

**Narragansett Electric Company
Integrated Facilities Agreement
Annual Transmission Revenue Requirement
For Year-to-Date Charges in Calendar Year 2021 - July 2021**

Line	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	YTD Average (a)
Transmission Investment Base:									
1	Transmission Plant	983,782,470	984,920,924	991,172,491	996,737,799	998,324,391	999,500,057	1,000,182,452	993,517,226
2	Transmission General Plant	7,314,531	7,467,444	7,396,502	7,434,588	7,443,683	7,665,909	6,954,251	7,382,416
3	Transmission Plant Held for Future Use	12,532,019	12,532,019	12,532,019	12,532,019	12,532,019	12,532,019	12,532,019	12,532,019
4	Transmission Related CWIP - NEEWS	-	-	-	-	-	-	-	-
5	Subtotal Transmission Plant	1,003,629,020	1,004,920,388	1,011,101,012	1,016,704,406	1,018,300,093	1,019,697,985	1,019,668,722	1,013,431,661
6	Transmission Depreciation Reserve	(164,423,172)	(166,585,117)	(168,471,464)	(170,611,398)	(172,835,602)	(174,569,613)	(176,412,315)	(170,558,383)
7	Transmission Accumulated Deferred Taxes	(133,491,140)	(139,764,365)	(139,457,204)	(139,745,679)	(139,745,679)	(139,333,571)	(139,745,679)	(138,754,760)
8	Transmission Loss on Reacquired Debt	737,717	732,060	725,123	726,623	716,182	708,864	705,740	721,759
9	Transmission Prepayments	1,241,681	991,076	862,564	864,348	499,091	263,388	323,976	720,875
10	Transmission Materials & Supplies	2,557,358	2,572,619	2,634,446	2,639,895	2,687,300	2,754,275	2,826,088	2,667,426
11	Transmission Cash Working Capital	3,001,124	3,067,111	4,220,865	2,934,924	3,218,793	3,329,211	3,989,105	3,394,447
12	Total Transmission Investment Base	713,252,588	705,933,772	711,615,343	713,513,120	712,840,177	712,850,539	711,355,636	711,623,025
Transmission Revenue Requirement:									
13	Return and Associated Income Taxes	5,703,492	5,644,883	5,689,378	5,591,024	5,548,778	5,549,717	5,537,936	39,265,208
14	Transmission Depreciation & Amortization Expense	2,326,417	2,328,576	2,357,441	2,355,670	2,364,745	2,368,943	2,368,574	16,470,366
15	Transmission Amortization of Loss on Reacquired Debt	5,225	5,222	5,210	5,221	5,221	5,205	5,221	36,526
16	Transmission Amortization of Investment Tax Credits	-	(9)	-	-	-	-	-	(9)
17	Transmission Municipal Tax Expense	1,796,664	1,796,664	640,154	1,365,349	1,301,652	1,381,513	1,270,333	9,552,326
18	Transmission Payroll Taxes	80,726	45,508	72,977	30,481	48,155	49,395	83,916	411,157
19	Transmission Operation and Maintenance Expense	554,072	592,996	1,073,807	837,178	883,156	838,058	1,296,178	6,075,445
20	Transmission Administration and General Expense	1,446,677	1,451,745	1,740,103	1,119,437	1,262,706	1,381,416	1,363,225	9,765,310
21	Distribution Surcharge Credit	133,880	133,880	133,880	133,880	133,880	133,880	133,880	937,160
22	Transmission Taxes & Fees	-	-	-	-	-	-	-	-
23	Annual BITS Surcharge	1,470,505	1,470,393	1,470,428	1,470,553	1,470,557	1,470,518	1,369,506	10,192,460
24	Billing Adjustments	-	-	-	-	-	-	-	-
25	Annual True Up	-	-	-	-	-	(1,177,299)	-	(1,177,299)
26	Subtotal Transmission Revenue Requirement	13,517,658	13,469,858	13,183,377	12,908,792	13,018,849	12,001,346	13,428,769	91,528,650
27	Less: Prior Period Adjustments	-	-	-	-	-	(1,177,299)	-	(1,177,299)
28	Total Transmission Revenue Requirement	\$ 13,517,658	\$ 13,469,858	\$ 13,183,377	\$ 12,908,792	\$ 13,018,849	\$ 13,178,645	\$ 13,428,769	\$ 92,705,949

Notes

(a) Actual year-to-date revenue requirements represent actual billed amount based on monthly general ledger data that is subject to true-up based on FERC Form 1 data.