

National Grid USA and The Narragansett Electric Company
Division 4-1

Request:

Referencing National Grid's response to DIV 2-30 indicating that the calendar year 2020 cost for services provided by the National Grid USA Service Company allocated to Rhode Island is approximately \$255.3 million:

- a. Please provide the breakdown of these charges in the same format as presented in schedules MAL-1 through MAL-39 of revenue requirements witness Melissa Little as submitted in RIPUC Docket No. 4770. To the extent a portion of the \$255.3 million in charges are assigned to other expense or capital costs not shown in these schedules, please identify these as well (by FERC account).
- b. Please provide the equivalent breakdown of Rate Year 1 (the 12 month period ending August 31, 2019) National Grid USA Service Company costs allocated to Narragansett as originally filed in RIPUC Docket No. 4770.

Response:

- a. Please see Attachment NG-DIV 4-1-1 for calendar year 2020 costs for services provided by National Grid USA Service Company, Inc. ("Service Company") allocated to Rhode Island shown in Schedules 1 through 39. The portion of the \$255.3 million in charges assigned to other expense or capital costs is identified by FERC account on Schedule 3, OM-Summary Totals, page 1, lines 32 through 73. Please note that National Grid USA cannot provide a cumulative average rate base calculation for capital charges originating from the Service Company, and therefore Schedule 11 has been excluded from Attachment NG-DIV-4-1-1.
- b. Please see Attachment NG-DIV-4-1-2 for the equivalent breakdown of Rate Year 1 Service Company costs allocated to Narragansett as originally filed in Rhode Island Public Utilities Commission Docket No. 4770.

The Narragansett Electric Company d/b/a National Grid
Illustrative Statement of Electric Operations Income and Revenue Deficiency Summary
For the Year Ended December 31, 2020
Charges originating from NGUSA Service Company

	Schedule Reference	Year Ended December 31, 2020 (a)	Normalizing Adjustments (b)	Year Ended December 31, 2020 Adjusted (c) = (a) + (b)	Proforma Adjustments (c)	Rate Year Ending December 31, 2020 (e) = (c) + (d)	Base Revenue Increase Required (f)	Rate Year Ending December 31, 2020 with Base Revenue Requirement (g) = (e) + (f)
1 Revenues	Schedule 2-ELEC	(\$2,858)	\$2,858	\$0	\$0	\$0	\$87,465,832	\$87,465,832
2								
3 Purchased Power & Other Reconci	Schedule 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4								
5 Net Distribution Revenues		<u>(\$2,858)</u>	<u>\$2,858</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$87,465,832</u>	<u>\$87,465,832</u>
6								
7 Operation & Maintenance Expense	Schedule 3	\$110,603,209	(\$26,914,927)	\$83,688,281	\$0	\$83,688,281	\$1,139,592	\$84,827,874
8								
9 Amortization of Regulatory Deferr	Schedule 4-ELEC	\$10,073,950	(\$10,073,950)	\$0	\$0	\$0	\$0	\$0
10								
11 Amortization of Utility Plant	Schedule 5-ELEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12								
13 Depreciation	Schedule 6-ELEC	\$1,811,843	(\$1,811,843)	\$0	\$0	\$0	\$0	\$0
14								
15 Municipal Taxes	Schedule 7-ELEC	\$35,892	(\$35,892)	\$0	\$0	\$0	\$0	\$0
16								
17 Payroll Taxes	Schedule 8	\$3,469,073	(\$831,115)	\$2,637,958	\$0	\$2,637,958	\$0	\$2,637,958
18								
19 Gross Receipts Taxes	Schedule 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20								
21 Other Taxes	Schedule 9	\$21,446	(\$21,446)	\$0	\$0	\$0	\$0	\$0
22								
23 Interest on Customer Deposits	Workpaper 2-ELEC	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
24								
25 Total Operating Revenue Deductions		<u>\$126,015,414</u>	<u>(\$39,689,175)</u>	<u>\$86,326,239</u>	<u>\$0</u>	<u>\$86,326,239</u>	<u>\$1,139,592</u>	<u>\$87,465,832</u>
26								
27 Operating Income Before Income Taxes		<u>(\$126,018,272)</u>	<u>\$39,692,033</u>	<u>(\$86,326,239)</u>	<u>\$0</u>	<u>(\$86,326,239)</u>	<u>\$86,326,239</u>	<u>\$0</u>
28								
29 Income Taxes	Schedule 10-ELEC					<u>(\$18,128,510)</u>	<u>\$18,128,510</u>	<u>\$0</u>
30								
31 Operating Income After Income Taxes						<u>(\$68,197,729)</u>	<u>\$68,197,729</u>	<u>(\$0)</u>
32								
33 Rate Base	Schedule 11-ELEC					<u>\$0</u>		<u>\$0</u>
34								
35 Rate of Return						<u>0.00%</u>	Line 31(e) / Line 33(e)	
36								
37								
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	<u>Revenue Deficiency</u>		
	Earned Rate of Return	0.00%	Line 35 (e)
	Rate Year Required Rate of Return	6.97%	Page 4, Line 9 (c)
	Rate of Return Deficiency	6.97%	Line 40 - Line 39
	Rate Base	\$0	Line 33 (e)
	Net Operating Income Deficiency	\$0	
	Gross Revenue Conversion Factor	1.282533	Line 53
	<u>Revenue Deficiency</u>	<u>\$0</u>	Line 43 / Line 44
	<u>Gross Revenue Conversion Factor</u>		
	Gross Revenue	1.000000	
	Uncollectible expense	(0.013029)	Docket 4770
	Revenue net of Uncollectibles	0.986971	
	Composite income tax rate	(0.20726)	Line 50 x (- 21%)
	Net income effect of 1.000 Revenue	0.779707	Line 50 + Line 51
	Gross Revenue Conversion Factor	1.2825329	1 / Line 52

The Narragansett Electric Company d/b/a National Grid
Cost of Capital
For the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2021

	Description	Capital Structure (a)	Cost Rate (b)	Weighted Return (c) = (a) x (b)	Taxes (d)	Pre-tax Return (e) = (c)+(d)
1	Short Term Debt	0.60%	1.76%	0.01%		0.01%
2						
3	Long Term Debt	48.35%	4.62% (1)	2.23%		2.23%
4						
5	Preferred Stock	0.10%	4.50%	0.00%		0.00%
6						
7	Total Common Equity	<u>50.95%</u>	9.275%	<u>4.73%</u>	<u>1.26% (2)</u>	<u>5.99%</u>
8						
9	Total Capitalization	<u>100.00%</u>		<u>6.97%</u>	<u>1.26%</u>	<u>8.23%</u>

Notes

- (1) Company's Effective Cost of Long Term Debt
(2) Line 3(c) / (1-21%) - Line 3(c)

Column Notes

(a) As referenced in Pre-filed Direct Testimony of Robert B. Hevert, page 2 of 2 Lines 14 through 18

Line Notes

- 1(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 13
3(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 4
5(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 10
7(b) Based on Settlement

The Narragansett Electric Company d/b/a National Grid
Illustrative Statement of Gas Operations Income and Revenue Deficiency Summary
For the Year Ended Dec 31, 2020
Charges Originating from NGUSA Service Company

	Schedule Reference	Year Ended Dec 31, 2020 (a)	Normalizing Adjustments (b)	Year Ended Dec 31, 2020 Adjusted (c) = (a) + (b)	Proforma Adjustments (d)	Rate Year Ending December 31, 2020 (e) = (c) + (d)	Base Revenue Increase Required (f)	Rate Year Ending December 31, 2020 with Base Revenue Requirement (g) = (e) + (f)
1 Revenues	Schedule 2-GAS	\$50,841	(\$50,841)	\$0	\$0	\$0	\$58,787,882	\$58,787,882
2								
3 Purchased Power & Other Reconciling Expense	Schedule 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4								
5 Net Distribution Revenues		<u>\$50,841</u>	<u>(\$50,841)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$58,787,882</u>	<u>\$58,787,882</u>
6								
7 Operation & Maintenance Expenses	Schedule 3	\$57,860,310	(\$1,820,915)	\$56,039,395	\$0	\$56,039,395	\$1,121,320	\$57,160,715
8								
9 Amortization of Regulatory Deferrals	Schedule 4-GAS	\$4,905,791	(\$4,905,791)	\$0	\$0	\$0	\$0	\$0
10								
11 Amortization of Utility Plant	Schedule 5-GAS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12								
13 Depreciation	Schedule 6-GAS	\$669,665	(\$669,665)	\$0	\$0	\$0	\$0	\$0
14								
15 Municipal Taxes	Schedule 7-GAS	\$8,279	(\$8,279)	\$0	\$0	\$0	\$0	\$0
16								
17 Payroll Taxes	Schedule 8	\$1,627,166	\$0	\$1,627,166	\$0	\$1,627,166	\$0	\$1,627,166
18								
19 Gross Receipts Taxes	Schedule 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20								
21 Other Taxes	Schedule 9	\$7,287	(\$7,287)	\$0	\$0	\$0	\$0	\$0
22								
23 Interest on Customer Deposits	Workpaper 2-GAS	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
24								
25 Total Operating Revenue Deductions		<u>\$65,078,498</u>	<u>(\$7,411,936)</u>	<u>\$57,666,562</u>	<u>\$0</u>	<u>\$57,666,562</u>	<u>\$1,121,320</u>	<u>\$58,787,882</u>
26								
27 Operating Income Before Income Taxes		<u>(\$65,027,657)</u>	<u>\$7,361,096</u>	<u>(\$57,666,562)</u>	<u>\$0</u>	<u>(\$57,666,562)</u>	<u>\$57,666,562</u>	<u>\$0</u>
28								
29 Income Taxes	Schedule 10-GAS					<u>(\$12,109,978)</u>	<u>\$12,109,978</u>	<u>\$0</u>
30								
31 Operating Income After Income Taxes						<u>(\$45,556,584)</u>	<u>\$45,556,584</u>	<u>\$0</u>
32								
33 Rate Base	Schedule 11-GAS					<u>\$0</u>		<u>\$0</u>
34								
35 Rate of Return						<u>0.00%</u>	Line 31(e) / Line 33(e)	
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	Revenue Deficiency		
	Earned Rate of Return	0.00%	Line 35 (e)
	Rate Year Required Rate of Return	<u>7.15%</u>	Page 4, Line 9 (c)
	Rate of Return Deficiency	<u>7.15%</u>	Line 40 - Line 39
	Rate Base	<u>\$0</u>	Line 33 (e)
	Net Operating Income Deficiency	<u>\$0</u>	
	Gross Revenue Conversion Factor	<u>1.290437</u>	Line 53
	Revenue Deficiency	<u>\$0</u>	Line 43 / Line 44
	Gross Revenue Conversion Factor		
	Gross Revenue	<u>1.000000</u>	
	Uncollectible expense	<u>(0.019074)</u>	Docket 4770
	Revenue net of Uncollectibles	<u>0.980926</u>	
	Composite income tax rate	<u>(0.20599)</u>	Line 50 x (- 21%)
	Net income effect of 1.000 Revenue	<u>0.774932</u>	Line 50 + Line 51
	Gross Revenue Conversion Factor	<u>1.2904366</u>	1 / Line 52

The Narragansett Electric Company d/b/a National Grid
Cost of Capital
For the Year Ended Dec 31, 2020 and the Rate Year Ending December 31, 2021

	Description	Capital Structure (a)	Cost Rate (b)	Weighted Return (c) = (a) x (b)	Taxes (d)	Pre-tax Return (e) = (c)+(d)
1	Short Term Debt	0.60%	1.76%	0.01%		0.01%
2						
3	Long Term Debt	48.35%	4.98% (1)	2.41%		2.41%
4						
5	Preferred Stock	0.10%	4.50%	0.00%		0.00%
6						
7	Total Common Equity	<u>50.95%</u>	9.275%	<u>4.73%</u>	<u>1.26% (2)</u>	<u>5.99%</u>
8						
9	Total Capitalization	<u>100.00%</u>		<u>7.15%</u>	<u>1.26%</u>	<u>8.41%</u>

Notes

- (1) Company's Effective Cost of Long Term Debt
(2) Line 3(c) / (1 - 21%) - Line 3(c)

Column Notes

- (a) As referenced in Pre-filed Direct Testimony of Robert B. Hevert, page 2 of 2 Lines 14 through 18

Line Notes

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5(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert., page 78 of 93 Line 10
7(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert., page 83 of 93 Line 13

The Narragansett Electric Company d/b/a National Grid
Electric Operations Revenues by Component
For the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2021

Description	Year Ended December 31, 2020 (a)	Normalizing Adjustments (b)	Year Ended December 31, 2020 (Adjusted) (c) = (a) + (b)	Proforma Adjustments (d)	Rate Year Ending December 31, 2021 (e) = (c) + (d)
1 <u>Firm Revenues:</u>					
2 Customer	\$0	\$0	\$0	\$0	\$0
3 Distribution	\$0	\$0	\$0	\$0	\$0
4 Revenue Decoupling Mechanism	\$0	\$0	\$0	\$0	\$0
5 Subtotal of Annual Target Revenue	\$0	\$0	\$0	\$0	\$0
6					
7 Infrastructure, Safety and Reliability Capital	\$0	\$0	\$0	\$0	\$0
8 Infrastructure, Safety and Reliability Capital Adjustment	\$0	\$0	\$0	\$0	\$0
9 Total Base Distribution Revenues	\$0	\$0	\$0	\$0	\$0
10					
11 Total Base Distribution Revenues	\$0	\$0	\$0	\$0	\$0
12					
13 <u>Other Distribution Revenues:</u>					
14 Forfeited Discounts - Electric	\$0	\$0	\$0	\$0	\$0
15 Misc Service Revenue - Electric	\$0	\$0	\$0	\$0	\$0
16 Rent from Electric Property	\$0	\$0	\$0	\$0	\$0
17 Other Electric Revenue - Misc	\$0	\$0	\$0	\$0	\$0
18 Other Elec Rev-Block Island & Dist Surcharges	\$0	\$0	\$0	\$0	\$0
19 Other Elec Rev-CIAC	\$0	\$0	\$0	\$0	\$0
20 Other Elec Rev-RISE EE Billings	\$0	\$0	\$0	\$0	\$0
21 M-1 Distribution Revenue	\$0	\$0	\$0	\$0	\$0
22 Subtotal Distribution Revenue	\$0	\$0	\$0	\$0	\$0
23					
24 <u>Other Delivery and Commodity Revenue:</u>					
25 Standard Offer Administrative	\$0	\$0	\$0	\$0	\$0
26 Infrastructure, Safety and Reliability Operating & Maintenance	\$0	\$0	\$0	\$0	\$0
27 Transmission	\$0	\$0	\$0	\$0	\$0
28 Competitive Transition Charge	\$0	\$0	\$0	\$0	\$0
29 Commodity	\$0	\$0	\$0	\$0	\$0
30 Energy Efficiency	\$0	\$0	\$0	\$0	\$0
31 Pension Adjustment Factor	\$0	\$0	\$0	\$0	\$0
32 Storm Fund Replenishment Factor	\$0	\$0	\$0	\$0	\$0
33 RE Growth	\$0	\$0	\$0	\$0	\$0
34 Long-Term Contracting for Renewable Energy Recovery Provision	\$0	\$0	\$0	\$0	\$0
35 Net Metering	\$0	\$0	\$0	\$0	\$0
36 Gross Receipts Tax	\$0	\$0	\$0	\$0	\$0
37 Total Other Operating Revenues	\$0	\$0	\$0	\$0	\$0
38					
39					
40 Total Operating Revenues	<u>(\$2,858)</u>	<u>\$2,858</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Gas Operations Revenues by Component
For the Year Ended Dec 31, 2020 and the Rate Year Ending December 31, 2021

	Description	Year Ended Dec 31, 2020 (a)	Normalizing Adjustments (b)	Year Ended Dec 31, 2020 (Adjusted) (c) = (a) + (b)	Proforma Adjustments (d)	Rate Year Ending December 31, 2021 (e) = (c) + (d)
	<u>Firm Revenues:</u>					
1	Delivery- Base Revenues excluding AGT, LIHEAP, and Envir Base Rates	\$0	\$0	\$0	\$0	\$0
2	LIAP in Base Rates	\$0	\$0	\$0	\$0	\$0
3	Energy Efficiency-Weatherization Program in Base Rates	\$0	\$0	\$0	\$0	\$0
4	Advanced Gas Technologies in Base Rates	\$0	\$0	\$0	\$0	\$0
5	Environmental Cost Recovery in Base Rates	\$0	\$0	\$0	\$0	\$0
6	Gas Lights	\$0	\$0	\$0	\$0	\$0
7	Sub-Total Delivery Rates	\$0	\$0	\$0	\$0	\$0
8						
9	Gas Cost Recovery Revenues	\$0	\$0	\$0	\$0	\$0
10	DAC Revenues	\$0	\$0	\$0	\$0	\$0
11	Energy Efficiency Revenues	\$0	\$0	\$0	\$0	\$0
12	Sub-Total Firm Tariff Revenues	\$0	\$0	\$0	\$0	\$0
13						
14	Special Contract- Dominion Power	\$0	\$0	\$0	\$0	\$0
15						
16	Non Firm Revenues	\$0	\$0	\$0	\$0	\$0
17						
18	Total Billed Revenues	\$0	\$0	\$0	\$0	\$0
19						
20	<u>Other Operating Revenues:</u>					
21						
22	Miscellaneous Fees/Credits					
23	Paperless Bill Credits	\$0	\$0	\$0	\$0	\$0
24	Account Restoration Fee	\$0	\$0	\$0	\$0	\$0
25	Customer Arrearage Fee (Late Payment Fees)	\$0	\$0	\$0	\$0	\$0
26	Return Check Fee	\$0	\$0	\$0	\$0	\$0
27	AMR Opt Out Fee	\$0	\$0	\$0	\$0	\$0
28	Sub-total Fees/Credits	\$0	\$0	\$0	\$0	\$0
29						
30	Rental Expense	\$0	\$0	\$0	\$0	\$0
31	AFUDC- Equity/Debt	\$0	\$0	\$0	\$0	\$0
32	Miscellaneous Revenue Adjustments	\$0	\$0	\$0	\$0	\$0
33	Non Utility Billing	\$0	\$0	\$0	\$0	\$0
34						
35	Revenue Decoupling Adj	\$0	\$0	\$0	\$0	\$0
36	ISR CY 20	\$0	\$0	\$0	\$0	\$0
37	On System Margin Adj	\$0	\$0	\$0	\$0	\$0
38	Settlement Agreement DK 4323 Article III. B.4.	\$0	\$0	\$0	\$0	\$0
39	Gross Receipts Tax Revenues	\$0	\$0	\$0	\$0	\$0
40						
41	Off System Sales	\$0	\$0	\$0	\$0	\$0
42	Unbilled Revenues & Cost	\$0	\$0	\$0	\$0	\$0
43	EE Shareholder Incentive	\$0	\$0	\$0	\$0	\$0
44	NGPMP Shareholder Incentive	\$0	\$0	\$0	\$0	\$0
45						
46	Offsetting Manual Journal Entries					
47	LIAP in Base Rates	\$0	\$0	\$0	\$0	\$0
48	Energy Efficiency-Weatherization Program in Base Rates	\$0	\$0	\$0	\$0	\$0
49	Advanced Gas Technologies in Base Rates	\$0	\$0	\$0	\$0	\$0
50	Environmental Cost Recovery in Base Rates	\$0	\$0	\$0	\$0	\$0
51	GCR Deferral	\$0	\$0	\$0	\$0	\$0
52	DAC Deferral	\$0	\$0	\$0	\$0	\$0
53	EE Deferral	\$0	\$0	\$0	\$0	\$0
54	Other Accounting Adj.	\$0	\$0	\$0	\$0	\$0
55						
56	Total Other Operating Revenues	\$0	\$0	\$0	\$0	\$0
57						
58	Total Operating Revenues	\$50,841	(\$50,841)	\$0	\$0	\$0
59						
60	Gas Cost Expense					
61						
62	Total	\$0	\$0	\$0	\$0	\$0
63						
64	Net Margin	\$50,841	(\$50,841)	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Summary (ELECTRIC & GAS)

Provider Company: National Grid USA Service Co.

			Year Ended Dec 31, 2020 (Per Books)			Normalizing Adjustments			Year Ended Dec 31, 2020 (as Adjusted)		
			Total (a)=(b)+(c)	Electric (b)	Gas (c)	Total (d)+(e)+(f)	Electric (e)	Gas (f)	Total (g)=(h)+(i)	Electric (h)=(b)+(e)	Gas (i)=(c)+(f)
Operation & Maintenance Expenses:											
1	Labor	Schedule 12	\$65,466,957	\$44,665,465	\$20,801,492	(\$21,995,116)	(\$18,212,054)	(\$3,783,062)	\$43,471,841	\$26,453,411	\$17,018,430
2	Health Care	Schedule 13	\$6,816,907	\$4,576,047	\$2,240,860	(\$1,145,801)	(\$1,145,801)	\$0	\$5,671,106	\$3,430,247	\$2,240,860
3	Group Life Insurance	Schedule 14	\$431,743	\$294,235	\$137,507	(\$71,248)	(\$71,248)	\$0	\$360,494	\$222,987	\$137,507
4	Thrift Plan	Schedule 15	\$3,392,460	\$2,295,353	\$1,097,107	(\$563,562)	(\$563,562)	\$0	\$2,828,898	\$1,731,791	\$1,097,107
5	FAS 112 / ASC 712	Schedule 16	(\$69,324)	(\$47,329)	(\$21,995)	\$69,324	\$47,329	\$21,995	\$0	\$0	\$0
6	Service Company Rents	Schedule 17	\$7,081,556	\$4,901,124	\$2,180,432	\$9,105,627	\$7,890,558	\$1,215,069	\$16,187,183	\$12,791,682	\$3,395,501
7	Joint Facilities	Schedule 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Uninsured Claims	Schedule 19	\$665,175	\$355,647	\$309,528	(\$136,828)	(\$99,891)	(\$36,936)	\$528,347	\$255,756	\$272,592
9	Insurance Premium	Schedule 20	\$1,964,259	\$1,418,907	\$545,353	\$681,411	\$544,062	\$137,349	\$2,645,670	\$1,962,968	\$682,702
10	Regulatory Assessment Fees	Schedule 21	\$15,652	\$10,897	\$4,755	(\$1,726)	(\$1,726)	\$0	\$13,926	\$9,171	\$4,755
11	Uncollectible Accounts	Schedule 22	\$114,984	\$85,746	\$29,238	\$0	\$0	\$0	\$114,984	\$85,746	\$29,238
12	Postage	Schedule 23	\$2,762,166	\$1,800,378	\$961,788	(\$7,890)	(\$7,740)	(\$150)	\$2,754,276	\$1,792,637	\$961,638
13	Strike Contingency	Schedule 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Environmental Response Fund	Schedule 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Paperless Bill Credit	Schedule 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	PBOP	Schedule 27	\$1,348,241	\$903,592	\$444,649	(\$1,293,211)	(\$1,293,211)	\$0	\$55,030	(\$389,619)	\$444,649
17	Pension	Schedule 28	\$8,473,974	\$5,645,286	\$2,828,688	(\$616,614)	(\$616,614)	\$0	\$7,857,360	\$5,028,672	\$2,828,688
18	Energy Efficiency Program	Schedule 29	\$6,755,760	\$4,961,161	\$1,794,599	(\$6,755,760)	(\$4,961,161)	(\$1,794,599)	\$0	\$0	\$0
19	Other Operating and Maintenance Expenses	Schedule 30	\$63,243,010	\$38,736,699	\$24,506,310	(\$11,031,786)	(\$9,072,979)	(\$1,958,807)	\$52,211,224	\$29,663,721	\$22,547,503
20	Energy Innovation Hub	Schedule 35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Storm Cost Recovery	Schedule 31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Gas Business Enablement	Schedule 36	\$0	\$0	\$0	\$5,027,338	\$649,112	\$4,378,226	\$5,027,338	\$649,112	\$4,378,226
23	Electric Operations	Schedule 37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	NEP IFA Credit	Schedule 33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Wheeling	Schedule 34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Gas Operations	Schedule 38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Customer Affordability Program	Schedule 39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Gas Commodity OM	Schedule 32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	O&M TOTAL		<u>\$168,463,519</u>	<u>\$110,603,209</u>	<u>\$57,860,310</u>	<u>(\$28,735,842)</u>	<u>(\$26,914,927)</u>	<u>(\$1,820,915)</u>	<u>\$139,727,677</u>	<u>\$83,688,282</u>	<u>\$56,039,395</u>
32	Amortization of Regulatory Deferral		\$14,979,741	\$10,073,950	\$4,905,791	(\$14,979,741)	(\$10,073,950)	(\$4,905,791)	\$0	\$0	\$0
33	Amortization of Utility Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Depreciation		\$2,481,508	\$1,811,843	\$669,665	(\$2,481,508)	(\$1,811,843)	(\$669,665)	\$0	\$0	\$0
35	Municipal Taxes		\$44,171	\$35,892	\$8,279	(\$44,171)	(\$35,892)	(\$8,279)	\$0	\$0	\$0
36	Payroll Taxes		\$5,096,240	\$3,469,073	\$1,627,166	(\$831,115)	(\$831,115)	\$0	\$4,265,124	\$2,637,958	\$1,627,166
37	Gross Receipts Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Other Taxes		\$28,734	\$21,446	\$7,287	(\$28,734)	(\$21,446)	(\$7,287)	\$0	\$0	\$0
40	Cost of Service		<u>\$191,093,912</u>	<u>\$126,015,414</u>	<u>\$65,078,498</u>	<u>(\$47,101,111)</u>	<u>(\$39,689,174)</u>	<u>(\$7,411,936)</u>	<u>\$143,992,802</u>	<u>\$86,326,240</u>	<u>\$57,666,562</u>
42	Revenue		\$47,982	(\$2,858)	\$50,841	(\$47,982)	\$2,858	(\$50,841)	\$0	\$0	\$0
Below the Line Items											
45	417 Revenues/Expenses of nonutility operations		\$92,250	\$37,689	\$54,561	(\$92,250)	(\$37,689)	(\$54,561)	\$0	\$0	\$0
46	419 Interest and dividend income		(\$368,740)	(\$273,936)	(\$94,804)	\$368,740	\$273,936	\$94,804	\$0	\$0	\$0
47	421 Miscellaneous nonoperating income		(\$779,812)	(\$585,990)	(\$193,822)	\$779,812	\$585,990	\$193,822	\$0	\$0	\$0
48	426.1 Donations		\$815,598	\$536,102	\$279,496	(\$815,598)	(\$536,102)	(\$279,496)	\$0	\$0	\$0
49	426.2 Life insurance		\$175,896	\$175,314	\$581	(\$175,896)	(\$175,314)	(\$581)	\$0	\$0	\$0
50	426.3 Penalties		\$12,580	\$3	\$12,577	(\$12,580)	(\$3)	(\$12,577)	\$0	\$0	\$0
51	426.4 Expenditures for certain civic, political and related activities		\$647,708	\$458,326	\$189,383	(\$647,708)	(\$458,326)	(\$189,383)	\$0	\$0	\$0
52	426.5 Other deductions		(\$1,242,012)	(\$928,431)	(\$313,581)	\$1,242,012	\$928,431	\$313,581	\$0	\$0	\$0
53	431 Other interest expense		\$311,897	\$220,835	\$91,062	(\$311,897)	(\$220,835)	(\$91,062)	\$0	\$0	\$0
54	432 Allowance for borrowed funds used during construction—Credi		(\$35)		(\$35)	\$35	\$0	\$35	\$0	\$0	\$0
56	Subtotal		<u>(\$286,688)</u>	<u>(\$362,947)</u>	<u>\$76,259</u>	<u>\$286,688</u>	<u>\$362,947</u>	<u>(\$76,259)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
58	Sub Total		<u>\$190,807,225</u>	<u>\$125,652,468</u>	<u>\$65,154,757</u>	<u>(\$46,814,423)</u>	<u>(\$39,326,228)</u>	<u>(\$7,488,195)</u>	<u>\$143,992,802</u>	<u>\$86,326,240</u>	<u>\$57,666,562</u>
Capital Items											
61	FERC										
62	107 Construction work in progress		\$59,769,017	\$36,737,214	\$23,031,803	\$7,008,204	\$4,816,049	\$2,192,155	\$66,777,221	\$41,553,263	\$25,223,958
	Accumulated provision for depreciation of										
63	108 electric utility plant		\$1,176,780	\$617,514	\$559,266	\$0	\$0	\$0	\$1,176,780	\$617,514	\$559,266
64	154 Plant materials and operating supplies		\$67,970	\$67,646	\$324	\$0	\$0	\$0	\$67,970	\$67,646	\$324
65	163 Stores expense undistributed		\$2,488,223	\$1,319,263	\$1,168,960	\$0	\$0	\$0	\$2,488,223	\$1,319,263	\$1,168,960
66	174 Miscellaneous current and accrued assets		\$35,004	\$34,991	\$14	\$0	\$0	\$0	\$35,004	\$34,991	\$14
67	183 Preliminary survey and investigation charges		(\$1,067,838)	(\$1,067,838)	\$0	\$0	\$0	\$0	(\$1,067,838)	(\$1,067,838)	\$0
68	228 Accumulated provision for injuries and damages		\$1,946,504	\$1,411,751	\$534,753	\$0	\$0	\$0	\$1,946,504	\$1,411,751	\$534,753
69	242 Miscellaneous current and accrued liabilities		\$102,560	\$102,560	\$0	\$0	\$0	\$0	\$102,560	\$102,560	\$0
71	Sub Total		<u>\$64,518,220</u>	<u>\$39,223,100</u>	<u>\$25,295,119</u>	<u>\$7,008,204</u>	<u>\$4,816,049</u>	<u>\$2,192,155</u>	<u>\$71,526,423</u>	<u>\$44,039,149</u>	<u>\$27,487,274</u>
72	Total		<u>\$255,325,444</u>	<u>\$164,875,568</u>	<u>\$90,449,876</u>	<u>(\$39,806,219)</u>	<u>(\$34,510,179)</u>	<u>(\$5,296,041)</u>	<u>\$215,519,225</u>	<u>\$130,365,389</u>	<u>\$85,153,836</u>
74											
75	PST Programs		\$0	\$0	\$0	\$1,218,811	\$1,218,811	\$0	\$1,218,811	\$1,218,811	\$0
76											
77	Deferred Storm Costs		\$0	\$0	\$0	\$5,215,077	\$5,215,077	\$0	\$5,215,077	\$5,215,077	\$0

The Narragansett Electric Company d/b/a National Grid
Adjustments to Electric Operating Expenses
Normalizing Adjustments to O & M Expenses (ELECTRIC)

	Year Ended Dec 31, 2020 (Per Books)	Recovered out of Base Rates	IFA	ReGrowth Program	Vegetation Management (ISR)	Inspection & Maintenance (ISR)	Gas Business Enablement (GBE)	EV	Other PST	Storms	Reclassification	Other	Total Normalizing Adjustments (m)	Year Ended Dec 31, 2020 (as Adjusted) (n) = (a)+(m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1														
2														
3														
4														
5														
6	\$44,665,465	\$0	(\$9,091,963)	(\$375,158)	\$0	(\$1,383)	(\$42,020)	(\$295,691)	(\$132,313)	(\$2,905,182)	(\$4,816,049)	(\$552,296)	(\$18,212,054)	\$26,453,411
7	\$4,576,047	\$0	(\$751,849)	\$0	\$0	(\$1,69)	\$0	(\$33,554)	(\$28,228)	(\$332,002)	\$0	\$0	(\$1,145,801)	\$3,430,247
8	\$294,235	\$0	(\$47,618)	\$0	\$0	\$0	\$0	(\$1,973)	(\$976)	(\$20,672)	\$0	\$0	(\$71,248)	\$222,987
9	\$2,295,353	\$0	(\$374,160)	\$0	\$0	(\$65)	\$0	(\$15,567)	(\$13,825)	(\$159,945)	\$0	\$0	(\$563,562)	\$1,731,791
10	(\$47,329)	\$0	\$7,646	\$0	\$0	(\$2)	\$0	\$0	(\$952)	\$2,168	\$0	\$38,469	\$47,329	\$0
11	\$4,901,124	\$0	(\$2,711,741)	\$0	\$0	\$0	(\$1,046,784)	\$0	\$0	\$0	\$0	\$11,649,083	\$7,890,538	\$12,791,682
12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	\$355,647	\$0	(\$73,363)	\$0	\$0	(\$11)	\$0	(\$2,277)	(\$1,951)	(\$22,288)	\$0	\$0	(\$99,891)	\$255,756
14	\$1,418,907	\$0	(\$216,642)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$760,703	\$544,062	\$1,962,968
15	\$10,897	\$0	(\$1,726)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,726)	\$9,171
16	\$85,746	\$0	(\$7,740)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,746
17	\$1,800,378	\$0	(\$7,740)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,740)	\$1,792,637
18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	\$903,592	\$0	(\$1,293,211)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,293,211)	(\$389,619)
22	\$5,645,286	\$0	(\$616,614)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$616,614)	\$5,028,672
23	\$4,961,161	(\$4,961,161)	(\$6,044,561)	(\$96,283)	\$0	(\$86,632)	(\$136,891)	(\$789)	(\$690,715)	(\$1,777,157)	\$0	(\$239,951)	(\$4,961,161)	\$0
24	\$38,736,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,663,721
25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$110,603,209	(\$4,961,161)	(\$21,223,541)	(\$471,441)	\$0	(\$88,271)	(\$576,583)	(\$349,850)	(\$868,961)	(\$5,215,077)	(\$4,816,049)	\$11,656,009	(\$26,914,927)	\$83,688,282
35														
36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37														
38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39														
40	\$110,603,209	(\$4,961,161)	(\$21,223,541)	(\$471,441)	\$0	(\$88,271)	(\$576,583)	(\$349,850)	(\$868,961)	(\$5,215,077)	(\$4,816,049)	\$11,656,009	(\$26,914,927)	\$83,688,282
	\$110,603,209	(\$4,961,161)	(\$21,223,541)	(\$471,441)	\$0	(\$88,271)	(\$576,583)	(\$349,850)	(\$868,961)	(\$5,215,077)	(\$4,816,049)	\$11,656,009	(\$26,914,927)	\$83,688,282
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Test Year Amounts that are Specifically Adjusted:

Purchased Power/ Purchased Gas

Sub Total

TOTAL

Check Totals

Difference

The Narragansett Electric Company d/b/a National Grid
Adjustments to Gas Operating Expenses
Normalizing Adjustments to O & M Expenses (GAS)

	Year Ended Dec 31, 2020 (Per Books)	Recovered out of Base Rates	Gas Business Enablement (GBE)	Sales Expenses	Financial Variable Pay	Service EDIT Amortizat on	Aquidneck	Reclass- ification	Other	Total Normalizing Adjustments (i)	Year Ended Dec 31, 2020 (as Adjusted) (k) = (a) + (j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	sum (b through i)	
1 Test Year Amounts that are Specifically Adjusted:											
2											
3											
4											
5 Operating & Maintenance Expense											
6 Labor	\$20,801,492	(\$832,315)	(\$395,854)	(\$120,438)	(\$242,300)	\$0	\$0	(\$2,192,155)	\$0	(\$3,783,062)	\$17,018,430
7 Health Care	\$2,240,860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,240,860
8 Group Life Insurance	\$137,507	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$137,507
9 Thrift Plan	\$1,097,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,097,107
10 FAS 112 / ASC 712	(\$21,995)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,995	\$21,995	\$0
11 Service Company Rents	\$2,180,432	\$0	(\$3,802,855)	\$0	\$0	(\$722,508)	\$5,740,432	\$0	\$5,740,432	\$1,215,069	\$3,395,501
12 Joint Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Uninsured Claims	\$309,528	\$0	\$0	\$0	\$0	\$0	(\$36,936)	\$0	\$0	(\$36,936)	\$272,592
14 Insurance Premium	\$545,353	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$137,349	\$137,349	\$682,702
15 Regulatory Assessment Fees	\$4,755	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,755
16 Uncollectible Accounts	\$29,238	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,238
17 Postage	\$961,788	\$0	\$0	(\$150)	\$0	\$0	\$0	\$0	\$0	(\$150)	\$961,638
18 Strike Contingency	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Environmental Response Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Paperless Bill Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 PBOP	\$444,649	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$444,649
22 Pension	\$2,828,688	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,828,688
23 Energy Efficiency Program	\$1,794,599	(\$1,794,599)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,794,599)	\$0
24 Other Operating and Maintenance Expenses	\$24,506,310	(\$120,359)	(\$1,667,994)	(\$131,276)	\$0	\$0	(\$29,579)	\$0	(\$9,599)	(\$1,958,807)	\$22,547,503
25 Storm Cost Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Gas Commodity OM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 NEP IFA Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Wheeling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Energy Innovation Hub	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 Gas Business Enablement	\$0	\$0	\$4,378,226	\$0	\$0	\$0	\$0	\$0	\$0	\$4,378,226	\$4,378,226
31 Electric Operations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 Gas Operations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 Customer Affordability Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 Sub Total Operating & Maintenance Expense	\$57,860,310	(\$2,747,272)	(\$1,488,477)	(\$251,864)	(\$242,300)	(\$722,508)	(\$66,515)	(\$2,192,155)	\$5,890,177	(\$1,820,915)	\$56,039,395
35											
36 Purchased Power/ Purchased Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37											
38 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39											
40 TOTAL	\$57,860,310	(\$2,747,272)	(\$1,488,477)	(\$251,864)	(\$242,300)	(\$722,508)	(\$66,515)	(\$2,192,155)	\$5,890,177	(\$1,820,915)	\$56,039,395
Check Totals	\$57,860,310	(\$2,747,272)	(\$1,488,477)	(\$251,865)	(\$242,300)	(\$722,508)	(\$66,515)	(2,192,155)	\$5,890,178	(\$1,820,915)	\$56,039,395
Difference	\$0	\$0	\$0	\$1	(\$0)	\$0	(\$0)	\$0	(\$1)	\$0	\$0

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY

Docket No. D-21-09
Attachment NG-DIV 4-1-1
Schedule 4-ELEC
Page 1 of 1

The Narragansett Electric Company d/b/a National Grid
Amortization of Regulatory Deferrals - Electric
For the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2021

	<u>Test Year Ended December 31, 2020</u>	<u>Normalizing Adjustments</u>	<u>Adjusted Balance December 31, 2020</u>	<u>Proforma Adjustments</u>	<u>Rate Year Ending December 31, 2021</u>
	(a)	(b)	(c)	(d)	(e)
1 Rate Case Expenses	\$10,073,950	(\$10,073,950)	\$0		\$0
2					
3 Total	<u>\$10,073,950</u>	<u>(\$10,073,950)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Amortization of Regulatory Deferrals - Gas
For the Year Ended Dec 31, 2020 and the Rate Year Ending December 31, 2021

	Test Year Ended Dec 31, 2020 (a)	Normalizing Adjustments (b)	Adjusted Balance Dec 31, 2020 (c)	Proforma Adjustments (d)	Rate Year Ending December 31, 2021 (e)
1 Amortization	\$4,905,791	(\$4,905,791)	\$0		\$0
2		\$0	\$0		\$0
3		\$0	\$0	\$0	\$0
4 Total	<u>\$4,905,791</u>	<u>(\$4,905,791)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Amortization of Utility Plant - Electric
For the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2021

	Test Year Ended	Normalizing	Adjusted Test Year	Proforma	Rate Year Ending
	December 31, 2020	Adjustments	December 31, 2020	Adjustments	December 31,
	(a)	(b)	(c)	(d)	(e)
1 Amortization	\$0	\$0	\$0	\$0	\$0

Column Notes

- (a) Per Company Books
- (b) The intangible assets are recovered through the Renewable Energy Growth Program and excluded from the general rate case
- (c) Column (a) plus Column (b)
- (e) Column (c) plus Column (d)
- (g) Column (e) plus Column (f)
- (i) Column (g) plus Column (h)

The Narragansett Electric Company d/b/a National Grid
Amortization of Utility Plant - Gas
For the Year Ended Dec 31, 2020 and the Rate Year Ending December 31, 2021

	Test Year Ended	Normalizing	Adjusted Test Year	Proforma	Rate Year 1 December 31,
	Dec 31, 2020	Adjustments	Dec 31, 2020	Adjustments	2021
	(a)	(b)	(c) = (a) + (b)	(d)	(e) = (c) + (d)
1 Amortization	\$0	\$0	\$0	\$0	\$0

Column Notes

(a) Per Company Books

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense
For the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2021

	<u>Test Year Ended December 31, 2020</u>	<u>Normalizing Adjustments</u>	<u>Adjusted Balance December 31, 2020</u>	<u>Known & Measurable Adjustments</u>	<u>Rate Year Ending December 31, 2021</u>
	(a)	(b)	(c) = (a) + (b)	(d)	(e) = (c) + (d)
1 Depreciation Expense	\$1,811,843	(1,811,843)	\$0	\$0	\$0
2					
3 Total	<u>\$1,811,843</u>	<u>(\$1,811,843)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense
For the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2021

	Test Year Ended Dec 31, 2020	Normalizing Adjustments	Adjusted Balance Dec 31, 2020	Known & Measurable Adjustments	Rate Year Ending December 31, 2021
	(a)	(b)	(c) = (a) + (b)	(d)	(e) = (c) + (d)
1 Depreciation Expenses	\$669,665	(\$669,665)	\$0	\$0	\$0
2					
3 Total	<u>\$669,665</u>	<u>(\$669,665)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Municipal Taxes - Electric
For the Year Ended Dec 31, 2020 and the Rate Year Ending December 31, 2021

	Test Year Ended December 31, 2020 (a)	Normalizing Adjustments to Test Year (b)	Test Year Ended December 31, 2020 (as Adjusted) (a) + (b) =(c)	Proforma Adjustments (d)	Rate Year Ending December 31, 2021 (c) + (d) =(e)
1 Narragansett Electric Company	\$35,892	(\$35,892)	\$0	\$0	\$0
2					
3 Total Municipal Taxes	<u>\$35,892</u>	<u>(\$35,892)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Municipal Taxes -Gas
For the Year Ended Dec 31, 2020 and the Rate Year Ending December 31, 2021

	Test Year Ended Dec 31, 2020 (per Book)	Normalizing Adjustments to Test Year	Test Year Ended Dec 31, 2020 (as Adjusted)	Proforma Adjustments	Rate Year Ending December 31, 2021
	(a)	(b)	(a) + (b) =(c)	(d)	(c) + (d) =(e)
1 Narragansett Electric Company	\$8,279	(\$8,279)	\$0	\$0	\$0
2					
3 Total Municipal Taxes	<u>\$8,279</u>	<u>(\$8,279)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Payroll Taxes

		Year Ended Dec 31, 2020 (Per Books)			Normalizing Adjustments			Year Ended Dec 31, 2020 (as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
1	Provider Company:									
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$5,096,240	\$3,469,073	\$1,627,166	(\$831,115)	(\$831,115)	\$0	\$4,265,124	\$2,637,958	\$1,627,166
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$5,096,240</u>	<u>\$3,469,073</u>	<u>\$1,627,166</u>	<u>(\$831,115)</u>	<u>(\$831,115)</u>	<u>\$0</u>	<u>\$4,265,124</u>	<u>\$2,637,958</u>	<u>\$1,627,166</u>
		\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Payroll Taxes

Explanation of Adjustments:		Provider Company	Total	Electric	Gas
			(a) = (b) + (c)	(b)	(c)
1	Page 1	<u>Adjustments: (to normalize Historic Year):</u>			
2					
3					
4	(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$592,664)	(\$592,664)	\$0
5	Inspection & Maintenance	National Grid USA Service Company	(\$98)	(\$98)	\$0
6	Major Storm Normalization	National Grid USA Service Company	(\$215,770)	(\$215,770)	\$0
7	Reclass EV Program	National Grid USA Service Company	(\$22,583)	(\$22,583)	\$0
8					
9		TOTAL	(\$831,115)	(\$831,115)	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Taxes Other Than Income Taxes - Other Taxes and Gross Receipts Tax

Explanation of Adjustments:		Total	Electric	Gas	
		(a) = (b) + (c)	(b)	(c)	
1	Page 1	<u>Taxes Other Than Income Taxes Adjustments: (to normalize Historic Year)</u>			
2		National Grid USA Service Company	(\$28,734)	(\$21,446)	(\$7,287)
3			\$0	\$0	\$0
4			\$0	\$0	\$0
5		TOTAL Taxes Other Than Income Taxes Normalization Adjustments	<u>(\$28,734)</u>	<u>(\$21,446)</u>	<u>(\$7,287)</u>
6					
7		<u>Gross Receipts Tax Adjustments: (to normalize Historic Year)</u>			
8			\$0	\$0	\$0
9			\$0	\$0	\$0
10			\$0	\$0	\$0
11		TOTAL Gross Receipts Tax Normalization Adjustments	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
12					
13					
14					
15	Page 2	<u>Adjustments: (to reflect conditions in the Rate Year 8/31/2019)</u>			
16					
17		General inflation %			
18		0.00%			
19					
20		Narragansett Electric Company	\$0	\$0	\$0
21		National Grid USA Service Company	\$0	\$0	\$0
22		All Other Companies	\$0	\$0	\$0
23					
24		TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Electric Income Tax Expense
For the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2021

		Rate Year Ending December 31, 2021 (a)	Revenue Increase Effect (b)	Rate Year Ending August 31, 2019 with Revenue Increase (c)	
	Reference				
1	Revenues	Schedule 1-ELEC	\$314,872,028	\$651,482	\$315,523,510
2	Expenses	Schedule 1-ELEC	(\$244,963,640)	(\$8,488)	(\$244,972,128)
3	Pre-tax operating income before interest		\$69,908,388	\$642,994	\$70,551,382
4					
5	<u>Synchronized Interest Expense</u>				
6	Rate Base	Schedule 11-ELEC	\$924,621,273		\$924,621,273
7	Weighted Debt Component	2.24%	2.24%	2.24%	2.24%
8	Synchronized Interest Expense		\$20,711,517		\$20,711,517
9					
10	Pre-tax income- State		\$49,196,872	\$642,994	\$49,839,865
11	State statutory tax rate	0.00%	0.00%	0.00%	0.00%
12	Normalized State income tax expense		\$0	\$0	\$0
13					
14	Pre-tax income- State		\$49,196,872	\$642,994	\$49,839,865
15	Normalized State income tax expense		\$0	\$0	\$0
16	Pre-tax income- Federal		\$49,196,872	\$642,994	\$49,839,865
17	Federal statutory tax rate	21.00%	21.00%	21.00%	21.00%
18	Normalized Federal income tax expense		\$10,331,343	\$135,029	\$10,466,372
19	Effective combined statutory tax rate	21.00%	21.00%	21.00%	21.00%
20	Excess Deferred Tax		(\$5,066,000)	\$0	(\$5,066,000)
21	Deferred income tax deficiency from Docket 4065		\$650,000	\$0	\$650,000
22	Amortization of Investment Tax Credits		(\$4,748)	\$0	(\$4,748)
23	ITC Basis Reduction Depreciation		\$15,210	\$0	\$15,210
24	Equity AFUDC		\$0	\$0	\$0
25	AFUDC Amortization		\$44,446	\$0	\$44,446
26	Normalized State income tax expense		\$0	\$0	\$0
27	Normalized Federal income tax expense		\$10,331,343	\$135,029	\$10,466,372
28	Normalized Federal plus State income tax expense revised		\$5,970,251	\$135,029	\$6,105,279
29					
30	After-tax income		\$63,938,137	\$507,965	\$64,446,102

Line Notes

1	Schedule 1-ELEC, Page 1, Line 1(e) through 1(g)	17	Federal income tax rate
2	Schedule 1-ELEC, Page 1, Line 25(e) through 25(g)	18	Line 16 x Line 17
3	Line 1 + Line 2	19	Line 11 + Line 17 - (Line 11 x Line 17)
6	Schedule 11-ELEC, Page 1, Line 24(c)	20 & 21	Per Tax Dept
7	Schedule 1-ELEC, Page 4, Line 1(c) + Line 3(c)	22	Page 4, Line 7
8	Line 6 x Line 7	23	Per Tax Dept
10	Line 3 - Line 8	24	Per Tax Dept
11	State income tax rate for utilities	25	Per Tax Dept
12	Line 10 x Line 11	26	Equals Line 12
14	Equals Line 10	27	Equals Line 18
15	Less Line 12	28	Sum of Lines 21 through 27
16	Line 14 + Line 15	30	Line 3 - Line 28

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY

Docket No. D-21-09
Attachment NG-DIV 4-1-1
Schedule 10-ELEC
Page 2 of 3

The Narragansett Electric Company d/b/a National Grid
Amortization of Investment Tax Credits
For the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2021

	<u>Total</u>
1 Rate Year Investment Tax Credits	(\$7,151)
2 Less: Related IFA Expenses	\$2,403
3 Rate Year Investment Tax Credits Adjustment	<hr/> (\$4,748)

Line Notes

- 1 Page 5, Line 14
- 2 Line 5 times 36.52% IFA plant allocator
- 3 Line 5 + Line 6

The Narragansett Electric Company d/b/a National Grid
Amortization of Investment Tax Credits
for the Year Ended December 31, 2020 and the Rate Year Ending December 31, 2020

	<u>Amortization</u>
1 September 2018	(\$1,907)
2 October 2018	(\$1,907)
3 November 2018	(\$1,907)
4 December 2018	(\$230)
5 January 2019	(\$150)
6 February 2019	(\$150)
7 March 2019	(\$150)
8 April 2019	(\$150)
9 May 2019	(\$150)
10 June 2019	(\$150)
11 July 2019	(\$150)
12 August 2019	(\$150)
13	
14 Total	<hr/> (\$7,151)

Line Notes

- 1-12 Per Tax Department
- 14 Sum of Line 1 thru Line 12

The Narragansett Electric Company d/b/a National Grid
Gas Income Tax Expense
For the Year Ended Dec 31, 2020

	Reference	Rate Year Ending December 31, 2020 (a)	Revenue Increase Effect (b)	Rate Year Ending December 31, 2020 with Revenue Increase (c)
1	Revenues	Schedule 1-GAS	\$0	\$58,787,882
2	Expenses	Schedule 1-GAS	(\$57,666,562)	(\$58,787,882)
3	Pre-tax operating income before interest		(\$57,666,562)	\$0
4				
5	<u>Synchronized Interest Expense</u>			
6	Rate Base	Schedule 11-GAS	\$0	\$0
7	Weighted Debt Component	2.42%	2.42%	2.42%
8	Synchronized Interest Expense		\$0	\$0
9				
10	Pre-tax income- State		(\$57,666,562)	\$0
11	State statutory tax rate	0.00%	0.00%	0.00%
12	Normalized State income tax expense		\$0	\$0
13				
14	Pre-tax income- State		(\$57,666,562)	\$0
15	Normalized State income tax expense		\$0	\$0
16	Pre-tax income- Federal		(\$57,666,562)	\$0
17	Federal statutory tax rate	21.00%	21.00%	21.00%
18	Normalized Federal income tax expense		(\$12,109,978)	\$0
19	Effective combined statutory tax rate	21.00%	21.00%	0.00%
20	Excess Deferred Tax		0	\$0
21	Equity AFUDC		\$0	\$0
22	AFUDC Amortization		\$0	\$0
23	Normalized State income tax expense		\$0	\$0
24	Normalized Federal income tax expense		(\$12,109,978)	\$0
25	Normalized Federal plus State income tax expense revised		(\$12,109,978)	\$0
26				
27	After-tax income		(\$45,556,584)	\$0

Line Notes

1	Schedule 1-GAS, Page 1, Line 1(e) through 1(g)	16	Line 14 + Line 15
2	Schedule 1-GAS, Page 1, Line 25(e) through 25(g)	17	Federal income tax rate
3	Line 1 + Line 2	18	Line 16 x Line 17
6	Schedule 11-GAS, Page 1, Line 36(c)	19	Line 11 + Line 17 - (Line 11 x Line 17)
7	Schedule 1-GAS, Page 4, Line 1(c) + Line 3(c)	20	Per Tax Dept
8	Line 6 x Line 7	21	Per Tax Dept
10	Line 3 - Line 8	22	Per Tax Dept
11	State income tax rate	23	Equals Line 12
12	Line 10 x Line 11	24	Equals Line 18
14	Equals Line 10	25	Sum of Lines 21 through 25
15	Less Line 12	27	Line 3 - Line 25

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Labor - Expense Type

		Year Ended Dec 31, 2020			Normalizing Adjustments to Test Year			Year Ended Dec 31, 2020		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
<u>Provider Company:</u>										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$65,466,957	\$44,665,465	\$20,801,492	(\$21,995,116)	(\$18,212,054)	(\$3,783,062)	\$43,471,841	\$26,453,411	\$17,018,431
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$65,466,957</u>	<u>\$44,665,465</u>	<u>\$20,801,492</u>	<u>(\$21,995,116)</u>	<u>(\$18,212,054)</u>	<u>(\$3,783,062)</u>	<u>\$43,471,841</u>	<u>\$26,453,411</u>	<u>\$17,018,431</u>
<u>Operation:</u>										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$832,315	\$0	\$832,315	(\$832,315)	\$0	(\$832,315)	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$4,375,154	\$4,349,290	\$25,864	(\$4,349,290)	(\$4,349,290)	\$0	\$25,864	\$0	\$25,864
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$10,040,385	\$5,355,556	\$4,684,829	(\$373,497)	\$0	(\$373,497)	\$9,666,888	\$5,355,556	\$4,311,332
15	Customer Accounts Expenses	\$5,558,247	\$3,535,132	\$2,023,115	\$0	\$0	\$0	\$5,558,247	\$3,535,132	\$2,023,115
16	Customer Service and	\$2,700,333	\$1,869,669	\$830,665	(\$670,848)	(\$670,848)	\$0	\$2,029,485	\$1,198,820	\$830,665
17	Informational Expenses					\$0	\$0			
18	Sales Expenses	\$159,916	\$39,478	\$120,438	(\$159,916)	(\$39,478)	(\$120,438)	(\$0)	\$0	(\$0)
19	Administrative & General Expenses	\$36,114,074	\$25,073,558	\$11,040,516	(\$11,943,095)	(\$9,486,283)	(\$2,456,812)	\$24,170,979	\$15,587,275	\$8,583,704
20	Sub Total	<u>\$59,780,425</u>	<u>\$40,222,683</u>	<u>\$19,557,741</u>	<u>(\$18,328,962)</u>	<u>(\$14,545,900)</u>	<u>(3,783,062)</u>	<u>\$41,451,463</u>	<u>\$25,676,783</u>	<u>\$15,774,680</u>
<u>Maintenance:</u>										
23	Transmission Expenses	\$877,749	\$748,769	\$128,980	(\$748,769)	(\$748,769)	\$0	\$128,980	\$0	\$128,980
24	Distribution Expenses	\$4,710,681	\$3,595,911	\$1,114,770	(\$2,906,565)	(\$2,906,565)	\$0	\$1,804,117	\$689,347	\$1,114,770
25	Administrative & General Expenses	\$98,101	\$98,101	\$0	(\$10,820)	(\$10,820)	\$0	\$87,281	\$87,281	\$0
26	Sub Total	<u>\$5,686,532</u>	<u>\$4,442,781</u>	<u>\$1,243,750</u>	<u>(\$3,666,154)</u>	<u>(\$3,666,154)</u>	<u>\$0</u>	<u>\$2,020,378</u>	<u>\$776,628</u>	<u>\$1,243,750</u>
27										
28	TOTAL	<u>\$65,466,957</u>	<u>\$44,665,465</u>	<u>\$20,801,492</u>	<u>(\$21,995,116)</u>	<u>(\$18,212,054)</u>	<u>(\$3,783,062)</u>	<u>\$43,471,841</u>	<u>\$26,453,411</u>	<u>\$17,018,430</u>
		\$0	\$0	\$0	(\$1)	(\$0)	(\$0)	\$1	(\$0)	\$1

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Labor - Expense Type

		Provider Company	Total	Electric	Gas	
<u>Explanation of Adjustments:</u>			(a)	(b)	(c)	
1	<u>Page 1</u>	<u>Adjustments: (to normalize Historic Year)</u>				
2						
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$9,091,963)	(\$9,091,963)	\$0
4		Inspection & Maintenance	National Grid USA Service Company	(\$1,383)	(\$1,383)	\$0
5		Remove Financial Portion of Variable Pay	National Grid USA Service Company	(\$755,118)	(\$512,818)	(\$242,300)
6		Gas Business Enablement	National Grid USA Service Company	(\$437,874)	(\$42,020)	(\$395,854)
7		Reclass EV Program	National Grid USA Service Company	(\$295,691)	(\$295,691)	\$0
8		AMI, DSCADA and Data Enhancement, Grid Mod	National Grid USA Service Company	(\$132,313)	(\$132,313)	\$0
9		Major Storm Normalization	National Grid USA Service Company	(\$2,905,182)	(\$2,905,182)	\$0
10		Sales Expense	National Grid USA Service Company	(\$159,916)	(\$39,478)	(\$120,438)
11		Reclass Service Company A&G Overhead Study Adjustment	National Grid USA Service Company	(\$7,008,204)	(\$4,816,049)	(\$2,192,155)
12		Exclude ReGrowth Program Costs	National Grid USA Service Company	(\$375,158)	(\$375,158)	\$0
13		Exclude GCR- related O&M	National Grid USA Service Company	(\$832,315)	\$0	(\$832,315)
14		TOTAL		<u>(\$21,995,116)</u>	<u>(\$18,212,054)</u>	<u>(\$3,783,062)</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Health Care

	Year Ended Dec 31, 2020			Normalizing Adjustments			Year Ended Dec 31, 2020		
	(Per Books)						(as Adjusted)		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h)	(i)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$6,816,907	\$4,576,047	\$2,240,860	(\$1,145,801)	(\$1,145,801)	\$0	\$5,671,106	\$3,430,247	\$2,240,860
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$6,816,907</u>	<u>\$4,576,047</u>	<u>\$2,240,860</u>	<u>(\$1,145,801)</u>	<u>(\$1,145,801)</u>	<u>\$0</u>	<u>\$5,671,106</u>	<u>\$3,430,247</u>	<u>\$2,240,860</u>
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.									
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses									
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$6,816,907	\$4,576,047	\$2,240,860	(\$1,145,801)	(\$1,145,801)	\$0	\$5,671,106	\$3,430,247	\$2,240,860
20 Sub Total	<u>\$6,816,907</u>	<u>\$4,576,047</u>	<u>\$2,240,860</u>	<u>(\$1,145,801)</u>	<u>(\$1,145,801)</u>	<u>\$0</u>	<u>\$5,671,106</u>	<u>\$3,430,247</u>	<u>\$2,240,860</u>
21									
22 Maintenance:									
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27									
28 TOTAL	<u>\$6,816,907</u>	<u>\$4,576,047</u>	<u>\$2,240,860</u>	<u>(\$1,145,801)</u>	<u>(\$1,145,801)</u>	<u>\$0</u>	<u>\$5,671,106</u>	<u>\$3,430,247</u>	<u>\$2,240,860</u>
	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Health Care

		Explanation of Adjustments:	Provider Company	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	<u>Adjustments: (to normalize Historic Year)</u>				
2						
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$751,849)	(\$751,849)	\$0
4		Inspection & Maintenance	National Grid USA Service Company	(\$169)	(\$169)	\$0
5		AMI, DSCADA and Data Enhancement, Grid M	National Grid USA Service Company	(\$28,228)	(\$28,228)	\$0
6		Major Storm Activity	National Grid USA Service Company	(\$332,002)	(\$332,002)	\$0
7		Reclass EV Program	National Grid USA Service Company	(\$33,554)	(\$33,554)	\$0
8						
9						
10			TOTAL	<u>(\$1,145,801)</u>	<u>(\$1,145,801)</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Group Life Insurance

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Group Life Insurance

Explanation of Adjustments:		Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	<u>Adjustments: (to normalize Historic Year)</u>				
2						
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Input-Hist-IFA Calculation.xlsx	(\$47,618)	(\$47,618)
4		Inspection & Maintenance	National Grid USA Service Company		(\$9)	(\$9)
5		Reclass EV Program	National Grid USA Service Company	Sch 3, Page 14	(\$1,973)	(\$1,973)
6		AMI, DSCADA and Data Enhancement, Grid Mod	National Grid USA Service Company	Sch 3, Page 11	(\$976)	(\$976)
7		Major Storm Activity	National Grid USA Service Company		(\$20,672)	(\$20,672)
8						
9						
10						
11						
12						
13			TOTAL		<u>(\$71,248)</u>	<u>(\$71,248)</u>
						<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Thrift Plan

[illegible]

Explanation of Adjustments:	Provider Company	Total (a) = (b) + (c)	Electric (b)	Gas (c)
<u>Adjustments: (to normalize Historic Year)</u>				
(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$374,160)	(\$374,160)	\$0
Inspection & Maintenance	National Grid USA Service Company	(\$65)	(\$65)	\$0
Reclass EV Program	National Grid USA Service Company	(\$15,567)	(\$15,567)	\$0
AMI, DSCADA and Data Enhancement, Grid Mod	National Grid USA Service Company	(\$13,825)	(\$13,825)	\$0
Major Storm Activity	National Grid USA Service Company	(\$159,945)	(\$159,945)	\$0
	TOTAL	(\$563,562)	(\$563,562)	\$0

Year Ended Dec 31, 2020

Normalizing Adjustments

Year Ended Dec 31, 2020

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS112 /ASC712

		Explanation of Adjustments:	Provider Company	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	<u>Adjustments: (to normalize Historic Year)</u>				
2						
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	\$7,646	\$7,646	\$0
4		Inspection & Maintenance	National Grid USA Service Company	(\$2)	(\$2)	\$0
5		AMI, DSCADA and Data Enhancement, Grid Mod	National Grid USA Service Company	(\$952)	(\$952)	\$0
6		Major Storm Activity	National Grid USA Service Company	\$2,168	\$2,168	\$0
7		To set balance to lower than \$0 for Service Company	National Grid USA Service Company	\$60,464	\$38,469	\$21,995
8						
9						
10			TOTAL	<u>\$69,324</u>	<u>\$47,329</u>	<u>\$21,995</u>

(as Adjusted)

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Service Company Rents

<u>Explanation of Adjustments:</u>		<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
				(a)	(b)	(c)
1	Page 1	Adjustments: (to normalize Historic Year)				
2		Servco EDIT	National Grid USA Service Company	(\$838,413)	(\$115,905)	(\$722,508)
3		Gas Business Enablement	National Grid USA Service Company Schedule 3, Page 10	(\$4,849,640)	(\$1,046,784)	(\$3,802,855)
4		Originating Company Reclass	National Grid USA Service Company	\$17,505,420	\$11,764,988	\$5,740,432
5		(IFA) Integrated Facilities Agreement	National Grid USA Service Company Workpaper 1	(\$2,711,741)	(\$2,711,741)	\$0
6						
7						
8						
9		TOTAL		<u>\$9,105,627</u>	<u>\$7,890,558</u>	<u>\$1,215,069</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Joint Facilities

		Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
Explanation of Adjustments:						
1	Page 1	Adjustments: (to normalize Historic Year)				
2						
3						
4						
5						
6						
7						
8						
9		TOTAL		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Uninsured Claims

Explanation of Adjustments:		Provider Company	Source Workpaper	Total	Electric	Gas	
				(a) = (b) + (c)	(b)	(c)	
1	Page 1	Adjustments: (to normalize Historic Year)					
2							
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper MAL-1 Line 26(b)	(\$73,363)	(\$73,363)	\$0
4		Inspection & Maintenance	National Grid USA Service Company	Schedule MAL-3 Page 6, Line 13(e)	(\$11)	(\$11)	\$0
5		Aquidneck	National Grid USA Service Company		(\$36,936)	\$0	(\$36,936)
6		Major Storm Fund adjustment	National Grid USA Service Company	Schedule MAL-3 Page 6, Line 13(f)	(\$22,288)	(\$22,288)	\$0
7		Reclass EV Program	National Grid USA Service Company		(\$2,277)	(\$2,277)	\$0
8		AMI, DSCADA and Data Enhancement, Grid Mod	National Grid USA Service Company	Schedule 3, Page 11	(\$1,951)	(\$1,951)	\$0
9							
10		TOTAL			(\$136,828)	(\$99,891)	(\$36,936)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Insurance Premium

		Year Ended Dec 31, 2020 (Per Books)			Normalizing Adjustments			Year Ended Dec 31, 2020 (as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (c)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$1,964,259	\$1,418,907	\$545,353	\$681,411	\$544,062	\$137,349	\$2,645,670	\$1,962,968	\$682,702
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$1,964,259</u>	<u>\$1,418,907</u>	<u>\$545,353</u>	<u>\$681,411</u>	<u>\$544,062</u>	<u>\$137,349</u>	<u>\$2,645,670</u>	<u>\$1,962,968</u>	<u>\$682,702</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$1,964,259</u>	<u>\$1,418,907</u>	<u>\$545,353</u>	<u>\$681,411</u>	<u>\$544,062</u>	<u>\$137,349</u>	<u>\$2,645,670</u>	<u>\$1,962,968</u>	<u>\$682,702</u>
20	Sub Total	<u>\$1,964,259</u>	<u>\$1,418,907</u>	<u>\$545,353</u>	<u>\$681,411</u>	<u>\$544,062</u>	<u>\$137,349</u>	<u>\$2,645,670</u>	<u>\$1,962,968</u>	<u>\$682,702</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$1,964,259</u>	<u>\$1,418,907</u>	<u>\$545,353</u>	<u>\$681,411</u>	<u>\$544,062</u>	<u>\$137,349</u>	<u>\$2,645,670</u>	<u>\$1,962,968</u>	<u>\$682,702</u>
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Insurance Premium

Explanation of Adjustments:		Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)	
1	Page 1	Adjustments: (to normalize Historic Year)					
2							
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper 1 Line 10(b)	(\$216,642)	(\$216,642)	\$0
4		Reclass between Originating Company	National Grid USA Service Company		\$898,052	\$760,703	\$137,349
5							
6							
7							
8		TOTAL			\$681,411	\$544,062	\$137,349

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Regulatory Commission Expenses

		Year Ended Dec 31, 2020			Year Ended Dec 31, 2020		
		(Per Books)			(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)
		(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)			
1	Provider Company:						
2	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0
3	National Grid USA Service Company	\$15,652	\$10,897	\$4,755	(\$1,726)	(\$1,726)	\$13,926
4	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0
5	Total	\$15,652	\$10,897	\$4,755	(\$1,726)	(\$1,726)	\$13,926
6							
7	Operation:						
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.						
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses						
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$15,652	\$10,897	\$4,755	(\$1,726)	(\$1,726)	\$13,926
20	Sub Total	\$15,652	\$10,897	\$4,755	(\$1,726)	(\$1,726)	\$13,926
21							
22	Maintenance:						
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0
27							
28	TOTAL	\$15,652	\$10,897	\$4,755	(\$1,726)	(\$1,726)	\$13,926
		\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Regulatory Commission Expenses

Explanation of Adjustments:		Provider Company	Source Workpaper	Total	Electric	Gas
				(a) = (b) + (c)	(b)	(c)
1	Page 1	Adjustments: (to normalize Historic Year)				
2						
3		Integrated Facility Agreement	National Grid USA Service Company	(\$1,726)	(\$1,726)	\$0
4						
5						
6						
7						
8				(\$1,726)	(\$1,726)	\$0

Year Ended Dec 31, 2020
(Per Books)

Normalizing Adjustments

Year Ended Dec 31, 2020
(as Adjusted)

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Uncollectible Accounts

Explanation of Adjustments	Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
Adjustments: (to normalize Historic Year)					
TOTAL			\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Postage

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Postage

Explanation of Adjustments		Provider Company	Source Workpaper	Total	Electric	Gas
				(a) = (b) + (c)	(b)	(c)
1	Page 1	Adjustments: (to normalize Historic Year)				
2						
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper 1	(\$7,740)	(\$7,740)
4		Sales Expense	National Grid USA Service Company		\$0	\$0
5						
6						
7						
8						
9						
10			Total		(\$7,890)	(\$150)

Provider Company:

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Strike Contingency Costs

	<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u> (a) = (b) + (c)	<u>Electric</u> (b)	<u>Gas</u> (c)
Explanation of Adjustments:					
1	Page 1	Adjustments: (to normalize Historic Year)			
2			\$0	\$0	\$0
3			\$0	\$0	\$0
4			\$0	\$0	\$0
5			\$0	\$0	\$0
6			\$0	\$0	\$0
7			\$0	\$0	\$0
8			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
9		TOTAL	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Environmental Response Fund

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Environmental Response Fund

		Explanation of Adjustments	Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1						
2		Adjustments: (to normalize Historic Year)			\$0	\$0	\$0
3					\$0	\$0	\$0
4					\$0	\$0	\$0
5					\$0	\$0	\$0
6					\$0	\$0	\$0
7					\$0	\$0	\$0
8							
9		TOTAL			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Paperless Bill Credit

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Paperless Bill Credit

Explanation of Adjustments		Workpaper Reference	Total	Electric	Gas
			(a) = (b) + (c)	(b)	(c)
1	Page 1	Adjustments: (to normalize Historic Year)			
2					
3			\$0	\$0	\$0
4					
5					
6					
7					
8		TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS 106 - Post-Retirement Benefits Other Than Pensions (PBOP)

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS 106 - Post-Retirement Benefits Other Than Pensions (PBOP)

1
2
3
4
5
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7
8
9
10
11

Explanation of Adjustments:		Provider Company	Source Workpaper	Total	Electric	Gas
				(a) = (b) + (c)	(b)	(c)
Page 1	Adjustments: (to normalize Historic Year)					
	(IFA) Integrated Facilities Agreement	National Grid USA Service Company		(\$1,293,211)	(\$1,293,211)	\$0
	TOTAL			<u>(\$1,293,211)</u>	<u>(\$1,293,211)</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Pension Expense

		Year Ended Dec 31, 2020			Normalizing Adjustments			Year Ended Dec 31, 2020		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
1	Provider Company:									
2	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	National Grid USA Service Company	\$8,473,974	\$5,645,286	\$2,828,688	(\$616,614)	(\$616,614)	\$0	\$7,857,360	\$5,028,672	\$2,828,688
4	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total	<u>\$8,473,974</u>	<u>\$5,645,286</u>	<u>\$2,828,688</u>	<u>(\$616,614)</u>	<u>(\$616,614)</u>	<u>\$0</u>	<u>\$7,857,360</u>	<u>\$5,028,672</u>	<u>\$2,828,688</u>
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$8,473,974</u>	<u>\$5,645,286</u>	<u>\$2,828,688</u>	<u>(\$616,614)</u>	<u>(\$616,614)</u>	<u>\$0</u>	<u>\$7,857,360</u>	<u>\$5,028,672</u>	<u>\$2,828,688</u>
20	Sub Total	<u>\$8,473,974</u>	<u>\$5,645,286</u>	<u>\$2,828,688</u>	<u>(\$616,614)</u>	<u>(\$616,614)</u>	<u>\$0</u>	<u>\$7,857,360</u>	<u>\$5,028,672</u>	<u>\$2,828,688</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$8,473,974</u>	<u>\$5,645,286</u>	<u>\$2,828,688</u>	<u>(\$616,614)</u>	<u>(\$616,614)</u>	<u>\$0</u>	<u>\$7,857,360</u>	<u>\$5,028,672</u>	<u>\$2,828,688</u>
		\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Pension Expense

Explanation of Adjustments:		Provider Company	Source Workpaper	Total	Electric	Gas
				(a) = (b) + (c)	(b)	(c)
1	Page 1	Adjustments: (to normalize Historic Year)				
2						
3						
4						
5						
6		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$616,614)	(\$616,614)	\$0
7						
8						
9						
10			TOTAL	(\$616,614)	(\$616,614)	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Energy Efficiency Program

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Energy Efficiency Program

	<u>Provider Company</u>	<u>Source Work</u>	<u>Total</u> (a) = (b) + (c)	<u>Electric</u> (b)	<u>Gas</u> (c)
Explanation of Adjustments:					
1	Page 1	Adjustments: (to normalize Historic Year)			
2					
3		National Grid USA Service Company	(\$6,755,760)	(\$4,961,161)	(\$1,794,599)
4					
5					
6					
7					
8		TOTAL	<u>(\$6,755,760)</u>	<u>(\$4,961,161)</u>	<u>(\$1,794,599)</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Other Operation and Maintenance Expenses

	Year Ended Dec 31, 2020			Normalizing Adjustments			Year Ended Dec 31, 2020		
	(Per Books)						(as Adjusted)		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$63,243,010	\$38,736,699	\$24,506,310	(\$11,031,786)	(\$9,072,979)	(\$1,958,807)	\$52,211,223	\$29,663,720	\$22,547,503
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$63,243,010</u>	<u>\$38,736,699</u>	<u>\$24,506,310</u>	<u>(\$11,031,786)</u>	<u>(\$9,072,979)</u>	<u>(\$1,958,807)</u>	<u>\$52,211,223</u>	<u>\$29,663,720</u>	<u>\$22,547,503</u>
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$120,359	\$0	\$120,359	(\$120,359)	\$0	(\$120,359)	\$0	\$0	\$0
11 and Processing Exp.									
12 Transmission Expenses	\$831,950	\$829,867	\$2,082	(\$829,867)	(\$829,867)	\$0	\$2,082	\$0	\$2,082
13 Regional Market Expenses	\$2,573	\$2,573	\$0	\$0	\$0	\$0	\$2,573	\$2,573	\$0
14 Distribution Expenses	\$6,634,356	\$3,746,959	\$2,887,398	(\$3,279,995)	(\$1,777,157)	(\$1,502,839)	\$3,354,361	\$1,969,802	\$1,384,559
15 Customer Accounts Expenses	\$7,163,162	\$4,858,973	\$2,304,188	\$0	\$0	\$0	\$7,163,162	\$4,858,973	\$2,304,188
16 Customer Service and	\$1,471,593	\$821,395	\$650,199	(\$97,072)	(\$97,072)	\$0	\$1,374,521	\$724,322	\$650,199
17 Informational Expenses				\$0	\$0	\$0			
18 Sales Expenses	\$350,320	\$219,043	\$131,277	(\$350,320)	(\$219,043)	(\$131,277)	\$0	\$0	\$0
19 Administrative & General Expenses	\$44,752,578	\$27,035,463	\$17,717,114	(\$5,988,149)	(\$5,783,817)	(\$204,332)	\$38,764,428	\$21,251,646	\$17,512,782
20 Sub Total	<u>\$61,326,890</u>	<u>\$37,514,273</u>	<u>\$23,812,618</u>	<u>(\$10,665,763)</u>	<u>(\$8,706,956)</u>	<u>(\$1,958,807)</u>	<u>\$50,661,127</u>	<u>\$28,807,316</u>	<u>\$21,853,810</u>
21									
22 Maintenance:									
23 Transmission Expenses	\$318,618	\$257,026	\$61,592	(\$257,026)	(\$257,026)	\$0	\$61,592	\$0	\$61,592
24 Distribution Expenses	\$1,394,717	\$762,624	\$632,092	(\$86,632)	(\$86,632)	\$0	\$1,308,085	\$675,992	\$632,092
25 Administrative & General Expenses	\$202,784	\$202,776	\$8	(\$22,365)	(\$22,365)	\$0	\$180,419	\$180,411	\$8
26 Sub Total	<u>\$1,916,119</u>	<u>\$1,222,427</u>	<u>\$693,693</u>	<u>(\$366,023)</u>	<u>(\$366,023)</u>	<u>\$0</u>	<u>\$1,550,096</u>	<u>\$856,404</u>	<u>\$693,693</u>
27									
28 TOTAL	<u>\$63,243,010</u>	<u>\$38,736,699</u>	<u>\$24,506,310</u>	<u>(\$11,031,786)</u>	<u>(\$9,072,979)</u>	<u>(\$1,958,807)</u>	<u>\$52,211,223</u>	<u>\$29,663,720</u>	<u>\$22,547,503</u>
	\$0	\$0	\$0	\$0	\$1	\$0	\$0	(\$0)	\$0

Column Notes

- (b) Per Company Books
- (c) Per Company Books
- (e) Page 4 of 5
- (f) Page 5 of 5

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Attachment NG-DIV 4-1-1
Schedule 30
Page 2 of 3

Total Operating & Maintenance Expen: 22

The Narragansett Electric Company d/b/a National Grid
Adjustments to Gas Operating Expenses from Service Company
Normalizing Adjustments to Other O&M Expenses (GAS)

	Year Ended Dec 31, 2020 (Per Books)	Recovered out of Base Rates (GCR)	Gas Business Enablement (GBE)	Sales Expenses	Financial Variable Pay	Service EDIT Amortization	Auditcheck (g)	Reclassification (h)	Other (i)	Total Normalizing Adjustments (j) = sum (b through i)	Year Ended Dec 31, 2020 (as Adjusted) (k) = (a) + (j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1 Operating & Maintenance Expense											
2 Consultants	\$10,331,170	(\$856)	(\$1,142,933)	(\$1,585)	\$0	\$0	\$0	\$0	(\$856)	(\$1,146,230)	\$9,184,940
3 Contractors	\$5,669,578	(\$1,152)	(\$94,459)	(\$21,948)	\$0	\$0	\$348	\$0	(\$1,152)	(\$118,363)	\$5,551,214
4 Donations	\$9,599	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,599)	(\$9,599)	\$0
5 Employee Expenses	\$540,455	\$22,591	(\$13,359)	(\$27,737)	\$0	\$0	(\$29,927)	\$0	\$22,591	(\$25,841)	\$514,614
6 Hardware	\$23,315	\$0	\$0	(\$627)	\$0	\$0	\$0	\$0	\$0	(\$627)	\$22,688
7 Software	\$4,667,153	\$0	\$0	(\$52,925)	\$0	\$0	\$0	\$0	\$0	(\$52,925)	\$4,614,228
8 Other	\$1,147,328	(\$72,995)	(\$232,464)	(\$22,975)	\$0	\$0	\$0	\$0	(\$72,995)	(\$401,429)	\$745,899
9 Third Party Rent Expense	\$1,361,003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,361,003
10 Construction Reimbursement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Materials Outside Vendor	\$369,322	(\$51,477)	\$0	(\$3,470)	\$0	\$0	\$0	\$0	(\$51,477)	(\$106,424)	\$262,898
12 Materials from Inventory	\$270,185	(\$16,172)	(\$220)	(\$9)	\$0	\$0	\$0	\$0	(\$16,172)	(\$32,573)	\$237,612
13 Materials Stores Handling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Transportation	(\$24,078)	(\$298)	\$0	\$0	\$0	\$0	\$0	\$0	(\$298)	(\$596)	(\$24,674)
15 Paving	\$198	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$198
16 Misc. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Other Benefit	\$141,081	\$0	(\$184,558)	\$0	\$0	\$0	\$0	\$0	\$0	(\$184,558)	(\$43,477)
18 Total Operating & Maintenance Expense	\$24,506,310	(\$120,359)	(\$1,667,994)	(\$131,276)	\$0	\$0	(\$29,579)	\$0	(\$129,957)	(\$2,079,166)	\$22,427,144
Check Totals	\$24,506,310	\$ (120,359)	(\$1,667,994)	(\$131,277)	\$0	\$0	(\$29,579)	\$0	(\$129,957)	(\$2,079,166)	\$22,427,144
Difference	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	(\$1)	\$0	(\$120,359)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Storm Cost Recovery

Year Ended Dec 31, 2020			Normalizing Adjustments			Year Ended Dec 31, 2020		
(Per Books)						(as Adjusted)		
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
28 TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Storm Cost Recovery

Explanation of Adjustments		Provider Company	Total	Electric	Gas
			(a) = (b) + (c)	(b)	(c)
1	Page 1	Adjustments: (to normalize Historic Year)			
2					
3					
4					
5					
6					
7					
8					
9		TOTAL	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
GCR-Related Operation & Maintenance

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
GCR-Related Operation & Maintenance

Explanation of Adjustments:		Provider Company	Source Workpaper	Total	Electric	Gas
				(a)	(b)	(c)
1	HTY Adjustment	Page 1	Adjustments: (to normalize Historic Year)	\$0	\$0	\$0
2				\$0	\$0	\$0
3				\$0	\$0	\$0
4				\$0	\$0	\$0
5				\$0	\$0	\$0
6				\$0	\$0	\$0
7				\$0	\$0	\$0
8				\$0	\$0	\$0
9				\$0	\$0	\$0
10				\$0	\$0	\$0
11				\$0	\$0	\$0
12				\$0	\$0	\$0
13				\$0	\$0	\$0
14				\$0	\$0	\$0
15			Total	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
NEP IFA Credit

	Year Ended Dec 31, 2020						Year Ended Dec 31, 2020		
	(Per Books)			Normalizing Adjustments			(as Adjusted)		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (c)	(i) = (c) + (f)
Provider Company:									
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5									
6									
7	Operation:								
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.								
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses								
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21									
22	Maintenance:								
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27									
28	TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
NEP IFA Credit

<u>Explanation of Adjustments:</u>			<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u> <u>(a) = (b) + (c)</u>	<u>Electric</u> <u>(b)</u>	<u>Gas</u> <u>(c)</u>
1	BU	HTY Adjustment Page 1	Adjustments: (to normalize Historic Year)				
2							
3							
4							
5							
6							
7							
8							
9			TOTAL		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Wheeling

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Wheeling

<u>Explanation of Adjustments:</u>				<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
						(a)	(b)	(c)
1	BU	HTY Adjustment Page 1	Adjustments: (to normalize Historic Year)					
2								
3								
4								
5								
6								
7								
8								
9			TOTAL			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
New Initiative
Energy Innovation Hub

[illegible]

The Narragansett Electric Company d/b/a National Grid
New Initiative
Energy Innovation Hub

				<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
						(a) = (b) + (c)	(b)	(c)
Explanation of Adjustments:								
1	BU	HTY Adjustment Page 1	Known and Measurable					
2								

Year Ended Dec 31, 2020

Year Ended Dec 31, 2020

[illegible]

The Narragansett Electric Company d/b/a National Grid
New Initiative
Gas Business Enablement

Explanation of Adjustments:				<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u> (a) = (b) + (c)	<u>Electric</u> (b)	<u>Gas</u> (c)
1	BU	HTY Adjustment Page 1	Known and Measurable	National Grid USA Service Company	Schedule 3, Page 10	\$5,027,338	\$649,112	\$4,378,226
2			Gas Business Enablement					
3								
4								
5								
6								
7								
8								
9								
10								
						<u>\$5,027,338</u>	<u>\$649,112</u>	<u>\$4,378,226</u>

The Narragansett Electric Company d/b/a National Grid
Electric Operations

[illegible]

The Narragansett Electric Company d/b/a National Grid
Electric Operations

					<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Total</u>
							(a) = (b) + (c)	(b)	(c)
Explanation of Adjustments:									
1	BU	HTY Adjustment	Page 1	Normalizing Adjustments					
2							\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Gas Operations

Year Ended Dec 31, 2020			Normalizing Adjustments			Year Ended Dec 31, 2020		
(Per Books)						(as Adjusted)		
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5								
6								
7 Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21								
22 Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27								
28 TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Gas Operations

				<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Total</u>
						(a)	(b)	(c)
Explanation of Adjustments:								
1	HTY Adjustment	Page 1	Normalizing Adjustments					
2						<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Customer Affordability Program

[illegible]

The Narragansett Electric Company d/b/a National Grid
Customer Affordability Program

			<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
					(a)	(b)	(c)
Explanation of Adjustments:							
1	HTY Adjustment Page 1	Normalizing Adjustments					
2					<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Purchased Power (and Gas) Expenses

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Purchased Power (and Gas) Expenses

			<u>Provider Company</u>	<u>Source Wt</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
	Explanation of Adjustments:						
1	HTY Adjustment	Page 1	Adjustments: (to normalize Historic Year)				
2							
3							
4							
5							
6							
7					<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Illustrative Statement of Electric Operations Income and Revenue Deficiency Summary
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

		Test Year Ended June 30, 2017	Normalizing Adjustments	Test Year Ended June 30, 2017 Adjusted	Proforma Adjustments	Rate Year Ending August 31, 2019	Base Revenue Increase Required	Rate Year Ending August 31, 2019 with Base Revenue Requirement	
	Schedule Reference	(a)	(b)	(c) = (a) + (b)	(c)	(e) = (c) + (d)	(f)	(g) = (e) + (f)	
1	Revenues	Schedule 2-ELEC	\$0	\$0	\$0	\$0	\$0	\$0	
2									
3	Purchased Power & Other Reconciling Expense	Schedule 3	\$0	\$0	\$0	\$0	\$0	\$0	
4									
5	Net Distribution Revenues		\$0	\$0	\$0	\$0	\$0	\$0	
6									
7	Operation & Maintenance Expenses	Schedule 3	\$102,037,966	(\$41,252,989)	\$60,784,977	\$4,754,775	\$65,539,752	\$0	\$65,539,752
8									
9	Amortization of Regulatory Deferrals	Schedule 4-ELEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10									
11	Amortization of Utility Plant	Schedule 5-ELEC	\$8,655,828	(\$8,655,828)	\$0	\$0	\$0	\$0	\$0
12									
13	Depreciation	Schedule 6-ELEC	\$593,788	(\$593,788)	\$0	\$0	\$0	\$0	\$0
14									
15	Municipal Taxes	Schedule 7-ELEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16									
17	Payroll Taxes	Schedule 8	\$3,816,827	(\$551,205)	\$3,265,621	\$219,214	\$3,484,835	\$0	\$3,484,835
18									
19	Gross Receipts Taxes	Schedule 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20									
21	Other Taxes	Schedule 9	\$421,111	\$0	\$421,111	\$19,497	\$440,609	\$0	\$440,609
22									
23	Interest on Customer Deposits	Workpaper 2-ELEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24									
25	Total Operating Revenue Deductions		\$115,525,520	(\$51,053,810)	\$64,471,710	\$4,993,486	\$69,465,196	\$0	\$69,465,196
26									
27	Operating Income Before Income Taxes		(\$115,525,520)	\$51,053,810	(\$64,471,710)	(\$4,993,486)	(\$69,465,196)	\$0	(\$69,465,196)
28									
29	Income Taxes	Schedule 10-ELEC				(\$18,948,575)	\$0	(\$18,948,575)	
30									
31	Operating Income After Income Taxes					(\$50,516,621)	\$0	(\$50,516,621)	
32									
33	Rate Base	Schedule 11-ELEC				\$0		\$0	
34									
35	Rate of Return					0.00%	Line 31(e) / Line 33(e)		
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53									
Revenue Deficiency									
Earned Rate of Return						0.00%	Line 35 (e)		
Rate Year Required Rate of Return						6.97%	Page 4, Line 9 (c)		
Rate of Return Deficiency						6.97%	Line 40 - Line 39		
Rate Base						\$0	Line 33 (e)		
Net Operating Income Deficiency						\$0			
Gross Revenue Conversion Factor						1.282533	Line 53		
Revenue Deficiency						\$0	Line 43 / Line 44		
Gross Revenue Conversion Factor									
Gross Revenue						1.000000			
Uncollectible expense						(0.013029)	Schedule 22, Page 6, Line 15		
Revenue net of Uncollectibles						0.986971			
Composite income tax rate						(0.20726)	Line 50 x (- 21%)		
Net income effect of 1.000 Revenue						0.779707	Line 50 + Line 51		
Gross Revenue Conversion Factor						1.2825328	1 / Line 52		

The Narragansett Electric Company d/b/a National Grid
Cost of Capital
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2021

	Description	Capital Structure (a)	Cost Rate (b)	Weighted Return (c) = (a) x (b)	Taxes (d)	Pre-tax Return (e) = (c)+(d)
1	Short Term Debt	0.60%	1.76%	0.01%		0.01%
2						
3	Long Term Debt	48.35%	4.62% (1)	2.23%		2.23%
4						
5	Preferred Stock	0.10%	4.50%	0.00%		0.00%
6						
7	Total Common Equity	<u>50.95%</u>	9.275%	<u>4.73%</u>	<u>1.26% (2)</u>	<u>5.99%</u>
8						
9	Total Capitalization	<u>100.00%</u>		<u>6.97%</u>	<u>1.26%</u>	<u>8.23%</u>

Notes

- (1) Company's Effective Cost of Long Term Debt
(2) Line 3(c) / (1-21%) - Line 3(c)

Column Notes

(a) As referenced in Pre-filed Direct Testimony of Robert B. Hevert, page 2 of 2 Lines 14 through 18

Line Notes

- 1(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 13
3(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 4
5(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 10
7(b) Based on Settlement

The Narragansett Electric Company d/b/a National Grid
Illustrative Statement of Gas Operations Income and Revenue Deficiency Summary
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

		Test Year Ended June 30, 2017	Normalizing Adjustments	Test Year Ended June 30, 2017 Adjusted	Proforma Adjustments	Rate Year Ending August 31, 2019	Base Revenue Increase Required	Rate Year Ending August 31, 2019 with Base Revenue Requirement
	Schedule Reference	(a)	(b)	(c) = (a) + (b)	(d)	(e) = (c) + (d)	(f)	(g) = (e) + (f)
1 Revenues	Schedule 2-GAS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2								
3 Purchased Power & Other Reconciling Expense	Schedule 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4								
5 Net Distribution Revenues		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
6								
7 Operation & Maintenance Expenses	Schedule 3	\$42,589,716	(\$6,322,136)	\$36,267,580	\$2,154,537	\$38,422,117	\$0	\$38,422,117
8								
9 Amortization of Regulatory Deferrals	Schedule 4-GAS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10								
11 Amortization of Utility Plant	Schedule 5-GAS	\$1,809,788	(\$1,809,788)	\$0	\$0	\$0	\$0	\$0
12								
13 Depreciation	Schedule 6-GAS	\$231,876	\$0	\$231,876	(\$231,876)	\$0	\$0	\$0
14								
15 Municipal Taxes	Schedule 7-GAS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16								
17 Payroll Taxes	Schedule 8	\$1,829,922	(\$1,581)	\$1,828,342	\$88,596	\$1,916,937	\$0	\$1,916,937
18								
19 Gross Receipts Taxes	Schedule 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20								
21 Other Taxes	Schedule 9	\$213,298	\$0	\$213,298	\$9,876	\$223,173	\$0	\$223,173
22								
23 Interest on Customer Deposits	Workpaper 2-GAS	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
24								
25 Total Operating Revenue Deductions		<u>\$46,674,600</u>	<u>(\$8,133,504)</u>	<u>\$38,541,095</u>	<u>\$2,021,133</u>	<u>\$40,562,228</u>	<u>\$0</u>	<u>\$40,562,228</u>
26								
27 Operating Income Before Income Taxes		<u>(\$46,674,600)</u>	<u>\$8,133,504</u>	<u>(\$38,541,095)</u>	<u>(\$2,021,133)</u>	<u>(\$40,562,228)</u>	<u>\$0</u>	<u>(\$40,562,228)</u>
28								
29 Income Taxes	Schedule 10-GAS					<u>(\$10,492,998)</u>	<u>\$0</u>	<u>(\$10,492,998)</u>
30								
31 Operating Income After Income Taxes						<u>(\$30,069,230)</u>	<u>\$0</u>	<u>(\$30,069,230)</u>
32								
33 Rate Base	Schedule 11-GAS					<u>\$0</u>		<u>\$0</u>
34								
35 Rate of Return						<u>0.00%</u>	Line 31(e) / Line 33(e)	
36								
37								
38								
39								
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41								
42								
43								
44								
45								
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50								
51								
52								
53								

The Narragansett Electric Company d/b/a National Grid
Cost of Capital
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Description	Capital Structure (a)	Cost Rate (b)	Weighted Return (c) = (a) x (b)	Taxes (d)	Pre-tax Return (e) = (c)+(d)
1 Short Term Debt	0.60%	1.76%	0.01%		0.01%
2					
3 Long Term Debt	48.35%	4.98% (1)	2.41%		2.41%
4					
5 Preferred Stock	0.10%	4.50%	0.00%		0.00%
6					
7 Total Common Equity	<u>50.95%</u>	9.275%	<u>4.73%</u>	<u>1.26% (2)</u>	<u>5.99%</u>
8					
9 Total Capitalization	<u>100.00%</u>		<u>7.15%</u>	<u>1.26%</u>	<u>8.41%</u>

Notes

- (1) Company's Effective Cost of Long Term Debt
- (2) Line 3(c) / (1 - 21%) - Line 3(c)

Column Notes

- (a) As referenced in Pre-filed Direct Testimony of Robert B. Hevert, page 2 of 2 Lines 14 through 18

Line Notes

- 1(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 13
- 3(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 4
- 5(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 78 of 93 Line 10
- 7(b) As referenced in Pre-filed Direct Testimony of Robert B. Hevert,, page 83 of 93 Line 13

The Narragansett Electric Company d/b/a National Grid
Electric Operations Revenues by Component
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Description	Test Year Ended June 30, 2017 (a)	Normalizing Adjustments (b)	Test Year Ended June 30, 2017 (Adjusted) (c) = (a) + (b)	Proforma Adjustments (d)	Rate Year Ending August 31, 2019 (e) = (c) + (d)	Adjustments to	Adjustments to	Rate Year Ending August 31, 2020 (g) = (e) + (f)	Adjustments to	Rate Year Ending August 31, 2021 (h)	Adjustments to
						Reflect	Reflect		Reflect		Reflect
						Conditions in Rate Year Ending August 31, 2020 (f)	Conditions in Rate Year Ending August 31, 2020 (f)		Conditions in Rate Year Ending August 31, 2021 (h)		Conditions in Rate Year Ending August 31, 2021 (h)
1 <u>Firm Revenues:</u>											
2 Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Revenue Decoupling Mechanism	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Subtotal of Annual Target Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6											
7 Infrastructure, Safety and Reliability Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Infrastructure, Safety and Reliability Capital Adjustment			\$0		\$0		\$0		\$0		\$0
9 Total Base Distribution Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10											
11 Total Base Distribution Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12											
13 Other Distribution Revenues:											
14 Forfeited Discounts - Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Misc Service Revenue - Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Rent from Electric Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Other Electric Revenue - Misc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Other Elec Rev-Block Island & Dist Surcharges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Other Elec Rev-CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Other Elec Rev-RISE EE Billings	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 M-1 Distribution Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Subtotal Distribution Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23											
24 Other Delivery and Commodity Revenue:											
25 Standard Offer Administrative	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Infrastructure, Safety and Reliability Operating & Maintenance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Competitive Transition Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 Energy Efficiency	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Pension Adjustment Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 Storm Fund Replenishment Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 RE Growth	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 Long-Term Contracting for Renewable Energy Recovery Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Net Metering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Gross Receipts Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 Total Other Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38											
39											
40 Total Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (a) Per Workpaper PP-1-ELEC Page 1, Column (a)
- (b) Lines (2) through (22) Column (c) - Column (a)
- (b) Lines (25) through (37): - Column (a)
- (c) Lines (2) through (22) per Workpaper PP-1-ELEC, Page 1, Column (b)
- (c) Lines (25) through (37): Column (a) + Column (b)
- (d) Lines (2) through (22) per Workpaper PP-1-ELEC, Page 1, Column (c)
- (d) Lines (25) through (37): No Proforma Adjustments
- (e) Column (c) + Column (d)
- (f) Line (3) per Schedule 1-ELEC, Page 1, Line (45) Column (e)
- (f) Line (7) per Workpaper 12-ELEC, Page 1, Line (17) Column (h)
- (g) Column (e) + Column (f)
- (h) Line (3) per Schedule 1-ELEC, Page 2, Line (45) Column (e)
- (h) Line (7) per Workpaper 12-ELEC, Page 1, Line (17) Column (i)
- (i) Column (g) + Column (h)

Line Notes

- 5 Sum of Line 2 through Line 4
- 9 Line 7 + Line 8
- 11 Line 5 + Line 9
- 22 Sum of Line 11 through Line 22
- 37 Sum of Line 25 through Line 36
- 40 Line 22 + Line 37

The Narragansett Electric Company d/b/a National Grid
Gas Operations Revenues by Component
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Description	Test Year Ended	Normalizing	Test Year Ended	Proforma	Rate Year Ending	Adjustments to	Rate Year Ending	Adjustments to	Rate Year Ending		
	June 30, 2017	Adjustments	June 30, 2017	Adjustments	August 31, 2019	Conditions in	August 31, 2020	Conditions in	August 31, 2021		
	(a)	(b)	(c) = (a) + (b)	(d)	(e) = (c) + (d)	Rate Year Ending	(f)	Rate Year Ending	(g) = (e) + (f)	(h)	(i) = (g) + (h)
<u>Firm Revenues:</u>											
1 Delivery- Base Revenues excluding AGT, LIHEAP, and Envir Base Rate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 LIAP in Base Rates			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Energy Efficiency-Weatherization Program in Base Rates			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Advanced Gas Technologies in Base Rates			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Environmental Cost Recovery in Base Rates	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Gas Lights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Sub-Total Delivery Rates	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8											
9 Gas Cost Recovery Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 DAC Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Energy Efficiency Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Sub-Total Firm Tariff Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Special Contract- Dominion Power	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Non Firm Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17											
18 Total Billed Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19						\$0	\$0	\$0	\$0	\$0	\$0
<u>Other Operating Revenues:</u>						\$0	\$0	\$0	\$0	\$0	\$0
20						\$0	\$0	\$0	\$0	\$0	\$0
21						\$0	\$0	\$0	\$0	\$0	\$0
22 Miscellaneous Fees/Credits						\$0	\$0	\$0	\$0	\$0	\$0
23 Paperless Bill Credits			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Account Restoration Fee		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Customer Arrearage Fee (Late Payment Fees)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Return Check Fee		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 AMR Opt Out Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Sub-total Fees/Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29											
30 Rental Expense	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 AFUDC- Equity/Debt	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 Miscellaneous Revenue Adjustments	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 Non Utility Billing		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
34											
35 Revenue Decoupling Adj	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 ISR FY16 Recon FY 17	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 On System Margin Adj	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Settlement Agreement DK 4323 Article III. B.4.	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Gross Receipts Tax Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
40			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 Off System Sales	\$0	\$0									
42 Unbilled Revenues & Cost	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 EE Shareholder Incentive	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 NGPMP Shareholder Incentive	\$0	\$0									
45			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Offsetting Manual Journal Entries			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 LIAP in Base Rates	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Energy Efficiency-Weatherization Program in Base Rates	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Advanced Gas Technologies in Base Rates	\$0	\$0									
50 Environmental Cost Recovery in Base Rates	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 GCR Deferral	\$0	\$0									
52 DAC Deferral	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
53 EE Deferral	\$0	\$0									
54 Other Accounting Adj.	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
55			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 Total Other Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57											
58 Total Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59											
60 Gas Cost Expense											
61											
62 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63											
64 Net Margin	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (a) Per Company Books
- 1(b) Schedule PP-1-GAS Pg. 2 Ln.24 Col (c)
- 1(d) Schedule PP-1-GAS Pg. 2 Ln.24 Col (g)
- 5(b) Normalization Adjustment to establish Environmental base rate recovery at \$1,310,000
- 16(b) Gas Costs for Non Firm Sales Customers
- 24(b) Account Restoration Fee Reallocated from FERC Acct. 908.
- 24(d) Schedule PP-3(a) Pg 1 Ln 12
- 25(b) Customer Arrangement Fees Reallocated from FERC Acct. 419
- 26(b) Return Check Fees Reallocated from Narragansett Electric
- 26(d) Schedule PP-3(c) Pg 1 Ln 28
- 31(b) AFUDC Reallocated from FERC Acct. 419
- 33(b) Non Utility Billing Reallocated from Narragansett Electric
- 35(d) Schedule PP-1 (c)-GAS Pg. 1 Ln 7
- 36(d) Workpaper 12-GAS (REV-2)

Line Notes

- 7 Sum of Line 1 through Line 6
- 12 Sum of Line 7 through Line 11
- 18 Sum of Line 12 through Line 16
- 28 Sum of Line 23 through Line 27
- 56 Sum of Line 28 through Line 54
- 58 Line 18 + Line 56
- 64 Line 58 + Line 62

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Summary (ELECTRIC & GAS)

		Test Year Ended June 30, 2017(Per Books)			Normalizing Adjustments			Test Year Ended June 30, 2017(as Adjusted)			
		Schedule Reference	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
			(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (c)	(i) = (c) + (f)
Operation & Maintenance Expenses:											
1	Labor	Schedule 12	\$50,101,582	\$33,639,835	\$16,461,747	(\$13,794,274)	(\$11,071,583)	(\$2,722,690)	\$36,307,308	\$22,568,252	\$13,739,056
2	Health Care	Schedule 13	\$6,887,847	\$4,751,409	\$2,136,438	(\$709,067)	(\$706,258)	(\$2,810)	\$6,178,780	\$4,045,151	\$2,133,628
3	Group Life Insurance	Schedule 14	\$379,283	\$262,057	\$117,226	(\$37,336)	(\$37,176)	(\$160)	\$341,946	\$224,880	\$117,066
4	Thrift Plan	Schedule 15	\$2,324,833	\$1,602,041	\$722,791	(\$235,514)	(\$234,560)	(\$954)	\$2,089,319	\$1,367,481	\$721,838
5	FAS 112 / ASC 712	Schedule 16	(\$203,152)	(\$142,852)	(\$60,299)	\$203,152	\$142,852	\$60,299	\$0	\$0	\$0
6	Service Company Rents	Schedule 17	\$17,062,952	\$13,985,369	\$3,077,583	(\$6,995,280)	(\$6,644,381)	(\$350,899)	\$10,067,672	\$7,340,988	\$2,726,684
7	Joint Facilities	Schedule 18	\$868,284	\$513,503	\$354,781	\$0	\$0	\$0	\$868,284	\$513,503	\$354,781
8	Uninsured Claims	Schedule 19	\$1,055,329	\$781,142	\$274,187	(\$109,887)	(\$109,753)	(\$134)	\$945,442	\$671,389	\$274,054
9	Insurance Premium	Schedule 20	\$2,922,151	\$2,096,258	\$825,893	(\$286,349)	(\$286,349)	\$0	\$2,635,802	\$1,809,909	\$825,893
10	Regulatory Assessment Fees	Schedule 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Uncollectible Accounts	Schedule 22	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
12	Postage	Schedule 23	\$3,769,462	\$2,453,825	\$1,315,636	(\$23,507)	(\$16,171)	(\$7,337)	\$3,745,955	\$2,437,655	\$1,308,300
13	Strike Contingency	Schedule 24	\$175	\$175	\$0	\$0	\$0	\$0	\$175	\$175	\$0
14	Environmental Response Fund	Schedule 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Paperless Bill Credit	Schedule 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	PBOP	Schedule 27	\$3,133,185	\$2,163,854	\$969,332	(\$295,582)	(\$295,582)	\$0	\$2,837,603	\$1,868,271	\$969,332
17	Pension	Schedule 28	\$9,794,597	\$6,757,380	\$3,037,218	(\$923,058)	(\$923,058)	\$0	\$8,871,539	\$5,834,322	\$3,037,218
18	Energy Efficiency Program	Schedule 29	\$4,596,137	\$3,414,077	\$1,182,060	(\$4,596,137)	(\$3,414,077)	(\$1,182,060)	\$0	\$0	\$0
19	Other Operating and Maintenance Expenses	Schedule 30	\$30,160,400	\$17,974,935	\$12,185,465	(\$7,954,619)	(\$5,839,227)	(\$2,115,392)	\$22,205,780	\$12,135,708	\$10,070,073
20	Storm Cost Recovery	Schedule 31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Gas Commodity OM	Schedule 32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	NEP IFA Credit	Schedule 33	(\$35,603,153)	(\$35,603,153)	\$0	\$35,603,153	\$35,603,153	\$0	\$0	\$0	\$0
23	Wheeling	Schedule 34	\$47,420,820	\$47,420,820	\$0	(\$47,420,820)	(\$47,420,820)	\$0	\$0	\$0	\$0
24	Energy Innovation Hub	Schedule 35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Gas Business Enablement	Schedule 36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Electric Operations	Schedule 37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Gas Operations	Schedule 38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Customer Affordability Program	Schedule 39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Sub Total		<u>\$144,627,682</u>	<u>\$102,037,966</u>	<u>\$42,589,716</u>	<u>(\$47,575,125)</u>	<u>(\$41,252,989)</u>	<u>(\$6,322,136)</u>	<u>\$97,052,557</u>	<u>\$60,784,977</u>	<u>\$36,267,580</u>
30											
31	Purchased Power/ Purchased Gas	Schedule 40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32											
33	Sub Total		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
34											
35	TOTAL		<u>\$144,627,682</u>	<u>\$102,037,966</u>	<u>\$42,589,716</u>	<u>(\$47,575,125)</u>	<u>(\$41,252,989)</u>	<u>(\$6,322,136)</u>	<u>\$97,052,557</u>	<u>\$60,784,977</u>	<u>\$36,267,580</u>
			(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Summary (ELECTRIC & GAS)

			Test Year Ended June 30, 2017(as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
			Schedule Reference	Total (a) = (b) + (c)	Electric (b)	Gas (c)	Total (d) = (e) + (f)	Electric (e)	Gas (f)	Total (g) = (h) + (i)	Electric (h) = (b) + (c)
Operation & Maintenance Expenses:											
1	Labor	Schedule 12	\$36,307,308	\$22,568,252	\$13,739,056	\$4,257,545	\$2,647,090	\$1,610,455	\$40,564,853	\$25,215,342	\$15,349,511
2	Health Care	Schedule 13	\$6,178,780	\$4,045,151	\$2,133,628	(\$1,637,896)	(\$1,219,336)	(\$418,561)	\$4,540,884	\$2,825,816	\$1,715,068
3	Group Life Insurance	Schedule 14	\$341,946	\$224,880	\$117,066	\$55,422	\$30,686	\$24,736	\$397,368	\$255,566	\$141,801
4	Thrift Plan	Schedule 15	\$2,089,319	\$1,367,481	\$721,838	\$282,302	\$207,447	\$74,855	\$2,371,620	\$1,574,928	\$796,692
5	FAS 112 / ASC 712	Schedule 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Service Company Rents	Schedule 17	\$10,067,672	\$7,340,988	\$2,726,684	\$7,585,117	\$5,776,023	\$1,809,094	\$17,652,789	\$13,117,011	\$4,535,777
7	Joint Facilities	Schedule 18	\$868,284	\$513,503	\$354,781	\$40,202	\$23,775	\$16,426	\$908,485	\$537,279	\$371,207
8	Uninsured Claims	Schedule 19	\$945,442	\$671,389	\$274,054	\$0	\$0	\$0	\$945,442	\$671,389	\$274,054
9	Insurance Premium	Schedule 20	\$2,635,802	\$1,809,909	\$825,893	\$373,090	\$280,149	\$92,940	\$3,008,892	\$2,090,058	\$918,833
10	Regulatory Assessment Fees	Schedule 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Uncollectible Accounts	Schedule 22	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
12	Postage	Schedule 23	\$3,745,955	\$2,437,655	\$1,308,300	\$173,438	\$112,863	\$60,574	\$3,919,392	\$2,550,518	\$1,368,874
13	Strike Contingency	Schedule 24	\$175	\$175	\$0	\$8	\$8	\$0	\$183	\$183	\$0
14	Environmental Response Fund	Schedule 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Paperless Bill Credit	Schedule 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	PBOP	Schedule 27	\$2,837,603	\$1,868,271	\$969,332	(\$1,330,794)	(\$925,828)	(\$404,966)	\$1,506,809	\$942,443	\$564,366
17	Pension	Schedule 28	\$8,871,539	\$5,834,322	\$3,037,218	(\$2,881,749)	(\$2,074,630)	(\$807,119)	\$5,989,790	\$3,759,691	\$2,230,099
18	Energy Efficiency Program	Schedule 29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Other Operating and Maintenance Expenses	Schedule 30	\$22,205,780	\$12,135,708	\$10,070,073	(\$294,750)	(\$289,665)	(\$5,084)	\$21,911,031	\$11,846,042	\$10,064,988
20	Storm Cost Recovery	Schedule 31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Gas Commodity OM	Schedule 32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	NEP IFA Credit	Schedule 33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Wheeling	Schedule 34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Energy Innovation Hub	Schedule 35	\$0	\$0	\$0	\$287,379	\$186,193	\$101,186	\$287,379	\$186,193	\$101,186
25	Gas Business Enablement	Schedule 36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Electric Operations	Schedule 37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Gas Operations	Schedule 38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Customer Affordability Program	Schedule 39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Sub Total		\$97,052,557	\$60,784,977	\$36,267,580	\$6,909,312	\$4,754,775	\$2,154,537	\$103,961,869	\$65,539,752	\$38,422,117
30											
31	Purchased Power/ Purchased Gas	Schedule 40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32											
33	Sub Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34											
35	TOTAL		\$97,052,557	\$60,784,977	\$36,267,580	\$6,909,312	\$4,754,775	\$2,154,537	\$103,961,869	\$65,539,752	\$38,422,117
Column Notes			\$0	\$0	\$0	\$373,090	\$280,149	\$92,940	\$0	\$0	\$0
(b) ##											
(c) ##											

1 Test Year Amounts that are Specifically Adjusted:

The Narragansett Electric Company d/b/a National Grid
Adjustments to Electric Operating Expenses
Normalizing Adjustments to O & M Expenses (ELECTRIC)

	Test Year Ended June 30, 2017 (Per Books)	IFA	Vegetation Management (ISR)	Inspection & Maintenance (ISR)	Parent Company Initiative	Storms	Other	Total Normalizing Adjustments	Test Year Ended June 30, 2017 (as Adjusted)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (a) + (i)
	sum (b through g)								
1	Test Year Amounts that are Specifically Adjusted:								
2									
3									
4									
5									
6	Operating & Maintenance Expense								
7	Labor	\$33,639,835	(\$6,844,426)	(\$277,467)	(\$2,827)	\$0	(\$370,308)	(\$3,576,555.26)	\$22,568,252
8	Health Care	\$4,751,409	(\$649,042)	\$0	(\$389)	\$0	(\$48,053)	(\$8,773)	\$4,045,151
9	Group Life Insurance	\$262,057	(\$35,797)	\$0	(\$27)	\$0	(\$853)	(\$499)	\$224,880
10	Thrift Plan	\$1,602,041	(\$218,845)	\$0	(\$128)	\$0	(\$12,620)	(\$2,967)	\$1,367,481
11	FAS 112 / ASC 712	(\$142,852)	\$19,514	\$0	(\$2)	\$0	\$9,911	\$113,430	\$0
12	Service Company Rents	\$13,985,369	(\$2,343,016)	\$0	\$0	\$0	\$0	(\$4,101,365)	\$7,340,988
13	Joint Facilities	\$513,503	\$0	\$0	\$0	\$0	\$0	\$0	\$513,503
14	Uninsured Claims	\$781,142	(\$106,704)	\$0	(\$21)	\$0	(\$2,550)	(\$478)	\$671,389
15	Insurance Premium	\$2,096,258	(\$286,349)	\$0	\$0	\$0	\$0	(\$286,349)	\$1,809,909
16	Regulatory Assessment Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Uncollectible Accounts	(\$32,707)	\$0	\$0	\$0	\$0	\$0	\$0	(\$32,707)
18	Postage	\$2,453,825	(\$2,455)	\$0	\$0	\$0	\$0	(\$13,715)	\$2,437,655
19	Strike Contingency	\$175	\$0	\$0	\$0	\$0	\$0	\$0	\$175
20	Environmental Response Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Paperless Bill Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	PBOP	\$2,163,854	(\$295,582)	\$0	\$0	\$0	\$0	(\$295,582)	\$1,868,271
23	Pension	\$6,757,380	(\$923,058)	\$0	\$0	\$0	\$0	(\$923,058)	\$5,834,322
24	Energy Efficiency Program	\$3,414,077	\$0	\$0	\$0	\$0	(\$3,414,077)	(\$3,414,077)	\$0
25	Other Operating and Maintenance Expenses	\$17,974,935	(\$3,839,537)	(\$6,330)	(\$82,481)	\$0	(\$1,910,879)	(\$5,839,227)	\$12,135,708
26	Storm Cost Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Gas Commodity OM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	NEP IFA Credit	(\$35,603,153)	\$35,603,153	\$0	\$0	\$0	\$0	\$35,603,153	\$0
29	Wheeling	\$47,420,820	\$0	\$0	\$0	\$0	(\$47,420,820)	(\$47,420,820)	\$0
30	Energy Innovation Hub	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Gas Business Enablement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Electric Operations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Gas Operations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Customer Affordability Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Sub Total Operating & Maintenance Expense	\$102,037,966	\$19,877,855	(\$283,797)	(\$85,875)	\$0	(\$424,475)	(\$41,252,989)	\$60,784,977
36	Purchased Power/ Purchased Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37									
38	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39									
40	TOTAL	\$102,037,966	\$19,877,855	(\$283,797)	(\$85,875)	\$0	(\$424,475)	(\$41,252,989)	\$60,784,977

The Narragansett Electric Company d/b/a National Grid
Adjustments to Gas Operating Expenses
Normalizing Adjustments to O & M Expenses (GAS)

	Test Year Ended June 30, 2017 (Per Books) (c)	Gas Business Enablement (GBE) (b)	Gas Cost Recovery (GCR) (c)	Other (d)	Total Normalizing Adjustments (e) = (b) + (c) + (d)	Test Year Ended June 30, 2017 (as Adjusted) (f) = (c) + (e)
1 Test Year Amounts that are Specifically Adjusted:						
2						
3						
4						
5 Operating & Maintenance Expense						
6 Labor	\$16,461,747	\$0	(\$256,209)	(\$2,466,481)	(\$2,722,690)	\$13,739,056
7 Health Care	\$2,136,438	\$0	\$0	(\$2,810)	(\$2,810)	\$2,133,628
8 Group Life Insurance	\$117,226	\$0	\$0	(\$160)	(\$160)	\$117,066
9 Thrift Plan	\$722,791	\$0	\$0	(\$954)	(\$954)	\$721,838
10 FAS 112 / ASC 712	(\$60,299)	\$0	\$0	\$60,299	\$60,299	\$0
11 Service Company Rents	\$3,077,583	\$0	\$0	(\$350,899)	(\$350,899)	\$2,726,684
12 Joint Facilities	\$354,781	\$0	\$0	\$0	\$0	\$354,781
13 Uninsured Claims	\$274,187	\$0	\$0	(\$134)	(\$134)	\$274,054
14 Insurance Premium	\$825,893	\$0	\$0	\$0	\$0	\$825,893
15 Regulatory Assessment Fees	\$0	\$0	\$0	\$0	\$0	\$0
16 Uncollectible Accounts	(\$10,341)	\$0	\$0	\$0	\$0	(\$10,341)
17 Postage	\$1,315,636	\$0	\$0	(\$7,337)	(\$7,337)	\$1,308,300
18 Strike Contingency	\$0	\$0	\$0	\$0	\$0	\$0
19 Environmental Response Fund	\$0	\$0	\$0	\$0	\$0	\$0
20 Paperless Bill Credit	\$0	\$0	\$0	\$0	\$0	\$0
21 PBOP	\$969,332	\$0	\$0	\$0	\$0	\$969,332
22 Pension	\$3,037,218	\$0	\$0	\$0	\$0	\$3,037,218
23 Energy Efficiency Program	\$1,182,060	\$0	\$0	(\$1,182,060)	(\$1,182,060)	\$0
24 Other Operating and Maintenance Expenses	\$12,185,465	(\$1,511,923)	\$0	(\$603,470)	(\$2,115,392)	\$10,070,073
25 Storm Cost Recovery	\$0	\$0	\$0	\$0	\$0	\$0
26 Gas Commodity OM	\$0	\$0	\$256,209	(\$256,209)	\$0	\$0
27 NEP IFA Credit	\$0	\$0	\$0	\$0	\$0	\$0
28 Wheeling	\$0	\$0	\$0	\$0	\$0	\$0
29 Energy Innovation Hub	\$0	\$0	\$0	\$0	\$0	\$0
30 Gas Business Enablement	\$0	\$0	\$0	\$0	\$0	\$0
31 Electric Operations	\$0	\$0	\$0	\$0	\$0	\$0
32 Gas Operations	\$0	\$0	\$0	\$0	\$0	\$0
33 Customer Affordability Program	\$0	\$0	\$0	\$0	\$0	\$0
34 Sub Total Operating & Maintenance Expense	<u>\$42,589,716</u>	<u>(\$1,511,923)</u>	<u>\$0</u>	<u>(\$4,810,213)</u>	<u>(\$6,322,136)</u>	<u>\$36,267,580</u>
35						
36 Purchased Power/ Purchased Gas	\$0	\$0	\$0	\$0	\$0	\$0
37						
38 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
39						
40 TOTAL	<u>\$42,589,716</u>	<u>(\$1,511,923)</u>	<u>\$0</u>	<u>(\$4,810,213)</u>	<u>(\$6,322,136)</u>	<u>\$36,267,580</u>
Check Totals	\$42,589,716	(\$1,511,923)	\$0	(\$4,810,213)	(\$6,322,136)	\$36,267,580
Difference	\$0	\$0	\$0	(\$0)	(\$0)	\$0

The Narragansett Electric Company d/b/a National Grid
Amortization of Regulatory Deferrals - Electric
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2021

	Test Year Ended June 30, 2017	Normalizing Adjustments	Adjusted Balance June 30, 2017	Proforma Adjustments	Rate Year Ending August 31, 2019	Reflect Condition in Rate Year	Rate Year Ending August 31, 2020	Reflect Condition in Rate Year	Rate Year Ending August 31, 2021
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1 Rate Case Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2									
3 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Line Notes

- 1 (d) Page 2, Line 7
1-3 Column (a) per Company Books
1-3 Column (c) = Column (a) + Column (b)
1-3 Column (e) = Column (c) + Column (d)
1-3 Column (g) = Column (e) + Column (f)
1-3 Column (i) = Column (g) + Column (h)

The Narragansett Electric Company d/b/a National Grid
Amortization of Regulatory Deferrals - Gas
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2021

1	Amortization
2	
3	
4	Total

The Narragansett Electric Company d/b/a National Grid
Amortization of Intangibles - Electric
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2020

	Test Year Ended	Normalizing	Adjusted Test Year	Proforma	Rate Year Ending	Reflect Condition	Rate Year Ending	Reflect Condition	Rate Year Ending
	June 30, 2017	Adjustments	June 30, 2017	Adjustments	August 31, 2019	in Rate Year	August 31, 2020	in Rate Year	August 31, 2021
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1 Amortization	\$8,655,828	(\$8,655,828)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (a) Per Company Books
- (b) The intangible assets are recovered through the Renewable Energy Growth Program and excluded from the general rate case
- (c) Column (a) plus Column (b)
- (e) Column (c) plus Column (d)
- (g) Column (e) plus Column (f)
- (i) Column (g) plus Column (h)

The Narragansett Electric Company d/b/a National Grid
Amortization of Intangibles - Gas
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2021

	Test Year Ended	Normalizing	Adjusted Test Year	Proforma	Rate Year 1 August 31, 2019	Reflect Condition in Rate Year	Rate Year 2 August 31, 2020	Reflect Condition in Rate Year	Rate Year Ending August 31, 2021
	June 30, 2017 (a)	Adjustments (b)	June 30, 2017 (c)	Adjustments (d)	(e)	(f)	(g)	(h)	(i)
1 Amortization	\$1,809,788	(\$1,809,788)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense - Electric
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Line No.	Description	Reference (a)	Amount (b)
1	Total Company Rate Year Distribution Depreciation Expense	Sum of Page 2, Line 16 and Line 17	\$0
2	Test Year Depreciation Expense	Per Company Books	\$593,788
3	Less : Test Year IFA related Depreciation Expense	Page 4, Line 30, Column (c)	(\$593,788)
4	Less: ARO and other adjustments	Page 4, Line 30, Column (b) + Column (d)	\$0
5	Adjusted Total Company Test Year Distribution Depreciation Expense	Sum of Line 2 through Line 4	\$0
6	Depreciation Expense Adjustment	Line 1 - Line 5	\$0
7			
8			Per Book
9	Test Year Depreciation Expense 12 Months Ended 06/30/17:		Amount
10	Total Distribution Utility Plant 06/30/17	Page 4, Line 28, Column (e)	\$0
11	Less Non Depreciable Plant	Page 4, Line 26, Column (e)	\$0
12	Depreciable Utility Plant 6/30/17	Line 10 + Line 11	\$0
13			
14	Plus: Added Plant 2 Mos Ended 08/31/17	Schedule 11-ELEC, Page 6, Line 7	\$0
15	Less: Streetlights retired in the 2 Mos Ended 08/31/17	Per Company Books	\$0
16	Less: Retired Plant 2 Months Ended 08/31/17	1/ Line 14 x Retirement Rate	\$0
17	Depreciable Utility Plant 08/31/17	Line 12 + Line 14 + Line 16	\$0
18			
19	Average Depreciable Plant from 06/30/17 to 08/31/17	(Line 12 + Line 17)/2	\$0
20			
21	Composite Book Rate %	As Approved in R.I.P.U.C. Docket No. 4323	3.40%
22			
23	Book Depreciation Reserve 06/30/17	Page 5, Line 69, Column (e)	\$0
24	Plus: Book Depreciation Expense excluding Streetlight Retirement	1/6 of (Line 19 excl. Line 15 x Line 21)	\$0
25	Less: Streetlights retired in the 2 Mos Ended 08/31/17 and Dep. for 2 Mos	1/12 of (Line 15 x SL Dep Rate)	\$0
26	Less: Net Cost of Removal/(Salvage)	2/ Line 14 x Cost of Removal Rate	\$0
27	Less: Retired Plant	Line 16	\$0
28	Book Depreciation Reserve 08/31/17	Sum of Line 23 through Line 27	\$0
29			
30	Depreciation Expense 12 Months Ended 08/31/18		
31	Total Utility Plant 08/31/17	Line 10 + Line 14 + Line 15 + Line 16	\$0
32	Less Non Depreciable Plant	Line 11	\$0
33	Depreciable Utility Plant 08/31/17	Line 31 + Line 32	\$0
34			
35	Plus: Plant Added in 12 Months Ended 08/31/18	Schedule 11-ELEC, Page 6, Line 14	\$0
36	Less: Plant Retired in 12 Months Ended 08/31/18	1/ Line 35 x Retirement rate	\$0
37	Depreciable Utility Plant 08/31/18	Sum of Line 33 through Line 36	\$0
38			
39	Average Depreciable Plant for 12 Months Ended 08/31/18	(Line 33 + Line 37)/2	\$0
40			
41	Composite Book Rate %	As Approved in R.I.P.U.C. Docket No. 4323	3.40%
42			
43	Book Depreciation Reserve 08/31/17	Line 28	\$0
44	Plus: Book Depreciation 08/31/18	Line 39 x Line 41	\$0
45	Less: Net Cost of Removal/(Salvage)	2/ Line 35 x Cost of Removal Rate	\$0
46	Less: Retired Plant	Line 36	\$0
47	Book Depreciation Reserve 08/31/18	Sum of Line 43 through Line 46	\$0
1/	3 year average retirement over plant addition in service FY 15 ~ FY17	29.66%	Retirements
2/	3 year average Cost of Removal over plant addition in service FY 15 ~ FY17	10.27%	COR

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense - Electric
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Line No.	Description	Reference (a)	Amount (b)
1	Rate Year Depreciation Expense 12 Months Ended 08/31/19:		
2	Total Utility Plant 08/31/18	Page 1, Line 31 + Line 35 + Line 36	\$0
3	Less Non-Depreciable Plant	Page 1, Line 11	\$0
4	Depreciable Utility Plant 08/31/18	Line 2 + Line 3	\$0
5			
6	Plus: Added Plant 12 Months Ended 08/31/19	Schedule 11-ELEC, Page 6, Line 38	\$0
7	Less: Depreciable Retired Plant	1/ Line 6 x Retirement rate	\$0
8			
9	Depreciable Utility Plant 08/31/19	Sum of Line 4 through Line 7	\$0
10			
11	Average Depreciable Plant for Rate Year Ended 08/31/19	(Line 4 + Line 9)/2	\$0
12			
13	Proposed Composite Rate %	Page 4, Line 18, Columnn (f)	0.00%
14			
15	Book Depreciation Reserve 08/31/18	Page 1, Line 47	\$0
16	Plus: Book Depreciation Expense	Line 11 x Line 13	\$0
17	Plus: Unrecovered Reserve Adjustment	Schedule NWA-1-ELECTRIC, Part VI, Page 6	\$0
18	Less: Net Cost of Removal/(Salvage)	2/ Line 6 x Cost of Removal Rate	\$0
19	Less: Retired Plant	Line 7	\$0
20	Book Depreciation Reserve 08/31/19	Sum of Line 15 through Line 19	\$0
21			
22	Rate Year Depreciation Expense 12 Months Ended 08/31/20:		
23	Total Utility Plant 08/31/19	Line 2 + Line 6 + Line 7	\$0
24	Less Non-Depreciable Plant	Page 1, Line 11	\$0
25	Depreciable Utility Plant 08/31/19	Line 23 + Line 24	\$0
26			
27	Plus: Added Plant 12 Months Ended 08/31/20	Schedule 11-ELEC, Page 5, Line 15(i)	\$0
28	Less: Depreciable Retired Plant	1/ Line 27 x Retirement rate	\$0
29			
30	Depreciable Utility Plant 08/31/20	Sum of Line 25 through Line 28	\$0
31			
32	Average Depreciable Plant for Rate Year Ended 08/31/20	(Line 25 + Line 30)/2	\$0
33			
34	Proposed Composite Rate %	Page 4, Line 18, Columnn (f)	0.00%
35			
36	Book Depreciation Reserve 08/31/20	Line 20	\$0
37	Plus: Book Depreciation Expense	Line 32 x Line 34	\$0
38	Plus: Unrecovered Reserve Adjustment	Schedule NWA-1-ELECTRIC, Part VI, Page 6	\$0
39	Less: Net Cost of Removal/(Salvage)	2/ Line 27 x Cost of Removal Rate	\$0
40	Less: Retired Plant	Line 28	\$0
41	Book Depreciation Reserve 08/31/20	Sum of Line 36 through Line 40	\$0
42			
43	Rate Year Depreciation Expense 12 Months Ended 08/31/21:		
44	Total Utility Plant 08/31/20	Line 23 + Line 27 + Line 28	\$0
45	Less Non-Depreciable Plant	Page 1, Line 11	\$0
46	Depreciable Utility Plant 08/31/20	Line 44 + Line 45	\$0
47			
48	Plus: Added Plant 12 Months Ended 08/31/21	Schedule 11-ELEC, Page 5, Line 15(l)	\$0
49	Less: Depreciable Retired Plant	1/ Line 48 x Retirement rate	\$0
50			
51	Depreciable Utility Plant 08/31/21	Sum of Line 46 through Line 49	\$0
52			
53	Average Depreciable Plant for Rate Year Ended 08/31/21	(Line 46 + Line 51)/2	\$0
54			
55	Proposed Composite Rate %	Page 4, Line 18, Columnn (f)	0.00000%
56			
57	Book Depreciation Reserve 08/31/20	Line 41	\$0
58	Plus: Book Depreciation Expense	Line 53 x Line 55	\$0
59	Plus: Unrecovered Reserve Adjustment	Schedule NWA-1-ELECTRIC, Part VI, Page 6	\$0
60	Less: Net Cost of Removal/(Salvage)	2/ Line 48 x Cost of Removal Rate	\$0
61	Less: Retired Plant	Line 49	\$0
62	Book Depreciation Reserve 08/31/21	Sum of Line 57 through Line 61	\$0
1/	3 year average retirement over plant addition in service FY 15 ~ FY17	29.66%	Retirements
2/	3 year average Cost of Removal over plant addition in service FY 15 ~ FY17	10.27%	COR

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense - Electric
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Line No.	Account No.	Account Title	Test Year June 30, 2017 (a)	1/ ARO Adjustment (b)	Transmission Plant June 30, 2017 (c)	Other Adjustments June 30, 2017 (d)	Adjusted Balance (e)	Proposed Rate (f)	Test Year Depreciation (g) = (e) x (f)
		<u>Intangible Plant</u>							
1	303.00	Intangible Cap Software	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
2									
3		Total Intangible Plant	\$0	\$0	\$0	\$0	\$0		\$0
4									
5		<u>Production Plant</u>							
6									
7	330.00	Land Hydro	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
8	331.00	Struct & Improvements	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
9	332.00	Reservoirs Dams And Water	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
10									
11		Total Production Plant	\$0	\$0	\$0	\$0	\$0		\$0
12									
13		<u>TransmissionPlant</u>							
14									
15	350.00	Land&Land Rights	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
16	352.00	Structures And Improvements	\$0	\$0	\$0	\$0	\$0	0.94%	\$0
17	353.00	Transmission Station Equipment	\$0	\$0	\$0	\$0	\$0	2.43%	\$0
18	353.10	Sta Equip Poll Confl Facility	\$0	\$0	\$0	\$0	\$0	2.43%	\$0
19	354.00	Towers And Fixtures Transmission	\$0	\$0	\$0	\$0	\$0	7.44%	\$0
20	355.00	Poles And Fixtures Transmission	\$0	\$0	\$0	\$0	\$0	3.13%	\$0
21	356.00	Transmsn Conductr New	\$0	\$0	\$0	\$0	\$0	3.60%	\$0
22	356.10	Overhead Conductors And Devices	\$0	\$0	\$0	\$0	\$0	3.60%	\$0
23	356.20	Conductor And Devices	\$0	\$0	\$0	\$0	\$0	3.60%	\$0
24	357.10	Ug Transmission Manholes & Handholes	\$0	\$0	\$0	\$0	\$0	0.92%	\$0
25	357.20	Ug Transmission Conduit	\$0	\$0	\$0	\$0	\$0	0.92%	\$0
26	358.00	Underground Conductors And Devices	\$0	\$0	\$0	\$0	\$0	1.68%	\$0
27	359.00	Roads And Trails	\$0	\$0	\$0	\$0	\$0	0.82%	\$0
28	359.10	1/ Elect Equip ARO	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
29									
30		Total Transmission Plant	\$0	\$0	\$0	\$0	\$0		\$0
31									
32		<u>Distribution Plant</u>							
33									
34	360.00	Land & Land Rights New	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
35	362.00	Station Equipment	\$0	\$0	\$0	\$0	\$0	2.32%	\$0
36	365.00	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	3.02%	\$0
37	367.10	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	2.52%	\$0
38	360.00	Land & Land Rights New	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
39	360.10	Land Structures & Dist	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
40	361.00	Struct & Improvements	\$0	\$0	\$0	\$0	\$0	1.36%	\$0
41	362.00	Station Equipment	\$0	\$0	\$0	\$0	\$0	2.19%	\$0
42	362.10	Station Equip Pollution	\$0	\$0	\$0	\$0	\$0	2.19%	\$0
43	362.55	Station Equipment - Energy Management System	\$0	\$0	\$0	\$0	\$0	6.70%	\$0
44	364.00	Poles, Towers And Fixtures	\$0	\$0	\$0	\$0	\$0	4.27%	\$0
45	365.00	Oh Conduct-Smart Grid	\$0	\$0	\$0	\$0	\$0	2.65%	\$0
46	366.10	Underground Manholes A	\$0	\$0	\$0	\$0	\$0	1.33%	\$0
47	366.20	Underground Conduit	\$0	\$0	\$0	\$0	\$0	1.55%	\$0
48	367.10	Underground Conductors	\$0	\$0	\$0	\$0	\$0	3.42%	\$0
49	368.10	Line Transformers - Stations	\$0	\$0	\$0	\$0	\$0	2.76%	\$0
50	368.20	Line Transformers - Bare Cost	\$0	\$0	\$0	\$0	\$0	3.14%	\$0
51	368.30	Line Transformers - Install Cost	\$0	\$0	\$0	\$0	\$0	3.22%	\$0
52	369.10	Overhead Services	\$0	\$0	\$0	\$0	\$0	5.04%	\$0
53	369.20	Underground Services C	\$0	\$0	\$0	\$0	\$0	4.87%	\$0
54	369.21	Underground Services C	\$0	\$0	\$0	\$0	\$0	4.87%	\$0
55	370.10	Meters - Bare Cost - Domestic	\$0	\$0	\$0	\$0	\$0	5.61%	\$0
56	370.20	Meters - Install Cost - Domestic	\$0	\$0	\$0	\$0	\$0	5.81%	\$0
57	370.30	Meters - Bare Cost - Large	\$0	\$0	\$0	\$0	\$0	5.69%	\$0
58	370.35	Meters - Install Cost - Large	\$0	\$0	\$0	\$0	\$0	5.13%	\$0
59	371.00	Installation On Custom	\$0	\$0	\$0	\$0	\$0	3.61%	\$0
60	373.10	Oh Streetlighting	\$0	\$0	\$0	\$0	\$0	1.46%	\$0
61	373.20	Ug Streetlighting	\$0	\$0	\$0	\$0	\$0	1.52%	\$0
62	374.00	1/ Elect Equip ARO	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
63									
64		Total Distribution Plant	\$0	\$0	\$0	\$0	\$0		\$0

Column Notes:

- (a) Per Company books
- (d) Line 1, Line 56 and Line 57, exclude assets related to ReGrowth Program
- (d) Line 44, 45, 48, 51, 52, 54, Company retirement adjustments
- (d) Line 60 and Line 61, streetlight retirement adjustments
- (e) Sum of Columns (a) through (d)
- (f) Proposed Depreciation Rate based on Depreciation Study, refer to Schedule NWA-1-ELECTRIC, Part VI, Page 4 and Page 5

Line Notes:

- 3 Sum of Line 1 through Line 2
- 11 Sum of Line 7 through Line 9
- 30 Sum of Line 15 through Line 28
- 49-51 Changes made in depreciation rates based on settlement
- 64 Sum of Line 34 through Line 62
- 1/ Asset Retirement Obligations (AROs) are legal obligations that may exist in connection with the Company's retirement of a tangible long-lived asset. AROs are excluded from general rate case.

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense - Electric
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Line No.	Account No.	Account Title	Test Year June 30, 2017 (a)	1/ ARO Adjustment (b)	Transmission Plant (c)	Other Adjustments June 30, 2017 (d)	Adjusted Balance (e)	Proposed Rate (f)	Test Year Depreciation (g) = (c) x (f)
<u>General Plant</u>									
1	389.00	Land And Land Rights	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
2	390.00	Struct And Improvement Electric	\$0	\$0	\$0	\$0	\$0	2.28%	\$0
3	391.00	Office Furn &Fixt Electric (Fully Dep)	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
4	391.00	Office Furn &Fixt Electric	\$0	\$0	\$0	\$0	\$0	6.67%	\$0
5	393.00	Stores Equipment	\$0	\$0	\$0	\$0	\$0	5.00%	\$0
6	394.00	General Plant Tools Shop	\$0	\$0	\$0	\$0	\$0	5.00%	\$0
7	395.00	General Plant Laboratory (Fully Dep)	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
8	395.00	General Plant Laboratory (Fully Dep)	\$0	\$0	\$0	\$0	\$0	6.67%	\$0
9	397.00	Communication Equipment	\$0	\$0	\$0	\$0	\$0	5.00%	\$0
10	397.10	Communication Equipment Site Specific	\$0	\$0	\$0	\$0	\$0	3.90%	\$0
11	397.50	Communication Equipment Network	\$0	\$0	\$0	\$0	\$0	5.00%	\$0
12	398.00	General Plant Miscellaneous	\$0	\$0	\$0	\$0	\$0	6.67%	\$0
13	399.00	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
14	399.10	1/ ARO	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
15									
16		Total General Plant	\$0	\$0	\$0	\$0	\$0		\$0
17									
18		<u>Grand Total - All Categories</u>	\$0	\$0	\$0	\$0	\$0		\$0
19									
20		<u>Other Utility Plant Assets</u>							
21									
22	105.00	Property For Future Use	\$0				\$0		
23	107	Construction Work in Progress	\$0				\$0		
24	114.00	Goodwill	\$0				\$0		
25									
26		Total of Other Utility Plant Assets	\$0				\$0		
27									
28		Total Electric Plant in Service	\$0	\$0	\$0	\$0	\$0		
29									
30		Test Year Depreciation Expense per books	\$593,788	\$0	(\$593,788)	\$0	\$0		
31									
32		Accumulated Reserve	\$0	\$0	\$0	\$0	\$0		

Column Notes:

- (a) Per Company books
- (c) Sum of Columns (a) through (d)
- (f) Proposed Depreciation Rate based on Depreciation Study, refer to Schedule NWA-1-ELECTRIC, Part VI, Page 5

Line Notes:

- 16 Sum of Line 1 through Line 14
- 18 Sum Lines (Page 3 Line 3, 11, 30, 64, and Page 4 Line 16)
- 18 Column (d), reflects adjustments for Retirements and Streetlight Sale not recorded on books as of June 30, 2017 and capital recovered through Renewable Energy Growth Program
- 26 Sum of Line 22 through Line 24
- 28 Sum of Line 18 and Line 26
- 30 Column (d), excluding depreciation of ReGrowth as well as the Company's retirement adjustments
- 32 Page 5, Line 69
- 1/ Asset Retirement Obligations (AROs) are legal obligations that may exist in connection with the Company's retirement of a tangible long-lived asset. AROs are excluded from general rate case.

The Narragansett Electric Company d/b/a National Grid
Accumulated Depreciation - Electric
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Line No.	Account No.	Account Title	Test Year June 30, 2017 (a)	1/ ARO Adjustments (b)	Transmission Plant (c)	Other Adjustments (d)	Adjusted Balance (e) = sum of (a) thru (d)
<u>Intangible Plant</u>							
1	303.00	Intangible Cap Softwa	\$0	\$0	\$0	\$0	\$0
2							
3		Total Intangible Plant	\$0	\$0	\$0	\$0	\$0
4							
5		<u>Production Plant</u>					
6							
7	330.00	Land Hydro		\$0	\$0	\$0	\$0
8	331.00	Struct & Improvements	\$0	\$0	\$0	\$0	\$0
9	332.00	Reservoirs Dams And Wa	\$0	\$0	\$0	\$0	\$0
10							
11		Total Production Plant	\$0	\$0	\$0	\$0	\$0
12							
13		<u>Transmission Plant</u>					
14							
15	350.00	Land & Land Rights	\$0	\$0	\$0	\$0	\$0
16	352.00	Structures And Improvements	\$0	\$0	\$0	\$0	\$0
17	353.00	Transmission Station Equipment	\$0	\$0	\$0	\$0	\$0
18	354.00	Towers And Fixtures Transmission	\$0	\$0	\$0	\$0	\$0
19	355.00	Poles And Fixtures Transmission	\$0	\$0	\$0	\$0	\$0
20	356.00	Overhead Conductors And Devices	\$0	\$0	\$0	\$0	\$0
21	357.00	Underground Conduit	\$0	\$0	\$0	\$0	\$0
22	358.00	Underground Conductors And Devices	\$0	\$0	\$0	\$0	\$0
23	359.00	Roads And Trails	\$0	\$0	\$0	\$0	\$0
24	359.10	1/ Elect Equip ARO	\$0	\$0	\$0	\$0	\$0
25							
26		Total Transmission Plant	\$0	\$0	\$0	\$0	\$0
27							
28		<u>Distribution Plant</u>					
29							
32	360.00	Land & Land Rights New	\$0		\$0	\$0	\$0
33	362.00	Station Equipment	\$0		\$0	\$0	\$0
34	365.00	Overhead Conductors and Devices	\$0		\$0	\$0	\$0
35	367.10	Underground Conductors and Devices	\$0		\$0	\$0	\$0
36	360.00	Land & Land Rights New	\$0	\$0	\$0	\$0	\$0
37	361.00	Struct & Improvements	\$0	\$0	\$0	\$0	\$0
38	362.00	Station Equipment	\$0	\$0	\$0	\$0	\$0
39	364.00	Poles, Towers And Fixtures	\$0	\$0	\$0	\$0	\$0
40	365.00	Oh Conduct-Smart Grid	\$0	\$0	\$0	\$0	\$0
41	366.00	Underground Manholes A	\$0	\$0	\$0	\$0	\$0
42	367.00	Underground Conductors	\$0	\$0	\$0	\$0	\$0
43	368.00	Transformer Stations	\$0	\$0	\$0	\$0	\$0
44	369.00	Overhead Services	\$0	\$0	\$0	\$0	\$0
45	370.00	Meters - Bare Cost - Domestic	\$0	\$0	\$0	\$0	\$0
46	371.00	Installation On Custom	\$0	\$0	\$0	\$0	\$0
47	373.00	Oh Steelighting	\$0	\$0	\$0	\$0	\$0
48	374.00	1/ Elect Equip ARO	\$0	\$0	\$0	\$0	\$0
49							
50		Total Distribution Plant	\$0	\$0	\$0	\$0	\$0
51							
52		<u>General Plant</u>					
53							
54	389.00	Land And Land Rights	\$0	\$0	\$0	\$0	\$0
55	390.00	Struct And Improvement Electric	\$0	\$0	\$0	\$0	\$0
56	391.00	Office Furn & Fixt Elec	\$0	\$0	\$0	\$0	\$0
57	393.00	Stores Equipment	\$0	\$0	\$0	\$0	\$0
58	394.00	General Plant Tools Shop	\$0	\$0	\$0	\$0	\$0
59	395.00	General Plant Laboratory	\$0	\$0	\$0	\$0	\$0
60	395.10	Conservation Lab Equipment	\$0	\$0	\$0	\$0	\$0
61	397.00	Communication Equipment	\$0	\$0	\$0	\$0	\$0
62	397.10	Communication Equipment Site Specific	\$0	\$0	\$0	\$0	\$0
63	398.00	General Plant Miscellaneous	\$0	\$0	\$0	\$0	\$0
64	399.00	Other Tangible Property	\$0	\$0	\$0	\$0	\$0
65	399.10	1/ ARO	\$0	\$0	\$0	\$0	\$0
66							
67		Total General Plant	\$0	\$0	\$0	\$0	\$0
68							
69		<u>Grand Total - All Categories</u>	\$0	\$0	\$0	\$0	\$0

Column Notes:

- (a) Per Company's books
- (b) Adjustment for Assets Retirement Obligation which is not actual investment of the company
- (c) Exclude transmission related items
- (d) Exclude accumulated depreciation of ReGrowth Assets which is recovered through a separate mechanism
- (d) Sum of Columns (a) through (c)

Line Notes:

- 11 Sum of Line 7 through Line 9
- 26 Sum of Line 15 through Line 24
- 50 Sum of Line 30 through Line 48
- 67 Sum of Line 54 through Line 65
- 69 Sum of Line 3, 11, 26, 50, and 67
- 1/ Asset Retirement Obligations (AROs) are legal obligations that may exist in connection with the Company's retirement of a tangible long-lived asset. AROs are excluded from general rate case.

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense - Gas
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Line No	Description	Reference	Amount
			(a)
1	Total Company Rate Year Depreciation	Sum of Page 2, Line 16 and Line 17	\$0
2	Total Company Test Year Depreciation	Per Company Books	\$231,876
3	Less: Reserve adjustments	Page 4, Line 29, Col (b) + Col (c)	\$0
4	Adjusted Total Company Test Year Depreciation Expense	Line 2 + Line 3	\$231,876
5	Depreciation Expense Adjustment	Line 1 - Line 4	(\$231,876)
6			
7			Per Book
8	Test Year Depreciation Expense 12 Months Ended 06/30/17:		Amount
9	Total Gas Utility Plant 06/30/17	Page 4, Line 27, Col (d)	\$0
10	Less Non Depreciable Plant	Sum of Page 3, Line 5, Col (d) and Page 4, Line 25, Col (e)	\$0
11	Depreciable Utility Plant 06/30/17	Line 9 + Line 10	\$0
12			
13	Plus: Added Plant 2 Mos Ended 08/31/17	Schedule 11-GAS, Page 3, Line 4	\$0
14	Less: Retired Plant 2 Months Ended 08/31/17	1/ Line 13 x Retirement Rate	\$0
15	Depreciable Utility Plant 08/31/17	Line 11 + Line 13 + Line 14	\$0
16			
17	Average Depreciable Plant for Year Ended 08/31/17	(Line 11 + Line 15)/2	\$0
18			
19	Composite Book Rate %	As Approved in R.I.P.U.C. Docket No. 4323	3.38%
20			
21	Book Depreciation Reserve 06/30/17	Page 5, Line 72, Col (d)	\$0
22	Plus: Book Depreciation Expense	Line 17 x Line 20	\$0
23	Less: Net Cost of Removal/(Salvage)	2/ Line 13 x Cost of Removal Rate	\$0
24	Less: Retired Plant	Line 14	\$0
25	Book Depreciation Reserve 08/31/17	Sum of Line 21 through Line 24	\$0
26			
27	Depreciation Expense 12 Months Ended 08/31/18		
28	Total Utility Plant 08/31/17	Line 9 + Line 13 + Line 14	\$0
29	Less Non Depreciable Plant	Line 10	\$0
30	Depreciable Utility Plant 08/31/17	Line 28 + Line 29	\$0
31			
32	Plus: Plant Added in 12 Months Ended 08/31/18	Schedule 11-GAS, Page 3, Line 11	\$0
33	Less: Plant Retired in 12 Months Ended 08/31/18	Line 32 x Retirement rate	\$0
34	Depreciable Utility Plant 08/31/18	Sum of Line 30 through Line 33	\$0
35			
36	Average Depreciable Plant for 12 Months Ended 08/31/18	(Line 30 + Line 34)/2	\$0
37			
38	Composite Book Rate %	As Approved in R.I.P.U.C. Docket No. 4323	3.38%
39			
40	Book Depreciation Reserve 08/31/17	Line 25	\$0
41	Plus: Book Depreciation 08/31/18	Line 36 x Line 38	\$0
42	Less: Net Cost of Removal/(Salvage)	Line 32 x Cost of Removal Rate	\$0
43	Less: Retired Plant	Line 33	\$0
44	Book Depreciation Reserve 08/31/18	Sum of Line 40 through Line 43	\$0
1/	3 year average retirement over plant addition in service FY 15 ~ FY17	6.87%	Retirements
2/	3 year average Cost of Removal over plant addition in service FY 15 ~ FY17	5.18%	COR

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense - Gas
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2021

Line No	Description	Reference	Amount
1	Rate Year Depreciation Expense 12 Months Ended 08/31/19:		
2	Total Utility Plant 08/31/18	Page 1, Line 28 + Line 32 + Line 33	\$0
3	Less Non-Depreciable Plant	Page 1, Line 10	\$0
4	Depreciable Utility Plant 08/31/18	Line 2 + Line 3	\$0
5			
6	Plus: Added Plant 12 Months Ended 08/31/19	Schedule 11-GAS, Page 3, Line 35	\$0
7	Less: Depreciable Retired Plant	1/ Line 6 x Retirement rate	\$0
8			
9	Depreciable Utility Plant 08/31/19	Sum of Line 4 through Line 7	\$0
10			
11	Average Depreciable Plant for Rate Year Ended 08/31/19	(Line 4 + Line 9)/2	\$0
12			
13	Proposed Composite Rate %	Page 4, Line 17, Col (e)	0.00%
14			
15	Book Depreciation Reserve 08/31/18	Page 1, Line 44	\$0
16	Plus: Book Depreciation Expense	Line 11 x Line 13	\$0
17	Plus: Unrecovered Reserve Adjustment	Schedule NWA-1-GAS, Part VI, Page 6	\$0
18	Less: Net Cost of Removal/(Salvage)	2/ Line 6 x Cost of Removal Rate	\$0
19	Less: Retired Plant	Line 7	\$0
20	Book Depreciation Reserve 08/31/19	Sum of Line 15 through Line 19	\$0
21			
22	Rate Year Depreciation Expense 12 Months Ended 08/31/20:		
23	Total Utility Plant 08/31/19	Line 2 + Line 6 + Line 7	\$0
24	Less Non-Depreciable Plant	Page 1, Line 10	\$0
25	Depreciable Utility Plant 08/31/19	Line 23 + Line 24	\$0
26			
27	Plus: Added Plant 12 Months Ended 08/31/20	Schedule 11-GAS, Page 5, Line 11(i)	\$0
28	Less: Depreciable Retired Plant	1/ Line 27 x Retirement rate	\$0
29			
30	Depreciable Utility Plant 08/31/20	Sum of Line 25 through Line 28	\$0
31			
32	Average Depreciable Plant for Rate Year Ended 08/31/20	(Line 25 + Line 30)/2	\$0
33			
34	Proposed Composite Rate %	Page 4, Line 17, Col (e)	0.00%
35			
36	Book Depreciation Reserve 08/31/20	Line 20	\$0
37	Plus: Book Depreciation Expense	Line 32 x Line 34	\$0
38	Plus: Unrecovered Reserve Adjustment	Schedule NWA-1-GAS, Part VI, Page 6	\$0
39	Less: Net Cost of Removal/(Salvage)	2/ Line 27 x Cost of Removal Rate	\$0
40	Less: Retired Plant	Line 28	\$0
41	Book Depreciation Reserve 08/31/20	Sum of Line 37 through Line 40	\$0
42			
43	Rate Year Depreciation Expense 12 Months Ended 08/31/21:		
44	Total Utility Plant 08/31/20	Line 23 + Line 27 + Line 28	\$0
45	Less Non-Depreciable Plant	Page 1, Line 10	\$0
46	Depreciable Utility Plant 08/31/20	Line 44 + Line 45	\$0
47			
48	Plus: Added Plant 12 Months Ended 08/31/21	Schedule 11-GAS, Page 5, Line 11(l)	\$0
49	Less: Depreciable Retired Plant	1/ Line 48 x Retirement rate	\$0
50			
51	Depreciable Utility Plant 08/31/21	Sum of Line 46 through Line 49	\$0
52			
53	Average Depreciable Plant for Rate Year Ended 08/31/21	(Line 46 + Line 51)/2	\$0
54			
55	Proposed Composite Rate %	Page 4, Line 17, Col (e)	0.00%
56			
57	Book Depreciation Reserve 08/31/20	Line 41	\$0
58	Plus: Book Depreciation Expense	Line 53 x Line 55	\$0
59	Plus: Unrecovered Reserve Adjustment	Schedule NWA-1-GAS, Part VI, Page 6	\$0
60	Less: Net Cost of Removal/(Salvage)	2/ Line 48 x Cost of Removal Rate	\$0
61	Less: Retired Plant	Line 49	\$0
62	Book Depreciation Reserve 08/31/21	Sum of Line 57 through Line 61	\$0
1/	3 year average retirement over plant addition in service FY 15 ~ FY17	6.87%	Retirements
2/	3 year average Cost of Removal over plant addition in service FY 15 ~ FY17	5.18%	COR

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense - Gas
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Account No.	Account Title	Test Year June 30, 2017 (a)	1/ ARO Adjustment (b)	Adjustments June 30, 2017 (c)	Adjusted Balance (d) = (a) + (b) + (c)	Proposed Rate (e)	Depreciation Expense (f) = (d) x (e)
<u>Intangible Plant</u>							
1 302.00	Franchises And Consents	\$0	\$0	\$0	\$0	0.00%	\$0
2 303.00	Misc. Intangible Plant	\$0	\$0	\$0	\$0	0.00%	\$0
3 303.01	Misc. Int Cap Software	\$0	\$0	\$0	\$0	0.00%	\$0
4							
5	Total Intangible Plant	\$0	\$0	\$0	\$0		\$0
6							
7	<u>Production Plant</u>						
8							
9 304.00	Production Land Land Rights	\$0	\$0	\$0	\$0	0.00%	\$0
10 305.00	Prod. Structures & Improvements	\$0	\$0	\$0	\$0	15.05%	\$0
11 307.00	Production Other Power	\$0	\$0	\$0	\$0	7.16%	\$0
12 311.00	Production LNG Equipme	\$0	\$0	\$0	\$0	11.40%	\$0
13 320.00	Prod. Other Equipment	\$0	\$0	\$0	\$0	6.69%	\$0
14							
15	Total Production Plant	\$0	\$0	\$0	\$0		\$0
16							
17	<u>Storage Plant</u>						
18							
19 360.00	Stor Land & Land Rights	\$0	\$0	\$0	\$0	0.00%	\$0
20 361.03	Storage Structures Improvements	\$0	\$0	\$0	\$0	0.99%	\$0
21 362.04	Storage Gas Holders	\$0	\$0	\$0	\$0	0.04%	\$0
22 363.00	Stor. Purification Equipment	\$0	\$0	\$0	\$0	3.37%	\$0
23							
24	Total Storage Plant	\$0	\$0	\$0	\$0		\$0
25							
26	<u>Distribution Plant</u>						
27							
28 374.00	Dist. Land & Land Rights	\$0	\$0	\$0	\$0	0.00%	\$0
29 375.00	Gas Dist Station Structure	\$0	\$0	\$0	\$0	1.15%	\$0
30 376.00	Distribution Mains	\$0	\$0	\$0	\$0	3.61%	\$0
31 376.03	Dist. River Crossing Main	\$0	\$0	\$0	\$0	3.61%	\$0
32 376.04	Mains - Steel And Other - SI	\$0	\$0	\$0	\$0	0.00%	\$0
33 376.06	Dist. District Regulator	\$0	\$0	\$0	\$0	3.61%	\$0
34 376.11	Gas Mains Steel	\$0	\$0	\$0	\$0	3.31%	\$0
35 376.12	Gas Mains Plastic	\$0	\$0	\$0	\$0	2.70%	\$0
36 376.13	Gas Mains Cast Iron	\$0	\$0	\$0	\$0	8.39%	\$0
37 376.14	Gas Mains Valves	\$0	\$0	\$0	\$0	3.61%	\$0
38 376.15	Propane Lines	\$0	\$0	\$0	\$0	3.61%	\$0
39 376.16	Dist. Cathodic Protect	\$0	\$0	\$0	\$0	3.61%	\$0
40 376.17	Dist. Joint Seals	\$0	\$0	\$0	\$0	4.63%	\$0
41 377.00	T&D Compressor Sta Equipment	\$0	\$0	\$0	\$0	1.07%	\$0
42 377.62	1/ 5360-Tanks ARO	\$0	\$0	\$0	\$0	0.00%	\$0
43 378.10	Gas Measur & Reg Sta Equipment	\$0	\$0	\$0	\$0	2.08%	\$0
44 378.55	Gas M&Reg Sta Eqp RTU	\$0	\$0	\$0	\$0	6.35%	\$0
45 379.00	Dist. Measur. Reg. Gs	\$0	\$0	\$0	\$0	2.22%	\$0
46 379.01	Dist. Meas. Reg. Gs Eq	\$0	\$0	\$0	\$0	0.00%	\$0
47 380.00	Gas Services All Sizes	\$0	\$0	\$0	\$0	3.05%	\$0
48 381.10	Sml Meter& Reg Bare Co	\$0	\$0	\$0	\$0	1.76%	\$0
49 381.30	Lrg Meter& Reg Bare Co	\$0	\$0	\$0	\$0	1.76%	\$0
50 381.40	Meters	\$0	\$0	\$0	\$0	0.96%	\$0
51 382.00	Meter Installations	\$0	\$0	\$0	\$0	3.66%	\$0
52 382.20	Sml Meter& Reg Installation	\$0	\$0	\$0	\$0	3.66%	\$0
53 382.30	Lrg Meter&Reg Installation	\$0	\$0	\$0	\$0	3.66%	\$0
54 383.00	Dist. House Regulators	\$0	\$0	\$0	\$0	0.67%	\$0
55 384.00	T&D Gas Reg Installs	\$0	\$0	\$0	\$0	1.56%	\$0
56 385.00	Industrial Measuring And Regulating Station Equipment	\$0	\$0	\$0	\$0	4.18%	\$0
57 385.01	Industrial Measuring And Regulating Station Equipment	\$0	\$0	\$0	\$0	0.00%	\$0
58 386.00	Other Property On Customer Premises	\$0	\$0	\$0	\$0	0.23%	\$0
59 386.02	Dist. Consumer Prem Equipment	\$0	\$0	\$0	\$0	0.00%	\$0
60 387.00	Dist. Other Equipment	\$0	\$0	\$0	\$0	2.15%	\$0
61 388.00	1/ ARO	\$0	\$0	\$0	\$0	0.00%	\$0
62							
63	Total Distribution Plant	\$0	\$0	\$0	\$0		\$0

Column Notes:

- (a) Per Company Books
(e) Proposed Depreciation Rate based on Depreciation Study, refer to Schedule NWA-1-GAS, Part VI, Page 4 and Page 5

Line Notes:

- 1-3 Column (e) zero as intangibles are not included in the Depreciation Study, refer to Schedule 5-GAS for Amortization of Intangibles
5 Sum of Line 1 through Line 3
15 Sum of Line 9 through Line 13
24 Sum of Line 19 through Line 23
34-36 Changes made in depreciation rates based on settlement
47 Change made in depreciation rate based on settlement
63 Sum of Line 28 through Line 61

- 1/ Asset Retirement Obligations (AROs) are legal obligations that may exist in connection with the Company's retirement of a tangible long-lived asset. AROs are excluded from general rate case.

The Narragansett Electric Company d/b/a National Grid
Depreciation Expense - Gas
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Account No.	Account Title	Test Year June 30, 2017 (a)	1/ ARO Adjustment (b)	Adjustments June 30, 2017 (c)	Adjusted Balance (d) = (a) + (b) + (c)	Proposed Rate (e)	Depreciation Expense (f) = (d) x (e)
1	<u>General Plant</u>						
2							
3	389.01 General Plant Land Lan	\$0	\$0	\$0	\$0	0.00%	\$0
4	390.00 Structures And Improvements	\$0	\$0	\$0	\$0	3.12%	\$0
5	391.01 Gas Office Furniture & Fixture	\$0	\$0	\$0	\$0	6.67%	\$0
6	394.00 General Plant Tools Shop (Fully Dep)	\$0	\$0	\$0	\$0	0.00%	\$0
7	394.00 General Plant Tools Shop	\$0	\$0	\$0	\$0	5.00%	\$0
8	395.00 General Plant Laboratory	\$0	\$0	\$0	\$0	6.67%	\$0
9	397.30 Communication Radio Site Specific	\$0	\$0	\$0	\$0	5.00%	\$0
10	397.42 Communication Equip Tel Site	\$0	\$0	\$0	\$0	20.00%	\$0
11	398.10 Miscellaneous Equipment (Fully Dep)	\$0	\$0	\$0	\$0	0.00%	\$0
12	398.10 Miscellaneous Equipment	\$0	\$0	\$0	\$0	6.67%	\$0
13	399.10 1/ ARO	\$0	\$0	\$0	\$0	0.00%	\$0
14							
15	Total General Plant	\$0	\$0	\$0	\$0		\$0
16							
17	<u>Grand Total - All Categories</u>	\$0	\$0	\$0	\$0		\$0
18							
19	<u>Other Utility Plant Assets</u>						
20							
21	105.00 Prop For Future Use	\$0			\$0		
22	107 Construction Work in Progress	\$0			\$0		
23	114.00 Goodwill	\$0			\$0		
24							
25	Total of Other Utility Plant Assets	\$0			\$0		
26							
27	Total Gas Plant in Service	\$0	\$0	\$0	\$0		
28							
29	Test Year Depreciation Expense per books	\$231,876	\$0	\$0	\$231,876		
30							
31	Accumulated Reserve	\$0	\$0	\$0	\$0		

Column Notes:

- (a) Per Company Books
(e) Proposed Depreciation Rate based on Depreciation Study, refer to Schedule NWA-I-GAS, Part VI, Page 5

Line Notes

- 15 Sum of Line 3 through Line 13
17 Sum Lines (Page 3 Line 5, 15, 24, 63, and Page 4 Line 15)
25 Sum of Line 21 through Line 23
27 Sum of Line 17 and Line 25
29 Column (d), the Company's retirement adjustments
31 Page 5, Line 72

- 1/ Asset Retirement Obligations (AROs) are legal obligations that may exist in connection with the Company's retirement of a tangible long-lived asset. AROs are excluded from general rate case.

The Narragansett Electric Company d/b/a National Grid
Accumulated Depreciation - Gas
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

Account No.	Account Title	Test Year June 30, 2017 (a)	1/ ARO Adjustment (b)	Adjustments June 30, 2017 (c)	Adjusted Balance (d) = (a) + (b) + (c)
<u>Intangible Plant</u>					
1	302.00 Franchises And Consents		\$0	\$0	\$0
2	303.00 Misc. Intangible Plant		\$0	\$0	\$0
3	303.01 Misc. Int Cap Software	\$0	\$0	\$0	\$0
4	Total Intangible Plant	\$0	\$0	\$0	\$0
<u>Production Plant</u>					
7	304.00 Production Land Land Rights		\$0	\$0	\$0
8	305.00 Prod. Structures & Improvements	\$0	\$0	\$0	\$0
9	307.00 Production Other Power	\$0	\$0	\$0	\$0
10	311.00 Production LNG Equipme	\$0	\$0	\$0	\$0
11	320.00 Prod. Other Equipment	\$0	\$0	\$0	\$0
12	Total Production Plant	\$0	\$0	\$0	\$0
<u>Storage Plant</u>					
15	360.00 Stor Land & Land Rights		\$0	\$0	\$0
16	361.03 Storage Structures Improvements	\$0	\$0	\$0	\$0
17	362.04 Storage Gas Holders	\$0	\$0	\$0	\$0
18	363.00 Stor. Purification Equipment	\$0	\$0	\$0	\$0
19	Total Storage Plant	\$0	\$0	\$0	\$0
<u>Distribution Plant</u>					
22	374.00 Dist. Land & Land Right	\$0	\$0	\$0	\$0
23	375.00 Gas Dist Station Structure	\$0	\$0	\$0	\$0
24	376.00 Distribution Mains	\$0	\$0	\$0	\$0
25	376.03 Dist. River Crossing Mains	\$0	\$0	\$0	\$0
26	376.04 Mains - Steel And Other - SI	\$0	\$0	\$0	\$0
27	376.06 Dist. District Regulat	\$0	\$0	\$0	\$0
28	376.11 Gas Mains Steel	\$0	\$0	\$0	\$0
29	376.12 Gas Mains Plastic	\$0	\$0	\$0	\$0
30	376.13 Gas Mains Cast Iron	\$0	\$0	\$0	\$0
31	376.14 Gas Mains Valves	\$0	\$0	\$0	\$0
32	376.15 Propane Lines	\$0	\$0	\$0	\$0
33	376.16 Dist. Cathodic Protect	\$0	\$0	\$0	\$0
34	376.17 Dist. Joint Seals	\$0	\$0	\$0	\$0
35	377.00 T&D Compressor Sta Equipment	\$0	\$0	\$0	\$0
36	377.62 1/ 5360-Tanks ARO	\$0	\$0	\$0	\$0
37	378.10 Gas Measur & Reg Sta Equipment	\$0	\$0	\$0	\$0
38	378.55 Gas M&Reg Sta Eq RTU	\$0	\$0	\$0	\$0
39	379.00 Dist. Measur. Reg. Gs	\$0	\$0	\$0	\$0
40	379.01 Dist. Meas. Reg. Gs Eq	\$0	\$0	\$0	\$0
41	380.00 Gas Services All Sizes	\$0	\$0	\$0	\$0
42	381.10 Sml Meter& Reg Bare Co	\$0	\$0	\$0	\$0
43	381.30 Lrg Meter& Reg Bare Co	\$0	\$0	\$0	\$0
44	381.40 Meters	\$0	\$0	\$0	\$0
45	382.00 Meter Installations	\$0	\$0	\$0	\$0
46	382.20 Sml Meter& Reg Instl C	\$0	\$0	\$0	\$0
47	382.30 Lrg Meter&Reg Instl C	\$0	\$0	\$0	\$0
48	383.00 Dist. House Regulators	\$0	\$0	\$0	\$0
49	384.00 T&D Gas Reg Installs	\$0	\$0	\$0	\$0
50	385.00 Industrial Measuring And Regulating Station Equipment	\$0	\$0	\$0	\$0
51	385.01 Industrial Measuring And Regulating Station Equipment	\$0	\$0	\$0	\$0
52	386.00 Other Property On Customer Premises	\$0	\$0	\$0	\$0
53	386.02 Dist. Consumer Prem Equipment	\$0	\$0	\$0	\$0
54	387.00 Dist. Other Equipment	\$0	\$0	\$0	\$0
55	388.00 1/ ARO	\$0	\$0	\$0	\$0
56	Total Distribution Plant	\$0	\$0	\$0	\$0
<u>General Plant</u>					
59	389.01 General Plant Land and Land Right	\$0	\$0	\$0	\$0
60	390.00 Structures And Improvements	\$0	\$0	\$0	\$0
61	391.01 Gas Office Furn & Fix	\$0	\$0	\$0	\$0
62	394.00 General Plant Tools Sh	\$0	\$0	\$0	\$0
63	395.00 General Plant Laborato	\$0	\$0	\$0	\$0
64	397.30 Commun Radio Site Spe	\$0	\$0	\$0	\$0
65	397.42 Commun Equip Tel Site	\$0	\$0	\$0	\$0
66	398.10 Power And Supervisory	\$0	\$0	\$0	\$0
67	399.10 1/ ARO	\$0	\$0	\$0	\$0
68	Total General Plant	\$0	\$0	\$0	\$0
70	Grand Total - All Categories	\$0	\$0	\$0	\$0
71	Grand Total - Exclude Intangibles	\$0	\$0	\$0	\$0

Column Notes:

- (a) Per Company's books
- (b) Adjustment for Assets Retirement Obligation which is not actual invetment of the company
- (d) Sum of (a) through (c)

Line Notes:

- 41(c) Retirement adjustments
- 59(c) No accumulated depreciation for Land and Land Right
- 70 Sum of Line 4, 12, 19, 56, and 68
- 72 Sum of Line 12, 19, 56, and 68

1/ Asset Retirement Obligations (AROs) are legal obligations that may exist in connection with the Company's retirement of a tangible long-lived asset. AROs are excluded from general rate case.

The Narragansett Electric Company d/b/a National Grid
Municipal Taxes - Electric
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

	Test Year Ended June 30, 2017 (a)	Normalizing Adjustments to Test Year (b)	Test Year Ended June 30, 2017 (as Adjusted) (a) + (b) =(c)	Proforma Adjustments (d)	Rate Year Ending August 31, 2019 (e)
1 National Grid USA Service Compa	\$0	\$0	\$0	\$0	\$0
2					
3 Total Municipal Taxes	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Municipal Taxes -Gas
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

	Test Year Ended June 30, 2017 (Per Books) (a)	Normalizing Adjustments to Test Year (b)	Test Year Ended June 30, 2017 (as Adjusted) (a) + (b) =(c)	Proforma Adjustments (d)	Rate Year Ending August 31, 2019 (e)
1 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0
2					
3 Total Municipal Taxes	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Payroll Taxes

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
1	Provider Company:									
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$5,646,749	\$3,816,827	\$1,829,922	(\$552,786)	(\$551,205)	(\$1,581)	\$5,093,963	\$3,265,621	\$1,828,342
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$5,646,749</u>	<u>\$3,816,827</u>	<u>\$1,829,922</u>	<u>(\$552,786)</u>	<u>(\$551,205)</u>	<u>(\$1,581)</u>	<u>\$5,093,963</u>	<u>\$3,265,621</u>	<u>\$1,828,342</u>
		\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Payroll Taxes

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Payroll Taxes

		Explanation of Adjustments:	Provider Company	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	<u>Adjustments: (to normalize Historic Year):</u>				
2						
3						
4		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$521,379)	(\$521,379)	\$0
5						
6						
7						
8		Inspection & Maintenance	National Grid USA Service Company	(\$213)	(\$213)	\$0
9						
10		Major Storm Normalization	National Grid USA Service Company	(\$24,694)	(\$24,694)	\$0
11						
12						
13		RI Government Relations and Federal Affairs	National Grid USA Service Company	(\$6,500)	(\$4,920)	(\$1,581)
14						
15		TOTAL	<u>(\$552,786)</u>	<u>(\$551,205)</u>	<u>(\$1,581)</u>	
16						
17						
18	Page 2	<u>Adjustments: (to reflect conditions in the Rate Year 8/30/19)</u>				
19		To increase costs for:				
20						
21		Recalculated Payroll Tax Expense Adjustment				
22			National Grid USA Service Company	\$307,810	\$219,214	\$88,596
23						
24						
25		TOTAL	<u>\$307,810</u>	<u>\$219,214</u>	<u>\$88,596</u>	

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Taxes Other Than Income Taxes - Other Taxes and Gross Receipts Tax

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h)	(i)
Taxes Other Than Income Taxes:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$634,409	\$421,111	\$213,298	\$0	\$0	\$0	\$634,409	\$421,111	\$213,298
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total Other Taxes	<u>\$634,409</u>	<u>\$421,111</u>	<u>\$213,298</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$634,409</u>	<u>\$421,111</u>	<u>\$213,298</u>
Check		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gross Receipts Tax:										
5	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Gross Receipts Tax	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Check		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

(b) and (c) Per Company Books

(e) Page 5, Line 2 to Line 10, Column (b)

(f) Page 5, Line 2 to Line 10, Column (c)

(h) Column (b) + Column (e)

(i) Column (c) + Column (f)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Taxes Other Than Income Taxes - Other Taxes and Gross Receipts Tax

Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
Total (a) = (b) + (c)	Electric (b)	Gas (c)	Total (d) = (e) + (f)	Electric (e)	Gas (f)	Total (g) = (h) + (i)	Electric (h)	Gas (i)
Taxes Other Than Income Taxes:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$634,409	\$421,111	\$213,298	\$29,373	\$19,497	\$9,876	\$663,782	\$440,609
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total Other Taxes	<u>\$634,409</u>	<u>\$421,111</u>	<u>\$213,298</u>	<u>\$29,373</u>	<u>\$19,497</u>	<u>\$9,876</u>	<u>\$663,782</u>	<u>\$440,609</u>
Check	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gross Receipts Tax:								
5 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Total Gross Receipts Tax	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Check	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (b) Page 1, Column (h)
- (c) Page 1, Column (i)
- (h) Column (b) + Column (e)
- (i) Column (c) + Column (f)

Line Notes

- 1(e) Page 5, Line 20(b)
- 2(e) Page 5, Line 21(b)
- 3(e) Page 5, Line 22(b)
- 1(f) Page 5, Line 20(c)
- 2(f) Page 5, Line 21(c)
- 3(f) Page 5, Line 22(c)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Taxes Other Than Income Taxes - Other Taxes and Gross Receipts Tax

Explanation of Adjustments:		Provider Company	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	<u>Taxes Other Than Income Taxes Adjustments: (to normalize Historic Year)</u>			
2			\$0	\$0	\$0
3			\$0	\$0	\$0
4			\$0	\$0	\$0
5		TOTAL Taxes Other Than Income Taxes Normalization Adjustments:	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
6					
7		<u>Gross Receipts Tax Adjustments: (to normalize Historic Year)</u>			
8		Narragansett Electric Company	\$0	\$0	\$0
9		National Grid USA Service Company	\$0	\$0	\$0
10		All Other Companies	\$0	\$0	\$0
11		TOTAL Gross Receipts Tax Normalization Adjustments:	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
12					
13					
14					
15	Page 2	<u>Adjustments: (to reflect conditions in the Rate Year 8/31/2019)</u>			
16					
17		General inflation %			
18		4.63%			
19					
20					
21		National Grid USA Service Company	\$29,373	\$19,497	\$9,876
22					
23		TOTAL	<u>\$29,373</u>	<u>\$19,497</u>	<u>\$9,876</u>
24					

The Narragansett Electric Company d/b/a National Grid
Electric Income Tax Expense
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

	Reference	Rate Year Ending August 31, 2019 (a)	Revenue Increase Effect (b)	Rate Year Ending August 31, 2019 with Revenue Increase (c)
1	Revenues	Schedule 1-ELEC	\$0	\$0
2	Expenses	Schedule 1-ELEC	(\$69,465,196)	(\$69,465,196)
3	Pre-tax operating income before interest		(\$69,465,196)	(\$69,465,196)
4				
5	<u>Synchronized Interest Expense</u>			
6	Rate Base	Schedule 11-ELEC	\$0	\$0
7	Weighted Debt Component	2.24%	2.24%	2.24%
8	Synchronized Interest Expense		\$0	\$0
9				
10	Pre-tax income- State		(\$69,465,196)	(\$69,465,196)
11	State statutory tax rate	0.00%	0.00%	0.00%
12	Normalized State income tax expense		\$0	\$0
13				
14	Pre-tax income- State		(\$69,465,196)	(\$69,465,196)
15	Normalized State income tax expense		\$0	\$0
16	Pre-tax income- Federal		(\$69,465,196)	(\$69,465,196)
17	Federal statutory tax rate	21.00%	21.00%	21.00%
18	Normalized Federal income tax expense		(\$14,587,691)	(\$14,587,691)
19	Effective combined statutory tax rate	21.00%	0.00%	21.00%
20	Excess Deferred Tax		(\$5,066,000)	(\$5,066,000)
21	Deferred income tax deficiency from Docket 4065		\$650,000	\$650,000
22	Amortization of Investment Tax Credits		(\$4,540)	(\$4,540)
23	ITC Basis Reduction Depreciation		\$15,210	\$15,210
24	Equity AFUDC		\$0	\$0
25	AFUDC Amortization		\$44,446	\$44,446
26	Normalized State income tax expense		\$0	\$0
27	Normalized Federal income tax expense		(\$14,587,691)	(\$14,587,691)
28	Normalized Federal plus State income tax expense revised		(\$18,948,575)	(\$18,948,575)
29				
30	After-tax income		(\$50,516,621)	(\$50,516,621)

Line Notes

1	Schedule 1-ELEC, Page 1, Line 1(e) through 1(g)	17	Federal income tax rate
2	Schedule 1-ELEC, Page 1, Line 25(e) through 25(g)	18	Line 16 x Line 17
3	Line 1 + Line 2	19	Line 11 + Line 17 - (Line 11 x Line 17)
6	Schedule 11-ELEC, Page 1, Line 24(c)	20 & 21	Per Tax Dept
7	Schedule 1-ELEC, Page 4, Line 1(c) + Line 3(c)	22	Page 4, Line 7
8	Line 6 x Line 7	23	Per Tax Dept
10	Line 3 - Line 8	24	Per Tax Dept
11	State income tax rate for utilities	25	Per Tax Dept
12	Line 10 x Line 11	26	Equals Line 12
14	Equals Line 10	27	Equals Line 18
15	Less Line 12	28	Sum of Lines 21 through 27
16	Line 14 + Line 15	30	Line 3 - Line 28

The Narragansett Electric Company d/b/a National Grid
Gas Income Tax Expense
For the Test Year Ended June 30, 2017 and the Rate Year Ending August 31, 2019

	Reference	Rate Year Ending August 31, 2019 (a)	Revenue Increase Effect (b)	Rate Year Ending August 31, 2019 with Revenue Increase (c)
1	Revenues	Schedule 1-GAS	\$0	\$0
2	Expenses	Schedule 1-GAS	(\$40,562,228)	(\$40,562,228)
3	Pre-tax operating income before interest		(\$40,562,228)	(\$40,562,228)
4				
5	<u>Synchronized Interest Expense</u>			
6	Rate Base	Schedule 11-GAS	\$0	\$0
7	Weighted Debt Component	2.42%	2.42%	2.42%
8	Synchronized Interest Expense		\$0	\$0
9				
10	Pre-tax income- State		(\$40,562,228)	(\$40,562,228)
11	State statutory tax rate	0.00%	0.00%	0.00%
12	Normalized State income tax expense		\$0	\$0
13				
14	Pre-tax income- State		(\$40,562,228)	(\$40,562,228)
15	Normalized State income tax expense		\$0	\$0
16	Pre-tax income- Federal		(\$40,562,228)	(\$40,562,228)
17	Federal statutory tax rate	21.00%	21.00%	21.00%
18	Normalized Federal income tax expense		(\$8,518,068)	(\$8,518,068)
19	Effective combined statutory tax rate	21.00%	0.00%	21.00%
20	Excess Deferred Tax		(1,998,000)	(\$1,998,000)
21	Equity AFUDC		\$0	\$0
22	AFUDC Amortization		\$23,070	\$23,070
23	Normalized State income tax expense		\$0	\$0
24	Normalized Federal income tax expense		(\$8,518,068)	(\$8,518,068)
25	Normalized Federal plus State income tax expense revised		(\$10,492,998)	(\$10,492,998)
26				
27	After-tax income		(\$30,069,230)	(\$30,069,230)

Line Notes

1	Schedule 1-GAS, Page 1, Line 1(e) through 1(g)	16	Line 14 + Line 15
2	Schedule 1-GAS, Page 1, Line 25(e) through 25(g)	17	Federal income tax rate
3	Line 1 + Line 2	18	Line 16 x Line 17
6	Schedule 11-GAS, Page 1, Line 36(c)	19	Line 11 + Line 17 - (Line 11 x Line 17)
7	Schedule 1-GAS, Page 4, Line 1(c) + Line 3(c)	20	Per Tax Dept
8	Line 6 x Line 7	21	Per Tax Dept
10	Line 3 - Line 8	22	Per Tax Dept
11	State income tax rate	23	Equals Line 12
12	Line 10 x Line 11	24	Equals Line 18
14	Equals Line 10	25	Sum of Lines 21 through 25
15	Less Line 12	27	Line 3 - Line 25

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Labor - Expense Type

Test Year Ended June 30, 2017						Test Year Ended June 30, 2017					
(Per Books)			(as Adjusted)								
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)			
Provider Company:											
Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
National Grid USA Service Company	\$50,101,582	\$33,639,835	\$16,461,747	(\$13,794,274)	(\$11,071,583)	(\$2,722,690)	\$36,307,308	\$22,568,252	\$13,739,056		
All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total	\$50,101,582	\$33,639,835	\$16,461,747	(\$13,794,274)	(\$11,071,583)	(\$2,722,690)	\$36,307,308	\$22,568,252	\$13,739,056		
Operation:											
Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Power Production Expenses	\$40	\$0	\$40	(\$7)	\$0	(\$7)	\$33	\$0	\$33		
Natural Gas Storage, Terminating and Processing Exp.	\$818,215	\$0	\$818,215	(\$135,329)	\$0	(\$135,329)	\$682,887	\$0	\$682,887		
Transmission Expenses	\$4,020,896	\$4,015,422	\$5,473	(\$1,322,466)	(\$1,321,561)	(\$905)	\$2,698,430	\$2,693,862	\$4,568		
Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Distribution Expenses	\$9,805,489	\$5,195,329	\$4,610,159	(\$2,472,390)	(\$1,709,893)	(\$762,497)	\$7,333,098	\$3,485,436	\$3,847,662		
Customer Accounts Expenses	\$4,880,676	\$3,131,700	\$1,748,976	(\$1,319,981)	(\$1,030,709)	(\$289,272)	\$3,560,696	\$2,100,991	\$1,459,704		
Customer Service and Informational Expenses	\$1,304,812	\$893,483	\$411,329	(\$362,096)	(\$294,064)	(\$68,032)	\$942,716	\$599,419	\$343,297		
Sales Expenses	\$932,626	\$396,258	\$536,368	(\$219,130)	(\$130,417)	(\$88,713)	\$713,497	\$265,841	\$447,655		
Administrative & General Expenses	\$25,676,142	\$18,283,875	\$7,392,267	(\$7,240,255)	(\$6,017,611)	(\$1,222,644)	\$18,435,887	\$12,266,264	\$6,169,623		
Sub Total	\$47,438,896	\$31,916,069	\$15,522,828	(\$13,071,653)	(\$10,504,255)	(2,567,398)	\$34,367,243	\$21,411,814	\$12,955,430		
Maintenance:											
Transmission Expenses	\$545,719	\$483,215	\$62,504	(\$169,374)	(\$159,036)	(\$10,338)	\$376,345	\$324,179	\$52,166		
Distribution Expenses	\$1,998,565	\$1,127,355	\$871,210	(\$515,130)	(\$371,037)	(\$144,094)	\$1,483,435	\$756,319	\$727,116		
Administrative & General Expenses	\$118,401	\$113,196	\$5,205	(\$38,116)	(\$37,255)	(\$861)	\$80,285	\$75,941	\$4,344		
Sub Total	\$2,662,686	\$1,723,767	\$938,919	(\$722,621)	(\$567,328)	(\$155,292)	\$1,940,065	\$1,156,438	\$783,626		
TOTAL	\$50,101,582	\$33,639,835	\$16,461,747	(\$13,794,274)	(\$11,071,583)	(\$2,722,690)	\$36,307,308	\$22,568,252	\$13,739,056		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		

Column Notes

(b)-(c) Per Company Books

Line Notes

- 1(e)-(f) Sum of Page 5, Lines 2, 6, 9, 12, 15, 18, 21, 25, and 28
2(e)-(f) Sum of Page 5, Lines 3, 5, 7, 10, 13, 16, 19, 22, 24, 26, and 29
3(e)-(f) Sum of Page 5, Lines 4, 8, 11, 14, 17, 20, 23, 27, and 30

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Labor - Expense Type

Test Year Ended June 30, 2017									
(as Adjusted)			Pro forma Adjustments			Rate Year Ending August 31, 2019			
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)	
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2 National Grid USA Service Company	\$36,307,308	\$22,568,252	\$13,739,056	\$4,257,545	\$2,647,090	\$1,610,455	\$40,564,853	\$25,215,342	\$15,349,511
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$36,307,308</u>	<u>\$22,568,252</u>	<u>\$13,739,056</u>	<u>\$4,257,545</u>	<u>\$2,647,090</u>	<u>\$1,610,455</u>	<u>\$40,564,853</u>	<u>\$25,215,342</u>	<u>\$15,349,511</u>
5									
6									
Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$33	\$0	\$33	\$4	\$0	\$4	\$37	\$0	\$37
10 Natural Gas Storage, Terminating and Processing Exp.	\$682,887	\$0	\$682,887	\$80,046	\$0	\$80,046	\$762,933	\$0	\$762,933
11 Transmission Expenses	\$2,698,430	\$2,693,862	\$4,568	\$316,506	\$315,970	\$535	\$3,014,935	\$3,009,832	\$5,104
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$7,333,098	\$3,485,436	\$3,847,662	\$859,829	\$408,816	\$451,013	\$8,192,927	\$3,894,252	\$4,298,675
15 Customer Accounts Expenses	\$3,560,696	\$2,100,991	\$1,459,704	\$417,533	\$246,431	\$171,103	\$3,978,229	\$2,347,422	\$1,630,807
16 Customer Service and Informational Expenses	\$942,716	\$599,419	\$343,297	\$110,548	\$70,307	\$40,240	\$1,053,263	\$669,726	\$383,537
18 Sales Expenses	\$713,497	\$265,841	\$447,655	\$83,654	\$31,181	\$52,473	\$797,151	\$297,022	\$500,128
19 Administrative & General Expenses	\$18,435,887	\$12,266,264	\$6,169,623	\$2,161,929	\$1,438,742	\$723,187	\$20,597,816	\$13,705,007	\$6,892,809
20 Sub Total	<u>\$34,367,243</u>	<u>\$21,411,814</u>	<u>\$12,955,430</u>	<u>\$4,030,048</u>	<u>\$2,511,448</u>	<u>\$1,518,600</u>	<u>\$38,397,292</u>	<u>\$23,923,262</u>	<u>\$14,474,030</u>
21									
Maintenance:									
23 Transmission Expenses	\$376,345	\$324,179	\$52,166	\$44,139	\$38,024	\$6,115	\$420,484	\$362,203	\$58,281
24 Distribution Expenses	\$1,483,435	\$756,319	\$727,116	\$173,941	\$88,711	\$85,231	\$1,657,376	\$845,029	\$812,347
25 Administrative & General Expenses	\$80,285	\$75,941	\$4,344	\$9,417	\$8,907	\$509	\$89,702	\$84,848	\$4,854
26 Sub Total	<u>\$1,940,065</u>	<u>\$1,156,438</u>	<u>\$783,626</u>	<u>\$227,496</u>	<u>\$135,642</u>	<u>\$91,855</u>	<u>\$2,167,561</u>	<u>\$1,292,080</u>	<u>\$875,481</u>
27									
28 TOTAL	<u>\$36,307,308</u>	<u>\$22,568,252</u>	<u>\$13,739,056</u>	<u>\$4,257,545</u>	<u>\$2,647,090</u>	<u>\$1,610,455</u>	<u>\$40,564,853</u>	<u>\$25,215,342</u>	<u>\$15,349,511</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

(b)-(c) Page 1, Columns (h)-(i)
(e)-(f) Page 5, Lines 43(b) through 45(c)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Labor - Expense Type

<u>Explanation of Adjustments:</u>		<u>Provider Company</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
			(a)	(b)	(c)
1 <u>Page 1</u>	<u>Adjustments: (to normalize Historic Year)</u>				
2					
3	(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$6,844,426)	(\$6,844,426)	\$0
4					
5	Vegetation Management expense	National Grid USA Service Company	(\$277,467)	(\$277,467)	\$0
6					
7	Inspection & Maintenance	National Grid USA Service Company	(\$2,827)	(\$2,827)	\$0
8					
9					
10	Elevate portion of Variable Pay paid at 160% of target; reduce to target	National Grid USA Service Company	(\$851,889)	(\$531,973)	(\$319,916)
11					
12	Normalize Union Variable Pay to target	National Grid USA Service Company	(\$33,281)	(\$13,711)	(\$19,570)
13					
14	Reclass Misc Pay (to)/from Affiliates	National Grid USA Service Company	(\$621,523)	(\$471,442)	(\$150,081)
15					
16	Record IFA Impact of Miscellaneous Pay reclasses (to)/from Affiliates	National Grid USA Service Company	\$64,394	\$64,394	\$0
17					
18	Major Storm Normalization	National Grid USA Service Company	(\$370,308)	(\$370,308)	\$0
19					
20	Standard Offer Service (SOS) Admin Costs	National Grid USA Service Company	(\$217,804)	(\$217,804)	\$0
21					
22	Segment Reclassification	National Grid USA Service Company	(\$0)	\$646,585	(\$646,585)
23					
24	GCR Labor Adjustment	National Grid USA Service Company	(\$256,209)	\$0	(\$256,209)
25					
26	Service Company A&G Overhead Study Adjustment - Base Labor Union	National Grid USA Service Company	(\$429,740)	(\$270,274)	(\$159,466)
27	Service Company A&G Overhead Study Adjustment - Base Labor Non-Un	National Grid USA Service Company	(\$2,947,935)	(\$1,992,654)	(\$955,281)
28	Service Company A&G Overhead Study Adjustment - Variable Pay Union	National Grid USA Service Company	(\$10,825)	(\$5,942)	(\$4,883)
29	Service Company A&G Overhead Study Adjustment - Variable Pay Non-U	National Grid USA Service Company	(\$505,965)	(\$348,354)	(\$157,611)
30	Service Company A&G Overhead Study Adjustment - Overtime Union	National Grid USA Service Company	(\$68,746)	(\$40,506)	(\$28,240)
31	Service Company A&G Overhead Study Adjustment - Overtime Non-Unio	National Grid USA Service Company	(\$24,875)	(\$20,002)	(\$4,874)
32					
33	RI Government Relations and Federal Affairs	National Grid USA Service Company	(\$82,128)	(\$62,154)	(\$19,974)
34	Exclude ReGrowth Program Costs	National Grid USA Service Company	(\$312,719)	(\$312,719)	\$0
35					
36	TOTAL		<u>(\$13,794,274)</u>	<u>(\$11,071,583)</u>	<u>(\$2,722,690)</u>
37					
38 <u>Page 2</u>	<u>Adjustments: (to reflect conditions in the Rate Year 8/31/2019)</u>				
39					
40					
41	Adjustments to Rate Year	National Grid USA Service Company	\$4,257,545	\$2,647,090	\$1,610,455
42					
43	TOTAL		<u>\$4,257,545</u>	<u>\$2,647,090</u>	<u>\$1,610,455</u>
44					
45					
46					
47					
48					
49					
50					

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Health Care

Test Year Ended June 30, 2017						Test Year Ended June 30, 2017				
(Per Books)			Normalizing Adjustments			(as Adjusted)				
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	
	(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h)	(i)	
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	National Grid USA Service Company	\$6,887,847	\$4,751,409	\$2,136,438	(\$709,067)	(\$706,258)	(\$2,810)	\$6,178,780	\$4,045,151	\$2,133,628
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Total	<u>\$6,887,847</u>	<u>\$4,751,409</u>	<u>\$2,136,438</u>	<u>(\$709,067)</u>	<u>(\$706,258)</u>	<u>(\$2,810)</u>	<u>\$6,178,780</u>	<u>\$4,045,151</u>	<u>\$2,133,628</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	Administrative & General Expenses	<u>\$6,887,847</u>	<u>\$4,751,409</u>	<u>\$2,136,438</u>	<u>(\$709,067)</u>	<u>(\$706,258)</u>	<u>(\$2,810)</u>	<u>\$6,178,780</u>	<u>\$4,045,151</u>	<u>\$2,133,628</u>
20	Sub Total	<u>\$6,887,847</u>	<u>\$4,751,409</u>	<u>\$2,136,438</u>	<u>(\$709,067)</u>	<u>(\$706,258)</u>	<u>(\$2,810)</u>	<u>\$6,178,780</u>	<u>\$4,045,151</u>	<u>\$2,133,628</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
27										
28	TOTAL	<u>\$6,887,847</u>	<u>\$4,751,409</u>	<u>\$2,136,438</u>	<u>(\$709,067)</u>	<u>(\$706,258)</u>	<u>(\$2,810)</u>	<u>\$6,178,780</u>	<u>\$4,045,151</u>	<u>\$2,133,628</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Column Notes

- (b) and (c) Per Company Books
(h) Column (b) + Column (e)
(i) Column (c) + Column (f)

Line Notes

- 1(e) Page 5, Line 2(b) + Line 6(b) + Line 10(b)
2(c) Page 5, Line 3(b) + Line 7(b) + Line 11(b)
3(c) Page 5, Line 4(b) + Line 8(b) + Line 12(b)
1(f) Page 5, Line 2(c) + Line 6(c) + Line 10(c)
2(f) Page 5, Line 3(c) + Line 7(c) + Line 11(c)
3(f) Page 5, Line 4(c) + Line 8(c) + Line 12(c)
19 Equals Line 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Health Care

	Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
	Total (a) = (b) + (c)	Electric (b)	Gas (c)	Total (d) = (e) + (f)	Electric (e)	Gas (f)	Total (g) = (h) + (i)	Electric (h)	Gas (i)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$6,178,780	\$4,045,151	\$2,133,628	(\$1,637,896)	(\$1,219,336)	(\$418,561)	\$4,540,884	\$2,825,816	\$1,715,068
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$6,178,780</u>	<u>\$4,045,151</u>	<u>\$2,133,628</u>	<u>(\$1,637,896)</u>	<u>(\$1,219,336)</u>	<u>(\$418,561)</u>	<u>\$4,540,884</u>	<u>\$2,825,816</u>	<u>\$1,715,068</u>
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating and Processing Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	<u>\$6,178,780</u>	<u>\$4,045,151</u>	<u>\$2,133,628</u>	<u>(\$1,637,896)</u>	<u>(\$1,219,336)</u>	<u>(\$418,561)</u>	<u>\$4,540,884</u>	<u>\$2,825,816</u>	<u>\$1,715,068</u>
20 Sub Total	<u>\$6,178,780</u>	<u>\$4,045,151</u>	<u>\$2,133,628</u>	<u>(\$1,637,896)</u>	<u>(\$1,219,336)</u>	<u>(\$418,561)</u>	<u>\$4,540,884</u>	<u>\$2,825,816</u>	<u>\$1,715,068</u>
21									
22 Maintenance:									
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27									
28 TOTAL	<u>\$6,178,780</u>	<u>\$4,045,151</u>	<u>\$2,133,628</u>	<u>(\$1,637,896)</u>	<u>(\$1,219,336)</u>	<u>(\$418,561)</u>	<u>\$4,540,884</u>	<u>\$2,825,816</u>	<u>\$1,715,068</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (b) Page 1, Column (h)
- (c) Page 1, Column (i)
- (h) Column (b) + Column (e)
- (i) Column (c) + Column (f)

Line Notes

- 1(e) Page 5, Line 21(b)
- 2(e) Page 5, Line 22(b)
- 1(f) Page 5, Line 21(c)
- 2(f) Page 5, Line 22(c)
- 19 Equals Line 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Health Care

		Explanation of Adjustments:	Provider Company	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	<u>Adjustments: (to normalize Historic Year)</u>				
2		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$649,042)	(\$649,042)	\$0
3						
4		Inspection & Maintenance	National Grid USA Service Company	(\$389)	(\$389)	\$0
5						
6		Major Storm Activity	National Grid USA Service Company	(\$48,053)	(\$48,053)	\$0
7						
8		RI Government Relations and Federal Affairs	National Grid USA Service Company	(\$11,582)	(\$8,773)	(\$2,810)
9						
10		TOTAL		<u>(\$709,067)</u>	<u>(\$706,258)</u>	<u>(\$2,810)</u>
11						
12						
13						
14	Page 2	<u>Adjustments: (to reflect conditions in the Rate Year 8/31/19)</u>				
15		To increase costs for:				
16						
17						
18			National Grid USA Service Co.	(\$1,637,896)	(\$1,219,336)	(\$418,561)
19						
20						
21		TOTAL		<u>(\$1,637,896)</u>	<u>(\$1,219,336)</u>	<u>(\$418,561)</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Group Life Insurance

Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
(Per Books)			(as Adjusted)					
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h)	(i)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$379,283	\$262,057	\$117,226	(\$37,336)	(\$160)	\$341,946	\$224,880	\$117,066
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$379,283</u>	<u>\$262,057</u>	<u>\$117,226</u>	<u>(\$37,336)</u>	<u>(\$160)</u>	<u>\$341,946</u>	<u>\$224,880</u>	<u>\$117,066</u>
5								
6								
7								
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	<u>\$379,283</u>	<u>\$262,057</u>	<u>\$117,226</u>	<u>(\$37,336)</u>	<u>(\$160)</u>	<u>\$341,946</u>	<u>\$224,880</u>	<u>\$117,066</u>
20 Sub Total	<u>\$379,283</u>	<u>\$262,057</u>	<u>\$117,226</u>	<u>(\$37,336)</u>	<u>(\$160)</u>	<u>\$341,946</u>	<u>\$224,880</u>	<u>\$117,066</u>
21								
22								
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27								
28 TOTAL	<u>\$379,283</u>	<u>\$262,057</u>	<u>\$117,226</u>	<u>(\$37,336)</u>	<u>(\$160)</u>	<u>\$341,946</u>	<u>\$224,880</u>	<u>\$117,066</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (b) and (c) Per Company Books
(h) Column (b) + Column (e)
(i) Column (c) + Column (f)

Line Notes

- 1(e) Page 5, Line 2(b) + Line 6(b) + Line 10(b) + Line 12(b)
2(e) Page 5, Line 3(b) + Line 7(b) + Line 13(b)
3(e) Page 5, Line 4(b) + Line 8(b) + Line 14(b)
19 Equals Line 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Group Life Insurance

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h)	(i)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$341,946	\$224,880	\$117,066	\$55,422	\$30,686	\$24,736	\$397,368	\$255,566	\$141,801
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$341,946</u>	<u>\$224,880</u>	<u>\$117,066</u>	<u>\$55,422</u>	<u>\$30,686</u>	<u>\$24,736</u>	<u>\$397,368</u>	<u>\$255,566</u>	<u>\$141,801</u>
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminaling and Processing Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$341,946</u>	<u>\$224,880</u>	<u>\$117,066</u>	<u>\$55,422</u>	<u>\$30,686</u>	<u>\$24,736</u>	<u>\$397,368</u>	<u>\$255,566</u>	<u>\$141,801</u>
20	Sub Total	<u>\$341,946</u>	<u>\$224,880</u>	<u>\$117,066</u>	<u>\$55,422</u>	<u>\$30,686</u>	<u>\$24,736</u>	<u>\$397,368</u>	<u>\$255,566</u>	<u>\$141,801</u>
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
28	TOTAL	<u>\$341,946</u>	<u>\$224,880</u>	<u>\$117,066</u>	<u>\$55,422</u>	<u>\$30,686</u>	<u>\$24,736</u>	<u>\$397,368</u>	<u>\$255,566</u>	<u>\$141,801</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (b) Page 1, Column (h)
- (c) Page 1, Column (i)
- (h) Column (b) + Column (e)
- (i) Column (c) + Column (f)

Line Notes

- 1(c) Page 5, Line 16(b) + Line 24(b)
- 2(e) Page 5, Line 17(b) + Line 25(b)
- 3(e) Page 5, Line 18(b) + Line 26(b)
- 1(f) Page 5, Line 16(c) + Line 24(c)
- 2(f) Page 5, Line 17(c) + Line 25(c)
- 3(f) Page 5, Line 18(c) + Line 26(c)
- 19 Equals Line 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Group Life Insurance

		Explanation of Adjustments:	Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	<u>Adjustments: (to normalize Historic Year)</u>					
2		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Input-Hist-IFA Calculation.xlsx	(\$35,797)	(\$35,797)	\$0
3							
4		Inspection & Maintenance	National Grid USA Service Company		(\$27)	(\$27)	\$0
5							
6							
7		Major Storm Activity	National Grid USA Service Company		(\$853)	(\$853)	\$0
8							
9		RI Government Relations and Federal Affairs	National Grid USA Service Company		(\$660)	(\$499)	(\$160)
10							
11			TOTAL		<u>(\$37,336)</u>	<u>(\$37,176)</u>	<u>(\$160)</u>
12							
13	Page 2	<u>Adjustments: (to reflect conditions in the Rate Year 8/31/2019)</u>					
14							
15		<u>General inflation %</u>					
16		4.63%					
17			National Grid USA Service Co.		\$2,290	\$1,506	\$784
18							
19							
20		<u>Pavroll Escalator</u>					
21		15.17%	Electric				
22		10.37%	Gas				
23			National Grid USA Service Company		\$39,564	\$29,180	\$10,384
24							
25							
26							
27			GRAND TOTAL		<u>\$41,854</u>	<u>\$30,686</u>	<u>\$11,168</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Thrift Plan

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h)	(i)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$2,324,833	\$1,602,041	\$722,791	(\$235,514)	(\$234,560)	(\$954)	\$2,089,319	\$1,367,481	\$721,838
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$2,324,833</u>	<u>\$1,602,041</u>	<u>\$722,791</u>	<u>(\$235,514)</u>	<u>(\$234,560)</u>	<u>(\$954)</u>	<u>\$2,089,319</u>	<u>\$1,367,481</u>	<u>\$721,838</u>
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$2,324,833</u>	<u>\$1,602,041</u>	<u>\$722,791</u>	<u>(\$235,514)</u>	<u>(\$234,560)</u>	<u>(\$954)</u>	<u>\$2,089,319</u>	<u>\$1,367,481</u>	<u>\$721,838</u>
20	Sub Total	<u>\$2,324,833</u>	<u>\$1,602,041</u>	<u>\$722,791</u>	<u>(\$235,514)</u>	<u>(\$234,560)</u>	<u>(\$954)</u>	<u>\$2,089,319</u>	<u>\$1,367,481</u>	<u>\$721,838</u>
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
28	TOTAL	<u>\$2,324,833</u>	<u>\$1,602,041</u>	<u>\$722,791</u>	<u>(\$235,514)</u>	<u>(\$234,560)</u>	<u>(\$954)</u>	<u>\$2,089,319</u>	<u>\$1,367,481</u>	<u>\$721,838</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- b) and (c) Per Company Books
(h) Column (b) + Column (e)
(i) Column (c) + Column (f)

Line Notes

- 1(e) Page 5, Line 2 (b) + Line 6 (b) + Line 10 (b)
2(e) Page 5, Line 3(b) + Line 7(b) + Line 13(b)
3(e) Page 5, Line 4(b) + Line 8(b) + Line 14(b)
1(f) Page 5, Line 2(c) + Line 6(c) + Line 10(c)
2(f) Page 5, Line 3(c) + Line 7(c) + Line 13(c)
3(f) Page 5, Line 4(c) + Line 8(c) + Line 14(c)
19 Equals Line 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Thrift Plan

	Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
	Total (a) = (b) + (c)	Electric (b)	Gas (c)	Total (d) = (e) + (f)	Electric (e)	Gas (f)	Total (g) = (h) + (i)	Electric (h)	Gas (i)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$2,089,319	\$1,367,481	\$721,838	\$282,302	\$207,447	\$74,855	\$2,371,620	\$1,574,928	\$796,692
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$2,089,319</u>	<u>\$1,367,481</u>	<u>\$721,838</u>	<u>\$282,302</u>	<u>\$207,447</u>	<u>\$74,855</u>	<u>\$2,371,620</u>	<u>\$1,574,928</u>	<u>\$796,692</u>
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating and Processing Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11									
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17									
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	<u>\$2,089,319</u>	<u>\$1,367,481</u>	<u>\$721,838</u>	<u>\$282,302</u>	<u>\$207,447</u>	<u>\$74,855</u>	<u>\$2,371,620</u>	<u>\$1,574,928</u>	<u>\$796,692</u>
20 Sub Total	<u>\$2,089,319</u>	<u>\$1,367,481</u>	<u>\$721,838</u>	<u>\$282,302</u>	<u>\$207,447</u>	<u>\$74,855</u>	<u>\$2,371,620</u>	<u>\$1,574,928</u>	<u>\$796,692</u>
21									
22 Maintenance:									
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27									
28 TOTAL	<u>\$2,089,319</u>	<u>\$1,367,481</u>	<u>\$721,838</u>	<u>\$282,302</u>	<u>\$207,447</u>	<u>\$74,855</u>	<u>\$2,371,620</u>	<u>\$1,574,928</u>	<u>\$796,692</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (b) Page 1, Column (h)
- (c) Page 1, Column (i)
- (h) Column (b) + Column (e)
- (i) Column (c) + Column (f)

Line Notes

- 1(e) Page 5, Line 22 (b)
- 2(e) Page 5, Line 23 (b)
- 3(e) Page 5, Line 24 (b)
- 1(f) Page 5, Line 22 (c)
- 2(f) Page 5, Line 23 (c)
- 3(f) Page 5, Line 24 (c)
- 19 Equals Line 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Thrift Plan

Explanation of Adjustments:	Provider Company	Total (a) = (b) + (c)	Electric (b)	Gas (c)
<u>Adjustments: (to normalize Historic Year)</u>				
(IFA) Integrated Facilities Agreement	National Grid USA Service Company	(\$218,845)	(\$218,845)	\$0
Inspection & Maintenance	National Grid USA Service Company	(\$128)	(\$128)	\$0
Major Storm Activity	National Grid USA Service Company	(\$12,620)	(\$12,620)	\$0
RI Government Relations and Federal Affairs	National Grid USA Service Company	(\$3,921)	(\$2,967)	(\$954)
	TOTAL	<u>(\$235,514)</u>	<u>(\$234,560)</u>	<u>(\$954)</u>
<u>Adjustments: (to reflect conditions in the Rate Year 8/31/2019)</u>				
<u>Payroll inflator</u>				
15.17% Electric				
10.37% Gas	National Grid USA Service Company	\$282,302	\$207,447	\$74,855
	TOTAL	<u>\$282,302</u>	<u>\$207,447</u>	<u>\$74,855</u>

Page 1

Page 2

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS112 /ASC712

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	(\$203,152)	(\$142,852)	(\$60,299)	\$203,152	\$142,852	\$60,299	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>(\$203,152)</u>	<u>(\$142,852)</u>	<u>(\$60,299)</u>	<u>\$203,152</u>	<u>\$142,852</u>	<u>\$60,299</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>(\$203,152)</u>	<u>(\$142,852)</u>	<u>(\$60,299)</u>	<u>\$203,152</u>	<u>\$142,852</u>	<u>\$60,299</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Sub Total	<u>(\$203,152)</u>	<u>(\$142,852)</u>	<u>(\$60,299)</u>	<u>\$203,152</u>	<u>\$142,852</u>	<u>\$60,299</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>(\$203,152)</u>	<u>(\$142,852)</u>	<u>(\$60,299)</u>	<u>\$203,152</u>	<u>\$142,852</u>	<u>\$60,299</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (b) and (c) Per Company Books
(h) Column (b) + Column (e)
(i) Column (c) + Column (f)

Line Notes

- 1(e) Page 3 of 3 Column (b) Sum of Lines , , and
1(f) Page 3 of 3 Column (c) Sum of Lines , , and
2(e) Page 3 of 3 Column (b) Sum of Lines 2, 3, 4 and 6
2(f) Page 3 of 3 Column (c) Sum of Lines 2, 3, 4 and 6
3(e) Page 3 of 3 Column (b) Sum of Lines , , and
3(f) Page 3 of 3 Column (c) Sum of Lines , , and
19 Equals Row 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS112 /ASC712

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS112 /ASC712

Explanation of Adjustments:		Provider Company	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	<u>Adjustments: (to normalize Historic Year)</u>			
2		(IFA) Integrated Facilities Agreement	\$19,514	\$19,514	\$0
3		Inspection & Maintenance	(\$2)	(\$2)	\$0
4		Major Storm Activity	\$9,911	\$9,911	\$0
5		RI Government Relations and Federal Affairs	\$233	\$177	\$56
6		To set balance to lower than \$0 for Service Company	\$173,497	\$113,253	\$60,243
7					
8		TOTAL	\$203,152	\$142,852	\$60,299

Line Notes

- 2 Workpaper 1, Line 5
- 3 Schedule 3, Page 6, Line 10(e)
- 4 Schedule 3, Page 6, Line 10(f)
- 5 RR PUC 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Service Company Rents

Test Year Ended June 30, 2017						Test Year Ended June 30, 2017				
(Per Books)			Normalizing Adjustments			(as Adjusted)				
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas		
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)		
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2	National Grid USA Service Company	\$17,062,952	\$13,985,369	\$3,077,583	(\$6,995,280)	(\$6,644,381)	(\$350,899)	\$10,067,672	\$7,340,988	\$2,726,684
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Total	\$17,062,952	\$13,985,369	\$3,077,583	(\$6,995,280)	(\$6,644,381)	(\$350,899)	\$10,067,672	\$7,340,988	\$2,726,684
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	and Processing Exp.		\$0							
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
17	Informational Expenses		\$0							
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	Administrative & General Expenses	\$17,062,952	\$13,985,369	\$3,077,583	(\$6,995,280)	(\$6,644,381)	(\$350,899)	\$10,067,672	\$7,340,988	\$2,726,684
20	Sub Total	\$17,062,952	\$13,985,369	\$3,077,583	(\$6,995,280)	(\$6,644,381)	(\$350,899)	\$10,067,672	\$7,340,988	\$2,726,684
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
28	TOTAL	\$17,062,952	\$13,985,369	\$3,077,583	(\$6,995,280)	(\$6,644,381)	(\$350,899)	\$10,067,672	\$7,340,988	\$2,726,684
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Column Notes

(b) Per Company Books

(c) Per Company Books

(e) Page 5, Line 12

(f) Page 5, Line 12

Column Notes

- (b) Per Company Books
(e) Per Company Books
(e) Page 5, Line 12
(f) Page 5, Line 12

Line Notes

19 Line 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Service Company Rents

Test Year Ended June 30, 2017				Proforma Adjustments			Rate Year Ending August 31, 2019			
(as Adjusted)										
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$10,067,672	\$7,340,988	\$2,726,684	\$7,585,117	\$5,776,023	\$1,809,094	\$17,652,789	\$13,117,011	\$4,535,777
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	\$10,067,672	\$7,340,988	\$2,726,684	\$7,585,117	\$5,776,023	\$1,809,094	\$17,652,789	\$13,117,011	\$4,535,777
5										
6										
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storag, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.						\$0			
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses						\$0			
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$10,067,672	\$7,340,988	\$2,726,684	\$7,585,117	\$5,776,023	\$1,809,094	\$17,652,789	\$13,117,011	\$4,535,777
20	Sub Total	\$10,067,672	\$7,340,988	\$2,726,684	\$7,585,117	\$5,776,023	\$1,809,094	\$17,652,789	\$13,117,011	\$4,535,777
21										
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27										
28	TOTAL	\$10,067,672	\$7,340,988	\$2,726,684	\$7,585,117	\$5,776,023	\$1,809,094	\$17,652,789	\$13,117,011	\$4,535,777
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (a) Page 1, Column (g)
- (b) Page 1, Column (h)
- (c) Page 1, Column (i)
- (e) Page 5, Line 26
- (f) Page 5, Line 26
- (h) (b) + (e)
- (i) (c) + (f)

Line Notes

- 19 Line 4

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Service Company Rents

Explanation of Adjustments:			Provider Company	Source Workpaper	Total (a)	Electric (b)	Gas (c)
1	Page 1	Adjustments: (to normalize Historic Year)					
2		Normalizing Adjustment	National Grid USA Service Co.	Page 6	(\$3,910,750)	(\$3,537,772)	(\$372,978)
3							
4							
5		Normalizing Adjustment - CWIP	National Grid USA Service Company	Workpaper 6	\$91,100	\$69,021	\$22,079
7		(IFA) Integrated Facilities Agreement	Narragansett Electric Company	Workpaper 1	(\$2,146,385)	(\$2,146,385)	\$0
8		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper 1	(\$396,630)	(\$396,630)	\$0
9							
10		Reclass IFA Rents	Narragansett Electric Company	Workpaper 1	(\$632,614)	(\$632,614)	\$0
11							
12		TOTAL			<u>(\$6,995,280)</u>	<u>(\$6,644,381)</u>	<u>(\$350,899)</u>
13							
14							
15							
16							
17							
18							
19	Page 2	Adjustments: (to reflect conditions in the Rate Year 2019)					
20							
21							
22							
23							
24		Rate Year Adjustment	National Grid USA Service Co.	Page 6	7,585,117	5,776,023	1,809,094
25					-	-	-
26					<u>\$7,585,117</u>	<u>\$5,776,023</u>	<u>\$1,809,094</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Joint Facilities

		Test Year Ended June 30, 2017 (Per Books)			Normalizing Adjustments			Test Year Ended June 30, 2017 (as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$868,284	\$513,503	\$354,781	\$0	\$0	\$0	\$868,284	\$513,503	\$354,781
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$868,284</u>	<u>\$513,503</u>	<u>\$354,781</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$868,284</u>	<u>\$513,503</u>	<u>\$354,781</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$868,104</u>	<u>\$513,323</u>	<u>\$354,781</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$868,104</u>	<u>\$513,323</u>	<u>\$354,781</u>
20	Sub Total	<u>\$868,104</u>	<u>\$513,323</u>	<u>\$354,781</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$868,104</u>	<u>\$513,323</u>	<u>\$354,781</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$180	\$180	\$0	\$0	\$0	\$0	\$180	\$180	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	<u>\$180</u>	<u>\$180</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$180</u>	<u>\$180</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$868,284</u>	<u>\$513,503</u>	<u>\$354,781</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$868,284</u>	<u>\$513,503</u>	<u>\$354,781</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (b) Per Company Books
- (c) Per Company Books
- (h) (b) + (e)
- (i) (c) + (f)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Joint Facilities

	Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
	(as Adjusted)								
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$868,284	\$513,503	\$354,781	\$40,202	\$23,775	\$16,426	\$908,485	\$537,279	\$371,207
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$868,284</u>	<u>\$513,503</u>	<u>\$354,781</u>	<u>\$40,202</u>	<u>\$23,775</u>	<u>\$16,426</u>	<u>\$908,485</u>	<u>\$537,279</u>	<u>\$371,207</u>
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.									
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses									
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	<u>\$868,104</u>	<u>\$513,323</u>	<u>\$354,781</u>	<u>\$40,193</u>	<u>\$23,767</u>	<u>\$16,426</u>	<u>\$908,297</u>	<u>\$537,090</u>	<u>\$371,207</u>
20 Sub Total	<u>\$868,104</u>	<u>\$513,323</u>	<u>\$354,781</u>	<u>\$40,193</u>	<u>\$23,767</u>	<u>\$16,426</u>	<u>\$908,297</u>	<u>\$537,090</u>	<u>\$371,207</u>
21									
22 Maintenance:									
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$180	\$180	\$0	\$8	\$8	\$0	\$188	\$188	\$0
25 Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26 Sub Total	<u>\$180</u>	<u>\$180</u>	<u>\$0</u>	<u>\$8</u>	<u>\$8</u>	<u>\$0</u>	<u>\$188</u>	<u>\$188</u>	<u>\$0</u>
27									
28 TOTAL	<u>\$868,284</u>	<u>\$513,503</u>	<u>\$354,781</u>	<u>\$40,202</u>	<u>\$23,775</u>	<u>\$16,426</u>	<u>\$908,485</u>	<u>\$537,279</u>	<u>\$371,207</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (a) Page 1, Column, g
- (b) Page 1, Column h
- (c) Page 1, Column i
- (e) Page 5, Line 25
- (f) Page 5, Line 25
- (h) (b) + (e)
- (i) (c) + (f)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Joint Facilities

		Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
Explanation of Adjustments:						
1	Page 1	Adjustments: (to normalize Historic Year)				
2						
3						
4						
5						
6						
7						
8						
9		TOTAL		\$0	\$0	\$0
10						
11						
12						
13						
14						
15						
16	Page 2	Adjustments: (to reflect conditions in the Rate Year 2019)				
17						
18						
19		General Inflation	4.63%			
20						
21		National Grid USA Service Company		\$40,202	\$23,775	\$16,426
22						
23						
24		TOTAL		\$40,202	\$23,775	\$16,426
25						

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Uninsured Claims

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$1,055,329	\$781,142	\$274,187	(\$109,887)	(\$109,753)	(\$134)	\$945,442	\$671,389	\$274,054
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$1,055,329</u>	<u>\$781,142</u>	<u>\$274,187</u>	<u>(\$109,887)</u>	<u>(\$109,753)</u>	<u>(\$134)</u>	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$1,055,329</u>	<u>\$781,142</u>	<u>\$274,187</u>	<u>(\$109,887)</u>	<u>(\$109,753)</u>	<u>(\$134)</u>	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>
20	Sub Total	<u>\$1,055,329</u>	<u>\$781,142</u>	<u>\$274,187</u>	<u>(\$109,887)</u>	<u>(\$109,753)</u>	<u>(\$134)</u>	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$1,055,329</u>	<u>\$781,142</u>	<u>\$274,187</u>	<u>(\$109,887)</u>	<u>(\$109,753)</u>	<u>(\$134)</u>	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1(a) Per Company Books
2(a) Per Company Books
3(a) Per Company Books
1(e) Page 5, Line 38
2(c) Page 5, Line 40
3(e) Page 5, Line 4 + Page 5, Line 7 + Page 5, Line 11
19(a) Page 5, Line 31
19(b) Line 4(b)
19(c) Line 4(c)
28(a) - (i) Line 20(a) - (i)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Uninsured Claims

		Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
		(as Adjusted)								
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$945,442	\$671,389	\$274,054	\$0	\$0	\$0	\$945,442	\$671,389	\$274,054
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>
20	Sub Total	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27	TOTAL	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$945,442</u>	<u>\$671,389</u>	<u>\$274,054</u>
28		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1(b) Page 1, Line 1 (h)
2(b) Page 1, Line 2 (h)
3(b) Page 1, Line 3 (h)
1(e) Page 1, Line 1 (i)
2(e) Page 1, Line 2 (i)
3(e) Page 1, Line 3 (i)
1(e) Page 5, Line 31(a)
1(f) Page 5, Line 31(b)
19(a) - (i) Line 4(a) - (i)
28(a) - (i) Line 19(a) - (i)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Uninsured Claims

Explanation of Adjustments:	Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
Page 1 Adjustments: (to normalize Historic Year)					
(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper MAL-1 Line 26(b)	(\$106,704)	(\$106,704)	\$0
Inspection & Maintenance	National Grid USA Service Company	Schedule MAL-3 Page 6, Line 13(e)	(\$21)	(\$21)	\$0
Major Storm Fund adjustment	National Grid USA Service Company	Schedule MAL-3 Page 6, Line 13(f)	(\$2,550)	(\$2,550)	\$0
FCM Adjustment	National Grid USA Service Company	Schedule MAL-3 Page 6, Line 13(f)	(\$59)	(\$59)	\$0
RI Government Relations and Federal Affairs	National Grid USA Service Company		(\$553)	(\$419)	(\$134)
TOTAL			<u>(\$109,887)</u>	<u>(\$109,753)</u>	<u>(\$134)</u>
Page 2 Adjustments: (to reflect conditions in the Rate Year 2019)					
General inflation %	4.63%		<u>(a) = (b) + (c)</u>	<u>(b)</u>	<u>(c)</u>
	National Grid USA Service Co.		\$0	\$0	\$0
TOTAL			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Operating Expenses by Component

Line Notes

- 1(a) Per Company Books
- 1(b) Page 3, Line 2
- 1(c) Line 1(a) plus Line 1(b)
- 2(a) Per Company Books
- 2(c) Line 2(a) plus Line 2(b)
- 19(a) Per Company Books
- 19(b) Page 3, Line 19
- 19(c) Line 19(a) plus Line 19(b)
- 28(a) Per Company Books
- 28(b) Page 3, Line 19
- 28(c) Line 19(a) plus Line 19(b)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Insurance Premium

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$2,635,802	\$1,809,909	\$825,893	\$373,090	\$280,149	\$92,940	\$3,008,892	\$2,090,058	\$918,833
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$2,635,802</u>	<u>\$1,809,909</u>	<u>\$825,893</u>	<u>\$373,090</u>	<u>\$280,149</u>	<u>\$92,940</u>	<u>\$3,008,892</u>	<u>\$2,090,058</u>	<u>\$918,833</u>
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$2,635,802</u>	<u>\$1,809,909</u>	<u>\$825,893</u>	<u>\$373,090</u>	<u>\$280,149</u>	<u>\$92,940</u>	<u>\$3,008,892</u>	<u>\$2,090,058</u>	<u>\$918,833</u>
20	Sub Total	<u>\$2,635,802</u>	<u>\$1,809,909</u>	<u>\$825,893</u>	<u>\$373,090</u>	<u>\$280,149</u>	<u>\$92,940</u>	<u>\$3,008,892</u>	<u>\$2,090,058</u>	<u>\$918,833</u>
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
28	TOTAL	<u>\$2,635,802</u>	<u>\$1,809,909</u>	<u>\$825,893</u>	<u>\$373,090</u>	<u>\$280,149</u>	<u>\$92,940</u>	<u>\$3,008,892</u>	<u>\$2,090,058</u>	<u>\$918,833</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1(a) Per Company Books
1(b) Page 3, Line 51 divided by (Line 1(a) divided Line 4(a))
1(c) Line 1(a) plus Line 1(b)
2(a) Per Company Books
2(b) Page 3, Line 51 divided by (Line 1(b) divided Line 4(b))
2(c) Line 2(a) plus Line 2(b)
19(a) Per Company Books
19(b) Page 3, Line 27
19(c) Line 19(a) plus Line 19(b)
28(a) Line 4(a)
28(b) Page 3, Line 27
28(c) Line 19(a) plus Line 19(b)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Insurance Premium

Explanation of Adjustments:		Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	Adjustments: (to normalize Historic Year)				
2						
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper 1 Line 10(b)	(\$286,349)	\$0
4				\$0	\$0	\$0
5				\$0	\$0	\$0
6				\$0	\$0	\$0
7				\$0	\$0	\$0
8						
9		TOTAL		(\$286,349)	(\$286,349)	\$0
10						
11						
12						
13	Page 2	Adjustments: (to reflect conditions in the Rate Year)				
14						
15				(a) = (b) + (c)	(b)	(c)
16		4.63%				
17			National Grid USA Service Co.	\$373,090	\$280,149	\$92,940
18				\$0	\$0	\$0
19						
20		TOTAL		\$373,090	\$280,149	\$92,940

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Regulatory Commission Expenses

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) ÷ (c)	(b)	(c)	(d) = (e) ÷ (f)	(e)	(f)	(g) = (h) ÷ (i)	(h) = (b) ÷ (c)	(i) = (c) ÷ (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27										
28	TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes:

- (a) Per Company Books
- (b) Per Company Books
- (c) Per Company Books
- (e) Page 5 Line 8(c)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Regulatory Commission Expenses

Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
(as Adjusted)								
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27 TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes:

- (b) Page 1, Line 1(h)
(c) Page 1, Line 1(i)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Regulatory Commission Expenses

	Explanation of Adjustments:	Provider Company	Source Workpaper	Total	Electric	Gas
				(a) = (b) + (c)	(b)	(c)
1	Page 1	Adjustments: (to normalize Historic Year)				
2		Integrated Facility Agreement				
3		National Grid USA Service Company		\$0	\$0	\$0
4						
5						
6						
7						
8				<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
9						
10						
11	Page 2	Adjustments: (to reflect conditions in the Rate Year)				
12						
13						
14						
15						
16						
17						
18						
19						
20				<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21		TOTAL				

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Uncollectible Accounts

	Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
	(Per Books)						(as Adjusted)		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h)	(i)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.							\$0	\$0	\$0
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses							\$0	\$0	\$0
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
21									
22 Maintenance:									
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27									
28 TOTAL	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1 (e) Page 5, Line 4, Column (b)
1 (f) Page 5, Line 4, Column (c)
4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 26

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Uncollectible Accounts

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h)	(i)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Sub Total	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	TOTAL	(\$43,048)	(\$32,707)	(\$10,341)	\$0	\$0	\$0	(\$43,048)	(\$32,707)	(\$10,341)
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1 (e) Page 5, Line 16, Column (b)
1 (f) Page 5, Line 16, Column (c)
4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 26

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Uncollectible Accounts

Explanation of Adjustments	Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	Adjustments: (to normalize Historic Year)			
2					
3					
4					
5					
6		TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7					
8					
9					
10					
11					
12					
13	Page 2	Adjustments: (Known and Measurable Adjustment)			
14					
15					
16					
17			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
18					

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Postage

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$3,769,462	\$2,453,825	\$1,315,636	(\$23,507)	(\$16,171)	(\$7,337)	\$3,745,955	\$2,437,655	\$1,308,300
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$3,769,462</u>	<u>\$2,453,825</u>	<u>\$1,315,636</u>	<u>(\$23,507)</u>	<u>(\$16,171)</u>	<u>(\$7,337)</u>	<u>\$3,745,955</u>	<u>\$2,437,655</u>	<u>\$1,308,300</u>
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating and Processing Exp.	\$45	\$0	\$45	\$0	\$0	\$0	\$45	\$0	\$45
12	Transmission Expenses	\$1,018	\$1,018	\$0	(\$1,037)	(\$1,037)	\$0	(\$19)	(\$19)	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$2,362	\$2,283	\$79	\$0	\$0	\$0	\$2,362	\$2,283	\$79
15	Customer Accounts Expenses	\$3,744,955	\$2,436,287	\$1,308,668	(\$21,103)	(\$13,749)	(\$7,354)	\$3,723,852	\$2,422,537	\$1,301,314
16	Customer Service and	\$397	\$192	\$205	\$0	\$0	\$0	\$397	\$192	\$205
17	Informational Expenses									
18	Sales Expenses	\$52	\$34	\$18	\$0	\$0	\$0	\$52	\$34	\$18
19	Administrative & General Expenses	\$20,580	\$13,959	\$6,621	(\$1,264)	(\$1,331)	\$67	\$19,316	\$12,627	\$6,688
20	Sub Total	<u>\$3,769,409</u>	<u>\$2,453,772</u>	<u>\$1,315,636</u>	<u>(\$23,404)</u>	<u>(\$16,118)</u>	<u>(\$7,287)</u>	<u>\$3,746,005</u>	<u>\$2,437,655</u>	<u>\$1,308,350</u>
Maintenance:										
23	Transmission Expenses	\$53	\$53	\$0	(\$53)	(\$53)	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	(\$50)	\$0	(\$50)	(\$50)	\$0	(\$50)
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	<u>\$53</u>	<u>\$53</u>	<u>\$0</u>	<u>(\$103)</u>	<u>(\$53)</u>	<u>(\$50)</u>	<u>(\$50)</u>	<u>\$0</u>	<u>(\$50)</u>
28	TOTAL	<u>\$3,769,462</u>	<u>\$2,453,825</u>	<u>\$1,315,636</u>	<u>(\$23,507)</u>	<u>(\$16,171)</u>	<u>(\$7,337)</u>	<u>\$3,745,955</u>	<u>\$2,437,655</u>	<u>\$1,308,300</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 28

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Postage

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$3,745,955	\$2,437,655	\$1,308,300	\$173,438	\$112,863	\$60,574	\$3,919,392	\$2,550,518	\$1,368,874
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$3,745,955</u>	<u>\$2,437,655</u>	<u>\$1,308,300</u>	<u>\$173,438</u>	<u>\$112,863</u>	<u>\$60,574</u>	<u>\$3,919,392</u>	<u>\$2,550,518</u>	<u>\$1,368,874</u>
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$45	\$0	\$45	\$2	\$0	\$2	\$47	\$0	\$47
11	and Processing Exp.									
12	Transmission Expenses	(\$19)	(\$19)	\$0	(\$1)	(\$1)	\$0	(\$20)	(\$20)	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$2,362	\$2,283	\$79	\$109	\$106	\$4	\$2,472	\$2,388	\$83
15	Customer Accounts Expenses	\$3,723,852	\$2,422,537	\$1,301,314	\$172,414	\$112,163	\$60,251	\$3,896,266	\$2,534,701	\$1,361,565
16	Customer Service and	\$397	\$192	\$205	\$18	\$9	\$10	\$416	\$201	\$215
17	Informational Expenses									
18	Sales Expenses	\$52	\$34	\$18	\$2	\$2	\$1	\$54	\$36	\$18
19	Administrative & General Expenses	\$19,316	\$12,627	\$6,688	\$894	\$585	\$310	\$20,210	\$13,212	\$6,998
20	Sub Total	<u>\$3,746,005</u>	<u>\$2,437,655</u>	<u>\$1,308,350</u>	<u>\$173,440</u>	<u>\$112,863</u>	<u>\$60,577</u>	<u>\$3,919,445</u>	<u>\$2,550,518</u>	<u>\$1,368,926</u>
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	(\$50)	\$0	(\$50)	(\$2)	\$0	(\$2)	(\$52)	\$0	(\$52)
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	<u>(\$50)</u>	<u>\$0</u>	<u>(\$50)</u>	<u>(\$2)</u>	<u>\$0</u>	<u>(\$2)</u>	<u>(\$52)</u>	<u>\$0</u>	<u>(\$52)</u>
27										
28	TOTAL	<u>\$3,745,955</u>	<u>\$2,437,655</u>	<u>\$1,308,300</u>	<u>\$173,438</u>	<u>\$112,863</u>	<u>\$60,574</u>	<u>\$3,919,392</u>	<u>\$2,550,518</u>	<u>\$1,368,874</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes:

- 4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 28

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Postage

	Explanation of Adjustments	Provider Company	Source Workpaper	Total	Electric	Gas
				(a) = (b) + (c)	(b)	(c)
1	Page 1					
2	Adjustments: (to normalize Historic Year)					
3	(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper 1	(\$2,455)	(\$2,455)	\$0
4						
5	Segment Reclassification	National Grid USA Service Company		(\$0)	\$6	(\$6)
6						
7						
8	Postal rate change	National Grid USA Service Company		(\$21,052)	(\$13,721)	(\$7,331)
9	Postal rate change	National Grid USA Service Company		\$0	\$0	\$0
10						
11						
12		Total		<u>(\$23,507)</u>	<u>(\$16,171)</u>	<u>(\$7,337)</u>
13						
14	Page 2					
15	Adjustments: (to reflect conditions in the Rate Year 2019)					
16	General Inflation%	4.63%				
17		National Grid USA Service Company		\$173,438	\$112,863	\$60,574
18						
19	TOTAL			<u>\$173,438</u>	<u>\$112,863</u>	<u>\$60,574</u>
20						

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Strike Contingency Costs

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$175	\$175	\$0	\$0	\$0	\$0	\$175	\$175	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$175</u>	<u>\$175</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$175</u>	<u>\$175</u>	<u>\$0</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$175</u>	<u>\$175</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$175</u>	<u>\$175</u>	<u>\$0</u>
20	Sub Total	<u>\$175</u>	<u>\$175</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$175</u>	<u>\$175</u>	<u>\$0</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$175</u>	<u>\$175</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$175</u>	<u>\$175</u>	<u>\$0</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (a) (b) + (c)
(b) Per Company Books
(c) Per Company Books
(d) (e) + (f)
(g) (h) + (i)
(h) (b) + (e)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Strike Contingency Costs

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$175	\$175	\$0	\$8	\$8	\$0	\$183	\$183	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	\$175	\$175	\$0	\$8	\$8	\$0	\$183	\$183	\$0
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$175	\$175	\$0	\$8	\$8	\$0	\$183	\$183	\$0
20	Sub Total	\$175	\$175	\$0	\$8	\$8	\$0	\$183	\$183	\$0
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27										
28	TOTAL	\$175	\$175	\$0	\$8	\$8	\$0	\$183	\$183	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes

- (a) Page 1, Column (g)
- (b) Page 1, Column (h)
- (d) (e) + (f)
- (e) Page 5, Line 26
- (g) (h) + (i)
- (h) (b) + (e)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Strike Contingency Costs

	<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u> (a) = (b) + (c)	<u>Electric</u> (b)	<u>Gas</u> (c)
Explanation of Adjustments:					
1	Page 1	Adjustments: (to normalize Historic Year)			
2			\$0	\$0	\$0
3			\$0	\$0	\$0
4			\$0	\$0	\$0
5			\$0	\$0	\$0
6			\$0	\$0	\$0
7			\$0	\$0	\$0
8			\$0	\$0	\$0
9		TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
10					
11					
12					
13					
14					
15					
16	Page 2	Adjustments: (to reflect conditions in the Rate Year 2019)			
17					
18					
19		General inflation %			
20		4.63%	\$0	\$0	\$0
21		National Grid USA Service Company	\$8	\$8	\$0
22			\$0	\$0	\$0
23			\$0	\$0	\$0
24			\$0	\$0	\$0
25			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26		TOTAL	<u>\$8</u>	<u>\$8</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Environmental Response Fund

Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
(Per Books)			(as Adjusted)			(as Adjusted)		
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
28 TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1 Per Company's book
- 4 Sum of Lines 1 through 3
- 20 Sum of Lines 8 through 19
- 26 Sum of Lines 23 through 25
- 28 Line 20 + Line 26

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Environmental Response Fund

Test Year Ended June 30, 2017									
(as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019			
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (c)	(i) = (c) + (f)	
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.									
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses									
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21									
22 Maintenance:									
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27									
28 TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1 Per RIPUC Docket No. 2930
4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 26

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Environmental Response Fund

Explanation of Adjustments		Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	Adjustments: (to normalize Historic Year)				
2			Narragansett Electric Company	\$0	\$0	\$0
3			National Grid USA Service Company	\$0	\$0	\$0
4			All Other Companies	\$0	\$0	\$0
5				\$0	\$0	\$0
6				\$0	\$0	\$0
7				\$0	\$0	\$0
8						
9		TOTAL		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
10						
11						
12						
13	Page 2	Adjustments: (to reflect conditions in the Rate Year)				
14						
15		General inflation %				
16		4.6300%	Narragansett Electric Company	\$0	\$0	\$0
17			National Grid USA Service Company	\$0	\$0	\$0
18			All Other Companies			
19	Forecast specific initiatives - amount different from general inflation					
20						
21		TOTAL		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Paperless Bill Credit

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1 (e) Page 5, Line 3, Column (b)
1 (f) Page 5, Line 3, Column (c)
4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 26

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Paperless Bill Credit

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 26

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Paperless Bill Credit

Explanation of Adjustments		Workpaper Reference	Total (a) = (b) + (c)	Electric (b)	Gas (c)
1	Page 1	Adjustments: (to normalize Historic Year)			
2					
3					
4					
5					
6					
7					
8		TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
9					
10					
11	Page 2	Adjustments: (to reflect conditions in the Rate Year)			
12		General inflation %			
13		4.63%			
14		National Grid USA Service Co.	\$0	\$0	\$0
15					
16					
17	Forecast specific initiatives - amount different from general inflation				
18		TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS 106 - Post-Retirement Benefits Other Than Pensions (PBOP)

Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
(Per Books)			(as Adjusted)					
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$3,133,185	\$2,163,854	\$969,332	(\$295,582)	(\$295,582)	\$0	\$2,837,603	\$1,868,271
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$3,133,185</u>	<u>\$2,163,854</u>	<u>\$969,332</u>	<u>(\$295,582)</u>	<u>(\$295,582)</u>	<u>\$0</u>	<u>\$2,837,603</u>	<u>\$1,868,271</u>
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	<u>\$3,133,185</u>	<u>\$2,163,854</u>	<u>\$969,332</u>	<u>(\$295,582)</u>	<u>(\$295,582)</u>	<u>\$0</u>	<u>\$2,837,603</u>	<u>\$1,868,271</u>
20 Sub Total	<u>\$3,133,185</u>	<u>\$2,163,854</u>	<u>\$969,332</u>	<u>(\$295,582)</u>	<u>(\$295,582)</u>	<u>\$0</u>	<u>\$2,837,603</u>	<u>\$1,868,271</u>
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
28 TOTAL	<u>\$3,133,185</u>	<u>\$2,163,854</u>	<u>\$969,332</u>	<u>(\$295,582)</u>	<u>(\$295,582)</u>	<u>\$0</u>	<u>\$2,837,603</u>	<u>\$1,868,271</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1(b) PerCompany Books
1(c) Per Company Books
1(e) Page 5, Line 2(b)
2(e) Page 5, Line 3(b)
3(e) Page 5, Line 4(b)
19(a) - (i) Line 4(a) - (i)
28(a) - (i) Line 20(a) - (i)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS 106 - Post-Retirement Benefits Other Than Pensions (PBOP)

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$2,837,603	\$1,868,271	\$969,332	(\$1,330,794)	(\$925,828)	(\$404,966)	\$1,506,809	\$942,443	\$564,366
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$2,837,603</u>	<u>\$1,868,271</u>	<u>\$969,332</u>	<u>(\$1,330,794)</u>	<u>(\$925,828)</u>	<u>(\$404,966)</u>	<u>\$1,506,809</u>	<u>\$942,443</u>	<u>\$564,366</u>
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating and Processing Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$2,837,603</u>	<u>\$1,868,271</u>	<u>\$969,332</u>	<u>(\$1,330,794)</u>	<u>(\$925,828)</u>	<u>(\$404,966)</u>	<u>\$1,506,809</u>	<u>\$942,443</u>	<u>\$564,366</u>
20	Sub Total	<u>\$2,837,603</u>	<u>\$1,868,271</u>	<u>\$969,332</u>	<u>(\$1,330,794)</u>	<u>(\$925,828)</u>	<u>(\$404,966)</u>	<u>\$1,506,809</u>	<u>\$942,443</u>	<u>\$564,366</u>
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
28	TOTAL	<u>\$2,837,603</u>	<u>\$1,868,271</u>	<u>\$969,332</u>	<u>(\$1,330,794)</u>	<u>(\$925,828)</u>	<u>(\$404,966)</u>	<u>\$1,506,809</u>	<u>\$942,443</u>	<u>\$564,366</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1(b) Page 1, Line 1(h)
2(b) Page 1, Line 2(h)
3(b) Page 1, Line 3(h)
1(c) Page 1, Line 1(i)
2(c) Page 1, Line 2(i)
3(c) Page 1, Line 3(i)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
FAS 106 - Post-Retirement Benefits Other Than Pensions (PBOP)

Explanation of Adjustments:		Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
Page 1	Adjustments: (to normalize Historic Year)					
	(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper 1 Page 1, Line 16(b)	(\$295,582)	(\$295,582)	\$0
	TOTAL			<u>(\$295,582)</u>	<u>(\$295,582)</u>	<u>\$0</u>
Page 2	Adjustments: (to reflect conditions in the Rate Year)					
	General inflation %					
	4.6300%	National Grid USA Service Co.		\$0	\$0	\$0
	Adjustment for Rate Year estimate	National Grid USA Service Co.	Page 6 Line 26(f)	<u>(\$1,330,794)</u>	<u>(\$925,828)</u>	<u>(\$404,966)</u>
	TOTAL			<u>(\$1,330,794)</u>	<u>(\$925,828)</u>	<u>(\$404,966)</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Pension Expense

	Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
	(Per Books)						(as Adjusted)		
	Total (a) = (b) + (c)	Electric (b)	Gas (c)	Total (d) = (e) + (f)	Electric (e)	Gas (f)	Total (g) = (h) + (i)	Electric (h) = (b) + (e)	Gas (i) = (c) + (f)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$9,794,597	\$6,757,380	\$3,037,218	(\$923,058)	(\$923,058)	\$0	\$8,871,539	\$5,834,322	\$3,037,218
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$9,794,597</u>	<u>\$6,757,380</u>	<u>\$3,037,218</u>	<u>(\$923,058)</u>	<u>(\$923,058)</u>	<u>\$0</u>	<u>\$8,871,539</u>	<u>\$5,834,322</u>	<u>\$3,037,218</u>
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.									
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses									
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	<u>\$9,794,597</u>	<u>\$6,757,380</u>	<u>\$3,037,218</u>	<u>(\$923,058)</u>	<u>(\$923,058)</u>	<u>\$0</u>	<u>\$8,871,539</u>	<u>\$5,834,322</u>	<u>\$3,037,218</u>
20 Sub Total	<u>\$9,794,597</u>	<u>\$6,757,380</u>	<u>\$3,037,218</u>	<u>(\$923,058)</u>	<u>(\$923,058)</u>	<u>\$0</u>	<u>\$8,871,539</u>	<u>\$5,834,322</u>	<u>\$3,037,218</u>
21									
22 Maintenance:									
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27									
28 TOTAL	<u>\$9,794,597</u>	<u>\$6,757,380</u>	<u>\$3,037,218</u>	<u>(\$923,058)</u>	<u>(\$923,058)</u>	<u>\$0</u>	<u>\$8,871,539</u>	<u>\$5,834,322</u>	<u>\$3,037,218</u>
	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0

Line Notes

- 1(b) PerCompany Books
1(c) Per Company Books
1(e) Page 5, Line 2(b) + Line 5(b)+Line 8(b)
2(e) Page 5, Line 3(b)
3(e) Pa Page 5, Line 4(b)
19(a) - (i) Line 4(a) - (i)
28(a) - (i) Line 20(a) - (i)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Pension Expense

		Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
		(as Adjusted)								
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$8,871,539	\$5,834,322	\$3,037,218	(\$2,881,749)	(\$2,074,630)	(\$807,119)	\$5,989,790	\$3,759,691	\$2,230,099
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$8,871,539</u>	<u>\$5,834,322</u>	<u>\$3,037,218</u>	<u>(\$2,881,749)</u>	<u>(\$2,074,630)</u>	<u>(\$807,119)</u>	<u>\$5,989,790</u>	<u>\$3,759,691</u>	<u>\$2,230,099</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$8,871,539</u>	<u>\$5,834,322</u>	<u>\$3,037,218</u>	<u>(\$2,881,749)</u>	<u>(\$2,074,630)</u>	<u>(\$807,119)</u>	<u>\$5,989,790</u>	<u>\$3,759,691</u>	<u>\$2,230,099</u>
20	Sub Total	<u>\$8,871,539</u>	<u>\$5,834,322</u>	<u>\$3,037,218</u>	<u>(\$2,881,749)</u>	<u>(\$2,074,630)</u>	<u>(\$807,119)</u>	<u>\$5,989,790</u>	<u>\$3,759,691</u>	<u>\$2,230,099</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$8,871,539</u>	<u>\$5,834,322</u>	<u>\$3,037,218</u>	<u>(\$2,881,749)</u>	<u>(\$2,074,630)</u>	<u>(\$807,119)</u>	<u>\$5,989,790</u>	<u>\$3,759,691</u>	<u>\$2,230,099</u>
		(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0

Line Notes

- 1(b) Page 1, Line 1(h)
2(b) Page 1, Line 2(h)
3(b) Page 1, Line 3(h)
1(c) Page 1, Line 1(i)
2(c) Page 1, Line 2(i)
3(c) Page 1, Line 3(i)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Pension Expense

Explanation of Adjustments:		Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)	
1	Page 1	Adjustments: (to normalize Historic Year)					
2							
3		(IFA) Integrated Facilities Agreement	National Grid USA Service Company	Workpaper 1 Page 1 Line 19(b)	(\$923,058)	(\$923,058)	\$0
4							
5							
6							
7							
8							
9							
10		TOTAL		(\$923,058)	(\$923,058)	\$0	
11							
12							
13							
14	Page 2	Adjustments: (to reflect conditions in the Rate Year)					
15							
16				(a) = (b) + (c)	(b)	(c)	
17		4.6300%					
18		National Grid USA Service Co.		\$0	\$0	\$0	
19							
20		Adjustment for Rate Year estimate	National Grid USA Service Co.	Page 6, Line 26(f)	(\$2,881,749)	(\$2,074,630)	(\$807,119)
21		TOTAL		(\$2,881,749)	(\$2,074,630)	(\$807,119)	

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Energy Efficiency Program

		Test Year Ended June 30, 2017 (Per Books)			Normalizing Adjustments			Test Year Ended June 30, 2017 (as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$4,596,137	\$3,414,077	\$1,182,060	(\$4,596,137)	(\$3,414,077)	(\$1,182,060)	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	\$4,596,137	\$3,414,077	\$1,182,060	(\$4,596,137)	(\$3,414,077)	(\$1,182,060)	\$0	\$0	\$0
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storag. Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$4,596,137	\$3,414,077	\$1,182,060	(\$4,596,137)	(\$3,414,077)	(\$1,182,060)	\$0	\$0	\$0
17	Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Sub Total	\$4,596,137	\$3,414,077	\$1,182,060	(\$4,596,137)	(\$3,414,077)	(\$1,182,060)	\$0	\$0	\$0
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	TOTAL	\$4,596,137	\$3,414,077	\$1,182,060	(\$4,596,137)	(\$3,414,077)	(\$1,182,060)	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes:

- (a) Per Company Books
(c) (a) + (b)

Line Notes:

- 1-3 Column (e), Page 5, Line 2 through Line 4, Column (b)
1-3 Column (f), Page 5, Line 2 through Line 4, Column (c)
16 Column (e), Page 5, Line 8, Column (b)
16 Column (f), Page 5, Line 8, Column (c)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Energy Efficiency Program

		<u>Provider Company</u>	<u>Source Work</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
				(a) = (b) + (c)	(b)	(c)
1	Explanation of Adjustments:					
2						
3	Page 1 Adjustments: (to normalize Historic Year)					
4		National Grid USA Service Company		(\$4,596,137)	(\$3,414,077)	(\$1,182,060)
5						
6						
7						
8	TOTAL			<u>(\$4,596,137)</u>	<u>(\$3,414,077)</u>	<u>(\$1,182,060)</u>
9						
10						
11						
12						
13						
14						
15	Page 2 Adjustments: (to reflect conditions in the Rate Year 2017)					
16				\$0	\$0	\$0
17				\$0	\$0	\$0
18				\$0	\$0	\$0
19				\$0	\$0	\$0
20						
21						
22						
23						
24						
25	TOTAL			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Other Operation and Maintenance Expenses

	Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
	(Per Books)						(as Adjusted)		
	Total (a) = (b) + (c)	Electric (b)	Gas (c)	Total (d) = (e) + (f)	Electric (e)	Gas (f)	Total (g) = (h) + (i)	Electric (h) = (b) + (c)	Gas (i) = (c) + (f)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$30,160,400	\$17,974,935	\$12,185,465	(\$7,954,619)	(\$5,839,227)	(\$2,115,392)	\$22,205,780	\$12,135,708	\$10,070,073
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$30,160,400</u>	<u>\$17,974,935</u>	<u>\$12,185,465</u>	<u>(\$7,954,619)</u>	<u>(\$5,839,227)</u>	<u>(\$2,115,392)</u>	<u>\$22,205,780</u>	<u>\$12,135,708</u>	<u>\$10,070,073</u>
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	(\$6,178)	(\$6,178)	\$0	(\$6,178)	(\$6,178)	\$0
9 Power Production Expenses	\$3,118	\$0	\$3,118	(\$773)	\$0	(\$773)	\$2,345	\$0	\$2,345
10 Natural Gas Storage, Terminating	\$32,061	\$0	\$32,061	(\$6,432)	\$0	(\$6,432)	\$25,628	\$0	\$25,628
11 and Processing Exp.									
12 Transmission Expenses	\$777,738	\$775,985	\$1,753	(\$680,316)	(\$676,679)	(\$3,637)	\$97,421	\$99,306	(\$1,884)
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$3,893,951	\$1,409,705	\$2,484,246	(\$4,489,517)	(\$417,314)	(\$4,072,203)	(\$595,567)	\$992,391	(\$1,587,958)
15 Customer Accounts Expenses	\$5,802,582	\$3,522,128	\$2,280,454	(\$739,564)	(\$579,124)	(\$160,440)	\$5,063,018	\$2,943,004	\$2,120,014
16 Customer Service and	\$830,298	\$395,895	\$434,403	(\$245,563)	(\$111,114)	(\$134,449)	\$584,735	\$284,781	\$299,954
17 Informational Expenses									
18 Sales Expenses	\$494,216	\$368,567	\$125,649	(\$270,518)	(\$212,910)	(\$57,608)	\$223,698	\$155,657	\$68,042
19 Administrative & General Expenses	\$18,105,513	\$11,355,534	\$6,749,979	(\$1,538,223)	(\$3,176,392)	\$1,638,169	\$16,567,290	\$8,179,142	\$8,388,148
20 Sub Total	<u>\$29,939,475</u>	<u>\$17,827,814</u>	<u>\$12,111,662</u>	<u>(\$7,977,085)</u>	<u>(\$5,179,712)</u>	<u>(\$2,797,373)</u>	<u>\$21,962,391</u>	<u>\$12,648,102</u>	<u>\$9,314,289</u>
21									
22 Maintenance:									
23 Transmission Expenses	\$40,791	\$33,965	\$6,826	(\$114,192)	(\$114,433)	\$241	(\$73,401)	(\$80,468)	\$7,067
24 Distribution Expenses	\$111,843	\$49,187	\$62,657	\$138,414	(\$543,397)	\$681,810	\$250,257	(\$494,210)	\$744,467
25 Administrative & General Expenses	\$68,290	\$63,970	\$4,320	(\$1,756)	(\$1,686)	(\$70)	\$66,534	\$62,284	\$4,250
26 Sub Total	<u>\$220,924</u>	<u>\$147,121</u>	<u>\$73,803</u>	<u>\$22,465</u>	<u>(\$659,516)</u>	<u>\$681,981</u>	<u>\$243,390</u>	<u>(\$512,394)</u>	<u>\$755,784</u>
27									
28 TOTAL	<u>\$30,160,400</u>	<u>\$17,974,935</u>	<u>\$12,185,465</u>	<u>(\$7,954,619)</u>	<u>(\$5,839,227)</u>	<u>(\$2,115,392)</u>	<u>\$22,205,780</u>	<u>\$12,135,708</u>	<u>\$10,070,073</u>
	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)

Column Notes

- (b) Per Company Books
- (c) Per Company Books
- (e) Page 4 of 5
- (f)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Other Operation and Maintenance Expenses

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$22,205,780	\$12,135,708	\$10,070,073	(\$294,750)	(\$289,665)	(\$5,084)	\$21,911,031	\$11,846,042	\$10,064,988
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$22,205,780</u>	<u>\$12,135,708</u>	<u>\$10,070,073</u>	<u>(\$294,750)</u>	<u>(\$289,665)</u>	<u>(\$5,084)</u>	<u>\$21,911,031</u>	<u>\$11,846,042</u>	<u>\$10,064,988</u>
5										
6										
7	Operation:									
8	Production Expenses	(\$6,178)	(\$6,178)	\$0	(\$286)	(\$286)	\$0	(\$6,464)	(\$6,464)	\$0
9	Power Production Expenses	\$2,345	\$0	\$2,345	\$109	\$0	\$109	\$2,453	\$0	\$2,453
10	Natural Gas Storage, Terminating	\$25,628	\$0	\$25,628	\$1,187	\$0	\$1,187	\$26,815	\$0	\$26,815
11	and Processing Exp.									
12	Transmission Expenses	\$97,421	\$99,306	(\$1,884)	\$4,115	\$4,202	(\$87)	\$101,536	\$103,508	(\$1,971)
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	(\$595,567)	\$992,391	(\$1,587,958)	(\$27,642)	\$45,880	(\$73,522)	(\$623,209)	\$1,038,271	(\$1,661,480)
15	Customer Accounts Expenses	\$5,063,018	\$2,943,004	\$2,120,014	\$234,418	\$136,261	\$98,157	\$5,297,435	\$3,079,265	\$2,218,171
16	Customer Service and	\$584,735	\$284,781	\$299,954	\$27,073	\$13,185	\$13,888	\$611,808	\$297,966	\$313,842
17	Informational Expenses									
18	Sales Expenses	\$223,698	\$155,657	\$68,042	\$10,357	\$7,207	\$3,150	\$234,056	\$162,864	\$71,192
19	Administrative & General Expenses	\$16,567,290	\$8,179,142	\$8,388,148	(\$555,236)	(\$472,279)	(\$82,957)	\$16,012,053	\$7,706,863	\$8,305,190
20	Sub Total	<u>\$21,962,391</u>	<u>\$12,648,102</u>	<u>\$9,314,289</u>	<u>(\$305,906)</u>	<u>(\$265,829)</u>	<u>(\$40,077)</u>	<u>\$21,656,484</u>	<u>\$12,382,273</u>	<u>\$9,274,212</u>
21										
22	Maintenance:									
23	Transmission Expenses	(\$73,401)	(\$80,468)	\$7,067	(\$3,510)	(\$3,837)	\$327	(\$76,911)	(\$84,305)	\$7,394
24	Distribution Expenses	\$250,257	(\$494,210)	\$744,467	\$11,586	(\$22,883)	\$34,469	\$261,843	(\$517,093)	\$778,936
25	Administrative & General Expenses	\$66,534	\$62,284	\$4,250	\$3,081	\$2,884	\$197	\$69,615	\$65,168	\$4,447
26	Sub Total	<u>\$243,390</u>	<u>(\$512,394)</u>	<u>\$755,784</u>	<u>\$11,157</u>	<u>(\$23,836)</u>	<u>\$34,993</u>	<u>\$254,546</u>	<u>(\$536,230)</u>	<u>\$790,777</u>
27										
28	TOTAL	<u>\$22,205,780</u>	<u>\$12,135,708</u>	<u>\$10,070,073</u>	<u>(\$294,750)</u>	<u>(\$289,665)</u>	<u>(\$5,084)</u>	<u>\$21,911,031</u>	<u>\$11,846,042</u>	<u>\$10,064,988</u>
		\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$0)

Column Notes

- (b) Page 1 of 5, Column (h)
- (c) Page 1 of 5, Column (i)
- (e) Page 3 of 5, Column (h)
- (f) Page 3 of 5, Column(i)

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Other Operation and Maintenance Expenses

Test Year Ended June 30, 2017
(Per Books)

	Total			Normalizing Adjustments			Proforma Adjustments			Rate Year Ending August 31, 2019		
	(a) = (b) + (c)			(d) = (e) + (f)			(g) = (h) + (i)			(j) = (k) + (l)		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Other Operation & Maintenance Expenses:												
Consultants												
Contractors	\$8,284,170	\$4,831,066	\$13,115,236	(\$2,873,858)	(\$1,462,965)	(\$4,336,823)	\$474,176	\$158,354	\$632,530	\$7,137,026	\$3,578,527	\$10,715,554
Donations	\$10,616,914	\$5,231,448	\$15,848,362	(\$1,288,573)	(\$1,214,222)	(\$2,502,795)	(\$484,841)	(\$171,731)	(\$656,572)	\$9,089,582	\$4,985,366	\$14,074,948
Employee Expenses	\$19,678	\$5,520	\$25,198	(\$25,198)	(\$19,678)	(\$44,876)	\$0	\$0	\$0	\$0	\$0	\$0
Hardware	\$1,920,043	\$881,320	\$2,801,363	(\$742,092)	(\$624,888)	(\$1,366,980)	(\$68,574)	(\$43,129)	(\$111,703)	\$1,252,026	\$738,671	\$1,990,697
Software	\$163,476	\$40,999	\$204,475	(\$26,080)	(\$24,340)	(\$50,420)	\$82,600	\$6,442	\$89,042	\$186,654	\$145,577	\$332,231
Other	\$4,046,603	\$1,469,088	\$5,515,691	(\$2,114,811)	(\$1,709,544)	(\$3,824,355)	\$157,461	\$49,255	\$206,716	\$2,445,265	\$1,113,076	\$3,558,341
Third Party Rent Expense	\$3,729,099	\$1,721,064	\$5,450,163	(\$414,559)	(\$330,591)	(\$745,150)	\$233,148	\$157,351	\$390,499	\$3,555,859	\$1,712,894	\$5,268,753
Construction Reimbursement	(\$11,630,670)	(\$2,323,575)	(\$13,954,246)	(\$83,895)	(\$74,960)	(\$158,855)	(\$649,966)	(\$541,971)	(\$1,191,937)	(\$12,247,601)	(\$2,440,506)	(\$14,688,107)
Materials Outside Vendor	\$468,632	\$258,913	\$727,545	(\$45,799)	(\$47,870)	(\$93,669)	\$31,565	\$19,481	\$51,046	\$440,243	\$273,067	\$713,310
Materials Inventory	\$263,335	\$31,963	\$295,298	(\$27,759)	(\$18,296)	(\$46,055)	\$12,387	\$1,345	\$13,732	\$279,926	\$23,542	\$303,468
Materials Stores Handling	\$377	\$1,156	\$1,533	(\$51)	(\$51)	(\$102)	\$69	\$15	\$84	\$341	\$1,210	\$1,551
Transportation	\$5,794	\$7,779	\$13,573	(\$82,352)	(\$82,229)	(\$164,581)	(\$31,844)	(\$3,539)	(\$35,383)	(\$79,973)	\$8,010	(\$71,963)
Paving	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Benefit	\$87,484	\$28,724	\$116,208	(\$229,591)	(\$229,591)	(\$459,182)	(\$5,250)	(\$6,580)	(\$11,830)	(\$148,687)	\$30,054	(\$118,633)
TOTAL	\$17,974,935	\$12,185,465	\$30,160,400	(\$7,954,619)	(\$5,839,227)	(\$13,793,846)	(\$294,750)	(\$5,084)	(\$349,834)	\$21,911,031	\$11,846,042	\$33,757,073

Column Notes
(b) Per Company books
(c) Per Company books
(e) Page 4 of 5, Column(i)
(f) , Column (e)
(h) Inflation Adjustment
(i) Inflation Adjustment

The Narragansett Electric Company d/b/a National Grid
Adjustments to Electric Operating Expenses (ELECTRIC)
Normalizing Adjustments to Other O & M Expenses

Line	Test Year Ended June 30, 2017 (Per Books)	IFA (b)	Re-Growth Program (c)	Vegetation Management (ISR) (d)	Inspection & Maintenance (ISR) (e)	Parent Company Initiative (f)	Storms (g)	Other (h)	Total Normalizing Adjustments (i) sum (b through i)	Test Year Ended June 30, 2017 (as Adjusted) (j) = (a)+(i)
1	Operating & Maintenance Expense									
2	Consultants	\$8,284,170	(\$1,102,428)		\$0	\$0	\$0	(\$76,299)	(\$1,462,965)	\$6,821,204
3	Contractors	\$10,616,914	(\$1,134,980)	\$0	\$0	\$0	\$0	\$16,811	(\$1,214,222)	\$9,402,691
4	Donations	\$19,678	(\$4,436)	\$0	\$0	\$0	\$0	(\$15,242)	(\$19,678)	\$0
5	Employee Expenses	\$1,920,043	(\$435,352)	\$0	(\$478)	\$0	\$0	(\$184,416)	(\$624,888)	\$1,295,155
6	Hardware	\$163,476	(\$26,080)	\$0	\$0	\$0	\$0	\$1,740	(\$24,340)	\$139,135
7	Software	\$4,046,603	(\$619,116)	\$0	\$0	\$0	\$0	(\$1,865)	(\$620,982)	\$3,425,621
8	Other	\$3,729,099	(\$441,022)	(\$1,454)	\$0	\$0	\$0	\$119,105	(\$330,591)	\$3,398,508
9	Third Party Rent Expense	(\$11,630,670)	(\$7,219)	\$0	\$0	\$0	\$0	(\$86,327)	(\$86,327)	(\$11,716,998)
10	Construction Reimbursement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Materials Outside Vendor	\$468,632	(\$45,799)	\$0	\$0	\$0	\$0	(\$2,071)	(\$47,870)	\$420,762
12	Materials from Inventory	\$263,335	(\$18,329)	\$0	\$0	\$0	\$0	\$33	(\$18,296)	\$245,039
13	Materials Stores Handling	\$377	(\$51)	\$0	\$0	\$0	\$0	\$0	(\$51)	\$326
14	Transportation	\$5,794	\$7	(\$233)	(\$82,002)	\$0	\$0	\$0	(\$82,229)	(\$76,434)
15	Paving	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Misc. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Other Benefit	\$87,484	(\$11,950)	\$0	\$0	\$0	\$0	\$0	(\$229,591)	(\$142,107)
18										
19										
20										
21										
22	Total Operating & Maintenance Expense	\$17,974,935	(\$3,839,537)	(\$6,330)	(\$82,481)	\$0	\$0	(\$228,531)	(\$4,762,031)	\$13,212,903
	Check Totals	\$17,974,935	(\$3,839,537)	(\$6,330)	(\$82,481)	\$0	\$0	(\$1,305,728)	(\$5,839,227)	\$12,135,708
	Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$1,077,197	\$1,077,196	\$1,077,196

Line Notes

4(i)
The balance has been removed
per the PUC order.

The Narragansett Electric Company d/b/a National Grid
Adjustments to Gas Operating Expenses
Normalizing Adjustments to Other O&M Expenses (GAS)

	Test Year Ended June 30, 2017 (Per Books) (a)	Gas Business Enablement (GBE) (b)	Gas Cost Recovery (GCR) (c)	Other (d)	Total Normalizing Adjustments (e) = sum (b through d)	Test Year Ended June 30, 2017 (as Adjusted) (f) = (a) + (e)
1 Operating & Maintenance Expense						
2 Consultants	\$4,831,066	(\$1,347,583)	\$0	(\$63,310)	(\$1,410,893)	\$3,420,173
3 Contractors	\$5,231,448	(\$57,539)	\$0	(\$16,811)	(\$74,351)	\$5,157,098
4 Donations	\$5,520	\$0	\$0	(\$5,520)	(\$5,520)	(\$0)
5 Employee Expenses	\$881,320	(\$58,596)	\$0	(\$58,608)	(\$117,204)	\$764,116
6 Hardware	\$40,999	\$0	\$0	(\$1,740)	(\$1,740)	\$39,259
7 Software	\$1,469,088	\$0	\$0	\$1,865	\$1,865	\$1,470,953
8 Other	\$1,721,064	(\$38,652)	\$0	\$137,971	\$99,319	\$1,820,383
9 Third Party Rent Expense	(\$2,323,575)	\$0	\$0	(\$8,935)	(\$8,935)	(\$2,332,510)
10 Construction Reimbursement	\$0	\$0	\$0	\$0	\$0	\$0
11 Materials Outside Vendor	\$258,913	\$0	\$0	\$2,071	\$2,071	\$260,984
12 Materials from Inventory	\$31,963	(\$9,430)	\$0	(\$33)	(\$9,463)	\$22,500
13 Materials Stores Handling	\$1,156	\$0	\$0	\$0	\$0	\$1,156
14 Transportation	\$7,779	(\$123)	\$0	\$0	(\$123)	\$7,656
15 Paving	\$0	\$0	\$0	\$0	\$0	\$0
16 Misc. Other	\$0	\$0	\$0	\$0	\$0	\$0
17 Other Benefit	\$28,724	\$0	\$0	\$0	\$0	\$28,724
18 Total Operating & Maintenance Expense	\$12,185,465	(\$1,511,923)	\$0	(\$13,051)	(\$1,524,973)	\$10,660,492
Check Totals	\$12,185,465	(\$1,511,923)	\$0	(\$13,051)	(\$1,524,973)	\$10,070,073
Difference	\$0	\$0	\$0	\$0	\$0	\$590,419

Line Notes
4(c)

The balance has been removed
per the PUC order.

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Storm Cost Recovery

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (c)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 1 (e) Page 5, Line 2
4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 28

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Storm Cost Recovery

		Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
		(as Adjusted)								
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5										
6										
7	Operation:									
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21										
22	Maintenance:									
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27										
28	TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes:

- 1 (e) Page 5, Line 17
4 Sum of Lines 1 through 3
20 Sum of Lines 8 through 19
26 Sum of Lines 23 through 25
28 Line 20 + Line 28

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Storm Cost Recovery

		Explanation of Adjustments	Provider Company	Total	Electric	Gas
				(a) = (b) + (c)	(b)	(c)
1	Page 1	Adjustments: (to normalize Historic Year)				
2						
3						
4						
5						
6						
7						
8						
9		TOTAL		\$0	\$0	\$0
10						
11						
12						
13						
14						
15	Page 2	Adjustments: (to reflect conditions in the Rate Year)				
16						
17						
18						
19						
20						
21						
22						
23		TOTAL		\$0	\$0	\$0
24						

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
GCR-Related Operation & Maintenance

	Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
	(Per Books)						(as Adjusted)		
	Total (a) = (b) + (c)	Electric (b)	Gas (c)	Total (d) = (e) + (f)	Electric (e)	Gas (f)	Total (g) = (h) + (i)	Electric (h) = (b) + (c)	Gas (i) = (c) + (f)
Provider Company:									
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5									
6									
7 Operation:									
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.			\$0						\$0
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses	\$0	\$0	\$0						
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21									
22 Maintenance:									
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27									
28 TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

- 4 Sum of Line 1 through Line 3
20 Sum of Line 8 through Line 19
26 Sum of Line 23 through Line 25
28 Sum of Line 20 Line 28

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
GCR-Related Operation & Maintenance

		Test Year Ended June 30, 2017 (as Adjusted)			Proforma Adjustments			Rate Year Ending August 31, 2019		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (c)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes:

- 4 Sum of Line 1 through Line 3
20 Sum of Line 8 through Line 19
26 Sum of Line 23 through Line 25
28 Sum of Line 20 Line 28

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
GCR-Related Operation & Maintenance

Explanation of Adjustments:		Provider Company	Source Workpaper	Total	Electric	Gas
				(a)	(b)	(c)
1	HTY Adjustment	Page 1	Adjustments: (to normalize Historic Year)	\$0	\$0	
2				\$0	\$0	
3				\$0	\$0	
4				\$0	\$0	
5				\$0	\$0	
6			Total	\$0	\$0	\$0
7						
8	Page 2		Adjustments: (to reflect conditions in the Rate Year 2019)			
9				0		
10			General Inflation%			
11			4.63% Narragansett Electric Company	\$0	\$0	\$0
12			National Grid USA Service Company	\$0	\$0	\$0
13			All Other Companies	\$0	\$0	\$0
14			Adjustment to remove GCR Costs	\$0	\$0	\$0
15			TOTAL	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
NEP IFA Credit

		Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
		(Per Books)						(as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:										
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	(\$35,603,153)	(\$35,603,153)	\$0	\$35,603,153	\$35,603,153	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	(\$35,603,153)	(\$35,603,153)	\$0	\$35,603,153	\$35,603,153	\$0	\$0	\$0	\$0
Operation:										
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storag, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.									
12	Transmission Expenses	(\$35,603,153)	(\$35,603,153)	\$0	\$35,603,153	\$35,603,153	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses									
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Sub Total	(\$35,603,153)	(\$35,603,153)	\$0	\$35,603,153	\$35,603,153	\$0	\$0	\$0	\$0
Maintenance:										
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27										
28	TOTAL	(\$35,603,153)	(\$35,603,153)	\$0	\$35,603,153	\$35,603,153	\$0	\$0	\$0	\$0
		(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
NEP IFA Credit

[illegible]

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
NEP IFA Credit

<u>Explanation of Adjustments:</u>				<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u> <u>(a) = (b) + (c)</u>	<u>Electric</u> <u>(b)</u>	<u>Gas</u> <u>(c)</u>
1	BU	HTY Adjustment Page 1	Adjustments: (to normalize Historic Year)					
2								
3			Remove IFA revenue from National Grid USA Service Company			\$35,603,153	\$35,603,153	\$0
4								
5								
6								
7								
8								
9			TOTAL			<u>\$0</u>	<u>\$35,603,153</u>	<u>\$0</u>
10								
11								
12								
13		Page 2	Adjustments: (to reflect conditions in the Rate Year)					
14								
15			General inflation %					
16			4.6300%					
17			National Grid USA Service Co.			\$0	\$0	\$0
18	Forecast specific initiatives - amount different from general inflation							
19								
20			TOTAL			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Wheeling

<u>Explanation of Adjustments:</u>				<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
						(a)	(b)	(c)
1	BU	HTY Adjustment Page 1	Adjustments: (to normalize Historic Year)					
2								
3				National Grid USA Service Company		(\$47,420,820)	(\$47,420,820)	\$0
4								
5								
6								
7								
8								
9			TOTAL			<u>(\$47,420,820)</u>	<u>(\$47,420,820)</u>	<u>\$0</u>
10								
11								
12								
13		Page 2	Adjustments: (to reflect conditions in the Rate Year)					
14								
15			General inflation %					
16			4.6300%					
17				National Grid USA Service Co.		\$0	\$0	\$0
18	Forecast specific initiatives - amount different from general inflation							
19								
20			TOTAL			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
New Initiative
Energy Innovation Hub

Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
(Per Books)						(as Adjusted)		
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (c)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27								
28 TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
New Initiative
Energy Innovation Hub

Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
(as Adjusted)								
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$287,379	\$186,193	\$101,186	\$287,379	\$186,193	\$101,186
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	\$0	\$0	\$287,379	\$186,193	\$101,186	\$287,379	\$186,193	\$101,186
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$287,379	\$186,193	\$101,186	\$287,379	\$186,193	\$101,186
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	\$0	\$0	\$287,379	\$186,193	\$101,186	\$287,379	\$186,193	\$101,186
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27								
28 TOTAL	\$0	\$0	\$287,379	\$186,193	\$101,186	\$287,379	\$186,193	\$101,186

The Narragansett Electric Company d/b/a National Grid
New Initiative
Energy Innovation Hub

				<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
Explanation of Adjustments:						(a) = (b) + (c)	(b)	(c)
1	BU	HTY Adjustment	Page 1	Known and Measurable				
2								
3			Page 2	Adjustments: (to reflect conditions in the Rate Year)				
4								
5				General inflation %				
6				4.6300%				
7					National Grid USA Service Co.	\$0	\$0	\$0
8	Forecast specific initiatives - amount	different from general inflation						
9					National Grid USA Service Company	\$287,379	\$186,193	\$101,186
10				TOTAL		<u>\$287,379</u>	<u>\$186,193</u>	<u>\$101,186</u>

The Narragansett Electric Company d/b/a National Grid
New Initiative
Gas Business Enablement

Test Year Ended June 30, 2017			Test Year Ended June 30, 2017		
(Per Books)			Normalizing Adjustments		
Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)
Provider Company:			(g) = (h) + (i)		
			(h) = (b) + (c)		
			(i) = (c) + (f)		
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0
4 Total	\$0	\$0	\$0	\$0	\$0
5					
6					
7 Operation:					
8 Production Expenses	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.					
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses					
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0
20 Sub Total	\$0	\$0	\$0	\$0	\$0
21					
22 Maintenance:					
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0
26 Sub Total	\$0	\$0	\$0	\$0	\$0
27					
28 TOTAL	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
New Initiative
Gas Business Enablement

			Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
			(as Adjusted)								
			Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
			(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:											
1	Narragansett Electric Company		\$0	\$0	\$0	\$0	\$ -	\$ -	\$0	\$0	\$0
2	National Grid USA Service Company		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5											
6											
7	Operation:										
8	Production Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminaling		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.										
12	Transmission Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses										
18	Sales Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Sub Total		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21											
22	Maintenance:										
23	Transmission Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27											
28	TOTAL		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line Notes

4 Page 5, Line 15
19 Line 4

The Narragansett Electric Company d/b/a National Grid
New Initiative
Gas Business Enablement

				Provider Company	Source Workpaper	Total (a) = (b) + (c)	Electric (b)	Gas (c)
Explanation of Adjustments:								
1	BU	HTY Adjustment	Page 1	Known and Measurable				
2				Gas Business Enablement	National Grid USA Service Comp	\$0	\$0	\$0
3	99				Workpaper 1	\$0	\$0	\$0
4					Workpaper 1	\$0	\$0	\$0
5						\$0	\$0	\$0
6						\$0	\$0	\$0
7						\$0	\$0	\$0
8						\$0	\$0	\$0
9						\$0	\$0	\$0
10						<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11								
12								
13								
14			Page 2	Adjustments: (to reflect conditions in the Rate Year 2019)				
15			Forecast specific initiatives - amount different from general inflation					
16								
17								
18						\$0	-	\$0
19					National Grid USA Service Co.	\$0	\$0	\$0
20						\$0	\$0	\$0
21						<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
22				TOTAL		<u>\$0</u>	<u>\$ -</u>	<u>\$ -</u>
23								
24			Page 2	Adjustments: (to reflect conditions in the Rate Year 2020)				

The Narragansett Electric Company d/b/a National Grid
Electric Operations

[illegible]

The Narragansett Electric Company d/b/a National Grid
Electric Operations

Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
(as Adjusted)								
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5								
6								
7 Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21								
22 Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27								
28 TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Electric Operations

				<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Total</u>
						(a) = (b) + (c)	(b)	(c)
Explanation of Adjustments:								
1	BU	HTY Adjustment Page 1	Normalizing Adjustments					
2						<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3		Page 2	Adjustments: (to reflect conditions in the Rate Year)					
4								
5								
6								
7								
8								
9			TOTAL			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Gas Operations

Test Year Ended June 30, 2017			Normalizing Adjustments			Test Year Ended June 30, 2017		
(Per Books)						(as Adjusted)		
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27								
28 TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Gas Operations

Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
(as Adjusted)								
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.								
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses								
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Gas Operations

		<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Total</u>
				(a)	(b)	(c)
Explanation of Adjustments:						
1	HTY Adjustment	Page 1	Normalizing Adjustments			
2				<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3		Page 2	Adjustments: (to reflect conditions in the Rate Year)			
4						
5						
6						
7						
8						
9			TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Customer Affordability Program

		Test Year Ended June 30, 2017			Test Year Ended June 30, 2017		
		(Per Books)			Normalizing Adjustments		
		Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)
Provider Company:							
1	Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0
2	National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0
3	All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0
4	Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5							
6							
7	Operation:						
8	Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0
10	Natural Gas Storage, Terminating	\$0	\$0	\$0	\$0	\$0	\$0
11	and Processing Exp.						
12	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0
13	Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0
14	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0
15	Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0
16	Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0
17	Informational Expenses						
18	Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0
19	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
21							
22	Maintenance:						
23	Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0
24	Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0
25	Administrative & General Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Sub Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27							
28	TOTAL	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Customer Affordability Program

Test Year Ended June 30, 2017			Proforma Adjustments			Rate Year Ending August 31, 2019		
(as Adjusted)								
Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
Provider Company:								
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operation:								
8 Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance:								
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Sub Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Customer Affordability Program

		<u>Provider Company</u>	<u>Source Workpaper</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
				(a)	(b)	(c)
Explanation of Adjustments:						
1	HTY Adjustment Page 1	Normalizing Adjustments				
2				<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Page 2	Adjustments: (to reflect conditions in the Rate Year)				
4	Customer Affordability Program Rate Year 1			\$0	\$0	\$0
5				\$0	\$0	\$0
6				\$0	\$0	\$0
7				\$0	\$0	\$0
8				\$0	\$0	\$0
9		TOTAL		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Purchased Power (and Gas) Expenses

Test Year Ended June 30, 2017			Test Year Ended June 30, 2017		
(Per Books)			Normalizing Adjustments		
Total	Electric	Gas	Total	Electric	Gas
(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)
Provider Company:			(as Adjusted)		
			Total	Electric	Gas
			(g) = (h) + (i)	(h)	(i)
1 Narragansett Electric Company	\$0	\$0	\$0	\$0	\$0
2 National Grid USA Service Company	\$0	\$0	\$0	\$0	\$0
3 All Other Companies	\$0	\$0	\$0	\$0	\$0
4 Total	\$0	\$0	\$0	\$0	\$0
5					
6					
7 Operation:					
8 Production Expenses	\$0	\$0	\$0	\$0	\$0
9 Power Production Expenses	\$0	\$0	\$0	\$0	\$0
10 Natural Gas Storage, Terminaling	\$0	\$0	\$0	\$0	\$0
11 and Processing Exp.					
12 Transmission Expenses	\$0	\$0	\$0	\$0	\$0
13 Regional Market Expenses	\$0	\$0	\$0	\$0	\$0
14 Distribution Expenses	\$0	\$0	\$0	\$0	\$0
15 Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0
16 Customer Service and	\$0	\$0	\$0	\$0	\$0
17 Informational Expenses					
18 Sales Expenses	\$0	\$0	\$0	\$0	\$0
19 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0
20 Sub Total	\$0	\$0	\$0	\$0	\$0
21					
22 Maintenance:					
23 Transmission Expenses	\$0	\$0	\$0	\$0	\$0
24 Distribution Expenses	\$0	\$0	\$0	\$0	\$0
25 Administrative & General Expenses	\$0	\$0	\$0	\$0	\$0
26 Sub Total	\$0	\$0	\$0	\$0	\$0
27					
28 TOTAL	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/a National Grid
Operating Expenses by Component
Purchased Power (and Gas) Expenses

			<u>Provider Company</u>	<u>Source Weight</u>	<u>Total</u>	<u>Electric</u>	<u>Gas</u>
1	HTY Adjustment	Page 1	Explanation of Adjustments:				
2			Adjustments: (to normalize Historic Year)				
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14		Page 2	Adjustments: (to reflect conditions in the Rate Year)				
15							
16							
17							
18							\$0
19							
20							
21							
22							
23			TOTAL				

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY
Docket No. D-21-09
National Grid USA and The Narragansett Electric Company's
Responses to Division's Fourth Set of Data Requests
Issued on July 30, 2021

National Grid USA and The Narragansett Electric Company
Division 4-2

Request:

Referencing the estimated TSA costs provided in Confidential Attachment NG-DIV-1-29-1 at pages 75-87, state whether these charges represent the best available current estimate of year 1 transition costs that would be billed by National Grid to Narragansett Electric Co. under the proposed transition services agreement. If not, please provide the latest current estimate of these costs. If an estimate of year 2 transition costs is available, please provide it as well.

Response:

PPL Corporation and PPL Rhode Island Holdings, LLC have responded to this request in their response to Data Request Division 4-2.

National Grid USA and The Narragansett Electric Company
Division 4-3

Request:

Please provide a schedule that shows the cost estimates provided in response to DIV 4-1 and DIV 4-2 aligned by category of expense and capital so that they may be viewed for comparison purposes. To the extent that certain services currently provided by National Grid USA Service Company are expected to be transitioned to PPL on Day 1, please note these as appropriate. We note that PPL's response to DIV 2-1 indicates that these may include "local electric distribution control, gas control, customer call center, and dispatch operations."

Response:

Please see Attachment NG-DIV 4-3 for a schedule showing the estimated operating and capital costs as reflected in the responses to Division 4-1 and Division 4-2, aligned by business function. Please note the costs in the response to Division 4-2 are premature and purely speculative at this point and the costs in each response were derived using different methodologies and cost components, explained in more detail below. For example, these different cost components include Demand Side Management costs and Transition Services Agreement ("TSA") adders included in the response to Division 4-2 that are not included in the response to Division 4-1. Therefore, Attachment NG-DIV 4-3 creates confusion and does not, and cannot, provide a like-for-like comparison between the responses to Division 4-1 and Division 4-2. Accordingly, Attachment NG-DIV 4-3 provides no material value for the review of such costs.

Division 4-1 requested that National Grid USA and The Narragansett Electric Company ("Narragansett") (together, "National Grid") develop a cost of service for National Grid USA Service Company, Inc. ("Service Company") charges to Narragansett in a format similar to its last base distribution rate filing in Rhode Island Public Utilities Commission Docket No. 4770. National Grid began with calendar year 2020 expenses set forth in its books and applied generally accepted ratemaking principles to normalize those costs, such as removing program-specific items and Integrated Facilities Agreement ("IFA") credits. The normalizing adjustments for the Narragansett electric and gas businesses are detailed in Attachment NG-DIV 4-3, at pages 5 and 6, respectively.

Division 4-2 requested updated estimated transition costs that would be billed by the Service Company to Narragansett under the proposed TSA. National Grid developed the TSA estimates by querying all charges to Narragansett during fiscal year-ending March 31, 2021 and eliminating Narragansett-direct charges. Next, National Grid made various adjustments to account for a post-transition state, such as normalizing COVID-19 costs and removing various business functions, such as the Legal, Corporate Affairs, Audit, and Jurisdictional departments,

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY
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Issued on July 30, 2021

and also removing and/or recalculating fleet and inventory management, facilities, and third-party costs. These TSA estimates are based on information currently available and are certain to change as National Grid USA and PPL continue their integration planning process and more information becomes available.

In this response, National Grid has endeavored to align its Division 4-1 data with the Division 4-2 data by removing the same business functions and reversing the IFA credits. Pages 2 through 4 of Attachment NG-DIV 4-2 show the step change from the normalized calendar year reported in response to Division 4-1 to the revised numbers shown on Attachment NG-DIV 4-2, page 1.

PPL Corporation, PPL Rhode Island Holdings, LLC (together, "PPL"), and National Grid are still in the process of drafting and refining the TSAs, and the numbers and details will change. Therefore, at this time, the parties cannot state with sufficient detail in developing Attachment NG-DIV 4-2 which services currently provided by the Service Company are expected to be transitioned to PPL on Day 1.

Function	DIV 4-2 TSA			DIV 4-1 COS				
	FY21 Opex	FY21 Capex	FY21 Totex	CY20 O&M	CY20 Other	CY20 Total	CY20 Total	CY20 Total
	(\$M)	(\$M)	(\$M)	(\$M)	Opex (\$M)	Opex (\$M)	Capex (\$M)	(\$M)
	(a)	(b)	(c)	(d)	(e)	(f)=(d)+(e)	(g)	(h)=(f)+(g)
Direct functions								
1 Electricity Operations	\$26.1	\$49.5	\$75.6	\$19.2	\$1.0	\$20.2	\$33.5	\$53.7
2 Gas Operations	\$12.4	\$21.1	\$33.5	\$15.2	\$0.7	\$15.9	\$23.6	\$39.5
Indirect functions								
4 Billing & Collections	\$11.7	\$0.0	\$11.7	\$7.5	\$0.2	\$7.7	\$0.0	\$7.8
5 Procure to Pay	\$1.2	\$0.1	\$1.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
6 Employee Services	\$1.4	\$0.4	\$1.7	\$2.0	\$0.1	\$2.2	\$0.1	\$2.3
7 Finance	\$10.6	\$0.5	\$11.1	\$12.9	\$0.4	\$13.2	\$0.8	\$14.0
8 Inventory/Warehouse and Fleet management	\$1.7	\$4.1	\$5.8	(\$0.3)	\$0.0	(\$0.3)	\$2.8	\$2.6
9 Customer Service	\$41.3	\$3.0	\$44.3	\$21.1	\$0.9	\$21.9	\$4.3	\$26.3
10 Facilities & Property Services	\$11.4	\$4.8	\$16.1	\$8.3	\$0.0	\$8.3	\$0.5	\$8.8
11 HSE (incl. Environment, Compliance, Training & Security)	\$4.1	\$0.7	\$4.8	\$2.7	\$0.1	\$2.7	\$0.2	\$2.9
12 Regulatory support	\$3.4	\$0.0	\$3.4	\$2.7	\$0.2	\$2.9	\$0.0	\$2.9
13 Procurement	\$1.9	\$0.2	\$2.0	\$1.7	\$0.1	\$1.8	\$0.2	\$1.9
14 IT	\$71.0	\$0.0	\$71.1	\$65.1	\$0.7	\$65.8	\$3.1	\$68.9
15 HR	\$2.3	\$0.1	\$2.4	\$2.0	\$0.1	\$2.1	\$2.2	\$4.3
16 Total	\$200.5	\$84.5	\$284.8	\$160.1	\$4.5	\$164.6	\$71.3	\$235.9

Docket No. D-21-09
Attachment NG-DIV 4-3
Page 2 of 6

Line	Description	Year Ended Dec 31, 2020 (Per Books)			Normalizing Adjustments			Year Ended Dec 31, 2020 (as Adjusted)			Adjustments to Reflect TSA			Year Ended Dec 31, 2020 (Adjusted for TSA)		
		Total (a)+(b)+(c)	Electric (b)	Gas (c)	Total (d)-(e)+(f)	Electric (e)	Gas (f)	Total (g)-(h)+(i)	Electric (h)	Gas (i)	Total (j)-(k)+(l)	Electric (k)	Gas (l)	Total (m)-(n)+(o)	Electric (n)-(b)+(k)	Gas (o)-(c)+(l)
41	Amortization, Depreciation, Taxes, Revenue, and Below the Line:															
42	310-US Human Resources	\$76,492	\$29,433	\$47,059	(\$9,081)	(\$6,775)	(\$2,305)	\$67,411	\$26,658	\$44,754	\$4,668	\$4,668	\$0	\$72,080	\$27,326	\$44,754
43	320-US Finance	\$3,922,391	(\$1,753,365)	(\$6,390,162)	\$2,637,681	\$1,926,879	\$710,802	\$245,290	\$173,514	\$71,777	\$35,751	\$35,751	\$0	\$39,205	\$39,205	\$0
44	330-US IT	\$562,977	\$3,981,816	\$3,418,839	(\$70,739)	(\$70,046)	(\$693)	\$249,237	\$329,474	\$1,777	\$67,947	\$67,947	\$0	\$360,184	\$397,717	\$1,777
45	340-US Legal	\$142,460	\$201,365	\$39,598	(\$18,814)	(\$18,814)	(\$233)	\$123,413	\$84,048	\$39,666	(\$123,413)	(\$84,048)	(\$39,366)	\$0	\$0	\$0
46	400-Global Human Resources	\$348,727	\$247,161	\$201,565	(\$320,263)	(\$129,268)	(\$82,994)	\$464,644	\$283,943	\$18,571	\$57,747	\$57,747	\$0	\$52,211	\$33,640	\$18,571
47	410-Global Finance	\$332,042	\$215,095	\$116,946	(\$216,153)	(\$148,806)	(\$67,346)	\$115,889	\$66,289	\$49,600	\$13,658	\$13,658	\$0	\$129,547	\$79,948	\$49,600
48	420-Global Legal	\$320,685	\$155,113	\$5,172	(\$3,920)	(\$3,566)	(\$353)	\$167,665	\$11,947	\$4,818	(\$16,765)	(\$11,947)	(\$4,818)	\$0	\$0	\$0
49	470-Audit	\$281,745	\$209,128	\$72,617	(\$237,720)	(\$178,127)	(\$59,594)	\$44,025	\$31,002	\$13,023	(\$34,025)	(\$31,002)	(\$13,023)	\$0	\$0	\$0
50	Business Services	\$35,433	\$25,530	\$9,904	(\$4,557)	(\$4,500)	(\$57)	\$80,876	\$179,227	\$105,455	\$36,928	\$36,928	\$0	\$0	\$0	\$0
51	Capital Delivery	\$288,474	\$218,838	\$69,636	(\$3,793)	(\$39,611)	\$35,818	\$284,681	\$179,227	\$105,455	\$36,928	\$36,928	\$0	\$0	\$0	\$0
52	Customer Operations	\$38,668	\$71,151	\$32,483	(\$13,433)	(\$11,521)	(\$1,912)	\$31,786	\$26,547	\$5,239	\$5,239	\$5,239	\$0	\$37,256	\$32,017	\$5,239
53	Electric Business Unit	\$1,003,482	\$317,306	\$686,300	(\$243,933)	(\$184,166)	(\$59,707)	\$759,672	\$602,133	\$257,539	\$108,114	\$108,114	\$0	\$867,787	\$610,248	\$257,539
54	Exec Director-US	\$1,023,482	\$1,011,642	\$11,840	(\$410,784)	(\$410,398)	(\$385)	\$612,698	\$501,143	\$11,455	\$168,360	\$168,360	\$0	\$781,058	\$769,603	\$11,455
55	Gas Business Unit	\$646,295	\$33,477	\$10,542	(\$52,879)	(\$47,410)	(\$5,469)	\$15,505	\$12,432	\$3,073	(\$17,505)	(\$17,505)	(\$5,073)	\$0	\$0	\$0
56	Global SHE	\$826,558	\$536,582	\$289,776	(\$819,943)	\$0	\$0	\$640,509	\$27,619	\$612,890	\$5,691	\$5,691	\$0	\$646,200	\$33,310	\$612,890
57	MA JDX	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,415)	(\$6,415)	(\$0)	\$0	\$0	\$0
58	NGV Jurisdiction	\$708	\$337	\$372	(\$58)	\$0	\$0	\$651	\$279	\$372	(\$651)	(\$279)	(\$372)	\$0	\$0	\$0
59	NY JDX	\$17,716,228	\$1,058,049	\$5,658,179	(\$17,688,857)	(\$12,032,161)	(\$5,656,695)	\$27,371	\$2,788	\$1,483	\$5,334	\$5,334	\$0	\$32,705	\$31,222	\$1,483
60	Other Actuals	\$601,349	\$32,206	\$226,053	(\$500,080)	(\$312,983)	(\$187,197)	\$101,269	\$62,413	\$38,856	(\$101,269)	(\$62,413)	(\$38,856)	\$0	\$0	\$0
61	RJDX	\$83,432	\$501,168	\$33,264	(\$8,592)	(\$8,580)	(\$12)	\$74,840	\$41,588	\$33,252	\$8,569	\$8,569	\$0	\$83,409	\$50,157	\$33,252
62	Safety, Health & Environment	\$180,067	\$130,091	\$49,976	(\$26,485)	(\$25,654)	(\$830)	\$153,582	\$114,436	\$40,146	\$23,273	\$23,273	\$0	\$176,955	\$176,955	\$40,146
63	Transmission Office	\$111,721	\$84,568	\$27,153	(\$15,292)	(\$15,292)	(\$435)	\$95,974	\$69,276	\$26,698	\$14,274	\$14,274	\$0	\$110,247	\$85,549	\$26,698
64	Transmission, Gen & Energy Procurement	\$251,476	\$200,848	\$50,628	(\$50,944)	(\$50,712)	(\$232)	\$200,572	\$150,136	\$50,377	\$30,934	\$30,934	\$0	\$231,447	\$181,070	\$50,377
65	US Procurement Consolidated	\$86,737	\$64,981	\$21,757	(\$11,451)	(\$11,353)	(\$97)	\$75,287	\$53,627	\$21,659	\$11,050	\$11,050	\$0	\$86,336	\$64,677	\$21,659
67	320-US Finance	(\$53,917)	(\$40,964)	(\$12,953)	\$12,710	\$11,075	\$1,635	(\$41,207)	(\$29,889)	(\$11,319)	(\$6,158)	(\$6,158)	\$0	(\$47,366)	(\$36,047)	(\$11,319)
68	Property Services	\$53,917	\$40,964	\$12,953	(\$12,710)	(\$11,075)	(\$1,635)	\$41,207	\$29,889	\$11,319	\$6,158	\$6,158	\$0	\$37,366	\$26,047	\$11,319
69	Business Services	(\$288,474)	(\$218,838)	(\$69,636)	\$3,793	\$39,611	(\$35,818)	(\$284,681)	(\$179,227)	(\$105,455)	(\$36,928)	(\$36,928)	\$0	(\$321,606)	(\$216,153)	(\$105,455)
71	Business Services Exe	\$111,063	\$86,049	\$25,014	(\$9,530)	(\$17,312)	\$7,782	\$101,533	\$68,738	\$32,796	\$14,163	\$14,163	\$0	\$115,696	\$82,994	\$32,796
72	Fleet Management	\$48	\$48	\$48	\$0	\$0	\$0	\$48	\$48	\$48	\$0	\$0	\$0	\$0	\$0	\$0
74	Revenue Cycle Management	\$177,363	\$132,788	\$44,574	\$5,737	(\$22,299)	\$28,036	\$183,100	\$110,489	\$72,611	\$22,765	\$22,765	\$0	\$205,865	\$133,255	\$72,611
75	US Procurement Consolidated	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	Inventory Mgmt & Warehouse Mgmt	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	Inventory Mgmt & Warehouse Mgmt	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	Other OPEX TOTAL	\$22,343,706	\$15,049,259	\$7,294,447	(\$18,078,582)	(\$12,411,301)	(\$5,667,280)	\$4,265,124	\$2,637,938	\$1,627,166	\$204,949	\$318,755	(\$13,806)	\$4,470,073	\$2,956,713	\$1,513,361

Provider Company: National Grid USA Service Co.

	Year Ended Dec 31, 2020				Normalizing Adjustments				Year Ended Dec 31, 2020				Adjustments to Reflect TSA				Year Ended Dec 31, 2020			
	(Per Books)								(As Adjusted)								(Adjusted for TSA)			
	Total	Electric	Gas		Total	Electric	Gas		Total	Electric	Gas		Total	Electric	Gas		Total	Electric	Gas	
	(a)=(b)+(c)	(b)	(c)		(d)=(e)+(f)	(e)	(f)		(g)=(h)+(i)	(h)=(b)+(e)	(i)=(c)+(f)		(j)=(k)+(l)	(k)	(l)		(m)=(n)+(o)	(n)=(b)+(k)	(o)=(i)+(l)	
81 Capital:																				
82 310-US Human Resources	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
83 320-US Finance	\$1,144,763	\$749,400	\$395,364		\$126,279	\$92,016	\$34,263		\$1,271,043	\$841,416	\$429,627		\$0	\$0	\$0		\$1,271,043	\$841,416	\$429,627	
84 330-Total US IT	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
85 340-US Legal	\$187,039	\$174,478	\$12,561		\$22,512	\$21,423	\$1,089		\$209,551	\$195,902	\$13,649		(\$209,551)	(\$195,902)	(\$13,649)		\$0	\$0	\$0	
86 410-US Legal	\$1,995,583	\$1,411,851	\$583,732		\$223,944	\$173,356	\$50,588		\$2,219,527	\$1,585,207	\$634,320		\$0	\$0	\$0		\$2,219,527	\$1,585,207	\$634,320	
87 410-Global Human Resources	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
88 420-Global Finance	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
89 440-Global Legal	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
90 460-Corporate Affairs	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
91 470-Audit	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
92 Business Services	\$124,330	\$124,330	\$0		\$15,266	\$15,266	\$0		\$139,596	\$139,596	\$0		\$0	\$0	\$0		\$139,596	\$139,596	\$0	
93 Capital Delivery	\$5,280,846	\$3,419,273	\$1,861,574		\$881,169	\$419,839	\$161,330		\$5,862,015	\$3,839,112	\$2,022,904		\$0	\$0	\$0		\$5,862,015	\$3,839,112	\$2,022,904	
94 Customer Operations	\$3,881,253	\$2,770,294	\$1,110,959		\$436,453	\$340,153	\$96,279		\$4,317,685	\$3,110,447	\$1,207,238		\$0	\$0	\$0		\$4,317,685	\$3,110,447	\$1,207,238	
95 Electric Business Unit	\$20,350,126	\$20,327,113	\$23,013		\$2,497,880	\$2,493,886	\$1,994		\$22,848,006	\$22,822,999	\$25,008		\$0	\$0	\$0		\$22,848,006	\$22,822,999	\$25,008	
96 Exec Director-US	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
97 Gas Business Unit	\$19,998,829	\$200,536	\$19,798,293		\$1,740,406	\$24,623	\$1,715,782		\$21,739,235	\$225,159	\$21,514,076		\$0	\$0	\$0		\$21,739,235	\$225,159	\$21,514,076	
98 Global SHE	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
99 MA JDX	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
100 NGV Jurisdiction	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
101 NY JDX	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
102 Other Actuals	\$2,418,510	\$2,332,526	\$85,984		\$293,853	\$286,402	\$7,452		\$2,712,364	\$2,618,928	\$93,436		\$0	\$0	\$0		\$2,712,364	\$2,618,928	\$93,436	
103 RIJDX	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
104 Safety, Health & Environment	\$156,637	\$93,325	\$63,311		\$16,946	\$11,459	\$5,487		\$173,582	\$104,784	\$68,798		\$0	\$0	\$0		\$173,582	\$104,784	\$68,798	
105 Strategy & Regulation	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0	\$0	
106 Transformation Office	\$380,518	\$266,408	\$114,110		\$42,600	\$32,711	\$9,889		\$423,118	\$299,119	\$123,999		\$0	\$0	\$0		\$423,118	\$299,119	\$123,999	
107 Transmission, Gen & Energy Procurement	\$5,879,344	\$5,879,344	\$0		\$721,901	\$721,901	\$0		\$6,601,245	\$6,601,245	\$0		\$0	\$0	\$0		\$6,601,245	\$6,601,245	\$0	
108 US Procurement Consolidated	\$2,720,441	\$1,474,221	\$1,246,219		\$289,015	\$181,014	\$108,001		\$3,009,456	\$1,655,235	\$1,354,221		\$0	\$0	\$0		\$3,009,456	\$1,655,235	\$1,354,221	
109																				
110 320-US Finance	(\$407,430)	(\$323,907)	(\$83,523)		(\$47,010)	(\$39,771)	(\$7,238)		(\$454,439)	(\$363,678)	(\$90,761)		\$0	\$0	\$0		(\$454,439)	(\$363,678)	(\$90,761)	
111 Property Services	\$407,430	\$323,907	\$83,523		\$47,010	\$39,771	\$7,238		\$454,439	\$363,678	\$90,761		\$0	\$0	\$0		\$454,439	\$363,678	\$90,761	
112																				
113 Business Services	(\$124,330)	(\$124,330)	\$0		(\$15,266)	(\$15,266)	\$0		(\$139,596)	(\$139,596)	\$0		\$0	\$0	\$0		(\$139,596)	(\$139,596)	\$0	
114 Business Services Exec	\$98,371	\$98,371	\$0		\$12,079	\$12,079	\$0		\$110,449	\$110,449	\$0		\$0	\$0	\$0		\$110,449	\$110,449	\$0	
115 Fleet Management	\$4,611	\$4,611	\$0		\$566	\$566	\$0		\$5,177	\$5,177	\$0		\$0	\$0	\$0		\$5,177	\$5,177	\$0	
116 Revenue Cycle Management	\$21,349	\$21,349	\$0		\$2,621	\$2,621	\$0		\$23,970	\$23,970	\$0		\$0	\$0	\$0		\$23,970	\$23,970	\$0	
117																				
118 US Procurement Consolidated	(\$2,557,149)	(\$1,387,012)	(\$1,170,137)		(\$271,713)	(\$170,306)	(\$101,408)		(\$2,828,862)	(\$1,557,318)	(\$1,271,545)		\$0	\$0	\$0		(\$2,828,862)	(\$1,557,318)	(\$1,271,545)	
119 Inventory Mgmt & Warehouse Mgmt	\$2,557,149	\$1,387,012	\$1,170,137		\$271,713	\$170,306	\$101,408		\$2,828,862	\$1,557,318	\$1,271,545		\$0	\$0	\$0		\$2,828,862	\$1,557,318	\$1,271,545	
120																				
121 CAPEX TOTAL	\$64,518,220	\$39,223,100	\$25,295,119		\$7,008,204	\$4,816,949	\$2,192,155		\$71,526,423	\$44,039,149	\$27,487,274		(\$209,551)	(\$195,902)	(\$13,649)		\$71,316,873	\$43,843,248	\$27,473,625	

The Narragansett Electric Company d/b/a National Grid
Adjustments to Electric Operating Expenses
Normalizing Adjustments to O & M Expenses (ELECTRIC)

	Year Ended Dec 31, 2020 (Per Books)	Recovered out of Base Rates	IFA	ReGrowth Program	Vegetation Management (ISR)	Inspection & Maintenance (ISR)	Gas Business Enablement (GBE)	EV	Other PST
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1 Test Year Amounts that are Specifically Adjusted:									
2									
3 Operating & Maintenance Expense									
4 310-US Human Resources	\$592,262	\$0	(\$175,705)	\$0	\$0	\$0	\$0	\$0	\$0
5 320-US Finance	\$12,366,896	\$0	(\$1,987,833)	\$0	\$0	\$0	\$0	\$0	\$0
6 330-Total US IT	\$21,150,456	\$0	(\$4,359,939)	\$0	\$0	\$0	\$0	\$0	\$0
7 340-US Legal	\$2,752,614	\$0	(\$441,128)	\$0	\$0	\$0	\$0	\$0	\$0
8 410-Global Human Resources	\$414,799	\$0	(\$83,899)	\$0	\$0	\$0	\$0	\$0	\$0
9 420-Global Finance	\$3,143,939	\$0	(\$533,340)	\$0	\$0	\$0	\$0	\$0	\$0
10 440-Global Legal	\$295,355	\$0	(\$46,525)	\$0	\$0	\$0	\$0	\$0	\$0
11 460-Corporate Affairs	\$681,087	\$0	(\$109,916)	\$0	\$0	\$0	\$0	\$0	\$0
12 470-Audit	\$640,539	\$0	(\$102,997)	\$0	\$0	\$0	\$0	\$0	\$0
13 Business Services	\$6,557,534	\$0	(\$390,695)	\$0	\$0	\$0	\$0	\$0	\$0
14 Capital Delivery	\$820,527	\$0	(\$401,236)	\$0	\$0	\$0	\$0	\$0	\$0
15 Customer Operations	\$16,114,488	(\$4,961,161)	(\$573,589)	(\$471,441)	\$0	\$0	\$0	(\$349,850)	\$0
16 Electric Business Unit	\$20,298,026	\$0	(\$4,220,817)	\$0	\$0	(\$88,271)	\$0	\$0	(\$511,528)
17 Exec Director-US	\$893,783	\$0	(\$138,764)	\$0	\$0	\$0	\$0	\$0	\$0
18 Gas Business Unit	\$818,809	\$0	(\$583,482)	\$0	\$0	\$0	\$0	\$0	\$0
19 Global SHE	(\$13,997)	\$0	\$2,037	\$0	\$0	\$0	\$0	\$0	\$0
20 MA JDX	\$62,013	\$0	(\$11,172)	\$0	\$0	\$0	\$0	\$0	\$0
21 NGV Jurisdiction	\$168,793	\$0	(\$24,725)	\$0	\$0	\$0	\$0	\$0	\$0
22 NY JDX	\$18,786	\$0	(\$3,168)	\$0	\$0	\$0	\$0	\$0	\$0
23 Other Actuals	\$10,647,297	\$0	(\$3,950,445)	\$0	\$0	\$0	(\$576,583)	\$0	\$0
24 RI JDX	\$1,156,672	\$0	(\$109,778)	\$0	\$0	\$0	\$0	\$0	\$0
25 Safety, Health & Environment	\$1,638,314	\$0	(\$325,221)	\$0	\$0	\$0	\$0	\$0	\$0
26 Strategy & Regulation	\$2,366,156	\$0	(\$365,584)	\$0	\$0	\$0	\$0	\$0	\$0
27 Transformation Office	\$2,010,139	\$0	(\$245,745)	\$0	\$0	\$0	\$0	\$0	(\$357,433)
28 Transmission, Gen & Energy Procurement	\$3,598,380	\$0	(\$1,818,308)	\$0	\$0	\$0	\$0	\$0	\$0
29 US Procurement Consolidated	\$1,409,543	\$0	(\$221,568)	\$0	\$0	\$0	\$0	\$0	\$0
30									
31 320-US Finance	(\$6,334,898)	\$0	\$1,010,750	\$0	\$0	\$0	\$0	\$0	\$0
32 Property Services	\$6,334,898	\$0	(\$1,010,750)	\$0	\$0	\$0	\$0	\$0	\$0
33									
34 Business Services	(\$6,557,534)	\$0	\$390,695	\$0	\$0	\$0	\$0	\$0	\$0
35 Business Services Exec	\$1,623,757	\$0	(\$298,063)	\$0	\$0	\$0	\$0	\$0	\$0
36 Fleet Management	\$5,933	\$0	\$34,215	\$0	\$0	\$0	\$0	\$0	\$0
37 Revenue Cycle Management	\$4,927,844	\$0	(\$126,847)	\$0	\$0	\$0	\$0	\$0	\$0
38									
39 US Procurement Consolidated	(\$165)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 Inventory Mgmt & Warehouse Mgmt	\$165	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41									
42 TOTAL	\$110,603,209	(\$4,961,161)	(\$21,223,541)	(\$471,441)	\$0	(\$88,271)	(\$576,583)	(\$349,850)	(\$868,961)
Check Totals	\$110,603,209	(\$4,961,161)	(\$21,223,541)	(\$471,441)	\$0	(\$88,271)	(\$576,583)	(\$349,850)	(\$868,961)
Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
Servco Rents is charged through Other Actuals (Corporate Cost Center)									
				all CC 4635			all CC 7500	Servco Rents	all CC 3369
43									
44									
45									
46									
47									
48									
49									
50 310-US Human Resources	\$0	(\$61,766)	(\$9,051)	(\$246,523)	\$345,740	\$0	\$0	\$175,705	\$521,445
51 320-US Finance	\$0	(\$785,312)	(\$57,857)	(\$2,831,001)	\$9,535,895	\$0	\$0	\$1,987,833	\$11,523,728
52 330-Total US IT	\$0	(\$1,658,765)	(\$108,755)	(\$6,127,459)	\$15,022,997	\$0	\$0	\$4,359,939	\$19,382,936
53 340-US Legal	\$0	(\$178,508)	(\$9,594)	(\$629,230)	\$2,123,384	(\$2,123,384)	\$0	\$0	\$0
54 410-Global Human Resources	\$0	(\$65,401)	(\$1,452)	(\$150,752)	\$264,047	\$0	\$0	\$83,899	\$347,946
55 420-Global Finance	\$0	(\$153,963)	\$750,897	\$63,595	\$3,207,534	\$0	\$0	\$533,340	\$3,740,873
56 440-Global Legal	\$0	(\$28,592)	\$180	(\$74,937)	\$220,418	(\$220,418)	\$0	\$0	\$0
57 460-Corporate Affairs	\$0	(\$67,019)	(\$9,448)	(\$186,382)	\$494,705	(\$494,705)	\$0	\$0	\$0
58 470-Audit	\$0	(\$53,204)	(\$4,021)	(\$160,222)	\$480,317	(\$480,317)	\$0	\$0	\$0
59 Business Services	\$0	(\$192,052)	(\$5,026)	(\$587,773)	\$5,969,761	\$0	\$0	\$390,695	\$6,360,456
60 Capital Delivery	\$0	(\$12,689)	(\$299)	(\$414,224)	\$406,303	\$0	\$0	\$401,236	\$807,539
61 Customer Operations	\$0	(\$255,816)	(\$290,570)	(\$6,902,427)	\$9,212,060	\$0	\$4,961,161	\$573,589	\$14,746,810
62 Electric Business Unit	(\$5,215,077)	(\$209,653)	(\$29,130)	(\$10,274,476)	\$10,023,550	\$0	\$0	\$4,220,817	\$14,244,367
63 Exec Director-US	\$0	(\$36,227)	(\$16,134)	(\$191,125)	\$702,658	(\$702,658)	\$0	\$0	\$0
64 Gas Business Unit	\$0	(\$34,181)	(\$11,658)	(\$629,321)	\$189,489	\$0	\$0	\$583,482	\$772,971
65 Global SHE	\$0	\$1,746	(\$3,321)	\$462	(\$13,536)	\$13,536	\$0	\$0	\$0
66 MA JDX	\$0	(\$3,341)	(\$6,094)	(\$20,607)	\$41,406	(\$41,406)	\$0	\$0	\$0
67 NGV Jurisdiction	\$0	(\$20,788)	\$0	(\$45,513)	\$123,280	(\$123,280)	\$0	\$0	\$0
68 NY JDX	\$0	(\$2,219)	(\$2,044)	(\$7,431)	\$11,355	(\$11,355)	\$0	\$0	\$0
69 Other Actuals	\$0	(\$128,411)	\$11,648,890	\$6,993,451	\$17,640,748	\$0	\$0	\$3,950,445	\$21,591,192
70 RI JDX	\$0	(\$29,662)	(\$68,953)	(\$208,393)	\$948,278	(\$948,278)	\$0	\$0	\$0
71 Safety, Health & Environment	\$0	(\$139,581)	(\$5,303)	(\$470,105)	\$1,168,209	\$0	\$0	\$325,221	\$1,493,429
72 Strategy & Regulation	\$0	(\$233,580)	(\$32,281)	(\$631,445)	\$1,734,711	\$0	\$0	\$365,584	\$2,100,295
73 Transformation Office	\$0	(\$145,493)	(\$30,160)	(\$778,831)	\$1,231,308	\$0	\$0	\$245,745	\$1,477,053
74 Transmission, Gen & Energy Procurement	\$0	(\$174,374)	(\$35,205)	(\$2,027,887)	\$1,570,494	\$0	\$0	\$1,818,308	\$3,388,801
75 US Procurement Consolidated	\$0	(\$147,198)	(\$7,604)	(\$376,370)	\$1,033,173	\$0	\$0	\$221,568	\$1,254,741
76									
77 320-US Finance	\$0	\$313,917	\$4,546	\$1,329,213	(\$5,005,685)	\$0	\$0	(\$1,010,750)	(\$6,016,435)
78 Property Services	\$0	(\$313,917)	(\$4,546)	(\$1,329,213)	\$5,005,685	\$0	\$0	\$1,010,750	\$6,016,435
79									
80 Business Services	\$0	\$192,052	\$5,026	\$587,773	(\$5,969,761)	\$0	\$0	(\$390,695)	(\$6,360,456)
81 Business Services Exec	\$0	(\$180,312)	(\$6,505)	(\$484,880)	\$1,138,877	\$0	\$0	\$298,063	\$1,436,940
82 Fleet Management	\$0	(\$740)	\$0	\$33,475	\$39,408	\$0	\$0	(\$34,215)	\$5,193
83 Revenue Cycle Management	\$0	(\$11,001)	\$1,480	(\$136,368)	\$4,791,476	\$0	\$0	\$126,847	\$4,918,323
84									
85 US Procurement Consolidated	\$0	\$21	\$0	\$21	(\$144)	\$0	\$0	\$0	(\$144)
86 Inventory Mgmt & Warehouse Mgmt	\$0	(\$21)	\$0	(\$21)	\$144	\$0	\$0	\$0	\$144
87									
88 TOTAL	\$0	(\$4,816,049)	\$11,656,008	(\$26,914,927)	\$83,688,282	(\$5,132,266)	\$4,961,161	\$20,237,406	\$103,754,583

The Narragansett Electric Company d/b/a National Grid
Adjustments to Gas Operating Expenses
Normalizing Adjustments to O & M Expenses (GAS)

	Year Ended Dec 31, 2020 (Per Books)	Recovered out of Base Rates (Energy Efficiency & GCR)	Gas Business Enablement (GBE)	Sales Expenses	Financial Variable Pay	Servco EDIT Amortization	Aquidneck
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Test Year Amounts that are Specifically Adjusted:							
2							
3 Operating & Maintenance Expense							
4 310-US Human Resources	\$897,482	\$0	\$0	\$0	(\$17,789)	\$0	\$0
5 320-US Finance	\$4,659,888	\$0	\$0	\$0	(\$26,559)	\$0	\$0
6 330-Total US IT	\$15,487,246	\$0	\$0	\$0	(\$40,730)	\$0	\$0
7 340-US Legal	\$1,047,935	\$0	\$0	\$0	(\$3,907)	\$0	\$0
8 410-Global Human Resources	\$339,250	\$0	\$0	\$0	(\$3,647)	\$0	\$0
9 420-Global Finance	\$1,506,202	\$0	\$0	\$0	(\$3,872)	\$0	(\$36,936)
10 440-Global Legal	\$99,236	\$0	\$0	\$0	(\$11)	\$0	\$0
11 460-Corporate Affairs	\$244,044	\$0	\$0	\$0	(\$3,798)	\$0	\$0
12 470-Audit	\$243,174	\$0	\$0	\$0	(\$1,543)	\$0	\$0
13 Business Services	\$2,990,193	\$0	\$0	\$0	(\$2,623)	\$0	\$0
14 Capital Delivery	\$118,718	\$0	\$0	\$0	(\$156)	\$0	\$0
15 Customer Operations	\$6,644,933	(\$1,794,599)	\$0	(\$249,177)	(\$13,208)	\$0	\$0
16 Electric Business Unit	\$240,070	\$0	\$0	\$0	(\$833)	\$0	\$0
17 Exec Director-US	\$318,652	\$0	\$0	\$0	(\$5,537)	\$0	\$0
18 Gas Business Unit	\$14,339,984	(\$952,674)	\$0	\$0	(\$47,220)	\$0	(\$29,579)
19 Global SHE	(\$4,468)	\$0	\$0	\$0	(\$1,191)	\$0	\$0
20 MA JDx	\$31,267	\$0	\$0	\$0	(\$300)	\$0	\$0
21 NGV Jurisdiction	\$55,387	\$0	\$0	\$0	\$0	\$0	\$0
22 NY JDx	\$12,667	\$0	\$0	\$0	(\$1,631)	\$0	\$0
23 * Other Actuals	\$4,063,642	\$0	(\$1,488,477)	(\$2,688)	\$0	(\$722,508)	\$0
24 RI JDx	\$595,859	\$0	\$0	\$0	(\$36,196)	\$0	\$0
25 Safety, Health & Environment	\$1,289,239	\$0	\$0	\$0	(\$2,089)	\$0	\$0
26 Strategy & Regulation	\$696,096	\$0	\$0	\$0	(\$12,080)	\$0	\$0
27 Transformation Office	\$568,798	\$0	\$0	\$0	(\$11,384)	\$0	\$0
28 Transmission, Gen & Energy Procurement	\$902,148	\$0	\$0	\$0	(\$3,142)	\$0	\$0
29 US Procurement Consolidated	\$472,669	\$0	\$0	\$0	(\$2,855)	\$0	\$0
30							
31 320-US Finance	(\$2,368,925)	\$0	\$0	\$0	\$1,749	\$0	\$0
32 Property Services	\$2,368,925	\$0	\$0	\$0	(\$1,749)	\$0	\$0
33							
34 Business Services	(\$2,990,193)	\$0	\$0	\$0	\$2,623	\$0	\$0
35 Business Services Exec	\$673,221	\$0	\$0	\$0	(\$2,623)	\$0	\$0
36 Fleet Management	(\$316,236)	\$0	\$0	\$0	\$0	\$0	\$0
37 Revenue Cycle Management	\$2,633,208	\$0	\$0	\$0	\$0	\$0	\$0
38							
39 US Procurement Consolidated	(\$55)	\$0	\$0	\$0	\$0	\$0	\$0
40 Inventory Mgmt & Warehouse Mgmt	\$55	\$0	\$0	\$0	\$0	\$0	\$0
41							
42 TOTAL	\$57,860,310	(\$2,747,272)	(\$1,488,477)	(\$251,865)	(\$242,300)	(\$722,508)	(\$66,515)
43							
44							
45							

	Reclassification	Other	Total Normalizing Adjustments	Test Year Ended Dec 31, 2020 (as Adjusted)	Remove Cost Centers from TSA	Add Energy Efficiency & GCR	Year Ended Dec 31, 2020 (Adjusted for TSA)
	(h)	(i)	(j)	(k) = (a) + (j)	(l)	(m)	(n)
			sum (b through i)				sum (k through m)
46 310-US Human Resources	(\$84,040)	(\$890)	(\$102,719)	\$794,763	\$0	\$0	\$794,763
47 320-US Finance	(\$274,383)	\$1,565	(\$299,377)	\$4,360,511	\$0	\$0	\$4,360,511
48 330-Total US IT	(\$871,833)	\$2,291	(\$910,272)	\$14,576,973	\$0	\$0	\$14,576,973
49 340-US Legal	(\$62,532)	\$570	(\$65,868)	\$982,067	(\$982,067)	\$0	\$0
50 410-Global Human Resources	(\$29,237)	\$740	(\$32,144)	\$307,106	\$0	\$0	\$307,106
51 420-Global Finance	(\$85,197)	\$137,596	\$11,591	\$1,517,793	\$0	\$0	\$1,517,793
52 440-Global Legal	(\$8,715)	\$80	(\$8,647)	\$90,589	(\$90,589)	\$0	\$0
53 460-Corporate Affairs	(\$21,854)	\$464	(\$25,189)	\$218,855	(\$218,855)	\$0	\$0
54 470-Audit	(\$19,005)	\$134	(\$20,414)	\$222,760	(\$222,760)	\$0	\$0
55 Business Services	(\$38,915)	\$1,408	(\$40,130)	\$2,950,063	\$0	\$0	\$2,950,063
56 Capital Delivery	(\$1,805)	(\$693)	(\$2,654)	\$116,064	\$0	\$0	\$116,064
57 Customer Operations	(\$52,160)	\$228	(\$2,108,916)	\$4,536,017	\$0	\$1,794,599	\$6,330,616
58 Electric Business Unit	(\$4,653)	(\$23)	(\$5,509)	\$234,561	\$0	\$0	\$234,561
59 Exec Director-US	(\$11,042)	(\$296)	(\$16,874)	\$301,777	(\$301,777)	\$0	\$0
60 Gas Business Unit	(\$190,526)	\$8,017	(\$1,211,982)	\$13,128,002	\$0	\$952,674	\$14,080,675
61 Global SHE	\$505	\$0	(\$686)	(\$5,154)	\$5,154	\$0	\$0
62 MA JDx	(\$1,570)	(\$3,647)	(\$5,517)	\$25,749	(\$25,749)	\$0	\$0
63 NGV Jurisdiction	(\$6,183)	\$0	(\$6,183)	\$49,203	(\$49,203)	\$0	\$0
64 NY JDx	(\$865)	\$12	(\$2,484)	\$10,182	(\$10,182)	\$0	\$0
65 Other Actuals	(\$56,331)	\$5,740,432	\$3,470,428	\$7,534,070	\$0	\$0	\$7,534,070
66 RI JDx	(\$13,154)	\$750	(\$48,600)	\$547,259	(\$547,259)	\$0	\$0
67 Safety, Health & Environment	(\$122,293)	\$479	(\$123,904)	\$1,165,335	\$0	\$0	\$1,165,335
68 Strategy & Regulation	(\$62,281)	(\$289)	(\$74,649)	\$621,447	\$0	\$0	\$621,447
69 Transformation Office	(\$47,570)	\$397	(\$58,557)	\$510,242	\$0	\$0	\$510,242
70 Transmission, Gen & Energy Procurement	(\$81,737)	\$728	(\$84,151)	\$817,997	\$0	\$0	\$817,997
71 US Procurement Consolidated	(\$44,777)	\$124	(\$47,507)	\$425,162	\$0	\$0	\$425,162
72							
73 320-US Finance	\$106,080	(\$66)	\$107,763	(\$2,261,162)	\$0	\$0	(\$2,261,162)
74 Property Services	(\$106,080)	\$66	(\$107,763)	\$2,261,162	\$0	\$0	\$2,261,162
75							
76 Business Services	\$38,915	(\$1,408)	\$40,130	(\$2,950,063)	\$0	\$0	(\$2,950,063)
77 Business Services Exec	(\$63,313)	\$409	(\$65,527)	\$607,694	\$0	\$0	\$607,694
78 Fleet Management	\$35,788	(\$1)	\$35,786	(\$280,449)	\$0	\$0	(\$280,449)
79 Revenue Cycle Management	(\$11,390)	\$1,000	(\$10,390)	\$2,622,819	\$0	\$0	\$2,622,819
80							
81 US Procurement Consolidated	\$0	\$0	\$0	(\$55)	\$0	\$0	(\$55)
82 Inventory Mgmt & Warehouse Mgmt	\$0	\$0	\$0	\$55	\$0	\$0	\$55
83							
84 TOTAL	(\$2,192,155)	\$5,890,177	(\$1,820,916)	\$56,039,395	(\$2,443,289)	\$2,747,272	\$56,343,378
85							
86							
87							
88							

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY
Docket No. D-21-09
National Grid USA and The Narragansett Electric Company's
Responses to Division's Fourth Set of Data Requests
Issued on July 30, 2021

National Grid USA and The Narragansett Electric Company
Division 4-4

Request:

The response by PPL Corporation and PPL Rhode Island Holdings, LLC to Division 2-3, subpart a states that "PPL RI will recognize the identifiable assets acquired and liabilities assumed at their acquisition date fair values." Please confirm that post-Transaction the utility property on Narragansett's books of account will continue be stated at its original cost when first devoted to public utility service.

Response:

PPL Corporation and PPL Rhode Island Holdings, LLC have responded to this request in their response to Data Request Division 4-4.

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY
Docket No. D-21-09
National Grid USA and The Narragansett Electric Company's
Responses to Division's Fourth Set of Data Requests
Issued on July 30, 2021

National Grid USA and The Narragansett Electric Company
Division 4-5

Request:

The response by PPL Corporation and PPL Rhode Island Holdings, LLC to Division 2-3, subpart c states that "PPL expects that the fair market value of the acquired assets will be approximately equal to the book values of such assets, as of the closing date." Please describe any potential differences between the fair market value of the acquired assets and the book value of such assets as of the closing date, and explain the accounting for any such differences.

Response:

PPL Corporation and PPL Rhode Island Holdings, LLC have responded to this request in their response to Data Request Division 4-5.

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY
Docket No. D-21-09
National Grid USA and The Narragansett Electric Company's
Responses to Division's Fourth Set of Data Requests
Issued on July 30, 2021

National Grid USA and The Narragansett Electric Company
Division 4-6

Request:

Referencing the response by PPL Corporation and PPL Rhode Island Holdings, LLC to Division 2-3, subpart c, please quantify the reduction/elimination of accumulated deferred income taxes (ADIT) existing at the time of the Transaction.

Response:

The Narragansett Electric Company's ("Narragansett") balance of accumulated deferred income tax ("ADIT") as of March 31, 2021 is a deferred tax liability of \$372,137,980. Included in this amount is a rate base ADIT liability of \$365,722,686. The total ADIT, as adjusted, will be reversed at the time of the transaction. Adjustments to the ADIT balance will be booked from March 31, 2021 to the date of the closing of PPL Rhode Island Holdings, LLC's acquisition of Narragansett from National Grid USA for activity that occurs during this period.

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY
Docket No. D-21-09
National Grid USA and The Narragansett Electric Company's
Responses to Division's Fourth Set of Data Requests
Issued on July 30, 2021

National Grid USA and The Narragansett Electric Company
Division 4-7

Request:

The response by PPL Corporation and PPL Rhode Island Holdings, LLC to Division 2-3, subpart c states that “[w]hile the reduction/elimination of such ADIT will result in an increase to Narragansett’s rate base, in a future proceeding setting base rates, PPL will make a proposal to hold customer impacts neutral in relation to the rate impact associated with the elimination of ADIT as of the date of the transaction.” Please describe the mechanism that will be implemented “to hold customer impacts neutral” and provide an example of the calculations “to hold customer impacts neutral” based on the balance of ADIT existing at the time of the Transaction.

Response:

PPL Corporation and PPL Rhode Island Holdings, LLC have responded to this request in their response to Data Request Division 4-7.

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY
Docket No. D-21-09
National Grid USA and The Narragansett Electric Company's
Responses to Division's Fourth Set of Data Requests
Issued on July 30, 2021

National Grid USA and The Narragansett Electric Company
Division 4-8

Request:

State whether PPL Corporation and PPL Rhode Island Holdings, LLC agree that the "Hold Harmless" adjustment to rate base, as established in RIPUC Docket No. 3859, will continue to be incorporated into the rate base of National Grid - RI Gas in future rate proceedings. If the answer is no, please explain why not.

Response:

PPL Corporation and PPL Rhode Island Holdings, LLC have responded to this request in their response to Data Request Division 4-8.

PPL CORPORATION, PPL RHODE ISLAND HOLDINGS, LLC,
NATIONAL GRID USA, and THE NARRAGANSETT ELECTRIC COMPANY
Docket No. D-21-09
National Grid USA and The Narragansett Electric Company's
Responses to Division's Fourth Set of Data Requests
Issued on July 30, 2021

National Grid USA and The Narragansett Electric Company
Division 4-9

Request:

Referencing the response by PPL Corporation and PPL Rhode Island Holdings, LLC to Division 2-64, is it anticipated that there will be adjustments to restate the balance sheet assets and /or liabilities for pensions and other postretirement benefits to their fair value when the Transaction closes? If so, please provide any currently available description and quantification of such adjustments.

Response:

PPL Corporation and PPL Rhode Island Holdings, LLC have responded to this request in their response to Data Request Division 4-9.