

September 2, 2021

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 5169 – Town of Portsmouth Request for Approval of Community Electricity Aggregation Plan in accordance with RIGL § 39-3-1
Responses to PUC Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) enclosed please find an electronic version¹ of the Company’s responses to the Public Utilities Commission’s First Set of Data Requests in the above-referenced matter.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Very truly yours,



Andrew S. Marcaccio

Enclosure

cc: Docket 5169 Service List
John Harrington, Esq.
Christy Hetherington, Esq.
John Bell, Division

¹ Per Commission counsel’s update on October 2, 2020, concerning the COVID-19 emergency period, the Company is submitting an electronic version of this filing. The Company will provide the Commission Clerk with five (5) hard copies and, if needed, additional hard copies of the enclosures upon request.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

September 2, 2021

Date

Docket No. 5169 – Town of Portsmouth - Community Choice Electricity Aggregation (CCEA) Plan Service List updated 8/3/2021

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5169
In Re: Petition of Portsmouth for the Approval of the
Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to Commission’s First Set of Data Requests
Issued on August 12, 2021

PUC 1-1

Request:

Please provide for each of the last three years for Portsmouth (or another readily available historical period – identify the period):

- a. the total kWh sales for the customers in Portsmouth;
- b. the number of customers by rate class;
- c. the percentage of total sales (kWh or MWh) made to all customers in Portsmouth compared to all other National Grid customers;
- d. the percentage of total revenue from all customers in Portsmouth compared to all other National grid customers.
- e. the total standard offer service sales (kWh or MWh) by rate class;
- f. the total standard offer service revenue by rate class;

Response:

Please see the below tables for responses to the above questions.

a.

	Portsmouth Total kWh Sales		
Rate	August 2018 - July 2019	August 2019 - July 2020	August 2020 - July 2021
A-16	64,783,991	63,299,413	66,957,323
A-60	2,073,489	1,910,237	1,951,465
C-06	9,974,991	9,556,552	9,667,690
G-02	17,020,942	16,414,336	16,629,113
G-32	23,918,549	23,477,381	23,735,045
STL	741,711	732,342	729,122
Grand Total	118,513,673	115,390,261	119,669,758

b.

	Portsmouth Average Annual Number of Customers		
Rate	August 2018 - July 2019	August 2019 - July 2020	August 2020 - July 2021
A-16	8,044	8,074	8,063
A-60	262	252	247
C-06	945	957	965
G-02	101	100	100
G-32	9	9	9
STL	136	133	129
Grand Total	9,497	9,525	9,513

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c.

Portsmouth Total Sales (kWh) as a Percentage of All National Grid Sales (kWh)	
August 2018 - July 2019	1.60%
August 2019 - July 2020	1.61%
August 2020 - July 2021	1.64%

d.

Portsmouth Total Revenue as a Percentage of All National Grid Revenue	
August 2018 - July 2019	1.70%
August 2019 - July 2020	1.67%
August 2020 - July 2021	1.67%

e.

Rate	Portsmouth Total Standard Offer Service/Last Resort Service kWh Sales		
	August 2018 - July 2019	August 2019 - July 2020	August 2020 - July 2021
A-16	58,677,544	57,909,645	61,995,871
A-60	1,881,743	1,762,745	1,827,990
C-06	7,913,002	7,323,261	7,061,846
G-02	7,183,076	5,201,245	4,552,470
G-32	1,063,160	539,600	564,200
STL	230,455	217,499	202,261
Grand Total	76,948,980	72,953,995	76,204,638

f.

Rate	Portsmouth Total Standard Offer Service/Last Resort Service Commodity Revenue		
	August 2018 - July 2019	August 2019 - July 2020	August 2020 - July 2021
A-16	\$5,684,828	\$5,541,266	\$5,509,455
A-60	\$184,057	\$169,768	\$163,697
C-06	\$751,810	\$643,345	\$549,504
G-02	\$719,260	\$452,363	\$364,694
G-32	\$89,733	\$45,898	\$39,329
STL	\$24,000	\$19,617	\$16,689
Grand Total	\$7,453,688	\$6,872,257	\$6,643,367

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PUC 1-2

Request:

National Grid's Terms and Conditions for Nonregulated Power Producers (RIPUC No. 2223) states: "The Company shall issue a single bill for electric service to all Customers in its service territory; provided, however, that Customers of Suppliers may request the Supplier to provide a separate bill for generation service provided by the Supplier."

- a. Are any customers in Portsmouth taking competitive supply receiving a separate bill from their supplier?
- b. If the response to a. is yes, how many customers taking competitive supply are receiving a bill from their supplier?
 - i. Is National Grid able to determine the nonregulated power producer (competitive supply) kWh sales for these customers from the distribution kWh sales to these customers? If so, please provide that information.
- c. Please provide the total sales (kWh or MWh) billed to customers in Portsmouth by National Grid on behalf of the nonregulated power producers by rate class for each of the last three years (or another readily available historical period – identify the period).
- d. Please provide the total billed to customers in Portsmouth by National Grid on behalf of the nonregulated power producers by rate class for each of the last three years (using the same period used for PUC 1-2.c).

Response:

- a. Yes, there are customers in Portsmouth taking Competitive Supply receiving a separate bill from their supplier.

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b.

	Portsmouth Competitive Supply Customers Receiving a Bill from their Supplier		
Rate	August 2018 - July 2019	August 2019 - July 2020	August 2020 - July 2021
A-16	3	2	3
C-06	67	61	69
G-02	18	17	18
G-32	3	3	2
STL	18	16	16
Grand Total	109	99	108

b.i.

	Portsmouth Competitive Supply kWh for Customers Receiving a Bill from their Supplier		
Rate	August 2018 - July 2019	August 2019 - July 2020	August 2020 - July 2021
A-16	17,234	11,950	19,032
C-06	745,792	603,983	787,993
G-02	5,040,982	4,912,349	5,043,268
G-32	18,412,776	18,416,900	16,795,552
STL	68,177	55,106	60,550
Grand Total	24,284,961	24,000,288	22,706,395

c.

	Portsmouth Competitive Supply kWh for Customers Receiving One Bill from National Grid		
Rate	August 2018 - July 2019	August 2019 - July 2020	August 2020 - July 2021
A-16	6,079,439	5,360,555	4,944,772
A-60	191,821	147,492	124,498
C-06	1,284,304	1,597,115	1,859,206
G-02	4,710,314	6,261,661	6,860,825
G-32	4,442,613	4,520,881	6,375,293
STL	493,441	501,705	500,247
Grand Total	17,201,932	18,389,409	20,664,841

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d.

	Total Billed to Portsmouth Competitive Supply Customers Receiving One Bill from National Grid		
Rate	August 2018 - July 2019	August 2019 - July 2020	August 2020 - July 2021
A-16	\$807,883	\$713,339	\$627,592
A-60	\$24,895	\$20,823	\$16,993
C-06	\$131,180	\$155,208	\$170,380
G-02	\$418,796	\$563,039	\$611,791
G-32	\$353,529	\$368,340	\$498,880
STL	\$39,854	\$42,242	\$41,979
Grand Total	\$1,776,136	\$1,862,990	\$1,967,616

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PUC 1-3

Request:

What is the most recently available number of customers in Portsmouth by rate class (include a total as well)? Identify the date used for this response.

- a. How many of these customers (by rate class) are taking standard offer supply?
- b. How many of these customers (by rate class) are taking competitive supply?

Response:

The table below reflects the number of customers by rate class and supply type billed during July 2021 for the Town of Portsmouth, RI.

	July 2021 Portsmouth Number of Customers		
Rate	Standard Offer Service/Last Resort Service	Competitive Supply	Grand Total
A-16	7,527	583	8,110
A-60	227	23	250
C-06	788	186	974
G-02	40	61	101
G-32	1	8	9
STL	103	25	128
Grand Total	8,686	886	9,572

The total customer count in this response differs from that provided in response to PUC 1-1(b) as the customer count provided in PUC 1-1(b) for the period August 2020 through July 2021 is the average of the 12 billing months in the period, while the customer count above represents only the billing month of July 2021.

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PUC 1-4

Request:

Does National Grid have the ability to track and retain data on customer migration between standard offer service and competitive supply in Portsmouth over time? If yes, with what level of temporal granularity? Using available information, please provide a table that shows the following:

- a. month and year;
- b. number of customers migrating from standard offer service to competitive supply by rate class;
- c. number of customers migrating from competitive supply to standard offer supply by rate class;
- d. an estimate of the kWh sales that migrated from standard offer service to competitive supply by rate class; and
- e. an estimate of the kWh sales that migrated from competitive supply to standard offer service by rate class

Response:

Although the Company doesn't track the migration of customers from Standard Offer Service/Last Resort Service to Competitive Supply or vice versa, the Company is able to provide total number of customers and kWh sales for Standard Offer Service/Last Resort Service and Competitive Supply for any particular month by rate class. Please see Attachment PUC 1-4 for a breakdown of total customers and total kWh sales by Rate and Supply type for the period January 2017 through July 2021.

Page 1 of Attachment PUC 1-4 reflects total number of customers by rate class and supply type for the above mentioned time period. Page 2 of Attachment 1-4 shows the percentage of total customers by rate class on Standard Offer Service/Last Resort Service and Competitive Supply for the given month.

Page 3 of Attachment PUC 1-4 reflects total kWh sales by rate class and supply type for the above mentioned time period. Page 4 of Attachment 1-4 shows the percentage of kWh sales by rate class for Standard Offer Service/Last Resort Service and Competitive Supply for the given month.

	Customers on Standard Offer Service/Last Resort Service and Competitive Supply																							
	A16				A60				C06				G02				G32				SL			
	SOS/LRS	Competitive Supply	A16 Total	SOS/LRS	Competitive Supply	A60 Total	SOS/LRS	Competitive Supply	C06 Total	SOS/LRS	Competitive Supply	G02 Total	SOS/LRS	Competitive Supply	G32 Total	SOS/LRS	Competitive Supply	SL Total						
2017	7,070	891	7,961	241	44	285	776	935	48	48	96	0	0	8	121	23	144							
	7,085	867	7,952	238	35	273	788	944	50	51	101	0	0	7	118	18	141							
	7,100	874	7,974	239	41	280	790	947	50	50	102	0	0	7	118	23	141							
	7,109	872	7,981	234	38	272	792	948	51	51	102	0	0	7	118	23	141							
	7,110	878	7,988	233	44	282	796	952	49	49	100	0	0	8	118	23	141							
	7,143	866	7,991	233	46	278	790	946	49	49	100	0	0	8	118	23	141							
	7,143	848	7,991	233	38	271	792	948	49	49	100	0	0	8	119	23	142							
	7,169	825	7,994	240	32	272	794	950	51	52	103	0	0	8	117	23	140							
	7,170	823	7,993	235	31	269	785	941	52	52	105	0	0	8	115	23	138							
	7,151	843	7,994	238	31	266	789	944	50	50	104	0	0	8	116	23	139							
	7,160	856	8,016	228	28	256	784	937	45	48	93	0	0	7	114	23	138							
	2018	7,188	812	8,000	232	25	257	784	935	51	50	101	0	0	8	114	22	136						
7,183		826	8,009	230	26	256	785	938	51	50	101	0	0	8	114	22	136							
7,183		817	8,000	243	29	272	789	942	52	51	103	0	0	7	114	22	136							
7,157		860	8,017	241	34	275	786	937	48	48	101	0	0	8	114	22	136							
7,164		846	8,010	251	35	286	774	925	48	48	99	0	0	8	115	22	137							
7,175		849	8,024	253	35	288	781	930	49	50	100	0	0	8	115	22	137							
7,179		844	8,023	249	32	281	794	943	50	50	100	0	0	7	115	22	137							
7,153		854	8,007	242	32	274	790	937	51	49	100	0	0	7	115	22	137							
7,173		858	8,031	244	27	271	785	932	55	55	103	0	0	7	116	22	138							
7,175		857	8,032	239	27	266	792	939	47	47	99	0	0	7	116	21	137							
7,172		864	8,036	233	27	260	794	946	55	55	104	0	0	6	116	20	136							
7,159		870	8,029	229	29	258	795	937	44	43	99	0	0	7	118	20	138							
2019	7,222	833	8,055	214	29	243	791	938	53	47	100	0	0	8	117	20	137							
	7,184	859	8,043	216	30	246	799	954	56	48	104	0	0	9	115	20	136							
	7,205	838	8,043	238	29	267	792	947	52	50	102	0	0	9	116	21	137							
	7,200	842	8,042	233	33	266	794	950	53	49	102	0	0	8	114	21	135							
	7,221	833	8,054	233	33	266	796	951	51	50	101	0	0	9	114	21	135							
	7,236	830	8,066	234	30	264	792	951	45	45	100	0	0	7	113	22	135							
	7,279	814	8,093	230	29	259	799	961	52	54	106	0	0	8	114	22	136							
	7,268	807	8,075	224	27	251	789	959	48	48	102	0	0	8	111	22	133							
	7,252	826	8,078	225	26	254	787	950	50	48	101	0	0	8	111	22	133							
	7,257	804	8,061	229	26	254	799	959	51	51	101	0	0	7	110	22	132							
	7,280	803	8,083	226	22	248	803	956	50	51	101	0	0	8	112	21	133							
	7,319	760	8,079	227	21	248	796	958	49	49	101	0	0	8	113	20	133							
2020	7,287	784	8,071	221	21	242	795	956	50	46	96	0	0	8	115	20	135							
	7,303	774	8,077	221	20	241	786	960	45	45	96	0	0	7	115	20	135							
	7,292	780	8,072	235	19	254	781	957	43	43	100	0	0	8	111	21	132							
	7,296	772	8,068	233	20	253	784	959	42	42	100	0	0	7	110	22	132							
	7,303	763	8,066	236	24	260	783	959	40	40	96	0	0	8	110	22	132							
	7,332	759	8,091	235	24	259	793	968	43	43	101	0	0	8	110	22	132							
	7,333	738	8,071	243	25	268	783	958	39	39	97	0	0	8	110	22	132							
	7,311	736	8,047	242	24	266	779	955	41	41	101	0	0	8	109	22	131							
	7,236	725	7,961	221	25	250	770	954	42	42	101	0	0	7	108	22	130							
	7,374	725	8,099	221	26	247	781	963	42	42	99	0	0	8	108	22	130							
	7,359	718	8,077	223	24	247	775	964	42	42	98	0	0	8	108	22	130							
	7,362	720	8,082	218	22	240	775	961	43	43	97	0	0	8	107	23	130							
2021	7,413	661	8,074	209	21	230	781	968	41	39	100	0	0	8	106	24	130							
	7,431	654	8,083	222	25	247	780	965	40	40	100	0	0	8	105	24	129							
	7,431	629	8,060	224	22	246	783	969	41	41	100	0	0	8	105	24	129							
	7,403	601	8,004	219	22	241	782	968	43	43	104	0	0	8	104	24	128							
	7,449	592	8,041	224	22	246	782	969	41	41	100	0	0	8	104	24	128							
	7,519	594	8,113	227	22	249	779	968	39	39	98	0	0	8	104	25	129							
	7,527	583	8,110	227	23	250	788	974	40	40	101	0	0	8	103	25	128							

		Percentage of Customers on Standard Offer Served Last Resort Service and Competitive Supply													
		A16			A60			C6b			G32			SL	
		SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply
2017	January	88.81%	11.19%	84.56%	15.44%	82.09%	17.91%	50.00%	50.00%	0.00%	100.00%	84.03%	15.97%		
	February	89.10%	10.90%	87.18%	12.82%	83.47%	16.53%	49.50%	50.50%	0.00%	100.00%	83.69%	16.31%		
	March	89.04%	10.96%	85.36%	14.64%	83.42%	16.58%	50.98%	49.02%	0.00%	100.00%	83.69%	16.31%		
	April	89.07%	10.93%	86.03%	13.97%	83.54%	16.46%	50.00%	50.00%	0.00%	100.00%	83.69%	16.31%		
	May	88.79%	11.21%	84.40%	15.60%	83.61%	16.39%	49.00%	51.00%	0.00%	100.00%	83.69%	16.31%		
	June	89.01%	10.99%	84.42%	15.58%	83.09%	16.91%	48.04%	51.96%	0.00%	100.00%	83.69%	16.31%		
	July	89.19%	10.81%	83.45%	16.55%	83.33%	16.67%	48.08%	51.92%	0.00%	100.00%	83.80%	16.20%		
	August	89.39%	10.61%	85.98%	14.02%	83.54%	16.46%	49.00%	51.00%	0.00%	100.00%	83.77%	16.43%		
	September	89.68%	10.32%	88.24%	11.76%	83.58%	16.42%	49.51%	50.49%	0.00%	100.00%	83.33%	16.67%		
	October	89.70%	10.30%	88.35%	11.65%	83.42%	16.58%	49.52%	50.48%	0.00%	100.00%	83.45%	16.55%		
	November	89.45%	10.55%	88.48%	11.52%	83.58%	16.42%	48.08%	51.92%	0.00%	100.00%	83.33%	16.67%		
	December	89.32%	10.68%	89.06%	10.94%	83.67%	16.33%	48.39%	51.61%	0.00%	100.00%	83.21%	16.79%		
2018	January	89.85%	10.15%	90.27%	9.73%	83.85%	16.15%	50.50%	49.50%	0.00%	100.00%	83.82%	16.18%		
	February	89.69%	10.31%	89.84%	10.16%	83.69%	16.31%	50.50%	49.50%	0.00%	100.00%	83.82%	16.18%		
	March	89.79%	10.21%	89.34%	10.66%	83.76%	16.24%	50.49%	49.51%	0.00%	100.00%	83.82%	16.18%		
	April	89.72%	10.28%	87.64%	12.36%	83.88%	16.12%	47.52%	52.48%	0.00%	100.00%	83.82%	16.18%		
	May	89.44%	10.56%	87.66%	12.34%	83.68%	16.32%	48.48%	51.52%	0.00%	100.00%	83.94%	16.06%		
	June	89.42%	10.58%	87.85%	12.15%	83.98%	16.02%	49.49%	50.51%	0.00%	100.00%	83.94%	16.06%		
	July	89.48%	10.52%	88.61%	11.39%	84.20%	15.80%	49.00%	51.00%	0.00%	100.00%	83.94%	16.06%		
	August	89.33%	10.67%	88.32%	11.68%	84.31%	15.69%	51.00%	49.00%	0.00%	100.00%	84.06%	15.94%		
	September	89.32%	10.68%	90.04%	9.96%	84.23%	15.77%	53.40%	46.60%	0.00%	100.00%	84.67%	15.33%		
	October	89.33%	10.67%	89.04%	10.96%	84.55%	15.45%	53.54%	46.46%	0.00%	100.00%	84.67%	15.33%		
	November	89.25%	10.75%	89.62%	10.38%	84.47%	15.53%	55.56%	44.44%	0.00%	75.00%	85.29%	14.71%		
	December	89.16%	10.84%	88.76%	11.24%	84.85%	15.15%	56.57%	43.43%	0.00%	12.50%	85.51%	14.49%		
2019	January	89.66%	10.34%	88.07%	11.93%	84.33%	15.67%	53.00%	47.00%	0.00%	111.11%	88.89%	14.60%		
	February	89.32%	10.68%	87.80%	12.20%	83.75%	16.25%	53.85%	46.15%	0.00%	111.11%	88.89%	14.60%		
	March	89.58%	10.42%	89.14%	10.86%	83.63%	16.37%	50.98%	49.02%	0.00%	111.11%	88.89%	15.44%		
	April	89.33%	10.67%	87.59%	12.41%	83.70%	16.30%	51.96%	48.04%	0.00%	111.11%	88.89%	15.33%		
	May	89.66%	10.34%	89.66%	10.34%	83.70%	16.30%	50.50%	49.50%	0.00%	111.11%	88.89%	15.56%		
	June	89.71%	10.29%	88.64%	11.36%	83.28%	16.72%	45.00%	55.00%	0.00%	111.11%	88.89%	16.44%		
	July	89.94%	10.06%	88.80%	11.20%	83.14%	16.86%	49.06%	50.94%	0.00%	111.11%	88.89%	16.30%		
	August	90.01%	9.99%	89.24%	10.76%	82.97%	17.03%	49.06%	50.94%	0.00%	111.11%	88.89%	16.18%		
	September	89.77%	10.23%	89.24%	10.76%	82.97%	17.03%	47.06%	52.94%	0.00%	111.11%	88.89%	16.84%		
	October	90.03%	9.97%	89.64%	10.36%	84.11%	15.89%	48.51%	51.49%	0.00%	111.11%	88.89%	16.67%		
	November	90.07%	9.93%	91.13%	8.87%	84.00%	16.00%	49.50%	50.50%	0.00%	111.11%	88.89%	15.79%		
	December	90.59%	9.41%	91.53%	8.47%	83.09%	16.91%	48.51%	51.49%	0.00%	111.11%	88.89%	15.04%		
2020	January	90.29%	9.71%	91.32%	8.68%	83.16%	16.84%	52.08%	47.92%	0.00%	12.50%	85.19%	14.81%		
	February	90.42%	9.58%	91.70%	8.30%	81.88%	18.12%	43.27%	56.73%	0.00%	111.11%	88.89%	15.44%		
	March	90.34%	9.66%	92.52%	7.48%	81.61%	18.39%	43.00%	57.00%	0.00%	111.11%	88.89%	15.91%		
	April	90.43%	9.57%	92.09%	7.91%	81.75%	18.25%	41.18%	58.82%	0.00%	12.50%	83.33%	16.67%		
	May	90.54%	9.46%	90.77%	9.23%	81.65%	18.35%	41.67%	58.33%	0.00%	111.11%	88.89%	16.67%		
	June	90.62%	9.38%	90.67%	9.33%	81.92%	18.08%	42.57%	57.43%	0.00%	12.50%	83.33%	16.67%		
	July	90.66%	9.34%	90.67%	9.33%	81.73%	18.27%	40.21%	59.79%	0.00%	111.11%	88.89%	16.67%		
	August	90.85%	9.15%	90.85%	9.02%	81.57%	18.43%	40.59%	59.41%	0.00%	111.11%	88.89%	16.92%		
	September	90.89%	9.11%	90.00%	10.00%	80.71%	19.29%	41.58%	58.42%	0.00%	12.50%	83.33%	16.67%		
	October	91.05%	8.95%	89.47%	10.53%	81.10%	18.90%	42.42%	57.58%	0.00%	111.11%	88.89%	16.92%		
	November	91.11%	8.89%	90.28%	9.72%	80.39%	19.61%	42.86%	57.14%	0.00%	111.11%	88.89%	16.92%		
	December	91.09%	8.91%	90.83%	9.17%	80.65%	19.35%	44.33%	55.67%	0.00%	111.11%	88.89%	17.69%		
2021	January	91.81%	8.19%	90.87%	9.13%	80.68%	19.32%	41.00%	59.00%	0.00%	111.11%	88.89%	18.46%		
	February	91.91%	8.09%	90.88%	9.12%	80.83%	19.17%	40.00%	60.00%	0.00%	111.11%	88.89%	18.60%		
	March	92.09%	7.80%	90.80%	9.04%	80.80%	19.20%	40.00%	60.00%	0.00%	111.11%	88.89%	18.60%		
	April	92.29%	7.51%	90.87%	9.13%	80.79%	19.21%	41.35%	58.65%	0.00%	111.11%	88.89%	18.75%		
	May	92.64%	7.36%	91.06%	8.94%	80.70%	19.30%	41.00%	59.00%	0.00%	111.11%	88.89%	18.75%		
	June	92.68%	7.32%	91.16%	8.84%	80.48%	19.52%	39.80%	60.20%	0.00%	111.11%	88.89%	19.38%		
	July	92.81%	7.19%	90.80%	9.20%	80.90%	19.10%	39.60%	60.40%	0.00%	111.11%	88.89%	19.53%		

		Percentage of Standard Offer Service Last Resort Service kWh and Competitive Supply kWh																
		A16			A60			C06			G02			G32			SL	
		SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	SOS/LRS	Competitive Supply	
2017	January	89.42%	10.58%	87.03%	12.97%	80.74%	19.26%	41.84%	58.16%	0.00%	100.00%	0.00%	100.00%	32.06%	67.94%			
	February	89.32%	10.68%	80.13%	10.87%	80.53%	19.47%	37.82%	62.18%	0.00%	100.00%	0.00%	100.00%	31.37%	68.63%			
	March	89.37%	10.63%	86.34%	13.66%	80.10%	19.90%	39.20%	60.80%	0.00%	100.00%	0.00%	100.00%	31.37%	68.63%			
	April	89.52%	10.48%	88.10%	11.90%	82.27%	17.73%	38.49%	61.51%	0.00%	100.00%	0.00%	100.00%	31.25%	68.75%			
	May	89.44%	10.56%	87.41%	12.59%	78.95%	21.05%	38.11%	61.89%	0.00%	100.00%	0.00%	100.00%	31.08%	68.92%			
	June	89.87%	10.13%	87.37%	12.63%	76.20%	23.80%	39.84%	60.16%	0.00%	100.00%	0.00%	100.00%	30.79%	69.21%			
	July	89.95%	10.05%	85.94%	14.06%	87.37%	12.63%	39.84%	60.16%	0.00%	100.00%	0.00%	100.00%	30.79%	69.21%			
	August	90.00%	9.80%	89.06%	10.94%	85.94%	14.06%	41.36%	58.64%	0.00%	100.00%	0.00%	100.00%	30.56%	69.44%			
	September	90.29%	9.71%	90.35%	9.65%	75.10%	24.90%	41.36%	58.64%	0.00%	100.00%	0.00%	100.00%	30.28%	69.72%			
	October	90.77%	9.23%	90.85%	9.15%	76.42%	23.58%	41.44%	58.56%	0.00%	100.00%	0.00%	100.00%	30.24%	69.74%			
	November	90.43%	9.57%	89.74%	10.26%	75.68%	24.32%	38.80%	61.20%	0.00%	100.00%	0.00%	100.00%	30.44%	69.56%			
	December	90.12%	9.88%	90.88%	9.12%	79.24%	20.76%	40.34%	59.66%	0.00%	100.00%	0.00%	100.00%	30.23%	69.77%			
2018	January	90.70%	9.30%	92.04%	7.96%	83.50%	16.50%	43.09%	56.91%	0.00%	100.00%	0.00%	100.00%	30.18%	69.82%			
	February	90.56%	9.44%	91.79%	8.21%	80.87%	19.13%	42.13%	57.87%	0.00%	100.00%	0.00%	100.00%	30.36%	69.64%			
	March	90.89%	9.11%	91.44%	8.56%	81.70%	18.30%	43.31%	56.69%	0.00%	100.00%	0.00%	100.00%	30.36%	69.64%			
	April	90.16%	9.84%	90.99%	9.01%	81.61%	18.39%	38.64%	61.36%	0.00%	100.00%	0.00%	100.00%	30.34%	69.66%			
	May	90.35%	9.65%	90.94%	9.06%	79.94%	20.06%	43.95%	56.05%	0.00%	100.00%	0.00%	100.00%	30.56%	69.44%			
	June	90.60%	9.40%	90.65%	9.35%	78.94%	21.06%	40.73%	59.27%	0.00%	100.00%	0.00%	100.00%	30.61%	69.39%			
	July	90.61%	9.39%	91.35%	8.65%	79.65%	20.35%	44.46%	55.54%	0.00%	100.00%	0.00%	100.00%	30.72%	69.28%			
	August	90.42%	9.58%	90.26%	9.74%	80.20%	19.80%	45.49%	54.51%	0.00%	100.00%	0.00%	100.00%	31.00%	69.00%			
	September	90.51%	9.49%	92.26%	7.74%	80.89%	19.11%	49.27%	50.73%	0.00%	100.00%	0.00%	100.00%	31.06%	68.94%			
	October	91.74%	8.26%	91.74%	8.26%	78.48%	21.52%	46.27%	53.73%	0.00%	100.00%	0.00%	100.00%	31.67%	68.33%			
	November	90.66%	9.34%	91.17%	8.83%	77.89%	22.11%	45.83%	54.17%	0.00%	100.00%	0.00%	100.00%	31.27%	68.73%			
	December	90.12%	9.88%	90.88%	9.12%	81.44%	18.56%	44.97%	55.03%	0.00%	100.00%	0.00%	100.00%	31.48%	68.52%			
2019	January	90.66%	9.34%	89.85%	10.15%	75.53%	24.47%	42.25%	57.75%	2.69%	97.31%	2.69%	97.31%	31.57%	68.43%			
	February	90.14%	9.86%	91.04%	8.96%	80.57%	19.43%	41.69%	58.31%	2.40%	97.60%	2.40%	97.60%	30.99%	69.01%			
	March	90.40%	9.60%	90.75%	9.25%	80.43%	19.57%	39.48%	60.52%	2.51%	97.49%	2.51%	97.49%	31.02%	68.98%			
	April	90.83%	9.17%	89.75%	10.25%	80.42%	19.58%	42.39%	57.61%	2.52%	97.48%	2.52%	97.48%	30.90%	69.10%			
	May	90.83%	9.17%	88.86%	11.14%	79.85%	20.15%	9.32%	90.68%	2.08%	97.92%	2.08%	97.92%	30.97%	69.03%			
	June	91.17%	8.83%	88.64%	11.36%	77.42%	22.58%	64.41%	35.59%	2.26%	97.74%	2.26%	97.74%	30.24%	69.76%			
	July	91.49%	8.51%	88.64%	11.36%	77.42%	22.58%	64.41%	35.59%	2.26%	97.74%	2.26%	97.74%	30.24%	69.76%			
	August	91.33%	8.67%	88.61%	11.39%	78.59%	21.41%	179.55%	279.55%	2.80%	97.20%	2.80%	97.20%	29.81%	70.19%			
	September	91.05%	8.95%	90.06%	9.94%	88.61%	11.39%	35.60%	64.40%	2.60%	97.40%	2.60%	97.40%	29.91%	70.09%			
	October	91.35%	8.65%	90.88%	9.42%	78.82%	21.18%	36.22%	63.78%	2.11%	97.89%	2.11%	97.89%	29.95%	70.05%			
	November	91.15%	8.85%	91.40%	8.60%	79.05%	20.95%	35.65%	64.35%	2.49%	97.51%	2.49%	97.51%	30.18%	69.82%			
	December	91.23%	8.77%	93.32%	6.68%	78.04%	21.96%	36.28%	63.72%	2.25%	98.19%	2.25%	98.19%	30.14%	69.86%			
2020	January	91.01%	8.99%	93.08%	6.92%	79.67%	20.33%	36.13%	63.87%	2.73%	97.27%	2.73%	97.27%	30.74%	69.26%			
	February	91.37%	8.63%	93.70%	6.30%	74.86%	25.14%	27.22%	72.78%	2.01%	97.99%	2.01%	97.99%	30.74%	69.26%			
	March	91.38%	8.62%	94.42%	5.58%	74.08%	25.92%	29.00%	71.00%	2.37%	97.63%	2.37%	97.63%	29.25%	70.75%			
	April	91.66%	8.34%	94.70%	5.30%	75.07%	24.93%	27.03%	72.97%	1.92%	98.08%	1.92%	98.08%	28.73%	71.27%			
	May	91.92%	8.08%	92.94%	7.33%	73.54%	26.46%	27.69%	72.31%	2.16%	97.84%	2.16%	97.84%	28.70%	71.30%			
	June	92.12%	7.88%	92.94%	7.06%	73.90%	26.10%	27.34%	72.66%	2.33%	97.67%	2.33%	97.67%	28.72%	71.28%			
	July	92.36%	7.64%	91.96%	8.04%	74.22%	25.78%	26.85%	73.15%	2.73%	97.27%	2.73%	97.27%	28.60%	71.40%			
	August	92.20%	7.80%	91.73%	8.27%	74.22%	25.78%	28.67%	71.33%	3.02%	96.98%	3.02%	96.98%	28.40%	71.60%			
	September	92.19%	7.81%	91.67%	8.33%	74.06%	25.94%	29.94%	70.06%	2.50%	97.50%	2.50%	97.50%	28.30%	71.70%			
	October	92.34%	7.66%	91.66%	8.34%	74.24%	25.76%	29.44%	70.56%	2.17%	97.83%	2.17%	97.83%	28.30%	71.70%			
	November	92.33%	7.77%	92.73%	7.27%	70.19%	29.81%	28.53%	71.47%	1.92%	98.08%	1.92%	98.08%	28.38%	71.62%			
	December	92.04%	7.96%	93.52%	6.48%	70.28%	29.72%	27.64%	72.36%	2.47%	97.53%	2.47%	97.53%	27.66%	72.34%			
2021	January	92.25%	7.75%	95.06%	4.94%	72.57%	27.43%	26.01%	73.99%	2.69%	97.31%	2.69%	97.31%	27.74%	72.26%			
	February	92.21%	7.79%	94.83%	5.17%	73.50%	26.50%	27.07%	72.93%	2.18%	97.82%	2.18%	97.82%	27.43%	72.57%			
	March	92.67%	7.33%	92.67%	4.59%	72.69%	27.31%	26.26%	73.74%	2.14%	97.86%	2.14%	97.86%	27.59%	72.41%			
	April	93.07%	6.93%	95.22%	4.78%	72.19%	27.81%	26.93%	73.07%	2.13%	97.87%	2.13%	97.87%	27.25%	72.75%			
	May	93.32%	6.68%	95.42%	4.58%	74.06%	25.94%	27.74%	72.26%	2.09%	97.91%	2.09%	97.91%	27.19%	72.81%			
	June	93.90%	6.50%	93.47%	6.53%	74.75%	25.25%	24.75%	75.25%	2.43%	97.57%	2.43%	97.57%	26.95%	73.05%			
	July	93.53%	6.47%	93.68%	6.32%	76.25%	23.75%	25.53%	74.47%	2.65%	97.35%	2.65%	97.35%	26.95%	73.05%			