

Bellar Testimony Summary
Kentucky Public Service Commission, Tennessee Public Utility Commission
(formerly Tennessee Regulatory Authority) and the Virginia State Corporation Commission
Testimony Filing Dates 2008 - 2020

Kentucky Public Service Commission	Case Description
Case No. 2020-00016 Renewable PPA	Joint application of LG&E and KU for approval of a Solar Power Contract and two Renewable Power Agreements to satisfy customer requests for a Renewable Energy Source under Green Tariff Option 3.
Case No. 2020-00349 KU Rate Case	Kentucky Utilities Company (“KU”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its electric rates, a Certificate of Public Convenience and Necessity (“CPCN”) for the full deployment of Advanced Metering Infrastructure (“AMI”) across its Kentucky service territory, approval of certain regulatory and accounting treatments, and establishment of a one-year surcredit.
Case No. 2020-00350 LG&E Rate Case	Louisville Gas and Electric Company (“LG&E”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its electric and gas rates, a Certificate of Public Convenience and Necessity (“CPCN”) for the full deployment of Advanced Metering Infrastructure (“AMI”) across its service territory, approval of certain regulatory and accounting treatments, and establishment of a one-year surcredit.
Case No. 2018-00294 KU Rate Case	Kentucky Utilities Company (“KU”) application the Kentucky Public Service Commission (“Commission”) for authority to adjust its electric rates.
Case No. 2018-00295 LG&E Rate Case	Louisville Gas and Electric Company (“LG&E”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its gas and electric rates.
Case No. 2016-00370 KU Rate Case	Kentucky Utilities Company (“KU”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its electric rates, a Certificate of Public Convenience and Necessity (“CPCN”) for the full deployment of Advanced Metering Systems (“AMS”) across its Kentucky service territory, and a CPCN for is Distribution Automation Project (“DA”).
Case No. 2016-00371 LG&E Rate Case	Louisville Gas and Electric Company (“LG&E”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its gas and electric rates, a Certificate of Public Convenience and Necessity (“CPCN”) for the full deployment of Advanced Metering Systems (“AMS”) across its Kentucky service territory, and a CPCN for is Distribution Automation Project (“DA”).
Case No. 2014-00371 KU Rate Case	Kentucky Utilities Company (“KU”) application the Kentucky Public Service Commission (“Commission”) for authority to adjust its electric rates.
Case No. 2014-00372 LG&E Rate Case	Louisville Gas and Electric Company (“LG&E”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its gas and electric rates.

<p>Case No. 2012-00221 KU Rate Case</p>	<p>Kentucky Utilities Company (“KU”) application the Kentucky Public Service Commission (“Commission”) for authority to adjust its electric rates.</p>
<p>Case No. 2012-00222 LG&E Rate Case</p>	<p>Louisville Gas and Electric Company (“LG&E”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its gas and electric rates, a Certificate of Public Convenience and Necessity (“CPCN”) for its Gas Line Program, approval of ownership of gas service lines and risers, and a gas line surcharge.</p>
<p>Case No. 2012-00469 LG&E Mill Creek 3 Flue Gas Desulfurization System CPCN Modification</p>	<p>Louisville Gas and Electric Company (“LG&E”), application to the Kentucky Public Service Commission (“Commission”) to issue an order modifying the Certificate of Public Convenience and Necessity granted by the Commission in Case No. 2011-00162 to permit LG&E to construct a new wet flue gas desulfurization system (“WFGD”) to serve Unit 3 at the Mill Creek Generating Station instead of rehabilitating the existing WFGD at Unit 4.</p>
<p>Case No. 2011-00099 LG&E OVEC Application</p>	<p>Louisville Gas and Electric Company (“LG&E”) application to the Kentucky Public Service Commission (“Commission”) requesting approval of LG&E’s entrance into an Amended and Restated Inter-Company Power Agreement dated as of September 10, 2010, which will allow the Company to continue to obtain low-cost energy and capacity from the Ohio Valley Electric Corporation (“OVEC”).</p>
<p>Case No. 2011-00100 KU OVEC Application</p>	<p>Kentucky Utilities Company (“KU”) application to the Kentucky Public Service Commission (“Commission”) requesting approval of KU’ s entrance into an Amended and Restated Inter-Company Power Agreement dated as of September 10, 2010, which will allow the Company to continue to obtain low-cost energy and capacity from the Ohio Valley Electric Corporation (“OVEC”),</p>
<p>Case No. 2011-00161 KU CPCN and 2011 ECR Plan</p>	<p>Kentucky Utilities Company (“KU”), application to the Kentucky Public Service Commission (“Commission”) requesting approval of KU Certificates of Public Convenience and Necessity (“CPCN”) for the construction of Particulate Matter Control Systems to serve all the generating units at the E.W. Brown Generating Station (“Brown”) and the Ghent Generating Station (“Ghent”), and approving an amended compliance plan for purposes of recovering the costs of new pollution control facilities through its Environmental Surcharge tariff (“2011 Environmental Compliance Plan”). These projects are required to comply with the federal Clean Air Act as amended (“CAAA”), the proposed Clean Air Transport Rule (“CATR”), the proposed national emission standards for hazardous air pollutants (“HAPs Rule”), the Resource Conservation and Recovery Act (“RCRA”), and other environmental requirements that apply to KU facilities used in the production of energy from coal, including the U.S. Environmental Protection Agency’s (“EPA’s”) proposed regulation concerning the storage of coal combustion residuals (“CCRs”).</p>

<p>Case No. 2011-00162 LG&E CPCN and 2011 ECR Plan</p>	<p>Louisville Gas and Electric Company (“LG&E”), application to the Kentucky Public Service Commission (“Commission”) requesting approval of LG&E Certificates of Public Convenience and Necessity (“CPCNs”) to: remove the current Flue Gas Desulfurization (“FGD”) systems on Mill Creek Generating Station (“Mill Creek”) Units 1 and 2 and build a single new FGD to serve both units; build a new FGD to serve Mill Creek Unit 4; remove the existing FGD at Mill Creek Unit 3 and tie Unit 3 into the current Unit 4 FGD; and build Particulate Matter Control Systems to serve all the generating units at Mill Creek and Trimble County Generating Station Unit 1 (“TC1”). LG&E further petitions the Commission for an order approving an amended compliance plan for the purpose of recovering the costs of these and other new and additional pollution-control facilities through its Environmental Surcharge tariff (“2011 Environmental Compliance Plan”). These projects are required for LG&E to comply with the federal Clean Air Act as amended (“CAAA”), the U.S. Environmental Protection Agency’s (“EPA’s”) new 1-hour sulfur dioxide (“SO₂”) National Ambient Air Quality Standard (“NAAQS”), the proposed Clean Air Transport Rule (“CATR”), the proposed national emission standards for hazardous air pollutants (“HAPs Rule”), and other environmental requirements that apply to LG&E facilities used in the production of energy from coal.</p>
<p>Case No. 2011-00375 KU and LG&E CCN for Can Run and Bluegrass</p>	<p>Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively the “Companies” or “Applicants”) application to the Public Service Commission (“Commission”) for a Certificate of Public Convenience and Necessity (“CPCN”), and a Site Compatibility Certificate, for the construction of a 640 MW net summer rating natural gas combined cycle combustion turbine (“NGCC”) at the Companies’ Cane Run Generating Station, including a 20-inch natural gas pipeline, and for the purchase of Bluegrass Generation Company, LLC’s facilities in LaGrange, Kentucky, which include natural gas simple cycle combustion turbines (“SCCT”).</p>
<p>Case No. 2010-00204 Change of Control PPL Corp.</p>	<p>PPL Corporation (“PPL”), E.ON AG (“E.ON”), E.ON US Investments Corp. (“E.ON US Investments”), E.ON U.S. LLC (“E.ON U.S.”), Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively, the “Applicants”) jointly filed application (“Application”) for approval by the Kentucky Public Service Commission (the “Commission”) the acquisition by PPL of ownership and control of LG&E and KU.</p>
<p>Case No. 2009-00548 KU Rate Case</p>	<p>Kentucky Utilities Company (“KU”) application the Kentucky Public Service Commission (“Commission”) for authority to adjust its electric base rates.</p>
<p>Case No. 2009-00549 LG&E Rate Case</p>	<p>Louisville Gas and Electric Company (“LG&E”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its gas and electric base rates.</p>

Case No. 2008-00251 KU Rate Case	Kentucky Utilities Company (“KU”) application the Kentucky Public Service Commission (“Commission”) for authority to adjust its electric base rates.
Case No. 2008-00252 LG&E Rate Case	Louisville Gas and Electric Company (“LG&E”) application to the Kentucky Public Service Commission (“Commission”) for authority to adjust its gas and electric base rates.
Tennessee Public Utility Commission (formerly Tennessee Regulatory Authority)	Case Description
Docket No. 10-00223 KU Rate Case	Kentucky Utilities Company (“KU”) application the Tennessee Regulatory Authority (“TRA”) for authority to adjust its electric base rates.
Docket No. 09-00059 KU Rate Case	Kentucky Utilities Company (“KU”) application the Tennessee Regulatory Authority (“TRA”) for authority to adjust its electric base rates.
Virginia State Corporation Commission	Case Description
Case No. 2019-00060 KU-ODP Virginia Rate Case	Kentucky Utilities Company d/b/a Old Dominion Power Company (“KU-ODP”) application to the Virginia State Corporation (“Commission”) for authority to adjust its electric base rates.
Case No. 2017-00106 KU-ODP Virginia Rate Case	Kentucky Utilities Company d/b/a Old Dominion Power Company (“KU-ODP”) application to the Virginia State Corporation (“Commission”) for authority to adjust its electric base rates.

Bellar Profile

Lonnie E. Bellar

Chief Operating Officer
Louisville Gas & Electric Company
Kentucky Utilities Company
220 West Main Street
Louisville, Kentucky 40202
Telephone: (502) 627-4830

Education

Bachelors in Electrical Engineering;
University of Kentucky, May 1987
Bachelors in Engineering Arts;
Georgetown College, May 1987
E.ON Academy, Intercultural Effectiveness Program: 2002-2003
E.ON Finance, Harvard Business School: 2003
E.ON Executive Pool: 2003-2007
E.ON Executive Program, Harvard Business School: 2006
E.ON Academy, Personal Awareness and Impact: 2006
Tuck Executive Education Program, Dartmouth University: 2015

Professional Experience

Louisville Gas & Electric Company

Kentucky Utilities Company

Chief Operating Officer	Mar. 2018 - Present
Sr. Vice President – Operations	Jan. 2017 – Mar. 2018
Vice President, Gas Distribution	Feb. 2013 – Jan. 2017
Vice President, State Regulation and Rates	Nov. 2010 – Jan. 2013

E.ON U.S. LLC

Vice President, State Regulation and Rates	Aug. 2007 – Nov. 2010
Director, Transmission	Sept. 2006 – Aug. 2007
Director, Financial Planning and Controlling	April 2005 – Sept. 2006
General Manager, Cane Run, Ohio Falls and Combustion Turbines	Feb. 2003 – April 2005
Director, Generation Services	Feb. 2000 – Feb. 2003
Manager, Generation Systems Planning	Sept. 1998 – Feb. 2000
Group Leader, Generation Planning and Sales Support	May 19998 – Sept. 1998

Kentucky Utilities Company

Manager, Generation Planning	Sept. 1995 – May 1998
Supervisor, Generation Planning	Jan. 1993 – Sept. 1995
Technical Engineer I, II and Senior, Generation System Planning	May 1987 – Jan. 1993

Professional Memberships

Institute of Electrical and Electronics Engineers

Civic Activities

Greater Louisville, Inc.
Board of Directors, Chair – 2020-Present
Board of Directors, Executive Committee – 2016–Present
LG&E and KU Power of One Chair - 2018
Kentucky Science Center – Board of Directors – 2008–2016
UK College of Engineering Advisory Board – 2009 – Present
American Gas Association – Board of Directors – 2013 – Present
Southern Gas Association – Board of Directors – 2013 – Present
Metro United Way Campaign – 2008
E.ON U.S. Power of One Co-Chair – 2007

Bellar Responsibilities from Q&A Rate Case Application

Please briefly describe your professional history with the Companies.

A. My career with the Companies dates back to 1987, when I started as an electrical engineer with KU's generation system planning group. From there, I served in various management positions within generation planning and generation services, financial planning and controlling, and electric transmission. In 2007 I was promoted to Vice President, State Regulation and Rates, and from 2013 to early 2017 I served as Vice Present, Gas Distribution. In January 2017, I was promoted to Senior Vice President of Operations. I served in that position until I was promoted to Chief Operating Officer ("COO") in March 2018.

Q. Please describe your area of responsibility for the Companies.

A. As COO, I am responsible for oversight and direction of all operational areas of the Companies' business, including power generation, energy supply and analysis, electric distribution and transmission, gas transmission, distribution and storage, safety, environmental and customer services. I report directly to Paul Thompson, the Companies' President and CEO.