IN RE: PASCOAG UTILITY DISTRICT: APPLICATION TO CHANGE RATES:

DOCKET NO. 5134

Fifth Set of Data Requests of the Division of Public Utilities and Carriers to Pascoag Utility District

DIV 5-1 Concerning Pascoag's proposed storm contingency of \$20,000:

- a. In what account(s) does Pascoag record amounts that are collected for the storm contingency?
- b. How did Pascoag determine its requested \$20,000 annual storm contingency funding amount? Explain fully and show in detail.
- c. What was the balance in the storm contingency liability or asset account as of 12/31/2020?
- d. What was the balance in the storm contingency liability or asset account as of 9/30/2021?
- e. How much storm restoration cost has Pascoag incurred in 2021 to date? Show in total and by account.
- f. How much storm restoration cost has Pascoag incurred each year, 2018 through 2020? Show the amounts for each year in total and by account.
- g. How much storm restoration cost did Pascoag incur in the test year? Show the amounts for each year in total and by account.

Response:

a) The Storm Funds are in GL 132.02 Navigant Credit Union. This account consist of the following.

Contingency/Emergency	\$ 10,000.00
Storm Fund	\$ 110,909.00
Working Cash Reserves	\$ 681.93
Total as of 9/30/21	\$ 121,590.93

- b) In Docket 4341, The District suggested a storm fund amount of \$30,000 based on the revenue loss due to Tropical Storm Irene. In Docket 4341, Schedule TSC-1 Division adjusted this amount to \$20,000 per year with a goal of \$150,000.
- c) The balance in the Storm fund was \$95,909 as of 12-31-20.

IN RE: PASCOAG UTILITY DISTRICT: APPLICATION TO CHANGE RATES:

DOCKET NO. 5134

Fifth Set of Data Requests of the Division of Public Utilities and Carriers to Pascoag Utility District

- d) The balance in the Storm fund is \$110,909 as of 9-31-21.
- e) The Storm Reserve fund can only be used if the incremental storm costs from a weather event exceeds \$4,000, subject to a deductible of \$2,500. All of the storms that occurred in 2021 were during normal working hours with only a few hours of overtime. The storm cost were less than \$4,000 so the District did not track the cost.
- f) The District incurred two storms in March of 2018. The incremental expenses were \$15,211.33 for the Wind Storm and \$19,730.05 for a Snow Storm. The RIPUC approved the District's request to use \$29,914.38 from the Storm Reserve Funds in Docket 4341. The District has not had any incremental storm cost that exceeded \$4,000 for years 2019-2021.
- g) Since the Test Year cover part of 2019 and part of 2020, the Test Year did not have any incremental storm cost that exceeded \$4,000 as explained in the response to DIV 5-1f.

IN RE: PASCOAG UTILITY DISTRICT: APPLICATION TO CHANGE RATES:

DOCKET NO. 5134

Fifth Set of Data Requests of the Division of Public Utilities and Carriers to Pascoag Utility District

- DIV 5-2 Note F on Pascoag Excel file, [1-1 DGB Test Year, Rate Year & COS schedules.xls], tab "TY-1" says: "(F) = Increased the Capital expenditure to reflect the level granted in Docket 4341." Note F appears to related to the amounts of \$306,000 and \$20,000 for Future Capital and Storm Contingency, respectively. Tab "RY-11" shows a "Funding" amount of \$306,200 for each year 2021 through 2025, which appears to be for capital expenditure funding:
 - a. Are the \$306,200 "Funding" amounts for each year 2021 through 2025 on tab "RY-11" for capital expenditures?
 - b. Is the "Future Capital" item that is in the amount of \$306,000 that is shown on tab "TY-1" (which also appears on tabs "RY-11a" and "RY-3") for capital expenditures?
 - c. What amount has Pascoag spent on Capital Expenditures to date in 2021?
 - d. What amount does Pascoag anticipating spending on Capital Expenditures in the remaining months of 2021?
 - e. What is Pascoag's estimated total spending in 2021 on Capital Expenditures, including amounts spent to date and amounts anticipated to be spent by 12/31/2021?

Response:

- a) Yes.
- b) Yes.
- c) The District has spent \$348,112.81. Please see the attachment Div. 5-2c.
- d) The District is anticipating spending an additional \$109,956 in the remaining months of 2021. This will include the purchase of new handheld devises for meter reading, poles, switches, transformers, wire, reclosers, and upgrades to the IT System.

IN RE: PASCOAG UTILITY DISTRICT:
APPLICATION TO CHANGE RATES:

DOCKET NO. 5134

Fifth Set of Data Requests of the Division of Public Utilities and Carriers to Pascoag Utility District

e) The amount spent to date is \$348,112.81 and the anticipated spending is \$109,956 for a total of \$458,068.81.

Annual Der Annual Der Annual Der Begin Beg	609 610					Restricted Fund Acco	ket No 4341 cember 31, 2021	SID
Annual Content Respired: 1500,000 to 1		The state of the s					cember 31, 2021	
Part						Year Ending Dec		
		Annual Deposit Require		\$ 306,000.00				
1,12,222 1,22,227 2,	Date	Beginning	Interest	Deposits	8	thdrawals	Balance	Notes
S	12/31/2020	\$690,216.08	0.000					
1	/14/2021				69	(8.463.31)		Jan deposit Wire \$1 633.23 Wire \$2 184.28 Steel Plates \$4.317, \$328.70 Conduit
1,000,000 2,000 2,000 2,000 2,000 2,000,00	/28/2021				69	(4,500.00)		Mapping Production/Digitizing NISC Inv 481919 \$4500
1	1202021		2.40					Jan interest
1	15/2021				9	(11 799 04)	- 1	Fab Denoeit Day Dilb St. Lett.
1	26/2021		82.43		>	(10.00.11)		Fay Kills Substation Loan Interest and Face
S	1/2021			25,500.			1 1	March Danesit
September Sept	5/2021				\$	(10,491.96)	731,628.50	Purchased 4 lantons Inv S25765
\$ 75,000 \$ 75,000	30/2021		99 22		9	(6,615.00)	725,013.50	Purchase 5-50 kva pole mount transformers
1	1/2021		1				750,612.72	April Deposit
1	1/1931		66.84				750,679.56	April Interest
\$ 50.000 \$ 77.4135 \$ 77.41	1/2021				59	(2,044.00)	748,635.56	Basic Onsite Networking Service S25765A
S S S S S S S S S S	4/2021		2				774,135.56	May Deposit
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See	15/2021				9 69	(1 978 15)		T
State Stat	30/2021		63,36		•	(51.515)		
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S 694,350.00 August deposit S 72,500.00 S 64,455.00 August deposit S 62,600.00 S 62,500.00 S 62,500.	1/2021							
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S	25/2021				69	(101,799.04)		To make Substation loan payment on PUD
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IN RE: PASCOAG UTILITY DISTRICT:
APPLICATION TO CHANGE RATES:

DOCKET NO. 5134

Fifth Set of Data Requests of the Division of Public Utilities and Carriers to Pascoag Utility District

DIV 5-3 The 2020 audited financial statements at page 7 states that:

The District funds a "Restricted Account" dedicated to debt service payments and capital projects, totaling \$306,000 annually. The Restricted Account is based on the District's five-year capital program approved in the Cost of Service Study approved in January 2013 and implemented as part of our most recent base rate case at the RI Public Utilities Commission.

- a) Please provide the month-end balances in this Restricted Account for 1/1/2020 through the most recent month in 2021 that is available.
- b) Please provide the estimated month-end balances in this Restricted Account for each remaining month of 2021 through 12/31/2021.
- c) Please identify and explain the monthly activity in this Restricted Account in 2020 and 2021.

Response:

a) The beginning balance in 2021 was \$690,216.08 and the balance of October 5, 2021 is \$597,712.49. Please see attachment Div. 5-2c for more details.

b)

RF/Capital and Debt Service	Estimated balance at
Estimated Activity	month-end
10/31/21 estimated balance:	\$ 597,712.49
11/30/21 estimated balance:	\$ 623,212.49
Add deposit \$25,500	
12/31/21 estimated balance :	\$ 538,756.49
Add deposit of \$25,500	
Estimated Capital purchases	
(\$109,956)	

IN RE: PASCOAG UTILITY DISTRICT:
APPLICATION TO CHANGE RATES:

DOCKET NO. 5134

Fifth Set of Data Requests of the Division of Public Utilities and Carriers to Pascoag Utility District

c) Please see the attached Div. 5-2c for the detailed 2021 activity and Div. 5-3c for the 2020 activity.

Annual Deposit Required: \$306,000 00	
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\$ 22,500.00 \$ \$ (1,000.00) \$ \$ (1,00	
\$ 25,500.00 \$ (1,717.75) \$ (1,7	Xerox Express Work center 6515 Maheita Rahah
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\$ (1,34 03) \$ (2,756) 63) \$ (2,765,16) \$ (3,381,95) \$ (4,306,11) \$ (4,	
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S 830,153 \$ 29,197,43 \$ 304,414.02 \$ (380.00) \$ 5 (380.0	November Credit Interest
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IN RE: PASCOAG UTILITY DISTRICT:
APPLICATION TO CHANGE RATES:

DOCKET NO. 5134

Fifth Set of Data Requests of the Division of Public Utilities and Carriers to Pascoag Utility District

DIV 5-4 The 2020 audited financial statements at page 7 states that:

In addition to that fund, the District has a Purchase Power Restricted Account approved by the RIPUC. The balance in that fund at year-end 2017 was \$659,963. As mentioned above, the District petitioned and the PUC approved a return to our customers of \$375,000 in 2017, \$266,167 in 2018 \$161,079 for 2019 and \$156,637 in 2020 through a Purchase Power Restricted Fund Credit applied each month, in order to bring the balance in this account down to the desired level of \$550,000. The balance in this account as of December 31, 2020 was \$569,125.

- a) Please provide the month-end balances in this Purchase Power Restricted Account for 1/1/2021 through the most recent month in 2021 that is available.
- b) Please provide the estimated month-end balances in this Purchase Power Restricted Account for each remaining month of 2021 through 12/31/2021.
- c) Please identify and explain the monthly activity in this Restricted Account in 2021.
- d) Have any amounts to fund (or refund) the Purchase Power Restricted Account been included in Pascoag's base rate revenue requirement request? If not, explain fully why not. If so, please identify, quantify and explain those amounts.

Response:

a) The balance in the Purchase Power Restricted Fund (PPRF) as of October 5, 2021 was \$601,848.34. **Please see attached Div.5-4a** for the activity in the account.

IN RE: PASCOAG UTILITY DISTRICT:
APPLICATION TO CHANGE RATES:

DOCKET NO. 5134

Fifth Set of Data Requests of the Division of Public Utilities and Carriers to Pascoag Utility District

- b) The estimated year-end balance in the PPRF account is estimated to be \$607,545.81.
- c) The deposits are from the three DPI accounts, **please see attachment Div. 5-4c** for the monthly details. In January of 2021, the account was trued-up and \$3,248.21 was returned to the PPRF account. The account earned interest on a monthly basis, which was applied to this Restricted Fund. The withdrawals of \$5,802.77 monthly were approved in Pascoag's Annual Reconciliation of Last Resort Service formerly know as Standard Offer, Transmission and Transition Charges in Docket 5083. The RIPUC approved a refund of \$69,632.81 to the customers. **Please see the Div. 5-4c-1** for the approved Purchase Power Restricted Fund Credit (PPRFC) for 2021.
- d) Yes, the refunds are included in Pascoag's Annual Reconciliation of Last Resort Service and Transmission Charges. The District will seek to refund approximately \$57,546 to bring the balance in this account down to the approved \$550,000 level in 2022.

				Pascoag Utility District		
				Restricted Fund Account		
		8	RIPUC Docket No. 4341 - Co	- Cost of Service Settlement Agreement - Purchase Power	ement - Purchase Power	
			Ye	Year Ending December 31, 2021		
	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
12/31/2020	\$ 569,125.08				\$ 569,125.08	
1/5/2021			\$ 3,248.21			True up of 2020 return to customer was less then anticipated
1/5/2021				\$ (5,802.77)	\$ 566,570.52	Transfer to the PPRFC
1/5/2021			\$ 8,701.43			DPI Base Rate Transfer for January 2021
1/29/2021		68.46				Jan Interested Posted
2/2/2021				\$ (5,802.73)		Transfer to the PPRFC
2/2/2021			\$ 8,701.43		\$ 578,239.11	DPI Base Rate Transfer for February 2021
2/26/2021		66.5				Interest Feb 2021
3/1/2021			\$ 8,701.43			Transfer to the PPRFC
3/1/2021				\$ (5,802.73)	\$ 581,204.31	DPI Base Rate Transfer for March 2021
3/31/2021		78.8			\$ 581,283.11	Interest March 2021
4/1/2021			\$ 8,701.43			DPI Base Rate Transfer for April 2021
4/1/2021				\$ (5,802.73)	\$ 584,181.81	Transfer to PPRF
4/30/2021		\$ 52.02	\$ 8,701.43		\$ 592,935.26	Interest April 2021
5/4/2021	The same of the sa			\$ (5,802.73)		DPI Base Rate Transfer for May 2021
5/31/2021		45.02			\$ 587,177.55	Interest May 2021
6/3/2021			\$ 8,701.43		\$ 595,878.98	DPI Base Rate Transfer for June 2021
6/3/2021				\$ (5,802.73)	\$ 590,076.25	Transfer to PPRF
6/30/2021		53.31	The state of the s			Interest June 2021
7/2/2021			\$ 8,812.14			DPI Rate Transfer July 2021
7/2/2021				\$ (5,802.73)	\$ 593,138.97	Tranfer to PPRF
7/31/2021		48.74				Interest
8/1/2021			\$ 8,812.13			DPI Rate Transfer August 2021
8/1/2021				\$ (5,802.73)		Tranfer to PPRF
8/31/2021		52.24			\$ 596,249.35	interst
9/1/2021			\$ 8,577.61		\$ 604,826.96	DPI Rate Transfer Sept 2021
9/1/2021				\$ (5,802.73)	\$ 599,024.23	Tranfer to PPRF
9/31/21		49.23				Sept Interest 2021
10/5/2021			\$ 8,577.61		\$ 607,651.07	DPI Rater Transfer Oct 2021
10/5/2021				\$ (5,802.73)	\$ 601,848.34	Transfer to PPRF
	\$ 569,125.08	\$ 514.32	\$ 90,236.28	\$ (58,027.34)	\$ 601,848.34	
		0				

5697147 2549.76 90.64

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\$ 607,545.8

601,848,34 Estimoted Increase

5549.76 P

\$ \$577.61 - 5802.73 = \$3774.88 Not Inchoose

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49,23 x 3(00),001,00c) Interest

Tab 4C DPI - 2021

	Bill Date: 1/1/2021	Bill Date: 2/1/2021	Bill Date: 3/1/2021	Qtr 1 - 2021 Quarter Reconciliaiton
#10524001 Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 4,147.56	\$ 4,147.56	\$ 4,147.56	\$ 12,442.68
#10524003				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 3,272.62	\$ 3,272.62	\$ 3,272.62	\$ 9,817.86
#10686001				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 943.00	\$ 943.00	\$ 943.00	\$ 2,829.00
Customer Charge	\$ 338.25	\$ 338.25	\$ 338.25	\$ 1,014.75
Demand	\$ 8,363.18	\$ 8,363.18	\$ 8,363.18	\$ 25,089.54
Total	\$ 8,701.43	\$ 8,701.43	\$ 8,701.43	\$ 26,104.29

Supporting Documentation:

Copy of PPRF Summary Spreadsheet (See Tab 5 - Purchase Power)

Copy of DPI Monthly Statements

Customer Charge \$ 112.75 Demand/kW \$ 10.25

Q/E March 31, 2021

 \mathfrak{Div} . 5-4 \mathfrak{C} Attachment for the response to DIV 5-4 \mathfrak{c}

	Bill Date: 4/1/2021	Bill Date: 5/1/2021		Date: /2021		tr 2 - 2021 Quarter conciliaiton
10524001 Customer Charge Demand	\$ 112.75 \$ 4.147.56	\$ 112.75	\$ \$	112.75	\$ \$	338.25
10524003	\$ 4,147.56	\$ 4,147.56	Ф	4,147.56	Φ	12,442.68
Customer Charge	\$ 112.75	\$ 112.75	\$	112.75	\$	338.25
Demand	\$ 3,272.62	\$ 3,272.62	\$ \$	3,272.62	\$ \$	9,817.86
10686001						
Customer Charge	\$ 112.75	\$ 112.75	\$	112.75	\$	338.25
Demand	\$ 943.00	\$ 943.00	\$ \$	943.00	\$ \$	2,829.00
Customer Charge	\$ 338.25	\$ 338.25	\$	338.25	\$	1,014.75
Demand	\$ 8,363.18	\$ 8,363.18	\$	8,363.18	\$	25,089.54
Total	\$ 8,701.43	\$ 8,701.43	\$	8,701.43	\$	26,104.29
Customer Charge Demand/kW		\$ 112.75 \$ 10.25				

Quarter 2 - 6/30/2021

	Bill Date: 7/1/2021	Bill Date: 8/1/2021	Bill Date: 9/1/2021	Qtr 3 - 2021 Quarter Reconciliaiton
10524001	¢ 440.75	Ф 440.75	\$ 112.75	\$ 338.25
Customer Charge Demand	\$ 112.75 \$ 4,147.56	\$ 112.75 \$ 4,147.56	\$ 112.75 \$ 4,147.56	\$ 338.25 \$ 12,442.68
10524003				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 3,272.62	\$ 3,272.62	\$ 3,038.10	\$ 9,583.34
10686001				
Customer Charge	\$ 112.76	\$ 112.75	\$ 112.75	\$ 338.26
Demand	\$ 1,053.70	\$ 1,053.70	\$ 1,053.70	\$ 3,161.10
Customer (**	\$ 338.26	\$ 338.25	\$ 338.25	\$ 1,014.76
Demand	\$ 8,473.88	\$ 8,473.88	\$ 8,239.36	\$ 25,187.12
Total	\$ 8,812.14	\$ 8,812.13	\$ 8,577.61	\$ 26,201.88

Customer Charge \$ 112.75 Demand/kW \$ 10.25

Attachment for the response to DIV 5-4c

	Bill Date: 10/1/2021	Bill Date: 11/1/2021	Bill Date: 12/1/2021	Qtr 4 - 2021 Quarter Reconciliaiton
10524001 Customer Charge Demand	\$ 112.75 \$ 4,147.56			
10524003 Customer Charge Demand	\$ 112.75 \$ 3,038.10			
10686001 Customer Charge Demand	\$ 112.75 \$ 1,053.70			
Customer Charge Demand Total	\$ 338.25 \$ 8,239.36 \$ 8,577.61	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 8,577.61

Customer (\$ 112.75 Demand/k\ \$ 10.25

Quarter 4 - 12/31/2021

Total Year to-date \$ 86,988.07

Attachment for the response to DIV 5-4c-1

Approved Purchase Power Restricted Fund Credit ("PPRFC")

If approved by Division the District proposes to flow back \$69,632.81. of the overcollection

Date	Tra	nsfer	Ва	ance to refund
			\$	69,632.81
1/1/2020	\$	5,802.73	\$	63,830.08
2/1/2020	\$	5,802.73	\$	58,027.34
3/1/2020	\$	5,802.73	\$	52,224.61
4/1/2020	\$	5,802.73	\$	46,421.88
5/1/2020	\$	5,802.73	\$	40,619.15
6/1/2020	\$	5,802.73	\$	34,816.42
7/1/2020	\$	5,802.73	\$	29,013.69
8/1/2020	\$	5,802.73	\$	23,210.96
9/1/2020	\$	5,802.73	\$	17,408.23
10/1/2020	\$	5,802.73	\$	11,605.50
11/1/2020	\$	5,802.73	\$	5,802.77
12/1/2020	\$	5,802.77	\$	0.00
Total \$ Transferred	\$	69,632.81		

Journal Entry to Record:

	Debit	Credit	
Operating Cash	\$ 5,802.73		
PPRF		\$	5,802.73

Approved by the RIPUC, this entry would be done once a month to transfer money equal to the PPRFC received by the electric customers through their monthly bills.