • Moody's recent update on the economic outlook, which will be discussed in the next  
8 subsection of this testimony entitled Economic Outlook.
- 9 • Updated Energy Efficiency and Solar PV connection information, which will be  
10 discussed in Section IV of this testimony entitled Distributed Energy Resources  
11 (DERs).
- 12 • The econometric models are re-calibrated with updated input data listed above.

13

14 B. Economic Outlook

15 **Q. Do you rely on an economic forecast prepared by a third party in developing your**  
16 **econometric energy deliveries forecast?**

17 A. Yes. We rely on the economic forecast for the State of Rhode Island prepared by  
18 Moody's Analytics, an independent unit of Moody's Corporation and a leading economic  
19 research and forecasting firm ("Moody's").

20

1 **Q. Is Moody's a credible forecasting service?**

2 A. Yes. Moody's economic forecasts are well-known and used worldwide. Clients include  
3 the largest commercial and investment banks, money managers, insurance companies and  
4 other financial institutions, state governments, federal agencies, and leading firms in each  
5 major US industry. Moody's forecasts are used extensively by utilities and independent  
6 system operators for electric load forecasting.

7  
8 **Q. Please summarize the Moody's economic forecast for Rhode Island used in  
9 preparing the econometric energy deliveries forecast.**

10 A. Moody's December 2020 baseline forecast was used. This forecast assumes a  
11 continuation of slow economic growth in Rhode Island through the first quarter of 2021  
12 due to the winter surge in US COVID-19 cases. The COVID surge has prompted  
13 renewed lockdowns and business restrictions suppressing economic activity in Rhode  
14 Island and across the US. Moody's forecast assumes that a \$908 billion fiscal stimulus  
15 package passed at the end of 2020, as well as continuation of the Federal Reserve's zero-  
16 interest-rate policy, will prevent Rhode Island employment, income, and gross domestic  
17 product ("GDP") from falling in the first quarter of 2021.

18  
19 The forecast assumes US COVID-19 cases begin to fall below 200,000 per day beginning  
20 in February 2021, as a vaccine becomes widely available. This allows some business  
21 restrictions to be lifted leading to stronger economic growth in the second and third



1       quarters of 2021. By late 2021, Moody’s assumes that 125 million people will be  
2       inoculated, and herd immunity will be achieved because a similar number of previously  
3       infected people will also have immunity. This allows Rhode Island to begin to fully re-  
4       open its economy for the first time since the pandemic began, providing a further boost to  
5       Rhode Island economic growth in fourth quarter 2021 and the first quarter of 2022, which  
6       is the end of the rate year. Overall, Rhode Island economic growth, as measured by real  
7       GDP increases 6.8% in the fiscal year (“FY”) 2022 rate year following a 6.2% decrease  
8       in FY 2021 and no change in FY 2020. Total non-farm employment rises 4.8% in FY  
9       2022 after a 10.1% decrease in FY 2021. Rhode Island personal income falls 2.6% in FY  
10      2022 despite improved economic growth because income supports tied to fiscal stimulus  
11      programs end. These income supports caused an 8.8% increase in Rhode Island personal  
12      income in FY 2021.

13  
14   **Q.    How was Moody’s economic forecast used to develop the electric load forecast?**

15   A.    The Moody’s Rhode Island economic forecasts that were used for developing retail  
16    deliveries forecasts include:

- 17       • Per Capita Income (“PCI”) for residential usage forecasting
- 18       • Rhode Island GDP for commercial usage forecasting
- 19       • Manufacturing employment for industrial energy forecasting

20

1 **Q. Please summarize the rate year outlook for these economic variables.**

2 A. Moody's estimates that Rhode Island PCI increased 8.6% in FY 2021, boosted by three  
3 rounds of federal stimulus measures totaling \$2.4 trillion, and the \$900 billion rescue  
4 package passed in December. This supported strong gains in residential electricity usage  
5 in FY 2021, especially given that more people were home. Because Moody's assumes  
6 the impact of stimulus programs will end in the second half of 2021, PCI is projected to  
7 fall 2.6% in FY 2022.

8

9 As mentioned, Rhode Island GDP fell an estimated 6.2% in FY 2021 due to the  
10 pandemic. This led to a decrease in commercial electricity usage as well. Moody's  
11 predicts Rhode Island GDP will rise 6.8% in FY 2022.

12

13 Manufacturing employment fell 3.2% in FY 2021. Industrial electricity usage also  
14 declined. Moody's predicts no change in manufacturing employment in FY 2022 versus  
15 FY21.

16

17 **Q. Please summarize the pricing variables for Rhode Island tested in the econometric**  
18 **deliveries forecast.**

19 A. The ratio of industrial electricity price and gas price was used in the industrial energy  
20 forecasting model. Both prices are real prices derived by dividing the nominal price by  
21 the Consumer Price Index ("CPI"), rebased from 1982-1984. The future was projected

1 based on the U.S. Energy Information Administration (“EIA”) 2020 Annual Energy  
2 Outlook for the region.

3  
4 C. Econometric Models

5 **Q. Please describe the econometric models used to forecast energy deliveries.**

6 A. The Company developed econometric models that related actual monthly energy  
7 deliveries to economic and demographic variables, as well as weather, days billed, and  
8 seasonal indicator variables. These forecasts are developed by revenue classes –  
9 residential, commercial, and industrial. For the residential and commercial classes, these  
10 forecasts are stated in terms of energy use per customer. For the industrial class, the  
11 forecast is stated directly as energy deliveries.

12  
13 The customer count forecasts are similarly based on econometric models that relate  
14 customer counts to economic and/or demographic, calendar, and time trend variables.

15 Customer counts are defined as active electric bill accounts. These are also developed for  
16 the three revenue classes - residential, commercial, and industrial.

17  
18 To determine the energy delivery forecasts for the residential and commercial classes, the  
19 Company multiplied energy use per customer forecasts by the corresponding customer  
20 count forecasts. For the industrial class, the output of the industrial energy deliveries

1 model is used directly. The industrial class is modeled as an energy deliveries model  
2 because of its non-homogenous nature.

3  
4 Schedule ELF-1 and Schedule ELF-2 present Gross energy forecasts by revenue class,  
5 while Schedule ELF-1 presents the actual history and Schedule ELF-2 presents weather-  
6 normalized history. The numbers are presented by FY, which ranges from the April to the  
7 following March. For example, FY 2022 ranges from April 2021 to March 2022.

8 Weather-normalized history adjusts actual deliveries for the fluctuation in the weather  
9 and reflects the energy deliveries under normal weather. Cooling degree days and  
10 heating degree days over the most recent ten years are used to define the normal weather.

11 The forecasts are also developed based on the same normal weather as discussed above in  
12 subsection entitled Summary of Process and Methodology. On a weather-normalized  
13 basis, the FY 2022 (i.e., the rate period) total **Gross** energy is expected to decline by  
14 0.4% from its FY 2021 level. The residential sector is expected to decline by 2.0%, the  
15 commercial sector is expected to increase by 0.2%, and the industrial sector is expected  
16 to increase by 3.9%.

17  
18 **Q. How were the econometric models developed?**

19 A. The models were designed to ensure that the variables used to estimate the energy  
20 deliveries and customer counts were relevant to the revenue class, were statistically valid,  
21 and produced meaningful results. The Company assessed the overall explanatory

1 strength of the model by examining the R-squared statistics and confirmed the  
2 significance of the model variables by strong t-statistics and the reasonableness of results  
3 by reviewing future projections versus historical values. R-squared values closest to 1.0  
4 are strongest. T-statistics of 0.05 or lower are considered significant. The model was  
5 evaluated for statistical robustness by conducting a residual analysis, and testing for  
6 multicollinearity, autocorrelation, and influential data points.

7  
8 The Company used historic reconstituted actual (vs. weather-normal) monthly data to  
9 develop regression models. The forecasted values are then calculated by inputting the  
10 future values of the explanatory variables into these equations to determine the projected  
11 deliveries and customer counts.

12  
13 **Q. Has the forecast methodology that you described been used previously by the**  
14 **Company?**

15 A. Yes. The overall forecasting methodology of using an econometric based regression  
16 model, normal weather based on degree days, and consideration of the relevant DERs has  
17 been previously used by the Company in its 2017 rate case in R.I.P.U.C. Docket No.  
18 4770. Over the past few years, the Company incorporated more DER items – Electric  
19 Vehicles and Electric Heat Pumps,<sup>5</sup> in the forecasting process to reflect the up-to-date  
20 changes in the electric market.

---

<sup>5</sup> Electric heat pumps were first introduced into the forecasting process in Fall 2020 and are only being considered for the residential sector so far.

1 **Q. Did the Company make any explicit adjustments in the forecasts for the impacts of**  
2 **the COVID-19 pandemic?**

3 A. No additional explicit out-of-model future adjustments were made. There are two main  
4 reasons for this:

- 5 • The retail energy forecast is a monthly forecast and uses historical data as inputs into  
6 its regression models. Thus, from the beginning of the pandemic in March 2020 until  
7 the end of the input data set in January 2021, all impacts of the pandemic have been  
8 implicitly accounted for in the data;
- 9 • As previously discussed, Moody's economic forecasts account for the projected  
10 economic impact of the pandemic, and therefore future impacts are already captured  
11 in the modeling process.

12

13 D. DER Impacts on the Energy Deliveries Forecast

14 **Q. What are the specific DER adjustments made to the gross energy deliveries**  
15 **forecasts to arrive at the net forecasts?**

16 A. Schedule ELF-3 shows the cumulatively annual impacts of each DER - EE, PV, EV, and  
17 EH<sup>6</sup> – on each of the revenue classes. The values are expressed as kWh. Schedule ELF-  
18 4 shows their percent as of the weather-normalized Gross energy. Section IV of this  
19 testimony entitled Distributed Energy Resources discusses the DER forecasts themselves.

20

---

<sup>6</sup> As discussed earlier in this testimony, EH has only been introduced to the residential revenue class so far.

1 E. Energy Deliveries (Revenue Class)

2 **Q. What are the net energy forecasts by revenue class?**

3 A. Schedule ELF-5 presents net energy forecasts by revenue class with the actual in the  
4 history. They are the Gross forecasts presented in Schedule ELF-1 adjusted by the DERs  
5 presented in Schedule ELF-3.

6  
7 Schedule ELF-6 presents the net energy forecasts by revenue class with the weather-  
8 normalized actual in history. They are the Gross forecasts presented in Schedule ELF-2  
9 adjusted by the DERs presented in Schedule ELF-3. On a weather-normalized basis, the  
10 FY 2022 (i.e., the rate period) total **Net** energy is expected to decline by 2.9% from its  
11 FY 2021 level. This is a combined effect from the econometric forecasts and the  
12 cumulative impacts from DERs: (1) the Gross energy is expected to decline by 0.4%  
13 from its previous year's level, as presented in Schedule ELF-2 and (2) the DERs reduce  
14 the Gross energy by 27.4% in FY 2022, compared to a 25.5% reduction in FY 2021, as  
15 presented in Schedule ELF-4.

16  
17 F. Energy Deliveries (Rate Class)

18 **Q. How were the forecasts of energy deliveries by rate class derived from the**  
19 **econometric forecast of energy deliveries by revenue class?**

1 A. The Company allocated revenue class energy deliveries forecasts described above to rate  
2 classes based on each rate class' current share of annual energy usage within each  
3 revenue class.

4  
5 Schedule ELF- 7 shows these allocations for the energy deliveries (GWh) forecasts.  
6 Although there is some overlap between certain rate classes and their corresponding  
7 revenue classes, for the most part:

- 8 • Rate classes A16 and A60 are residential,
- 9 • Rate classes C06, C08, G02, G32, B32, and X01 are commercial, and
- 10 • Rate classes G02, G32, and B32 are industrial.

11

12 **Q. What are the results for the energy deliveries by Rate Class?**

13 A. Schedule ELF-8 presents the fiscal year annual net deliveries forecast (kWh) with  
14 weather-normal deliveries history by rate class.

15 Schedule ELF-9 presents the monthly net deliveries forecast (kWh) by rate class for the  
16 rate period between April 2021 and March 2022.

17

18 **IV. Distributed Energy Resources (DERs)**

19 **Q. Please explain the process for forecasting the future impacts of DERs.**

20 A. To project future impacts of DERs (*i.e.*, EE, PV, EV, and EH), the Company first projects  
21 each DER by its own metric (*e.g.*, PV in terms of connected Megawatts, EV in terms of



1 the number of vehicles, *et cetera*). Next, each DER is converted to a monthly energy  
2 impact using monthly profiles to the retail energy deliveries forecast.

3  
4 A. Energy Efficiency (EE) Adjustments

5 **Q. Please explain how the Company’s forecast of EE savings was developed.**

6 A. The calendar year 2021 forecasted annual EE energy savings of 138,256 MWh are from  
7 the 2021 EE goal approved by the Commission in R.I.P.U.C. Docket No. 5076 in  
8 December 2020. The calendar year 2022 forecasted annual EE savings of 129,302 MWh  
9 are from the Company’s 2021-2023 Three-Year Plan Compliance Filing filed in January  
10 2021. Schedule ELF-3 shows the cumulative kWh impacts of EE by fiscal year.

11  
12 B. Solar- Photovoltaic (PV) Adjustments

13 **Q. Please explain how the Company’s forecast of PV savings was developed.**

14 A. PV is forecasted as MW to be connected based on the application queue as of December  
15 2020. It is then converted into monthly energy reductions using a monthly profile.  
16 Schedule ELF-3 show the cumulative energy impacts (in kWh) from PV by fiscal year.

17  
18 C. Electric Vehicles (EV) Adjustments

19 **Q. Please explain how the Company’s forecast of EV adjustments was developed.**

20 A. The EV adoption projection was based on Bloomberg’s fifth annual Long-term Electric  
21 Vehicle Outlook (“BNEF”), dated May 18, 2020. It is a well-known and comprehensive

1 study of the electric vehicle sector, where technology, policy, and economic factors that  
2 drive the electric vehicle market were thoroughly studied. BNEF expects electric vehicle  
3 sales to be relatively modest through 2025 due to COVID-19. The projection for 2021  
4 incremental EV growth is lower than its 2018 and 2019 levels due to the COVID-19  
5 pandemic and its impacts on the economy. An equal amount of EVs is assumed to be  
6 added for each month. The number of EVs is then converted to monthly energy impact  
7 using a monthly profile. Schedule ELF-3 show the cumulative energy impacts of EV by  
8 fiscal year.

9  
10 D. Electric Electrification (EH) Adjustments

11 **Q. Please explain how the Company's forecast of EH adjustments was developed.**

12 A. Its 2021 adoption projection was based on ISO-NE's EH projection for the region.

13 Schedule ELF-3 show the cumulative energy impacts (in kWh) of EH on the residential  
14 sector and by fiscal year.

15 **V. Conclusion**

16 **Q. Does this complete your testimony?**

17 A. Yes, it does.

**Schedules of the Electric Load Forecasting Panel**

|                |   |
|----------------|---|
| Schedule ELF-1 | Econometric Annual Deliveries Forecast by Revenue Class, Gross (with actual historicals)                |
| Schedule ELF-2 | Econometric Annual Deliveries Forecast by Revenue Class, Gross (with weather-adjusted historicals)      |
| Schedule ELF-3 | Cumulative Distributed Energy Resources (DER) Impacts by Revenue Class in kWh                           |
| Schedule ELF-4 | Cumulative Distributed Energy Resources (DER) Impacts by Revenue Class as a percent of the Gross Energy |
| Schedule ELF-5 | Annual Deliveries Forecast by Revenue Class, Net (with actual historicals)                              |
| Schedule ELF-6 | Annual Deliveries Forecast by Revenue Class, Net (with weather-adjusted historicals)                    |
| Schedule ELF-7 | Revenue Class Allocation to Rate Classes  |
| Schedule ELF-8 | Annual Deliveries Forecast by Rate Class, Net (with weather-adjusted historicals)                       |
| Schedule ELF-9 | Monthly Net Deliveries Forecast by Rate Class for the Rate Period                                       |

Schedule ELF-1

Econometric Annual Deliveries Forecast by Revenue Class, Gross  
(with actual historicals)

ECONOMETRIC DELIVERIES FORECAST by REVENUE CLASS before IMPACTS from DERs (YEAR = April to March, kWh)  
Historicals: *Actuals*; Projections: *Weather-Normal*

Schedule\_(ELF-1)

| FISCAL YEAR | CALENDAR DATE           | RESIDENTIAL   |       | COMMERCIAL    |       | INDUSTRIAL    |        | OTHER      |        | SUM           |       |
|-------------|-------------------------|---------------|-------|---------------|-------|---------------|--------|------------|--------|---------------|-------|
| 2004        | April 2003 - March 2004 | 2,981,624,422 |       | 3,447,361,166 |       | 1,273,335,785 |        | 63,744,307 |        | 7,766,065,680 |       |
| 2005        | April 2004 - March 2005 | 3,010,912,320 | 1.0%  | 3,531,314,562 | 2.4%  | 1,286,165,018 | 1.0%   | 64,192,687 | 0.7%   | 7,892,584,587 | 1.6%  |
| 2006        | April 2005 - March 2006 | 3,174,957,262 | 5.4%  | 3,652,735,466 | 3.4%  | 1,230,374,858 | -4.3%  | 64,125,575 | -0.1%  | 8,122,193,161 | 2.9%  |
| 2007        | April 2006 - March 2007 | 3,102,586,233 | -2.3% | 3,651,646,474 | 0.0%  | 1,169,913,646 | -4.9%  | 64,139,450 | 0.0%   | 7,988,285,803 | -1.6% |
| 2008        | April 2007 - March 2008 | 3,186,617,985 | 2.7%  | 3,764,291,683 | 3.1%  | 1,121,602,464 | -4.1%  | 63,318,594 | -1.3%  | 8,135,830,725 | 1.8%  |
| 2009        | April 2008 - March 2009 | 3,157,059,371 | -0.9% | 3,823,478,627 | 1.6%  | 1,091,465,317 | -2.7%  | 64,419,195 | 1.7%   | 8,136,422,510 | 0.0%  |
| 2010        | April 2009 - March 2010 | 3,089,752,254 | -2.1% | 3,761,385,756 | -1.6% | 977,011,244   | -10.5% | 56,408,464 | -12.4% | 7,884,557,717 | -3.1% |
| 2011        | April 2010 - March 2011 | 3,310,165,375 | 7.1%  | 3,891,187,224 | 3.5%  | 1,007,417,560 | 3.1%   | 59,399,927 | 5.3%   | 8,268,170,085 | 4.9%  |
| 2012        | April 2011 - March 2012 | 3,289,811,057 | -0.6% | 3,896,244,566 | 0.1%  | 994,761,606   | -1.3%  | 59,821,759 | 0.7%   | 8,240,638,989 | -0.3% |
| 2013        | April 2012 - March 2013 | 3,418,880,644 | 3.9%  | 3,967,618,116 | 1.8%  | 995,676,887   | 0.1%   | 59,284,370 | -0.9%  | 8,441,460,017 | 2.4%  |
| 2014        | April 2013 - March 2014 | 3,537,897,017 | 3.5%  | 4,075,915,774 | 2.7%  | 1,026,246,743 | 3.1%   | 59,486,746 | 0.3%   | 8,699,546,280 | 3.1%  |
| 2015        | April 2014 - March 2015 | 3,479,674,953 | -1.6% | 4,159,582,459 | 2.1%  | 986,759,915   | -3.8%  | 58,791,871 | -1.2%  | 8,684,809,199 | -0.2% |
| 2016        | April 2015 - March 2016 | 3,568,438,013 | 2.6%  | 4,264,686,970 | 2.5%  | 936,882,892   | -5.1%  | 58,463,493 | -0.6%  | 8,828,471,367 | 1.7%  |
| 2017        | April 2016 - March 2017 | 3,711,683,139 | 4.0%  | 4,344,118,995 | 1.9%  | 924,654,166   | -1.3%  | 41,880,077 | -28.4% | 9,022,336,378 | 2.2%  |
| 2018        | April 2017 - March 2018 | 3,785,371,668 | 2.0%  | 4,434,972,752 | 2.1%  | 915,328,736   | -1.0%  | 52,337,315 | 25.0%  | 9,188,010,472 | 1.8%  |
| 2019        | April 2018 - March 2019 | 4,013,234,885 | 6.0%  | 4,569,024,673 | 3.0%  | 929,657,926   | 1.6%   | 42,297,218 | -19.2% | 9,554,214,702 | 4.0%  |
| 2020        | April 2019 - March 2020 | 3,911,171,670 | -2.5% | 4,552,711,420 | -0.4% | 913,308,159   | -1.8%  | 34,547,748 | -18.3% | 9,411,738,997 | -1.5% |
| 2021        | April 2020 - March 2021 | 4,311,941,898 | 10.2% | 4,518,527,751 | -0.8% | 869,837,267   | -4.8%  | 38,793,917 | 12.3%  | 9,739,100,833 | 3.5%  |
| 2022        | April 2021 - March 2022 | 4,186,210,902 | -2.9% | 4,500,503,704 | -0.4% | 901,493,399   | 3.6%   | 41,702,868 | 7.5%   | 9,629,910,874 | -1.1% |

Notes:

Fiscal year 2021 has actuals from April 2020 to January 2021 and the projection from February 2021 to March 2021

Schedule ELF-2

Econometric Annual Deliveries Forecast by Revenue Class, Gross  
(with weather-adjusted historicals)

ECONOMETRIC DELIVERIES FORECAST by REVENUE CLASS before IMPACTS from DERs (YEAR = April to March, kWh)  
Historicals: *Weather-Normal*; Projections: *Weather-Normal*

Schedule\_(ELF-2)

| FISCAL YEAR | CALENDAR DATE           | RESIDENTIAL   |       | COMMERCIAL    |       | INDUSTRIAL    |       | OTHER      |        | SUM           |       |
|-------------|-------------------------|---------------|-------|---------------|-------|---------------|-------|------------|--------|---------------|-------|
| 2004        | April 2003 - March 2004 | 2,961,368,254 |       | 3,454,902,314 |       | 1,275,848,388 |       | 63,744,307 |        | 7,755,863,263 |       |
| 2005        | April 2004 - March 2005 | 3,049,668,319 | 3.0%  | 3,573,583,445 | 3.4%  | 1,291,683,683 | 1.2%  | 64,192,687 | 0.7%   | 7,979,128,134 | 2.9%  |
| 2006        | April 2005 - March 2006 | 3,077,227,995 | 0.9%  | 3,603,811,284 | 0.8%  | 1,226,780,672 | -5.0% | 64,125,575 | -0.1%  | 7,971,945,525 | -0.1% |
| 2007        | April 2006 - March 2007 | 3,137,994,515 | 2.0%  | 3,664,732,815 | 1.7%  | 1,170,675,577 | -4.6% | 64,139,450 | 0.0%   | 8,037,542,357 | 0.8%  |
| 2008        | April 2007 - March 2008 | 3,204,767,894 | 2.1%  | 3,773,040,656 | 3.0%  | 1,122,115,203 | -4.1% | 63,318,594 | -1.3%  | 8,163,242,348 | 1.6%  |
| 2009        | April 2008 - March 2009 | 3,145,168,162 | -1.9% | 3,828,582,634 | 1.5%  | 1,092,809,891 | -2.6% | 64,419,195 | 1.7%   | 8,130,979,882 | -0.4% |
| 2010        | April 2009 - March 2010 | 3,247,901,792 | 3.3%  | 3,849,451,248 | 0.5%  | 984,902,093   | -9.9% | 56,408,464 | -12.4% | 8,138,663,598 | 0.1%  |
| 2011        | April 2010 - March 2011 | 3,232,260,838 | -0.5% | 3,846,124,055 | -0.1% | 1,003,366,851 | 1.9%  | 59,399,927 | 5.3%   | 8,141,151,671 | 0.0%  |
| 2012        | April 2011 - March 2012 | 3,328,898,537 | 3.0%  | 3,902,699,420 | 1.5%  | 994,102,218   | -0.9% | 59,821,759 | 0.7%   | 8,285,521,934 | 1.8%  |
| 2013        | April 2012 - March 2013 | 3,463,801,246 | 4.1%  | 3,985,467,922 | 2.1%  | 996,617,603   | 0.3%  | 59,284,370 | -0.9%  | 8,505,171,141 | 2.7%  |
| 2014        | April 2013 - March 2014 | 3,483,129,124 | 0.6%  | 4,064,543,961 | 2.0%  | 1,026,616,168 | 3.0%  | 59,486,746 | 0.3%   | 8,633,775,999 | 1.5%  |
| 2015        | April 2014 - March 2015 | 3,495,768,354 | 0.4%  | 4,191,562,780 | 3.1%  | 990,933,141   | -3.5% | 58,791,871 | -1.2%  | 8,737,056,146 | 1.2%  |
| 2016        | April 2015 - March 2016 | 3,591,708,519 | 2.7%  | 4,260,793,999 | 1.7%  | 935,293,607   | -5.6% | 58,463,493 | -0.6%  | 8,846,259,618 | 1.2%  |
| 2017        | April 2016 - March 2017 | 3,667,272,306 | 2.1%  | 4,309,822,352 | 1.2%  | 921,106,172   | -1.5% | 41,880,077 | -28.4% | 8,940,080,907 | 1.1%  |
| 2018        | April 2017 - March 2018 | 3,813,014,568 | 4.0%  | 4,444,268,247 | 3.1%  | 915,841,421   | -0.6% | 52,337,315 | 25.0%  | 9,225,461,551 | 3.2%  |
| 2019        | April 2018 - March 2019 | 3,897,033,420 | 2.2%  | 4,511,158,354 | 1.5%  | 925,618,401   | 1.1%  | 42,297,218 | -19.2% | 9,376,107,393 | 1.6%  |
| 2020        | April 2019 - March 2020 | 3,950,793,502 | 1.4%  | 4,568,438,139 | 1.3%  | 914,067,845   | -1.2% | 34,547,748 | -18.3% | 9,467,847,234 | 1.0%  |
| 2021        | April 2020 - March 2021 | 4,271,390,565 | 8.1%  | 4,492,652,675 | -1.7% | 867,479,041   | -5.1% | 38,793,917 | 12.3%  | 9,670,316,198 | 2.1%  |
| 2022        | April 2021 - March 2022 | 4,186,210,902 | -2.0% | 4,500,503,704 | 0.2%  | 901,493,399   | 3.9%  | 41,702,868 | 7.5%   | 9,629,910,874 | -0.4% |

Notes:

Fiscal year 2021 has weather-normalized actuals from April 2020 to January 2021 and the projection from February 2021 to March 2021

CUMULATIVE DISTRIBUTED ENERGY RESOURCES (DER) IMPACTS by REVENUE CLASS (Year = April to March, kWh)

| FISICAL YEAR | CALENDAR DATE           | RESIDENTIAL     |              |           |           |                 | COMM            |              |
|--------------|-------------------------|-----------------|--------------|-----------|-----------|-----------------|-----------------|--------------|
|              |                         | EE              | PV           | EV        | EH        | SUM             | EE              | PV           |
| 2004         | April 2003 - March 2004 | (16,766,667)    | (10,925)     | 125       | -         | (16,777,467)    | (19,128,931)    | (109)        |
| 2005         | April 2004 - March 2005 | (36,779,167)    | (49,078)     | 2,248     | -         | (36,825,997)    | (43,078,996)    | (2,195)      |
| 2006         | April 2005 - March 2006 | (63,404,167)    | (134,460)    | 3,122     | -         | (63,535,504)    | (69,787,583)    | (7,463)      |
| 2007         | April 2006 - March 2007 | (88,441,667)    | (311,884)    | 5,245     | -         | (88,748,306)    | (103,129,184)   | (15,023)     |
| 2008         | April 2007 - March 2008 | (112,379,167)   | (451,365)    | 5,995     | -         | (112,824,537)   | (135,370,209)   | (24,811)     |
| 2009         | April 2008 - March 2009 | (133,037,500)   | (544,977)    | 5,995     | -         | (133,576,482)   | (167,596,101)   | (29,701)     |
| 2010         | April 2009 - March 2010 | (161,225,000)   | (626,846)    | 5,995     | -         | (161,845,851)   | (205,674,775)   | (47,431)     |
| 2011         | April 2010 - March 2011 | (191,029,167)   | (733,897)    | 6,994     | -         | (191,756,070)   | (247,147,596)   | (61,304)     |
| 2012         | April 2011 - March 2012 | (225,950,000)   | (823,219)    | 36,468    | -         | (226,736,750)   | (293,818,596)   | (155,102)    |
| 2013         | April 2012 - March 2013 | (267,316,667)   | (986,966)    | 264,520   | -         | (268,039,112)   | (353,041,149)   | (322,953)    |
| 2014         | April 2013 - March 2014 | (330,554,167)   | (1,290,567)  | 533,162   | -         | (331,311,572)   | (424,404,203)   | (1,327,408)  |
| 2015         | April 2014 - March 2015 | (422,950,833)   | (1,941,478)  | 1,089,054 | -         | (423,803,257)   | (542,518,586)   | (2,296,992)  |
| 2016         | April 2015 - March 2016 | (530,665,000)   | (4,602,339)  | 1,621,466 | -         | (533,645,873)   | (645,859,516)   | (2,778,597)  |
| 2017         | April 2016 - March 2017 | (647,976,148)   | (14,340,342) | 2,271,776 | -         | (660,044,713)   | (728,560,029)   | (3,604,200)  |
| 2018         | April 2017 - March 2018 | (764,750,668)   | (29,331,779) | 3,357,084 | 52,754    | (790,672,609)   | (820,055,042)   | (6,410,535)  |
| 2019         | April 2018 - March 2019 | (869,772,478)   | (44,271,490) | 4,841,794 | 589,482   | (908,612,693)   | (909,434,195)   | (12,770,732) |
| 2020         | April 2019 - March 2020 | (968,844,675)   | (59,946,162) | 6,376,429 | 1,648,963 | (1,020,765,445) | (987,982,803)   | (24,803,830) |
| 2021         | April 2020 - March 2021 | (1,052,003,866) | (78,028,947) | 7,717,747 | 3,662,419 | (1,118,652,646) | (1,053,093,207) | (35,854,619) |
| 2022         | April 2021 - March 2022 | (1,114,196,050) | (98,325,889) | 9,214,527 | 6,668,629 | (1,196,638,783) | (1,120,054,295) | (48,359,741) |

Notes:

EE has evaluated actual through December 2020

PV has actual connection information through December 2020

EV has actual EV in-opration information through December 2019

EH has actual installation information through December 2019



**Schedule ELF-3**

**Cumulative Distributed Energy Resources (DER) Impacts  
by Revenue Class in kWh**

Schedule\_(ELF-3)

| ERCIAL    |                 | INDUSTRIAL    |             |         |               | TOTAL           |               |            |           |                 |
|-----------|-----------------|---------------|-------------|---------|---------------|-----------------|---------------|------------|-----------|-----------------|
| EV        | SUM             | EE            | PV          | EV      | SUM           | EE              | PV            | EV         | EH        | SUM             |
| 18        | (19,129,021)    | (7,046,069)   | (40)        | 7       | (7,046,103)   | (42,941,667)    | (11,074)      | 150        | -         | (42,952,591)    |
| 327       | (43,080,864)    | (15,846,004)  | (803)       | 121     | (15,846,687)  | (95,704,167)    | (52,077)      | 2,696      | -         | (95,753,548)    |
| 455       | (69,794,592)    | (25,124,917)  | (2,626)     | 167     | (25,127,376)  | (158,316,667)   | (144,549)     | 3,744      | -         | (158,457,472)   |
| 774       | (103,143,433)   | (35,987,483)  | (5,095)     | 270     | (35,992,308)  | (227,558,333)   | (332,003)     | 6,290      | -         | (227,884,047)   |
| 887       | (135,394,133)   | (46,004,791)  | (8,142)     | 306     | (46,012,627)  | (293,754,167)   | (484,318)     | 7,188      | -         | (294,231,296)   |
| 887       | (167,624,915)   | (55,341,399)  | (9,580)     | 306     | (55,350,672)  | (355,975,000)   | (584,257)     | 7,188      | -         | (356,552,069)   |
| 887       | (205,721,319)   | (65,283,558)  | (14,094)    | 306     | (65,297,346)  | (432,183,333)   | (688,370)     | 7,188      | -         | (432,864,515)   |
| 1,046     | (247,207,854)   | (75,923,237)  | (17,591)    | 346     | (75,940,483)  | (514,100,000)   | (812,792)     | 8,386      | -         | (514,904,406)   |
| 5,745     | (293,967,953)   | (87,618,904)  | (40,906)    | 1,514   | (87,658,296)  | (607,387,500)   | (1,019,227)   | 43,727     | -         | (608,363,000)   |
| 42,086    | (353,322,017)   | (102,363,017) | (82,764)    | 10,564  | (102,435,217) | (722,720,833)   | (1,392,683)   | 317,171    | -         | (723,796,346)   |
| 84,901    | (425,646,710)   | (120,154,130) | (334,138)   | 21,220  | (120,467,048) | (875,112,500)   | (2,952,113)   | 639,283    | -         | (877,425,330)   |
| 174,247   | (544,641,331)   | (148,389,748) | (570,280)   | 42,519  | (148,917,508) | (1,113,859,167) | (4,808,750)   | 1,305,820  | -         | (1,117,362,097) |
| 261,086   | (648,377,027)   | (171,219,651) | (678,845)   | 61,652  | (171,836,844) | (1,347,744,167) | (8,059,781)   | 1,944,204  | -         | (1,353,859,743) |
| 368,368   | (731,795,861)   | (188,376,467) | (848,171)   | 83,808  | (189,140,830) | (1,564,912,644) | (18,792,713)  | 2,723,953  | -         | (1,580,981,405) |
| 548,543   | (825,917,033)   | (206,623,920) | (1,405,199) | 119,653 | (207,909,465) | (1,791,429,629) | (37,147,512)  | 4,025,280  | 52,754    | (1,824,499,108) |
| 795,485   | (921,409,441)   | (224,216,816) | (2,653,583) | 168,229 | (226,702,171) | (2,003,423,489) | (59,695,806)  | 5,805,508  | 589,482   | (2,056,724,305) |
| 1,052,243 | (1,011,734,390) | (239,132,462) | (4,928,842) | 216,926 | (243,844,377) | (2,195,959,940) | (89,678,834)  | 7,645,598  | 1,648,963 | (2,276,344,212) |
| 1,277,844 | (1,087,669,982) | (251,064,218) | (6,959,404) | 258,302 | (257,765,320) | (2,356,161,291) | (120,842,971) | 9,253,894  | 3,662,419 | (2,464,087,948) |
| 1,530,670 | (1,166,883,367) | (262,959,498) | (9,181,415) | 303,396 | (271,837,517) | (2,497,209,843) | (155,867,045) | 11,048,593 | 6,668,629 | (2,635,359,666) |

CUMULATIVE DISTRIBUTED ENERGY RESOURCES (DER) IMPACTS by REVENUE CLASS (Year = April to March, kWh)

| FISICAL YEAR | CALENDAR DATE           | RESIDENTIAL |       |      |      |        | COMMERCIAL |       |      |
|--------------|-------------------------|-------------|-------|------|------|--------|------------|-------|------|
|              |                         | EE          | PV    | EV   | EH   | SUM    | EE         | PV    | EV   |
| 2004         | April 2003 - March 2004 | -0.6%       | 0.0%  | 0.0% | 0.0% | -0.6%  | -0.6%      | 0.0%  | 0.0% |
| 2005         | April 2004 - March 2005 | -1.2%       | 0.0%  | 0.0% | 0.0% | -1.2%  | -1.2%      | 0.0%  | 0.0% |
| 2006         | April 2005 - March 2006 | -2.1%       | 0.0%  | 0.0% | 0.0% | -2.1%  | -1.9%      | 0.0%  | 0.0% |
| 2007         | April 2006 - March 2007 | -2.8%       | 0.0%  | 0.0% | 0.0% | -2.8%  | -2.8%      | 0.0%  | 0.0% |
| 2008         | April 2007 - March 2008 | -3.5%       | 0.0%  | 0.0% | 0.0% | -3.5%  | -3.6%      | 0.0%  | 0.0% |
| 2009         | April 2008 - March 2009 | -4.2%       | 0.0%  | 0.0% | 0.0% | -4.2%  | -4.4%      | 0.0%  | 0.0% |
| 2010         | April 2009 - March 2010 | -5.0%       | 0.0%  | 0.0% | 0.0% | -5.0%  | -5.3%      | 0.0%  | 0.0% |
| 2011         | April 2010 - March 2011 | -5.9%       | 0.0%  | 0.0% | 0.0% | -5.9%  | -6.4%      | 0.0%  | 0.0% |
| 2012         | April 2011 - March 2012 | -6.8%       | 0.0%  | 0.0% | 0.0% | -6.8%  | -7.5%      | 0.0%  | 0.0% |
| 2013         | April 2012 - March 2013 | -7.7%       | 0.0%  | 0.0% | 0.0% | -7.7%  | -8.9%      | 0.0%  | 0.0% |
| 2014         | April 2013 - March 2014 | -9.5%       | 0.0%  | 0.0% | 0.0% | -9.5%  | -10.4%     | 0.0%  | 0.0% |
| 2015         | April 2014 - March 2015 | -12.1%      | -0.1% | 0.0% | 0.0% | -12.1% | -12.9%     | -0.1% | 0.0% |
| 2016         | April 2015 - March 2016 | -14.8%      | -0.1% | 0.0% | 0.0% | -14.9% | -15.2%     | -0.1% | 0.0% |
| 2017         | April 2016 - March 2017 | -17.7%      | -0.4% | 0.1% | 0.0% | -18.0% | -16.9%     | -0.1% | 0.0% |
| 2018         | April 2017 - March 2018 | -20.1%      | -0.8% | 0.1% | 0.0% | -20.7% | -18.5%     | -0.1% | 0.0% |
| 2019         | April 2018 - March 2019 | -22.3%      | -1.1% | 0.1% | 0.0% | -23.3% | -20.2%     | -0.3% | 0.0% |
| 2020         | April 2019 - March 2020 | -24.5%      | -1.5% | 0.2% | 0.0% | -25.8% | -21.6%     | -0.5% | 0.0% |
| 2021         | April 2020 - March 2021 | -24.6%      | -1.8% | 0.2% | 0.1% | -26.2% | -23.4%     | -0.8% | 0.0% |
| 2022         | April 2021 - March 2022 | -26.6%      | -2.3% | 0.2% | 0.2% | -28.6% | -24.9%     | -1.1% | 0.0% |

Notes:

EE has evaluated actual through December 2020

PV has actual connection information through December 2020

EV has actual EV in-opration information through December 2019

EH has actual installation information through December 2019

Schedule ELF-4

Cumulative Distributed Energy Resources (DER) Impacts  
by Revenue Class as a percent of the Gross Energy

Schedule\_(ELF-4)

| SUM    | INDUSTRIAL |       |      |        | TOTAL  |       |      |      |        |
|--------|------------|-------|------|--------|--------|-------|------|------|--------|
|        | EE         | PV    | EV   | SUM    | EE     | PV    | EV   | EH   | SUM    |
| -0.6%  | -0.6%      | 0.0%  | 0.0% | -0.6%  | -0.6%  | 0.0%  | 0.0% | 0.0% | -0.6%  |
| -1.2%  | -1.2%      | 0.0%  | 0.0% | -1.2%  | -1.2%  | 0.0%  | 0.0% | 0.0% | -1.2%  |
| -1.9%  | -2.0%      | 0.0%  | 0.0% | -2.0%  | -2.0%  | 0.0%  | 0.0% | 0.0% | -2.0%  |
| -2.8%  | -3.1%      | 0.0%  | 0.0% | -3.1%  | -2.8%  | 0.0%  | 0.0% | 0.0% | -2.8%  |
| -3.6%  | -4.1%      | 0.0%  | 0.0% | -4.1%  | -3.6%  | 0.0%  | 0.0% | 0.0% | -3.6%  |
| -4.4%  | -5.1%      | 0.0%  | 0.0% | -5.1%  | -4.4%  | 0.0%  | 0.0% | 0.0% | -4.4%  |
| -5.3%  | -6.6%      | 0.0%  | 0.0% | -6.6%  | -5.3%  | 0.0%  | 0.0% | 0.0% | -5.3%  |
| -6.4%  | -7.6%      | 0.0%  | 0.0% | -7.6%  | -6.3%  | 0.0%  | 0.0% | 0.0% | -6.3%  |
| -7.5%  | -8.8%      | 0.0%  | 0.0% | -8.8%  | -7.3%  | 0.0%  | 0.0% | 0.0% | -7.3%  |
| -8.9%  | -10.3%     | 0.0%  | 0.0% | -10.3% | -8.5%  | 0.0%  | 0.0% | 0.0% | -8.5%  |
| -10.5% | -11.7%     | 0.0%  | 0.0% | -11.7% | -10.1% | 0.0%  | 0.0% | 0.0% | -10.2% |
| -13.0% | -15.0%     | -0.1% | 0.0% | -15.0% | -12.7% | -0.1% | 0.0% | 0.0% | -12.8% |
| -15.2% | -18.3%     | -0.1% | 0.0% | -18.4% | -15.2% | -0.1% | 0.0% | 0.0% | -15.3% |
| -17.0% | -20.5%     | -0.1% | 0.0% | -20.5% | -17.5% | -0.2% | 0.0% | 0.0% | -17.7% |
| -18.6% | -22.6%     | -0.2% | 0.0% | -22.7% | -19.4% | -0.4% | 0.0% | 0.0% | -19.8% |
| -20.4% | -24.2%     | -0.3% | 0.0% | -24.5% | -21.4% | -0.6% | 0.1% | 0.0% | -21.9% |
| -22.1% | -26.2%     | -0.5% | 0.0% | -26.7% | -23.2% | -0.9% | 0.1% | 0.0% | -24.0% |
| -24.2% | -28.9%     | -0.8% | 0.0% | -29.7% | -24.4% | -1.2% | 0.1% | 0.0% | -25.5% |
| -25.9% | -29.2%     | -1.0% | 0.0% | -30.2% | -25.9% | -1.6% | 0.1% | 0.1% | -27.4% |

Schedule ELF-5

Annual Deliveries Forecast by Revenue Class, Net  
(with actual historicals)

ECONOMETRIC DELIVERIES FORECAST by REVENUE CLASS after IMPACTS from DERs (YEAR = April to March, kWh)

Schedule\_(ELF-5)

Historicals: *Actual*; Projections: *Weather-Normal*

| FISCAL YEAR | CALENDAR DATE           | RESIDENTIAL   |       | COMMERCIAL    |       | INDUSTRIAL    |        | OTHER      |        | SUM           |       |
|-------------|-------------------------|---------------|-------|---------------|-------|---------------|--------|------------|--------|---------------|-------|
| 2004        | April 2003 - March 2004 | 2,964,846,955 |       | 3,428,232,145 |       | 1,266,289,682 |        | 63,744,307 |        | 7,723,113,089 |       |
| 2005        | April 2004 - March 2005 | 2,974,086,323 | 0.3%  | 3,488,233,698 | 1.8%  | 1,270,318,331 | 0.3%   | 64,192,687 | 0.7%   | 7,796,831,039 | 1.0%  |
| 2006        | April 2005 - March 2006 | 3,111,421,758 | 4.6%  | 3,582,940,874 | 2.7%  | 1,205,247,482 | -5.1%  | 64,125,575 | -0.1%  | 7,963,735,689 | 2.1%  |
| 2007        | April 2006 - March 2007 | 3,013,837,927 | -3.1% | 3,548,503,041 | -1.0% | 1,133,921,338 | -5.9%  | 64,139,450 | 0.0%   | 7,760,401,756 | -2.6% |
| 2008        | April 2007 - March 2008 | 3,073,793,448 | 2.0%  | 3,628,897,550 | 2.3%  | 1,075,589,837 | -5.1%  | 63,318,594 | -1.3%  | 7,841,599,429 | 1.0%  |
| 2009        | April 2008 - March 2009 | 3,023,482,889 | -1.6% | 3,655,853,712 | 0.7%  | 1,036,114,645 | -3.7%  | 64,419,195 | 1.7%   | 7,779,870,441 | -0.8% |
| 2010        | April 2009 - March 2010 | 2,927,906,403 | -3.2% | 3,555,664,437 | -2.7% | 911,713,898   | -12.0% | 56,408,464 | -12.4% | 7,451,693,202 | -4.2% |
| 2011        | April 2010 - March 2011 | 3,118,409,305 | 6.5%  | 3,643,979,370 | 2.5%  | 931,477,077   | 2.2%   | 59,399,927 | 5.3%   | 7,753,265,679 | 4.0%  |
| 2012        | April 2011 - March 2012 | 3,063,074,307 | -1.8% | 3,602,276,613 | -1.1% | 907,103,310   | -2.6%  | 59,821,759 | 0.7%   | 7,632,275,989 | -1.6% |
| 2013        | April 2012 - March 2013 | 3,150,841,532 | 2.9%  | 3,614,296,099 | 0.3%  | 893,241,670   | -1.5%  | 59,284,370 | -0.9%  | 7,717,663,671 | 1.1%  |
| 2014        | April 2013 - March 2014 | 3,206,585,445 | 1.8%  | 3,650,269,064 | 1.0%  | 905,779,695   | 1.4%   | 59,486,746 | 0.3%   | 7,822,120,950 | 1.4%  |
| 2015        | April 2014 - March 2015 | 3,055,871,696 | -4.7% | 3,614,941,128 | -1.0% | 837,842,407   | -7.5%  | 58,791,871 | -1.2%  | 7,567,447,102 | -3.3% |
| 2016        | April 2015 - March 2016 | 3,034,792,140 | -0.7% | 3,616,309,943 | 0.0%  | 765,046,048   | -8.7%  | 58,463,493 | -0.6%  | 7,474,611,624 | -1.2% |
| 2017        | April 2016 - March 2017 | 3,051,638,426 | 0.6%  | 3,612,323,134 | -0.1% | 735,513,336   | -3.9%  | 41,880,077 | -28.4% | 7,441,354,973 | -0.4% |
| 2018        | April 2017 - March 2018 | 2,994,699,059 | -1.9% | 3,609,055,719 | -0.1% | 707,419,271   | -3.8%  | 52,337,315 | 25.0%  | 7,363,511,364 | -1.0% |
| 2019        | April 2018 - March 2019 | 3,104,622,192 | 3.7%  | 3,647,615,232 | 1.1%  | 702,955,755   | -0.6%  | 42,297,218 | -19.2% | 7,497,490,397 | 1.8%  |
| 2020        | April 2019 - March 2020 | 2,890,406,225 | -6.9% | 3,540,977,030 | -2.9% | 669,463,782   | -4.8%  | 34,547,748 | -18.3% | 7,135,394,785 | -4.8% |
| 2021        | April 2020 - March 2021 | 3,193,289,253 | 10.5% | 3,430,857,768 | -3.1% | 612,071,947   | -8.6%  | 38,793,917 | 12.3%  | 7,275,012,885 | 2.0%  |
| 2022        | April 2021 - March 2022 | 2,989,572,119 | -6.4% | 3,333,620,338 | -2.8% | 629,655,882   | 2.9%   | 41,702,868 | 7.5%   | 6,994,551,208 | -3.9% |

Notes:

Fiscal year 2021 has weather-normalized actuals from April 2020 to January 2021 and the projection from February 2021 to March 2021

Schedule ELF-6

Annual Deliveries Forecast by Revenue Class, Net  
(with weather-adjusted historicals)



ECONOMETRIC DELIVERIES FORECAST by REVENUE CLASS after IMPACTS from DERs (YEAR = April to March, kWh)  
Historicals: Weather-Normal; Projections: *Weather-Normal*

Schedule\_(ELF-6)

| FISCAL YEAR | CALENDAR DATE           | RESIDENTIAL   |       | COMMERCIAL    |       | INDUSTRIAL    |        | OTHER      |        | SUM           |       |
|-------------|-------------------------|---------------|-------|---------------|-------|---------------|--------|------------|--------|---------------|-------|
| 2004        | April 2003 - March 2004 | 2,944,590,787 |       | 3,435,773,293 |       | 1,268,802,286 |        | 63,744,307 |        | 7,712,910,673 |       |
| 2005        | April 2004 - March 2005 | 3,012,842,322 | 2.3%  | 3,530,502,581 | 2.8%  | 1,275,836,996 | 0.6%   | 64,192,687 | 0.7%   | 7,883,374,586 | 2.2%  |
| 2006        | April 2005 - March 2006 | 3,013,692,491 | 0.0%  | 3,534,016,692 | 0.1%  | 1,201,653,296 | -5.8%  | 64,125,575 | -0.1%  | 7,813,488,054 | -0.9% |
| 2007        | April 2006 - March 2007 | 3,049,246,209 | 1.2%  | 3,561,589,382 | 0.8%  | 1,134,683,269 | -5.6%  | 64,139,450 | 0.0%   | 7,809,658,310 | 0.0%  |
| 2008        | April 2007 - March 2008 | 3,091,943,357 | 1.4%  | 3,637,646,523 | 2.1%  | 1,076,102,577 | -5.2%  | 63,318,594 | -1.3%  | 7,869,011,051 | 0.8%  |
| 2009        | April 2008 - March 2009 | 3,011,591,680 | -2.6% | 3,660,957,719 | 0.6%  | 1,037,459,218 | -3.6%  | 64,419,195 | 1.7%   | 7,774,427,813 | -1.2% |
| 2010        | April 2009 - March 2010 | 3,086,055,941 | 2.5%  | 3,643,729,929 | -0.5% | 919,604,748   | -11.4% | 56,408,464 | -12.4% | 7,705,799,082 | -0.9% |
| 2011        | April 2010 - March 2011 | 3,040,504,768 | -1.5% | 3,598,916,201 | -1.2% | 927,426,368   | 0.9%   | 59,399,927 | 5.3%   | 7,626,247,264 | -1.0% |
| 2012        | April 2011 - March 2012 | 3,102,161,786 | 2.0%  | 3,608,731,467 | 0.3%  | 906,443,921   | -2.3%  | 59,821,759 | 0.7%   | 7,677,158,934 | 0.7%  |
| 2013        | April 2012 - March 2013 | 3,195,762,134 | 3.0%  | 3,632,145,905 | 0.6%  | 894,182,386   | -1.4%  | 59,284,370 | -0.9%  | 7,781,374,795 | 1.4%  |
| 2014        | April 2013 - March 2014 | 3,151,817,552 | -1.4% | 3,638,897,251 | 0.2%  | 906,149,120   | 1.3%   | 59,486,746 | 0.3%   | 7,756,350,669 | -0.3% |
| 2015        | April 2014 - March 2015 | 3,071,965,097 | -2.5% | 3,646,921,449 | 0.2%  | 842,015,632   | -7.1%  | 58,791,871 | -1.2%  | 7,619,694,050 | -1.8% |
| 2016        | April 2015 - March 2016 | 3,058,062,646 | -0.5% | 3,612,416,972 | -0.9% | 763,456,763   | -9.3%  | 58,463,493 | -0.6%  | 7,492,399,875 | -1.7% |
| 2017        | April 2016 - March 2017 | 3,007,227,593 | -1.7% | 3,578,026,492 | -1.0% | 731,965,341   | -4.1%  | 41,880,077 | -28.4% | 7,359,099,502 | -1.8% |
| 2018        | April 2017 - March 2018 | 3,022,341,959 | 0.5%  | 3,618,351,213 | 1.1%  | 707,931,956   | -3.3%  | 52,337,315 | 25.0%  | 7,400,962,444 | 0.6%  |
| 2019        | April 2018 - March 2019 | 2,988,420,727 | -1.1% | 3,589,748,912 | -0.8% | 698,916,230   | -1.3%  | 42,297,218 | -19.2% | 7,319,383,088 | -1.1% |
| 2020        | April 2019 - March 2020 | 2,930,028,057 | -2.0% | 3,556,703,749 | -0.9% | 670,223,467   | -4.1%  | 34,547,748 | -18.3% | 7,191,503,022 | -1.7% |
| 2021        | April 2020 - March 2021 | 3,152,737,920 | 7.6%  | 3,404,982,693 | -4.3% | 609,713,720   | -9.0%  | 38,793,917 | 12.3%  | 7,206,228,250 | 0.2%  |
| 2022        | April 2021 - March 2022 | 2,989,572,119 | -5.2% | 3,333,620,338 | -2.1% | 629,655,882   | 3.3%   | 41,702,868 | 7.5%   | 6,994,551,208 | -2.9% |

Notes:

Fiscal year 2021 has weather-normalized actuals from April 2020 to January 2021 and the projection from February 2021 to March 2021

Schedule ELF-7

Revenue Class Allocation to Rate Classes

REVENUE CLASS ALLOCATION to RATE CLASSES

| Revenue Class | Rate Class |       |       |       |       |       |       |       |       | Total |
|---------------|------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
|               | A16        | A60   | C06   | C08   | G02   | G32   | B32   | X01   | SL    |       |
| Residential   | 0.932      | 0.067 | 0.001 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 1.000 |
| Commercial    | 0.004      | 0.000 | 0.189 | 0.000 | 0.319 | 0.480 | 0.002 | 0.004 | 0.002 | 1.000 |
| Industrial    | 0.000      | 0.000 | 0.034 | 0.000 | 0.133 | 0.819 | 0.008 | 0.000 | 0.006 | 1.000 |

ECONOMETRIC DELIVERIES FORECAST by RATE CLASS after IMPACTS from DERs (YEAR = April to March, kWh)  
Historicals: *Weather-Normal*; Projections: *Weather-Normal*

| FISCAL YEAR | CALENDAR DATE           | A16           |       | A60         |        | C06         |        | C08         |         | G02           |
|-------------|-------------------------|---------------|-------|-------------|--------|-------------|--------|-------------|---------|---------------|
| 2004        | April 2003 - March 2004 | 2,745,457,471 |       | 206,486,881 |        | 697,345,722 |        | 6,993,346   |         | 1,264,938,747 |
| 2005        | April 2004 - March 2005 | 2,809,048,176 | 2.3%  | 211,353,186 | 2.4%   | 715,609,153 | 2.6%   | 7,078,654   | 1.2%    | 1,296,110,845 |
| 2006        | April 2005 - March 2006 | 2,804,685,499 | -0.2% | 214,660,753 | 1.6%   | 698,985,176 | -2.3%  | 6,974,455   | -1.5%   | 1,294,105,639 |
| 2007        | April 2006 - March 2007 | 2,800,125,904 | -0.2% | 240,979,490 | 12.3%  | 533,892,500 | -23.6% | 6,716,746   | -3.7%   | 1,397,717,853 |
| 2008        | April 2007 - March 2008 | 2,866,894,649 | 2.4%  | 217,452,081 | -9.8%  | 548,289,943 | 2.7%   | 6,349,330   | -5.5%   | 1,414,168,797 |
| 2009        | April 2008 - March 2009 | 2,821,044,598 | -1.6% | 194,543,749 | -10.5% | 538,226,868 | -1.8%  | 6,874,337   | 8.3%    | 1,864,058,734 |
| 2010        | April 2009 - March 2010 | 2,854,077,522 | 1.2%  | 242,563,606 | 24.7%  | 552,766,239 | 2.7%   | (2,231,844) | -132.5% | 1,351,296,953 |
| 2011        | April 2010 - March 2011 | 2,786,244,713 | -2.4% | 264,538,505 | 9.1%   | 553,451,069 | 0.1%   | 4,721,371   | -311.5% | 1,318,625,923 |
| 2012        | April 2011 - March 2012 | 2,833,432,067 | 1.7%  | 277,336,388 | 4.8%   | 558,150,386 | 0.8%   | 3,813,838   | -19.2%  | 1,312,632,247 |
| 2013        | April 2012 - March 2013 | 2,900,816,648 | 2.4%  | 304,835,279 | 9.9%   | 578,133,028 | 3.6%   | 3,518,514   | -7.7%   | 1,309,383,222 |
| 2014        | April 2013 - March 2014 | 2,869,022,027 | -1.1% | 292,584,426 | -4.0%  | 586,935,447 | 1.5%   | 3,604,841   | 2.5%    | 1,304,373,832 |
| 2015        | April 2014 - March 2015 | 2,781,401,927 | -3.1% | 300,230,377 | 2.6%   | 592,153,294 | 0.9%   | 3,522,111   | -2.3%   | 1,311,923,236 |
| 2016        | April 2015 - March 2016 | 2,763,556,927 | -0.6% | 303,423,082 | 1.1%   | 579,544,950 | -2.1%  | 3,574,439   | 1.5%    | 1,306,511,407 |
| 2017        | April 2016 - March 2017 | 2,797,164,617 | 1.2%  | 219,026,721 | -27.8% | 579,804,807 | 0.0%   | 3,947,323   | 10.4%   | 1,287,659,052 |
| 2018        | April 2017 - March 2018 | 2,826,253,481 | 1.0%  | 205,410,591 | -6.2%  | 613,314,054 | 5.8%   | 5,499,517   | 39.3%   | 1,288,940,447 |
| 2019        | April 2018 - March 2019 | 2,788,238,075 | -1.3% | 209,962,302 | 2.2%   | 631,607,084 | 3.0%   | 4,735,570   | -13.9%  | 1,269,232,456 |
| 2020        | April 2019 - March 2020 | 2,727,788,708 | -2.2% | 210,714,563 | 0.4%   | 660,953,359 | 4.6%   | 4,508,425   | -4.8%   | 1,262,110,639 |
| 2021        | April 2020 - March 2021 | 2,937,717,275 | 7.7%  | 220,909,515 | 4.8%   | 639,199,913 | -3.3%  | 5,334,377   | 18.3%   | 1,152,600,004 |
| 2022        | April 2021 - March 2022 | 2,786,031,902 | -5.2% | 210,175,445 | -4.9%  | 656,345,579 | 2.7%   | 5,136,816   | -3.7%   | 1,147,651,846 |

Notes:

Fiscal year 2021 has weather-normalized actuals from April 2020 to January 2021 and the projection from February 2021 to March 2021

Schedule ELF-8

Annual Deliveries Forecast by Rate Class, Net  
(with weather-adjusted historicals)

Schedule\_(ELF-8)

|        | <b>G32</b>    |        | <b>B32</b> |        | <b>X01</b> |        | <b>SL</b>  |        | <b>TOTAL</b>  |       |
|--------|---------------|--------|------------|--------|------------|--------|------------|--------|---------------|-------|
|        | 2,687,319,737 |        | 16,980,494 |        | 14,422,573 |        | 72,089,506 |        | 7,712,034,477 |       |
| 2.5%   | 2,738,523,731 | 1.9%   | 17,234,003 |        | 14,820,225 | 2.8%   | 72,747,156 | 0.9%   | 7,882,525,129 | 2.2%  |
| -0.2%  | 2,637,744,728 | -3.7%  | 15,733,720 |        | 15,395,653 | 3.9%   | 73,049,367 | 0.4%   | 7,810,887,590 | -0.9% |
| 8.0%   | 2,124,593,506 | -19.5% | 3,398,754  | -78.4% | 23,920,655 | 55.4%  | 74,006,064 | 1.3%   | 7,790,903,007 | -0.3% |
| 1.2%   | 2,137,179,740 | 0.6%   | 6,066,500  | 78.5%  | 25,092,017 | 4.9%   | 70,174,147 | -5.2%  | 7,851,691,603 | 0.8%  |
| 31.8%  | 1,779,355,623 | -16.7% | 4,844,678  | -20.1% | 25,837,670 | 3.0%   | 69,226,885 | -1.3%  | 7,761,250,086 | -1.2% |
| -27.5% | 2,047,598,915 | 15.1%  | 5,942,326  | 22.7%  | 26,344,526 | 2.0%   | 68,862,323 | -0.5%  | 7,703,569,515 | -0.7% |
| -2.4%  | 2,042,366,086 | -0.3%  | 7,053,668  | 18.7%  | 22,797,570 | -13.5% | 67,455,914 | -2.0%  | 7,626,247,264 | -1.0% |
| -0.5%  | 2,046,588,001 | 0.2%   | 7,672,772  | 8.8%   | 23,017,996 | 1.0%   | 66,108,239 | -2.0%  | 7,677,158,934 | 0.7%  |
| -0.2%  | 2,042,338,807 | -0.2%  | 7,858,599  | 2.4%   | 22,826,175 | -0.8%  | 67,166,433 | 1.6%   | 7,781,374,793 | 1.4%  |
| -0.4%  | 2,031,677,559 | -0.5%  | 5,089,970  | -35.2% | 22,891,791 | 0.3%   | 67,530,759 | 0.5%   | 7,756,350,668 | -0.3% |
| 0.6%   | 2,036,505,629 | 0.2%   | 8,971,539  | 76.3%  | 23,909,618 | 4.4%   | 66,359,776 | -1.7%  | 7,619,694,050 | -1.8% |
| -0.4%  | 1,996,762,282 | -2.0%  | 13,296,211 | 48.2%  | 23,714,190 | -0.8%  | 65,859,366 | -0.8%  | 7,492,399,873 | -1.7% |
| -1.4%  | 1,953,703,844 | -2.2%  | 13,484,240 | 1.4%   | 23,817,428 | 0.4%   | 49,529,039 | -24.8% | 7,359,099,502 | -1.8% |
| 0.1%   | 1,936,514,474 | -0.9%  | 14,422,785 | 7.0%   | 24,241,927 | 1.8%   | 57,930,803 | 17.0%  | 7,400,962,444 | 0.6%  |
| -1.5%  | 2,074,066,241 | 7.1%   | 18,042,813 | 25.1%  | 22,290,691 | -8.0%  | 48,546,675 | -16.2% | 7,319,383,088 | -1.1% |
| -0.6%  | 2,245,070,784 | 8.2%   | 13,309,796 | -26.2% | 24,947,268 | 11.9%  | 42,099,480 | -13.3% | 7,191,503,022 | -1.7% |
| -8.7%  | 2,182,966,747 | -2.8%  | 12,979,411 | -2.5%  | 11,895,653 | -52.3% | 42,625,354 | 1.2%   | 7,206,228,249 | 0.2%  |
| -0.4%  | 2,114,857,169 | -3.1%  | 11,856,123 | -8.7%  | 13,993,759 | 17.6%  | 48,502,568 | 13.8%  | 6,994,551,207 | -2.9% |

Schedule ELF-9

Monthly Net Deliveries Forecast by Rate Class for the Rate Period

MONTHLY ECONOMETRIC DELIVERIES FORECAST by RATE CLASS after IMPACTS from DERs for the RATE PERIOD (kWh)

Schedule\_(ELF-9)

| Year         | Month | A16           | A60         | C06         | C08         | G02           | G32           | B32        | X01        | SL         | TOTAL         |
|--------------|-------|---------------|-------------|-------------|-------------|---------------|---------------|------------|------------|------------|---------------|
| 2021         | 4     | 224,553,968   | 16,928,933  | 54,638,780  | 396,590     | 95,496,080    | 175,402,039   | 980,219    | 1,166,059  | 3,696,591  | 573,259,259   |
| 2021         | 5     | 176,472,606   | 13,298,608  | 49,387,107  | 322,883     | 86,816,469    | 162,719,551   | 926,887    | 1,050,976  | 2,991,850  | 493,986,937   |
| 2021         | 6     | 205,701,526   | 15,538,746  | 53,483,729  | 327,782     | 93,733,702    | 173,937,645   | 981,582    | 1,139,580  | 2,989,744  | 547,834,036   |
| 2021         | 7     | 285,373,954   | 21,582,019  | 62,490,355  | 342,064     | 108,973,614   | 199,186,688   | 1,107,957  | 1,333,265  | 3,031,653  | 683,421,569   |
| 2021         | 8     | 305,047,201   | 23,066,734  | 63,956,359  | 383,733     | 111,441,674   | 203,338,797   | 1,129,124  | 1,364,440  | 3,461,958  | 713,190,020   |
| 2021         | 9     | 266,727,671   | 20,172,200  | 59,736,842  | 437,830     | 104,279,524   | 191,301,112   | 1,067,849  | 1,273,897  | 4,091,060  | 649,087,985   |
| 2021         | 10    | 188,399,058   | 14,221,059  | 52,859,705  | 457,397     | 92,708,743    | 172,140,727   | 971,979    | 1,126,864  | 4,380,346  | 527,265,878   |
| 2021         | 11    | 185,071,756   | 13,949,853  | 49,443,677  | 505,768     | 86,824,189    | 162,239,565   | 921,552    | 1,052,439  | 4,945,231  | 504,954,030   |
| 2021         | 12    | 230,285,501   | 17,344,946  | 52,997,916  | 525,571     | 92,617,673    | 170,313,004   | 952,861    | 1,130,330  | 5,098,715  | 571,266,517   |
| 2022         | 1     | 253,326,418   | 19,063,733  | 54,357,192  | 515,103     | 94,732,363    | 172,519,639   | 956,167    | 1,160,832  | 4,957,245  | 601,588,692   |
| 2022         | 2     | 236,436,660   | 17,794,218  | 51,452,149  | 505,608     | 89,873,915    | 165,225,141   | 924,183    | 1,096,937  | 4,902,762  | 568,211,573   |
| 2022         | 3     | 228,635,583   | 17,214,395  | 51,541,767  | 416,487     | 90,153,901    | 166,533,261   | 935,765    | 1,098,141  | 3,955,413  | 560,484,713   |
| <b>TOTAL</b> |       | 2,786,031,902 | 210,175,444 | 656,345,578 | 5,136,816.0 | 1,147,651,847 | 2,114,857,169 | 11,856,125 | 13,993,760 | 48,502,568 | 6,994,551,209 |

Notes:

The numbers in this exhibit are all rounded to the nearest integer.